

**GOVERNMENT OF PUERTO RICO
PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU**

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IN RE: PLAN PRIORITARIO PARA LA ESTABILIZACIÓN DE LA RED ELÉCTRICA

CASE NO. NEPR-MI-2024-0005

SUBJECT: Motion to Submit January 2026 Monthly Collaborative Report in Compliance with Resolution and Order of March 28, 2025

MOTION TO SUBMIT JANUARY 2026 MONTHLY COLLABORATIVE REPORT IN COMPLIANCE WITH RESOLUTION AND ORDER OF MARCH 28, 2025

TO THE HONORABLE PUERTO RICO ENERGY BUREAU:

COME NOW LUMA Energy, LLC (“ManagementCo”), and **LUMA Energy Servco, LLC** (“ServCo”) (jointly referred to as “LUMA”), through the undersigned counsel, and respectfully state and request the following:

1. On March 28, 2025, the Energy Bureau of the Puerto Rico Public Service Regulatory Board (“Energy Bureau”) issued a Resolution and Order (“March 28th Resolution”) in which it ordered that, starting on April 27, 2025, LUMA, Genera and PREPA provide a monthly status report of the activities established in the Electrical System Priority Stabilization Plan approved by the Energy Bureau therein. *See* March 28th Resolution, p. 11. The Energy Bureau further directed that LUMA file these status reports as one (1) collaborative report, which should include, but not be limited to, a detailed discussion of each activity’s progress and any potential implementation issues and proactive solutions to the same (“Collaborative Report”). *Id.*

2. On August 29, 2025, the Energy Bureau issued a Resolution and Order (“August 29th Order”) in Case No. NEPR-MI-2021-0002, *In Re: Review of the Puerto Rico Electric Power Authority’s 10-Year Infrastructure Plan – December 2020* (“Federal Funding Docket”) in which

it determined to allow LUMA to file the monthly report on the status of 4 x 25 MW Utility-Scale BESS Project submitted in the Federal Funding Docket as part of the Monthly Collaborative Report in the present docket, as to avoid preparation of two separate reports. *See* August 29th Order in the Federal Funding Docket, p. 1.

3. In compliance with the March 28th Order, LUMA hereby submits, as *Exhibit 1*, the Collaborative Report for January 2026 (“The Monthly Report”), outlining the key activities and progress achieved by LUMA, PREPA, and Genera for the Electrical System Priority Stabilization Plan. Pursuant to the August 29th Order in the Federal Funding Docket, LUMA also submits, as *Exhibit 2*, the monthly report on the status of the 4 x 25 MW Utility-Scale BESS Project.

WHEREFORE, LUMA respectfully requests that the Energy Bureau **take notice** of the aforementioned; **accept** *Exhibit 1* as the monthly status report required by the March 28th Order; **accept** *Exhibit 2* as part of the monthly report outlining the status of activities for the 4 x 25 MW Utility-Scale BESS project; and **deem** LUMA, Genera and PREPA in compliance with the March 28th Order.

RESPECTFULLY SUBMITTED.

In San Juan, Puerto Rico, this 27th day of January 2026.

We hereby certify that we filed this Motion using the electronic filing system of this Energy Bureau and that electronic copies of this Motion will be notified via email to PREPA, via Alexis Rivera, alexis.rivera@prepa.pr.gov, and through its counsel of record Mirelis Valle Cancel, mvalle@gmlex.net, Richard Cruz Franqui, rcruzfranqui@gmlex.net and Natalia Zayas Godoy, nzayas@gmlex.net, and to Genera PR LLC, through its counsel of record Luis R. Roman-Negron, lrn@roman-negron.com; legal@genera-pr.com; regulatory@genera-pr.com.



