

**GOVERNMENT OF PUERTO RICO  
PUBLIC SERVICE REGULATORY BOARD  
PUERTO RICO ENERGY BUREAU**

**NEPR**

**Received:**

**Nov 20, 2025**

**5:29 PM**

**IN RE:**

**REVIEW OF LUMA'S INITIAL  
BUDGET**

**CASE NO.:** NEPR-MI-2021-0004

**SUBJECT:** Motion to Submit Reports on Grid Modernization, Emergency Work-Related Federal Funding, and Maintenance and Repair Status in Compliance with Resolutions and Orders Dated June 25, 2023, and June 26, 2024

**MOTION TO SUBMIT REPORTS ON GRID MODERNIZATION, EMERGENCY  
WORK-RELATED FEDERAL FUNDING, AND MAINTENANCE AND REPAIR  
STATUS IN COMPLIANCE WITH RESOLUTIONS AND ORDERS DATED  
JUNE 25, 2023 AND JUNE 26, 2024**

**TO THE HONORABLE PUERTO RICO ENERGY BUREAU:**

**COMES NOW GENERA PR LLC** (“Genera”), as agent of the Puerto Rico Electric Power Authority (“PREPA”),<sup>1</sup> through its counsel of record, and respectfully state and request the following:

1. On June 25, 2023, the Puerto Rico Energy Bureau (“Energy Bureau” or “PREB”) issued a Resolution and Order titled *Determination on the FY24 Annual Budgets for the Electric Utility System – LUMA, Genera, and PREPA* (“June 25<sup>th</sup> Order”), through which it (1) modified the Proposed Consolidated FY24 Budget; (2) approved the modified budgets subject to compliance with various orders included in the June 25<sup>th</sup> Order; and (3) included a series of determinations and orders addressed to Genera regarding the GenCo Budget.<sup>2</sup>

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<sup>1</sup> Pursuant to the *Puerto Rico Thermal Generation Facilities Operation and Maintenance Agreement* (“LGA OMA”), dated January 24, 2023, executed by and among PREPA, Genera, and the Puerto Rico Public-Private Partnerships Authority, Genera is the sole operator and administrator of the Legacy Generation Assets (as defined in the LGA OMA) and the sole entity authorized to represent PREPA before the Energy Bureau with respect to any matter related to the performance of any of the O&M Services provided by Genera under the LGA OMA.

<sup>2</sup> See June 25<sup>th</sup> Order, pp. 16 - 21.

2. Pertinent to this Motion, the June 25<sup>th</sup> Order included reporting requirements outlined in its Attachment J, comprising but not limited to: (a) implementation of Grid Modernization Plan Report; and (b) Permanent and Emergency Work-Related Federal Funding Report & Infrastructure Plan Updates.

3. On September 1, 2023, Genera filed a document titled *Motion to Submit Monthly Maintenance Report for August 2023, in Compliance with Resolution and Order dated June 25, 2023* (“September 1<sup>st</sup> Motion”). Relevant to this Motion, Genera requested modifications to the filing schedule for the following reports: (a) the Implementation of Grid Modernization Plan within twenty (20) days following the conclusion of each bi-monthly reporting period; and (b) the submission of the Permanents and Emergency Work-Related Federal Funding Report & Infrastructure Plan Updates within twenty (20) days after the end of the monthly reporting period.

4. On June 26, 2024, the Energy Bureau of the Puerto Rico Service Regulatory Board (“Energy Bureau”) issued a Resolution and Order titled *Determination on the FY25 Annual Budgets for the electric utility* (“June 26<sup>th</sup> Resolution”), finding that the FY25 Budgets filed by LUMA<sup>3</sup>, and modified by the June 26<sup>th</sup> Resolution, complied with Act 57-2014<sup>4</sup> and the 2017 Rate Order<sup>5</sup>. Relevant to the instant Motion, in the June 26<sup>th</sup> Resolution, the Energy Bureau ordered Genera to:

“[s]ubmit monthly reports, beginning August 1, 2024, that show the status of the repairs and maintenance activities planned and underway. These reports shall include all maintenance/repair activities about the Aguirre, Costa Sur, San Juan, and Palo Seco power plants using the template given in **Attachment H** of the [June 26<sup>th</sup> Resolution]”

*See*, June 26<sup>th</sup> Resolution, p. 13.