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Exhibit 1

LUMA, Genera and PREPA's January 2026 Monthly Report on the Progress of the Electric System Priority Stabilization Plan

Monthly Report on the Progress of the Electric System Priority Stabilization Plan

NEPR-MI-2024-0005

January 27, 2026

Progress of the Electric System Priority Stabilization Plan
Monthly Status Report – January 2026

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1.0 Introduction

In accordance with the Resolution and Order dated March 28, 2025 (“March 28th Resolution”) issued by the Puerto Rico Energy Bureau (Energy Bureau) in Case No.: NEPR-MI-2024-0005. In Re: Electric System Priority Stabilization Plan, LUMA, the Puerto Rico Electric Power Authority (PREPA), and Genera PR, LLC (Genera) are required to provide a monthly status report regarding the stabilization activities outlined in the Electric System Priority Stabilization Plan (PSP) approved therein. LUMA is tasked with filing these reports as a collaborative report. In compliance with the March 28th Resolution, this report outlines the key activities and progress achieved by LUMA, PREPA, and Genera for the PSP. The Energy Bureau established additional requirements for this report in a Resolution and Order dated July 16, 2025 (“July 16th Resolution”), which are to be addressed by each LUMA, PREPA, and Genera separately.

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2.0 LUMA’s Stabilization Activities

In compliance with the Energy Bureau’s March 28th Resolution, this section outlines the key activities and progress LUMA has achieved for the PSP. LUMA also addresses the applicable information requirements set forth in the July 16th Resolution.

Targeted Vegetation Management Program

Preventative vegetation maintenance activities resumed in December following a temporary pause in October and November 2025 due to cashflow constraints. LUMA initiated a gradual ramp-up beginning December 1, prioritizing work under the PSP and continuing maintenance of 230 kV and 115 kV transmission lines. By December 31, 2025, approximately 44 miles were cleared, with ramp-up efforts continuing into January.

Work execution has been aligned with the Department of Energy’s (DOE) 202(c) emergency order, ensuring that critical transmission lines receive priority attention. Assuming sustained funding availability, contractor staffing levels are projected to return to normal—approximately 400 FTEs—by March 2026. This staff increase, supported by provisional rate funds, will enable continued acceleration of vegetation management and preventative maintenance activities to meet reliability and compliance objectives.

Vegetation maintenance continued on the following lines:

Transmission OpEx Maintenance					
Voltage	Line	Terminal 1	Terminal 2	Miles Completed (Dec)	% Completed
230 kV	50200	Manati	Bayamón	9.99	27%
230 kV	50400	Costa Sur	Mayagüez	12	79%
230 kV	50700	Aguirre	Yabucoa	12	98%
115 kV	40100	Aguirre	Jobos	5	71%
115 kV	40200	Aguirre	Jobos	5	72%

Complete Transmission Line Hardening & Maintenance

Inspections and corrective maintenance activities continued during the reporting period as part of the ongoing PSP. The work focused on addressing non-structural deficiencies on transmission lines, including hot spots, insulation and hardware issues, and switch repairs, in accordance with established maintenance standards and regulatory requirements.

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Phase 1: Base Activity Requirements

Phase 1 involved inspections of 51 targeted transmission line segments, which were completed on May 28, 2025. The emphasis was on non-structural issues (P10s and P20s), hot spots, insulation/hardware, and switch repairs. A total of 365 corrective actions were completed, including 11 structure replacements. Only one hotspot remains pending on Line 7200, which requires multiple substation outages and is currently being scheduled.

Phase 2: Incremental Activity Work (Started July 2025, Second round of Inspections)

Phase 2 commenced in July 2025 and includes a second round of inspections and corrective actions. To date, 39 inspections have been completed, with 12 segments pending. Corrective work performed under this phase has addressed 237 additional deficiencies, further improving system reliability.

The following table summarizes work completed to date.

Work Completed on the 51 Transmission Line Segments		
Work Completed	December 2025	Year-to-Date
Insulation and hardware replacement	47	153
Hot spot repairs	3	21
Switch repairs	3	13
Switch replacement	0	2
Pole replacement	0	6
Inspections	6	39

Corrective Maintenance Completed in December 2025

- Hot spot repairs:
 - Line 3600 – MTC – Sabana Llana TC
 - Line 3000 – Juncos TC – Río Blanco HP (*also included insulation replacement*)
 - Line 5600 – Añasco TC – Mayagüez GP
 - Line 37500 – Río Bayamón Sect. – Monacillos TC
- Insulation replacement:
 - Line 2200 – Barceloneta TC – Manatí TC
 - Line 3000 – Juncos TC – Río Blanco HP

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- Line 1200 – San Germán Sect. – San Germán TC
- Switch repairs:
 - Line 1000 – Villa Prades Sect. – Capuchinos Sect.

Key Observations and Next Steps

Most non-structural deficiencies identified in Phase 1 have been resolved. The remaining hotspot on Line 7200 is being scheduled. Phase 2 inspections and corrective actions will continue, prioritizing segments with the most significant impact on system reliability.

"ASAP" Utility-Scale Battery Energy Storage System

- On December 22, LUMA requested approval to extend the use of unexpended 2025 Accelerated Storage Addition Program (ASAP) funds under the Power Purchase Cost Adjustment (PPCA) into 2026 and continue reporting incurred and forecasted costs in PPCA filings. On January 14, the Energy Bureau authorized the use of the remaining \$3,206,068 of the 2025 ASAP budget through calendar year 2026, subject to the approved forecast and ongoing quarterly reporting in Case No. NEPR-MI-2020-0001.
- In total, 10 Standard Offer 1 (SO1) agreements have been approved by the Energy Bureau, totaling 594.4 MW of Battery Energy Storage System (BESS). One Resource Provider has already submitted all signing conditions and will be ready for PREPA execution after resolving a request for information (RFI) from the Financial Oversight and Management Board (FOMB). Three participants are in the process of completing the signing conditions before PREPA execution. Although LUMA will provide the support needed to complete the signing conditions of the four approved SO1 Phase 1 projects, the responsibility for this task is primarily in the hands of PREPA and the developers currently. The remaining six are awaiting approval from PREPA and FOMB before execution.
- Every week, LUMA has requested PREPA's Governing Board to review and approve the remaining six ASAP SO1 Agreements. PREPA acknowledged receipt of LUMA's letter and confirmed that it will submit the SO1 Agreements for review and approval at the next PREPA Governing Board meeting; however, it did not specify the meeting date. Four of the six SO1 participants have provided feedback on the most recent version of the Agreed Operating Procedures (AOP) distributed to all SO1 participants (v3). Continued collaboration with SO1 participants is focused on resolving outstanding AOP items and further refining select procedures. Feedback is being documented in AOP Preliminary Draft v4, with only a limited number of procedures still requiring finalization
- System Impact studies for SO1 Phase 1 participants are in progress and expected to be finalized by April 2026.

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Install 4x25 MW Utility-Scale BESS

Please refer to Exhibit 2.¹

Dynamic Stability Study and Frequency Control Implementation

LUMA has successfully replicated several past events involving the underfrequency load shedding (UFLS) scheme in the Power System Simulator for Engineering (PSSE), a simulation tool used for transmission studies, to assess model performance against actual field performance. LUMA is engaged with the DOE's National Laboratories to review and jointly develop its updated UFLS scheme.

The automatic under-frequency load shedding schemes implemented via distribution circuits, substations, and breaker relays have been compared with model simulation tools to identify discrepancies and develop corrective actions, and to verify the field settings of relays required to perform UFLS. As part of the review and corrective actions, LUMA has identified components and relays that require troubleshooting or replacement, as described in the UFLS section of this document. LUMA has completed the following actions:

- Developed an overall table with different frequency blocks and expected protection performance. The expected behavior was compared with actual performance during recorded events.
- Aligned UFLS relay load blocks (how much load is planned to be shed at each frequency block) as set in substations with the simulation representation in the PSSE model.
- Developed a program design document to align with the planned performance required from the UFLS scheme.

Revised the time-load relationships required to improve the UFLS scheme performance consistent with the Electric Power Research Institute (EPRI) recommendations from the June 14, 2024, event report. LUMA has incorporated the Generation Dynamic Model from EcoEléctrica into the PSSE model and engaged with leadership from Genera and AES to define the path forward for unit testing and model development. These discussions emphasized collaboration and the need to address funding challenges to advance testing activities. While progress continues, all generator operators have expressed concerns regarding costs and potential unintended impacts to their units, which remain key barriers requiring resolution. This has not yet been resolved as of January 2026.