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<sup>3</sup> LUMA Energy, LLC and LUMA Energy ServCo, LLC (jointly referred to as “LUMA”).

<sup>4</sup> Act No. 57 of May 27, 2014, as amended, also known as the "Puerto Rico Energy Transformation and RELIEF Act" ("Act 57-2014").

<sup>5</sup> *See* Final Resolution and Order, *In Re: Puerto Rico Electric Power Authority Rate Review*, Case No. CEPR-AP-2015-0001, January 10, 2017 ("2017 Rate Order").

5. Furthermore, in pertinent part to this Motion, the Energy Bureau stated that “**All existing reporting requirements remain in full force and effect.**” See June 26<sup>th</sup> Resolution, p. 24 (emphasis supplied).

6. In compliance with the June 25<sup>th</sup> Order and the June 26<sup>th</sup> Resolution, Genera hereby submits as ***Exhibit A*** to this Motion which consolidates and reflects in one spreadsheet both (1) the Generation Maintenance Report in alignment with *Attachment J* of the June 25<sup>th</sup> Order and (2) the Maintenance and Repair Status Report for the Aguirre, Costa Sur, San Juan, and Palo Seco Power Plants, in accordance with *Attachment H* of the June 26<sup>th</sup> Resolution. This report contains comprehensive information and updates for the period from August 1, 2023, to **October 31, 2025**, and meets the reporting requirements of the June 25<sup>th</sup> Order related to (a) Generation Maintenance and (b) the Permanent and Emergency Work-Related Federal Funding and Infrastructure Report.

7. Lastly, Genera hereby submits as ***Exhibit B*** to this Motion the Grid Modernization Highlights for the month ending **October 31, 2025**, fulfilling the reporting requirements of the Implementation of the Grid Modernization Plan as per the June 25<sup>th</sup> Order.

**WHEREFORE**, Genera respectfully requests that this Energy Bureau **take notice** of the above for all purposes and **DEEM** Genera in compliance with the *June 25<sup>th</sup> Order* and the *March 6<sup>th</sup> Order* concerning the reports specified in Attachment J, and with the *June 26<sup>th</sup> Resolution*, as it pertains to the report outlined in its Attachment H, both which are jointly presented in Exhibit A of the instant motion.

**RESPECTFULLY SUBMITTED.**

In San Juan, Puerto Rico, this 20th day of November of 2025.

*[Signature page follows]*

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/s/ Stephen David Romero Valle  
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RUA No. 21,881

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and accurate copy of this motion was filed with the Office of the Clerk of the Energy Bureau using its electronic filing system and that I will send an electronic copy of this motion through counsels of record at: [alexis.rivera@prepa.pr.gov](mailto:alexis.rivera@prepa.pr.gov), [nzayas@gmlex.net](mailto:nzayas@gmlex.net); [yahaira.delarosa@us.dlapiper.com](mailto:yahaira.delarosa@us.dlapiper.com); [margarita.mercado@us.dlapiper.com](mailto:margarita.mercado@us.dlapiper.com); [katiuska.bolanos-lugo@us.dlapiper.com](mailto:katiuska.bolanos-lugo@us.dlapiper.com); [rcruzfranqui@gmlex.net](mailto:rcruzfranqui@gmlex.net); [jan.albinolopez@us.dlapiper.com](mailto:jan.albinolopez@us.dlapiper.com); [julian.angladapagan@us.dlapiper.com](mailto:julian.angladapagan@us.dlapiper.com); and [hrivera@jrsp.pr.gov](mailto:hrivera@jrsp.pr.gov) .

In San Juan, Puerto Rico, this 20th day of November of 2025.

/s/ Stephen David Romero Valle  
Stephen David Romero Valle

Exhibit A

Generation Maintenance Report  
and  
Maintenance and Repair Status Report for Aguirre, Costa Sur, San Juan, and Palo Seco Power  
Plants

Genera Monthly Reporting Requirements - Generation Maintenance

Thermal Generation Facility Maintenance Rport  
Aguirre, Costa Sur, Palo Seco, San Juan Power Plants  
Monthly Reporting  
As of August 31, 2024

| NO. | POWER PLANT | UNIT NUMBER | PROJECT ACTIVITY                                                | CATEGORY      | ACTIVITY BUDGET  | START DATE  | COMPLETION DATE | ACTIVITY STATUS - PERCENTAGE FOR COMPLETION | PROCUREMENT / BID (S) NUMBER | POC - MAINTENANCE ACTIVITY | CONTRACTOR/SUPPLIER      | APPROVED FOR PAYMENT |
|-----|-------------|-------------|-----------------------------------------------------------------|---------------|------------------|-------------|-----------------|---------------------------------------------|------------------------------|----------------------------|--------------------------|----------------------|
| 1   | Aguirre     | 1 & 2       | ASP Generator Spare Rotor Rewind                                | Federal       |                  |             |                 | PLANNING                                    |                              | Robert Rosario             |                          |                      |
| 2   | Aguirre     |             | ASP Rehabilitation WTP Nautilus Tank 1B                         | Federal       | \$ 2,504,728.00  | 24-Nov-2025 | 24-Jul-2026     | PLANNING                                    | C-102348                     | Manuel Cortés              | CSA Architects Engineers | \$ 1,028,051.28      |
| 3   | Aguirre CC  | 1-4         | Hot Gas Inspection 1-4 (HGPI 1-4)                               | Federal       | \$ 2,124,037.00  | 16-Jun-2025 | 15-Oct-2025     | EXECUTION                                   | C-106760                     | José Vázquez               | MD&A                     | \$ 1,274,422.20      |
| 4   | Aguirre CC  |             | Gas Turbine Rotor Refurbish MS7001B/AE                          | Federal       | \$ 1,094,955.00  | 1-Nov-2025  | 30-Apr-2026     | PROCUREMENT                                 | C-105235                     | José Vázquez               | MD&A                     |                      |
| 5   | Mayagüez    |             | Inspection and Maintenance 4 Generator Brush                    | NME           | \$ 1,847,478.00  | 1-Mar-2025  | 31-Aug-2025     | EXECUTION                                   | C-104923                     | José Vázquez               | GESA                     | \$ 646,617.30        |
| 6   | Cambalache  | 2 & 3       | Inspection C - Manpower and Spare Parts                         | Federal       | \$ 22,000,000.00 | 15-Oct-2025 | 31-Dec-2026     | PROCUREMENT                                 | REQ. 289229                  | José Vázquez               |                          |                      |
| 7   | Cambalache  |             | Structural Rehabilitation Fuel Tank D-2                         | Federal       | \$ 2,000,000.00  | 10-Jun-2024 | 31-Dec-2025     | EXECUTION                                   | 101295                       | Manuel Cortés              | All Contractors          | \$ 811,546.87        |
| 8   | Aguirre CC  | 1-3         | Major inspection Unit 1-3                                       | Federal       | \$ 3,750,000.00  | 9-Sep-2024  | 30-Jan-2026     | EXECUTION                                   | C-104889                     | José Vázquez               | RG Engineering           | \$ 1,059,560.75      |
| 9   | Aguirre     | 1-4         | Replacement of Load Center 1-4 Condenser Circulating Water Pump | Federal       | \$ 820,000.00    | 3-Feb-2025  | 30-May-2026     | EXECUTION                                   | C-101421                     | Luis Ortiz                 | Allied Power             |                      |
| 10  | Aguirre     |             | Traveling Screen Project 316B                                   | Federal       | \$ 13,500,000.00 |             |                 | PLANNING                                    |                              | Luis Ortiz                 |                          |                      |
| 11  | San Juan    | 5           | Replacement of the Online Condenser Cleaner Unit 5              | Federal       | \$ 3,600,000.00  | 1-Jan-2026  | 31-Dec-2026     | PROCUREMENT                                 | 106758                       | Manuel Cortés              | Malnat                   |                      |
| 12  | San Juan    | 6           | Unit 6 - Major Overhaul (ST Repairs)                            | Federal       | \$ 13,692,168.20 | 20-Jan-2025 | 15-Jan-2026     | EXECUTION                                   | C-105509                     | José Vázquez               | MD&A                     | \$ 4,446,454.64      |