¹ On August 29, 2025, the Energy Bureau issued a Resolution and Order ("August 29th Order") in Case No. NEPR-MI-2021-0002, *In Re: Review of the Puerto Rico Electric Power Authority's 10-Year Infrastructure Plan – December 2020* ("Federal Funding Docket") in which it allowed LUMA to file the monthly report on the status of 4 x 25 MW Utility-Scale BESS Project submitted in the Federal Funding Docket as part of the Monthly Collaborative Report in the present docket, as to avoid preparation of two separate reports. See August 29th Order in the Federal Funding Docket, p. 1. LUMA is submitting, as *Exhibit 2*, the monthly report on the status of the 4 x 25 MW Utility-Scale BESS project.

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Grid Protection & Control Upgrade Program

Wide Area Protection Coordination Study:

- **230 kV line protection:** All studies have been completed. The implementation is 89% complete. Two transmission lines, lines 50900 between Aguirre SP and Aguas Buenas GIS, and 51000 between Aguas Buenas GIS and Sabana Llana, are pending implementation. Line 50900 will be implemented during the planned Protection, Automation and Control (PAC) system upgrade at Aguirre SP.
- **115 kV line protection:** All the studies have been completed. 25% of the work order packages (WOPs) have been issued. Three lines have been implemented to date.
- **38 kV line protection studies:** Model validation has been completed. 4% of the WOPs have been issued. Initial studies are focusing on areas surrounding upcoming projects, beginning with projects at Cataño, and six stations targeted for gas-insulated switchgear (GIS) installations (Llorens Torres, Centro Médico, Tapia, Taft, Río Grande Estates, and Flamenco).

Underfrequency Load Shedding Scheme:

- The PAC project includes remediations to the existing program to improve performance. System Planning is developing performance improvement studies and recommendations for the UFLS program. Once the study recommendations become available, PAC will include them in the actions.
- Work is being conducted through the Non-Federal Capital (NFC) budget to expedite progress. Those portions eligible for federal funding will be submitted as work is completed.

Underfrequency Load Shedding Scheme Improvements				
Item	Planned	In Progress	Completed	Comments
Relay replacement	8	4	4	Pending four replacements included in the DOE initiative to be completed by February 2026.
Settings update	12	-	16	The Initial 12 work order packages have been completed. Four more were identified and completed based on field assessments.
Field assessment	70	-	70	50 substations included in DOE initiative. All visits completed.
Total	90	4	90	

Remote Terminal Unit (RTU) Replacements:

- There are 192 RTU replacements identified.
 - 169 will be executed under the FEMA in four groups (four unique obligations).
 - 23 will be executed with NFC funds, to be completed in three separate fiscal years (FYs). Schedules are subject to change due to funding.

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- Due to a safety hazard in one of the two RTU replacements previously reported as in progress under FEMA Group 1, and the work is on hold again.

RTU Replacements				
Group	Planned	In Progress	Energized	Status
FEMA Group 1	22	1	21	One RTU replacement is still on hold because of a safety hazard.
FEMA Group 2	28	28	0	Pending FEMA obligation. Engineering has been completed.
FEMA Group 3	103	0	0	FEMA Project has been withdrawn- Priority changed
FEMA Group 4	16	0	0	Pending Scope of Work. Will be part of the substation component replacement.
NFC FY2025	6	-	6	Completed.
NFC FY2026	10	1	3	Three RTU Replacements completed under DOE funding. Pending funding availability for the remaining seven. During the last month, one more site has been added (Villa del Carmen RTU) to the DOE scope. It is pending to evaluate two more sites to be added.
NFC FY2027	7	0	0	
Total	192	30	30	

Commence Priority Substation Rehabilitation/Rebuild Projects (Phase 1)

Completed:

- Bayamón TC Autotransformer 230/115 kV: Energized in July 2024
- Hato Rey TC 115/13.2 kV 44MVA transformer: Energized in November 2024
- Santa Isabel TC - 115/13.2 kV 56MVA transformer: Energized in November 2024
- Monacillos TC 115/13.2 kV 1346 transformer: Energized in September 2025
- Caguas TC Bank 1 115/38 kV Transformer: Energized in October 2025
- Monacillos TC 115/38 kV Bank 1 Transformer: Energized in December 2025.
- Monacillos TC 115/38 kV Bank 3 Transformer: Energized in December 2025.

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In Progress:

- Sabana Llana TC Autotransformer 2 230/115 kV: Transformer arrived on-island. The transformer was moved into the substation in November 2025. Energization scheduled for February 2026.
- Costa Sur Autotransformer 1 230/115 kV: Transformer failed Factory Acceptance Testing in December and will need to be fixed by the manufacturer. Transformer delivery to the island was expected by March 2026, with energization in June 2026, pending manufacturer feedback.
- Bayamón TC transformer 115/38 kV: Energization scheduled for February 2026.
- Factor Sectionalizer 38/13.2 kV transformer: Energization scheduled for April 2026.
- Llorens Torres Metalclad replacement: Energization scheduled for September 2026.
- Covadonga GIS Switchgear: Energization moved to February 2026 due to additional outages required to safely work on the GIS.
- Guánica TC 115/38 kV Transformer replacement: Site-specific Health and Safety Plan submitted to EPA and is under review. Transformer arrival on the island is expected by June 2026, with energization expected by the fourth quarter (Q4) of FY2027.
- Maunabo TC 115/38 kV transformer: Energization scheduled for August 2026.
- Fajardo Pueblo 2002 transformer replacement: Energization scheduled for February 2026.

Complete Interconnection of Approved Independent Power Producer (IPP) Utility Scale LUMA Renewable Capacity Addition Solar Generation and Energy Storage

- Non- Request for Proposals (RFP) project Ciro 1: Salinas Sectionalizer 100% construction complete (Projects interconnecting Ciro One and AES-CFE Salinas Solar and BESS).
- Tranche 1 project Yabucoa Solar (IPP: Infinigen): LUMA is reviewing the 90% design. Materials and equipment are arriving at the substation.
- Tranche 1 project: IPP Convergent - Peñuelas Energy Storage NTP to EPC scheduled for January 30, 2026.
- Tranche 1 projects that have not issued Notices to Proceed (NTP) from IPPs: Guayama Solar (IPP Putman) and Tetris Power (IPP Yarotek): IPPs have communicated that the new tentative date is under internal revision by them. IPP Convergent has informed that the tentative dates for NTP are Caguas Energy Storage - February 2026 and Ponce Energy Storage - March 2026.
- Tranche 1 Barceloneta (IPP Pattern): IPP informed that they received financial approval from the LPO and have signed the LGIA. Other projects from the IPP Pattern: PREPA approved the Pattern's request

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for a capacity increase (Santa Isabel: 50 MW additional for a total capacity of 100 MW. Barceloneta: 70 MW additional, bringing the total capacity to 120 MW.

- Tranche 1 project Yabucoa Energy Park (IPP Go Green): PREPA must sign the PPOA and ESSA to maintain the project on schedule.
- Tranche 1 project Naguabo Energy Park (IPP Go Green): Need a new PSSE model from IPP to continue further studies after System Impact and Facility Site to determine the costs and final impact on the system for the network upgrades.
- Tranche 2 projects San Juan Solar (20 MW), Marisol Power (40 MW) and CS-UR Vega Baja (60 MW): IPP and PREPA must execute the PPOA/ESSA to maintain project on schedule.
- Tranche 4, (IPP Infinigen) IPP must provide Signing Conditions prior to contract execution by PREPA, Public-Private Partnerships Authority (P3A), and FOMB. IPP must also send a new PSSE model for study reviews.
- San Germán Solaner 60% Design review scheduled for the end of January 2026.
- Xzerta IFC is scheduled for January 2026.