| 13  | San Juan    | 7           | SJ7 Mayor Overhaul (Boiler & Aux)                               | Federal       | \$ 2,567,090.00  | 1-Apr-2025  | 30-Sep-25       | CLOSING                                     |                              | Fernando Rivera            | Various                  | \$ 3,438,404.31      |
| 14  | San Juan    | 7           | Unit 7 Rehabilitation ( Turbine)                                | Federal       | \$ 22,380,974.33 | 21-Mar-2025 | 10-Dec-2025     | EXECUTION                                   | C-108148                     | Fernando Rivera            | MD&A                     | \$ 4,693,495.68      |
| 15  | Palo Seco   | 3           | Update Voltage Regulation System Unit 3, Palo Seco Power Plant  | Federal       | \$ 294,082.00    | 12-Jan-2026 | 2/28/2026       | EXECUTION                                   | C-101258                     | Robert Rosario             | ESI                      | \$ 119,103.21        |
| 16  | Palo Seco   |             | Upgrade OSI DCS                                                 | Federal       | \$ 2,445,496.00  | 14-Mar-2025 | 30-Apr-2026     | EXECUTION                                   | C-103154                     | Robert Rosario             | Emerson                  | \$ 733,678.76        |
| 17  | Costa Sur   | 5           | Replacement of Excitation System Units 5                        | Federal       | \$ 1,583,848.00  | 17-Sep-2024 | 31-Dec-2026     | EXECUTION                                   | C-102867                     | Robert Rosario             | ESI                      | \$ 791,924.00        |
| 18  | Costa Sur   |             | Replacement of Unit 6 Electric Load Center                      | Federal       | \$ 356,295.00    | 10-Jan-2023 | 30-Sep-2025     | CLOSING                                     | C-97578                      | Roberto Rosario            | Allied Power             | \$ 320,665.50        |
| 19  | Costa Sur   |             | Traveling Screens Replacement                                   | Federal       | \$ 5,000,000.00  | 30-Sep-2025 | 24-Mar-2027     | PLANNING                                    |                              | Luis Ortiz                 |                          |                      |
| 20  | Costa Sur   | 6-1         | Rehabilitation Condenser Circulating Water Pump (CCWP) 6-1      | Federal       | \$ 865,670.00    | 17-Feb-2025 | 31-Dec-2025     | CLOSING                                     | C-107189                     | Luis Ortiz                 | Reliable Industrial      | \$ 280,712.50        |
| 21  | Aguirre     |             | ASP Phase IV Stage 1 - Advanced Water Treatment System (Design) | NME           | \$ 784,612.00    | 1-Jan-2025  | 13-Dec-2025     | EXECUTION                                   | C-102062 (T6-R7)             | Luis Ortiz                 | Integra                  | \$ 784,612.00        |
| 22  | Aguirre     |             | ASP Phase 4 Stage 2 - Advanced Water Treatment System (Desgin)  | NME           | \$ 413,000.00    | 1-Jun-2025  | 13-Dec-2025     | EXECUTION                                   | C-102062 (T8-R9)             | Luis Ortiz                 | Integra                  | \$ 146,491.00        |
| 23  | Costa Sur   |             | Upgrade to Foxboro Simulation System                            | Federal       | \$ 1,215,173.00  | 4-Dec-2024  | 30-Nov-2025     | EXECUTION                                   | C-103503                     | Robert Rosario             | LT Automation            | \$ 1,190,673.00      |
| 24  | Costa Sur   | 5           | Manufacture and Delivery of Bifurcate (Boiler) Tubes Unit 5     | Federal       | \$ 255,110.00    | 5-Jan-2026  | 31-Aug-2026     | PROCUREMENT                                 | MR-871412                    | Fernando Rivera            | GE                       | \$ 255,110.00        |
| 25  | Palo Seco   |             | New Demineralized Water Tank #2                                 | Federal       | \$ 2,500,000.00  | 3-Sep-2024  | 3-Sep-2025      | EXECUTION                                   | C-102570                     | Manuel Cortés              | Alonso & Carus           | \$ 1,781,809.65      |
| 26  | Aguirre CC  | GT 2-3      | Major inspection of units GT 2-3.                               | Federal       | \$ 10,000,000.00 | 1-Feb-2026  | 30-Jun-2026     | PROCUREMENT                                 | REQ. 285838                  | José Vázquez               |                          |                      |
| 27  | Palo Seco   | 4           | Major & Environment Maintenance PS4                             | Federal       | \$ 9,000,000.00  | 1-Sep-2024  | 20-Aug-2025     | CLOSING                                     | Varios                       | Fernando Rivera            | Varios                   | \$ 2,262,185.81      |
| 28  | Palo Seco   | 4           | Generator Repair PS4                                            | Forced Outage | \$ 15,200,000.00 | 31-Jul-2024 | 30-Sep-2025     | CLOSING                                     | C-104814                     | Robert Rivera              | Ethos Energy Power       | \$ 10,298,196.17     |
| 29  | San Juan    | 9           | Major Overhaul SJ9                                              | Federal       | \$ 28,000,000.00 | 15-Jan-2026 | 15-Jun-2026     | PROCUREMENT                                 | Various                      | José Vázquez               | Various                  |                      |
| 30  | San Juan    | 7           | Condenser Rehabilitation SJ7                                    | Federal       | \$ 5,700,000.00  | 10-Oct-2025 | 18-Jan-2026     | PROCUREMENT                                 | C-106982                     | Fernando Rivera            | Malnat                   | \$ 980,000.00        |
| 31  | Costa Sur   |             | Tanques Raw Water 1&2                                           | Federal       | \$ 4,713,865.00  | 8-Mar-2023  | 30-Jul-2025     | COMPLETED                                   | C-98193                      | Greg Hernández             | Alonso & Carus           | \$ 4,713,865.00      |
| 32  | Mayagüez    |             | New Waste Water Tanks 1&2                                       | NME           | \$ 379,600.00    | 23-Jul-2025 | 29-Dec-2025     | EXECUTION                                   | C-107651                     | Luis Ortiz                 | Alonso & Carus           | \$ 99,333.00         |
| 33  | Mayagüez    | 4A          | Hot Section Inspection Unit 4A                                  | Federal       | \$ 9,000,000.00  | 3-Jul-2025  | 29-Dec-2025     | EXECUTION                                   | C-108663                     | Luis Ortiz                 | ARG Precision            | \$ 6,994,584.43      |
| 34  | Aguirre     | 2           | Environmental Outage and APH Basket Replacement                 | NME           | \$ 1,762,000.00  | 1-Mar-2026  | 1-May-2026      | PLANNING                                    |                              | Roberto Rosario            |                          |                      |
| 35  | Aguirre     | 1           | Generator Stator & Generator Rotor Rewind                       | Federal       |                  |             |                 | PLANNING                                    |                              | Roberto Rosario            |                          |                      |
| 36  | Aguirre     |             | ASP Phase IV Demineralized Water System                         | EPA           | \$ 4,039,947.71  | 1-Jan-2026  | 30-Aug-2026     | PROCUREMENT                                 | REQ. 306588                  | Luis Ortiz                 |                          |                      |
| 37  | Aguirre     |             | New WTP Retention Tank #1                                       | Federal       | \$ 6,000,000.00  | 1-Jan-2026  | 31-Dec-2026     | PLANNING                                    |                              | Luis Ortiz                 |                          |                      |
| 38  | Aguirre     |             | New WTP Retention Tank #2                                       | Federal       | \$ 6,000,000.00  | 1-Jan-2026  | 31-Dec-2026     | PLANNING                                    |                              | Luis Ortiz                 |                          |                      |
| 39  | Aguirre     | 2-1 & 2-2   | Procurement of a Main Power Transformer                         | Federal       |                  |             |                 | PROCUREMENT                                 |                              | PMO HQ                     |                          |                      |
| 40  | Aguirre     |             | Procurement of Distribution Transformers ACC                    | Federal       |                  |             |                 | PROCUREMENT                                 |                              | PMO HQ                     |                          |                      |
| 41  | Aguirre CC  |             | Manufacture and Delivery of Power Circuit Breaker 245kV SF6     | NME           | \$ 823,006.00    | 1-Sep-2025  | 31-May-2028     | PROCUREMENT                                 | C-108519                     | Robert Rosario             | Pro-Energy               | \$ 164,601.20        |
| 42  | Aguirre CC  |             | New Condensate Tank #2                                          | Federal       | \$ 2,500,000.00  | 1-Dec-2025  | 1-Dec-2026      | PROCUREMENT                                 | C-110325                     | Luis Ortiz                 | Alonso & Carus           |                      |