Development of Comprehensive Transmission Plan

LUMA is developing the Comprehensive Transmission Plan and is on track to submit the stand-alone Transmission Plan by the established filing deadline of April 30, 2026, in compliance with the March 28th and July 16, 2025, Energy Bureau's Resolutions.

Vegetation Clearing Program and Reclamation Efforts

LUMA has completed vegetation clearing across 403 miles since program inception in June 2024, with a maximum steady-state of 56 crews. The regional breakdown of miles cleared is as follows (data is as of January 12, 2026):

- Arecibo: 102.9 miles
- Caguas: 96.3 miles
- Mayagüez: 43.6 miles
- Ponce: 89.5 miles
- San Juan: 74 miles

Following the obligation of FEMA funds in April 2025, the program has successfully cleared 332.4 miles in the regions of Caguas, Ponce, Mayagüez, and Arecibo.

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An additional 26.76 miles were obligated across four 115 kV transmission lines, with clearing work beginning on November 25, 2025, and 1.5 miles cleared to date on Transmission Lines 39000 and 36800. LUMA continues to collaborate with FEMA to obligate additional miles on those four transmission lines, while executing vegetation clearing on obligated segments.

LUMA continues to coordinate closely with the Central Office for Recovery, Reconstruction, and Resilience for Puerto Rico (COR3) and FEMA to secure new funding obligations. These efforts are critical to ensuring the continuity and expansion of the vegetation management program.

It is important to note that future progress remains contingent upon the approval of new project obligations and the availability of federal funding.

Priority Substation Rehabilitation/Rebuild Projects (Phase 2)

- Cataño 1801: Remains on-track. 38 kV gas-insulated switchgear (GIS) arrived on the island in October 2025 and was put in position.
- Aguirre BKRS T018: Remains on-track.
- Costa Sur BKRS P001: Remains on-track.
- Monacillos TC Rebuild: Will no longer be an Engineering, Procurement, and Construction (EPC) due to bids being cost-prohibitive. This will now be a design-build project.
- Sabana Llana TC: Will no longer be an EPC due to bids being cost-prohibitive. This will now be a design-build project.
- Centro Médico 1 and 2: Remains on-track.
- San Juan SPPTC: Will no longer be an EPC due to bids being cost-prohibitive. This will now be a design-build project.
- Rio Grande Estates 2306: Remains on-track.
- Cambalache TC Relocation: Removed from FEMA Priority List, FEMA Accelerated Awards Strategy (FAASt) number deactivated.
- Tapia GIS Rebuild: Remains on-track.

Integration of Inverter-Based Resources (IBR)

LUMA continues national laboratory and technology vendor discussions to update utility-scale IBRs Minimum Technical Requirements (MTRs). LUMA is currently evaluating potential updates aligned with the IEEE 2800-2022 (IEEE Standard for Interconnection and Interoperability of Inverter-Based Resources (IBRs) Interconnecting with Associated Transmission Electric Power Systems) and best practices in similar island grids. No further action has been taken since November. An MTR update is planned for Q4 of FY2026.

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LUMA has also continued collaborating with DOE's National Laboratories to advance study interactions between distributed energy resources (DERs) and the transmission system, and impacts on system dynamics, frequency stability, and other grid deficiencies. The Pacific Northwest National Laboratory (PNNL) is developing scenarios to analyze interactions that will inform recommendations for future updates to IBR Technical Requirements.

Enhanced Frequency Regulation and Reserve Practices

LUMA may integrate the initial BESS as an ancillary service for frequency control and spinning reserve. These systems will be dispatched under our new energy management system (EMS), which includes the automatic generation control (AGC) feature.

Frequency control and reserve monitoring are features within the AGC. The adequate implementation of EMS dispatch controls with the external BESS will provide additional frequency stabilization capacities and recalculation of spinning reserves, with the possibility of a decrease in online reserves.

The new EMS project performed Site Acceptance testing in November but still has variances under correction by the vendor. Training is underway, and pending issues have extended the cutover date and go live to March 3, 2026.