|    |            |       |                                                               |             |                   |             |             |             |                  |                 |                              |                   |
|----|------------|-------|---------------------------------------------------------------|-------------|-------------------|-------------|-------------|-------------|------------------|-----------------|------------------------------|-------------------|
| 43 | Cambalache |       | Camba Design Flood Protection Barrier                         | Federal     | \$ 385,000.00     | 12-Apr-2024 | 30-Jul-2027 | EXECUTION   | C-102184 (T7-R2) | Manuel Cortés   | Sargent & Lundy              | \$ 343,263.00     |
| 44 | Costa Sur  | 6     | Replacement Load Center 6-2A & 6-2B                           | NME         | \$ 265,000.00     | 11/30/2022  | 12/31/2025  | EXECUTION   | C-97582          | Luis Ortiz      | Allied Power                 | \$ 159,000.00     |
| 45 | Costa Sur  | 5 & 6 | Fabrication and Delivery of Steam Coils                       | Federal     | \$ 1,275,993.00   | 9/10/2025   | 12/1/2026   | EXECUTION   | C-109034         | Luis Ortiz      | Antilles Power Depor Inc.    |                   |
| 46 | Costa Sur  |       | Structural Rehabilitation Water Discharge Channel             | Federal     | \$ 5,700,000.00   | 10/30/2024  | 6/30/2025   | COMPLETED   | C-89554          | Greg Hernández  | Gabriel Fuentes Construction | \$ 5,309,787.80   |
| 47 | Costa Sur  |       | Caustic Soda and Acid Tanks Replacement Works                 | Federal     | \$ 307,000.00     | 10/18/2022  | 1/31/2025   | COMPLETED   | C-96561          | Greg Hernández  | Alonso & Carus               | \$ 550,100.00     |
| 48 | Costa Sur  | 6     | Environmental Inspection                                      | Federal/NME | \$ 6,000,000.00   | 11/10/2025  | 12/29/2025  | PLANNING    |                  | Fernando Rivera |                              |                   |
| 49 | Mayagüez   | 1B    | Repair & Replace Combustors Components                        | Federal     |                   |             |             | PLANNING    |                  | Luis Ortiz      |                              |                   |
| 50 | Palo Seco  | 3 & 4 | Upgrade to Mark IV                                            | Federal     | \$ 5,000,000.00   | 8/30/2025   | 2/28/2026   | PROCUREMENT | C-103504         | Robert Rosario  | GE                           |                   |
| 51 | Palo Seco  | 4     | Economizer Water Inlet Valve                                  | Federal     | \$ 150,000.00     | 11/1/2025   | 12/31/2026  | PROCUREMENT | REQ. 295748      | Robert Rosario  |                              |                   |
| 52 | Palo Seco  | 3     | Environmental Maintenance                                     | NME         | \$ 1,762,000.00   | 1/5/2026    | 3/2/2026    | PLANNING    |                  | Robert Rosario  |                              |                   |
| 53 | Palo Seco  |       | New Multimedia Filters                                        | Federal     | \$ 1,000,000.00   | 08-Mar-24   | 30-Jun-25   | CLOSING     | C-101296         | Manuel Cortés   | EPS                          | \$ 822,020.00     |
| 54 | Palo Seco  |       | Tank R3 Interconnection System                                | Federal     | \$ 12,000,000.00  |             |             | PLANNING    |                  | Manuel Cortés   |                              |                   |
| 55 | Palo Seco  | 4     | Superheater Header (material and installation)                | Federal     | \$ 1,206,123.00   | 3/23/2026   | 3/23/2027   | PROCUREMENT |                  | Fernando Rivera | GE                           |                   |
| 56 | Palo Seco  |       | Deaerator Pump                                                | NME         | \$ 343,040.25     | 2/16/2024   | 12/31/2025  | EXECUTION   | C-101706         | Fernando Rivera | Camfer                       | \$ 114,346.75     |
| 57 | San Juan   |       | Rehabilitation WTP Retention Tank #1                          | Federal     | \$ 1,500,000.00   | 01-Jan-26   | 31-Dec-26   | PLANNING    | REQ. 298191      | Manuel Cortés   |                              |                   |
| 58 | San Juan   |       | Procurement of Main Transformers                              | Federal     |                   |             |             | PROCUREMENT |                  | PMO HQ          |                              |                   |
| 59 | San Juan   |       | Natural Gas Manufacturing Surcharge                           | NME         | \$ 50,000,000.00  | 7/1/2025    | 6/30/2026   | EXECUTION   | C-91716          | PMO HQ          | NFE                          | \$ 42,524,931.34  |
| 60 | Aguirre    | 1 & 2 | ASP U1&U2 Manufacture & Installation of Service Elevators     | Federal     | \$ 438,790.00     |             |             | PROCUREMENT | REQ.293151       | Greg Hernández  | VERTECH                      |                   |
| 61 | Aguirre    | 1     | ASP U1 Forced Outage and APH Basket Replacement               | Federal/NME |                   | 1/12/2026   | 4/30/2026   | PLANNING    |                  | Fernando Rivera |                              |                   |
| 62 | Palo Seco  | 3&4   | PSSP U3&U4 Manufacture & Installation of Service Elevators    | Federal     | \$ 387,894.00     | 30-Jul-24   | 27-Jan-25   | PROCUREMENT | REQ. 293151      | Manuel Cortés   | VERTECH                      |                   |
| 63 | San Juan   | 5&6   | SJSP U5&U6 Purchase & Installation 2 UPS & 4 Battery Chargers | Federal     | \$ 939,750.00     | 17-Sep-25   | 30-Jun-26   | EXECUTION   | C-106978         | Manuel Cortés   | MALNAT                       | \$ 112,770.00     |
| 64 | San Juan   | 7     | SJSP U7 Manufacture & Installation of Service Elevators       | Federal     | \$ 219,800.00     |             |             | PROCUREMENT | REQ. 293151      | Fernando Rivera | VERTECH                      |                   |
| 65 | San Juan   | 5     | SJSP U5 CT Turbine Inspection                                 | NME         | \$ 159,940,846.00 | 6-Oct-25    | 26-Oct-25   | EXECUTION   | C-74903          | José Vázquez    | MHI PR                       | \$ 130,839,469.81 |
| 66 | Aguirre    | 2     | ASP U2 Environmental Outage and APH Basket Replacement        | NME         | \$ 1,762,000.00   |             |             | PLANNING    |                  | Robert Rosario  |                              |                   |
| 67 | Aguirre    | 1     | ASP U1 Generator Stator & Generator Rotor Rewind              | Federal     |                   |             |             | PLANNING    |                  | Robert Rosario  |                              |                   |
| 68 | Mayagüez   | 3A    | Repair & Replace Combustors Components                        | Federal     |                   |             |             | PLANNING    | REQ.339238       | Luis Ortiz      |                              |                   |
| 69 | Mayagüez   | 2B    | Repair & Replace Combustors Components                        | Federal     |                   |             |             | PLANNING    | REQ.339239       | Luis Ortiz      |                              |                   |

\*\*\*\* NME MAINTENANCE ACTIVITY COULD INCLUDE DIFERENT CONTRACTS

## Exhibit B

### Grid Modernization Highlights

| Accomplishments                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              | Upcoming Actions and Activities                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <ul style="list-style-type: none"> <li>▪ <b>Generation Assets Repairs</b> <ul style="list-style-type: none"> <li>▪ <b>Palo Seco 4</b> – The unit has been out of service since August 8, 2023, due to a forced outage caused by a generator failure. The unit returned to service as scheduled at the end of the month of September 2025 and is in the process of characterizing the air/fuel ratio.</li> <li>▪ <b>San Juan 7</b> – The unit is currently undergoing major maintenance and is expected to return to service in February 2026. As part of the outage, additional work is being performed on the turbine blades to ensure reliability and extend the operational life.</li> <li>▪ <b>Costa Sur Unit 6</b> – Characterization curve of the unit was performed in August, and the unit is producing 410 MW which is the design capacity..</li> </ul> </li> </ul> | <ul style="list-style-type: none"> <li>▪ <b>San Juan TM 4</b> – The unit is currently undergoing scheduled major maintenance and is expected to return to service by the beginning of November 2025. Genera is in the process of procuring the parts.</li> <li>▪ <b>San Juan TM 9</b> – The unit is out of service due to an output breaker failure. The return to service date is to be determined (TBD).</li> <li>▪ <b>Mayaguez 4A</b> – The Compressor and turbine of this unit was repaired in the OEM shop. Expected for shipping and installation by the end of November. Once repair is completed it will provide 27.5MW.</li> </ul>                                                                                                                                                                                                                                                                                                                                                                        |
| High Priority Due Outs                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       | Challenges, Shortfalls, Limitations or Constraints                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |
| <ul style="list-style-type: none"> <li>▪ <b>Aguirre CC Steam STAG 1</b>– Work was performed in the HRSG. Genera is working on the replacement of the CCWP and balancing to return unit to service during December 2025.</li> <li>▪ <b>Aguirre Combined Cycle 1-4</b> – Major inspection activities are currently underway. During the process, certain turbine findings were reported, requiring change orders to complete the necessary repairs. Accordingly, the return to service date remains undetermined (TBD).</li> <li>▪ <b>Cambalache Unit 3</b> – The unit is out of service. A procurement process for service and materials must be undertaken. The return to service date is TBD.</li> </ul>                                                                                                                                                                    | <ul style="list-style-type: none"> <li>▪ <b>Aguirre Combined Cycle</b> <ul style="list-style-type: none"> <li>▪ <b>Unit 1-3</b> – A major inspection and rotor installation are currently underway. The unit is expected to return to service by January 2026. The work cost is federally funded, and Genera has received approval for the change order to acquire the compressor casing.</li> <li>▪ <b>Unit 2-3</b> – The inspection of the turbine has been completed. Damage to the turbine blades was identified, and repairs are recommended. The repair schedule is under development, and the procurement process is underway.</li> </ul> </li> <li>▪ <b>Aguirre 1</b> – The unit experienced a catastrophic generator failure. The process of the inspections and repair of both the stator and rotor are expected to be completed by the end of 2026. Due to the long lead time for delivery of the replacement parts, the procurement department moved forward and already ordered the parts.</li> </ul> |

# Grid Modernization Report

## Legacy Generation Assets Status – October 31, 2025

| UNIT          | COD                 | USE     | FUEL           | NAMEPLATE CAPACITY (MW) | CURRENT CAPACITY | REPAIRS FUNDS SOURCE | EXPECTED COMPLETION DATE | NOTES                   |
|---------------|---------------------|---------|----------------|-------------------------|------------------|----------------------|--------------------------|-------------------------|
| Aguirre 1     | May-76              | Base    | Bunker C       | 450                     | 0                | Force Outage         | Summer 2026              | Generator Mayor Repair  |
| Aguirre 2     | Oct-75              | Base    | Bunker C       | 450                     | 350              | N/A                  | N/A                      | Limitations             |
| Costa Sur 5   | Sep-72              | Base    | LNG & Bunker C | 410                     | 410              | NME                  | N/A                      |                         |
| Costa Sur 6   | Sep-73              | Base    | LNG & Bunker C | 410                     | 270              | N/A                  | N/A                      | Limitations             |
| Palo Seco 3   | Feb-70              | Base    | Bunker C       | 216                     | 80               | N/A                  | N/A                      | Limitations             |
| Palo Seco 4   | Jul-70              | Base    | Bunker C       | 216                     | 150              | NME                  | N/A                      | Limitations             |
| San Juan 5    | 8-Oct               | Base    | LNG & Diesel   | 210                     | 200              | N/A                  | N/A                      | Limitations             |
| San Juan 6    | 8-Oct               | Base    | LNG & Diesel   | 210                     | 160              | NME                  |                          | Limitations STG 5       |
| San Juan 7    | May-68              | Base    | Bunker C       | 100                     | 0                | NME                  | Feb 2026                 | Major overhaul          |
| San Juan 9    | Jun-88              | Base    | Bunker C       | 100                     | 81               | N/A                  | N/A                      | Limitations             |
| ADGG GTG 1&2  | Jul-77              | Reserve | Diesel         | 592                     | 250              | N/A                  | N/A                      | Limitations             |
| Cambalache    | Apr-97              | Reserve | Diesel         | 247                     | 78               | N/A                  | N/A                      | Limitations             |
| Mayaguez      | 9-Apr               | Reserve | Diesel         | 220                     | 47               | N/A                  | N/A                      | Limitations             |
| Peakers Fleet | (M) 1971 & (3)/2019 | Reserve | Diesel         | 396                     | 172              | N/A                  | N/A                      | Limitations             |
| SJ & PS TM    | 24-Mar              | Reserve | LNG & Diesel   | 340                     | 245              | N/A                  | N/A                      | S.JTM 4 MM & S.JTM 1 AM |
| TOTALS        |                     |         |                | 4567MW                  | 2493 MW          |                      |                          | Available Capacity      |

**Legend:**

Unit under maintenance or repair

Unit in service with limited Capacity

Unit under normal operation