Assessment and Transition to Long-Term Improvement

An update will be provided at the 24-month mark per the timeline provided in the March 28th Resolution.

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3.0 Genera's Stabilization Activities

In compliance with the March 28th Resolution, this section includes the description provided by Genera outlining the key activities and progress achieved during December 2025 in relation to the PSP. This report includes an update on the most recent initiatives related to short-term generation repairs, BESS project milestones, peaker units project developments, and the critical components acquisition and replacement program.

Short-term Generation Repairs: Aguirre Unit 2

The air pre-heaters installation is still scheduled for completion during March 2026. Current output: 350 MW.

Short-term Generation Repairs: San Juan Unit 6

The installation of the steam turbine rotor was completed in December 2025.

Short-term Generation Repairs Costa Sur 5

Unit is under normal operation. Still in service at nominal load (410MW).

Short-term Generation Repairs: Palo Seco Unit 4

The fuel mix characterization scheduled for December 2025 was completed, and the load was increased to 200 MW.

Deployment of 430 MW of Utility Scale BESS

Project Milestone - Important Dates:

Cambalache

- RG Engineering is finishing site grading (cut and fill).
- Contractor finished the mesh installation for erosion control as part of the "Permiso Único Incidenta" (PUI) permit (No. 2025-652964-PUI-301906).
- Construction coordination meetings are held every Tuesday at 8:30 AM.
- RG is mobilizing the Piling Rig to the site to start drilling this month.

Vega Baja Plant

- ARG Ceres contractor finished demolishing concrete pads on site.
- The PUI has been submitted, waiting for final approval from DNER.
- Construction coordination meetings are held every Tuesday at 1:00 PM.

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- LUMA executed the fiber line relocation on December 23, 2025.

Palo Seco Plant

- Stantec will serve as the A&E company for the planned RFP associated with the BESS project. The RFP issuance is planned for the demolition of an existing warehouse to enable the installation of battery packs. Genera is currently removing inventory from the warehouse. We expect to have an RFP to demolish the existing warehouse and install BESS by the first quarter of 2026.

Costa Sur Plant

- Notice to Proceed was sent to RG Engineering on November 17, 2025, for Civil and Structural Works at Costa Sur Site.
- Genera expects the contractor to be on site by January 2026.
- Construction coordination meetings with the contractor are held every Thursday at 8:30 AM.

Aguirre Plant

- Genera and RG Engineering have signed a contract for civil and structural works.
- Notice to proceed was sent to RG Engineering for December 1, 2025, for civil and structural works at Costa Sur Site.
- Construction coordination meetings with the contractor are held every Thursday at 1:00 pm.
- Genera expects the contractor to be on site by January 2026.

Yabucoa Plant

- Genera expects the contractor to be on site by January 2026.
- The Construction Management Team is working with LUMA to relocate poles and fiber lines on site.
- Construction coordination meetings with the contractor are held every Thursday at 2:00 PM.

LUMA Interconnection Studies

- Interconnection impact studies for Cambalache, Vega Baja, Costa Sur, Aguirre, and Yabucoa were received from LUMA on August 20, 2025. The Palo Seco report was received in December 2025.
- Interconnection facilities studies have been received: Vega Baja, Aguirre, and Costa Sur on November 14, 2025, and Yabucoa on November 26, 2025. LUMA needs to coordinate with Genera the facility study site visit for Palo Seco, since the impact study report has been received.
- Genera expects to have a meeting with LUMA in January 2026 to discuss Impact Study Report Improvements that need to be executed in the grid plus Facility Study Report point of interconnection improvements.
- The Roles and Responsibilities documentation has been finalized on December 15, 2025.

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- An RFP will be issued in the first quarter of 2026 for the construction of the point of interconnection (POI) since Genera received the facilities studies.
- Coordination meetings with LUMA are held every Wednesday at 2:00 PM.

Deploy 244 MW of Flexible Generation

The project remains in its preconstruction stage, with continued efforts focused on demolition planning, developing interconnection strategies, and engaging primary stakeholders. Obtaining LUMA's approval of the unit retirement checklist is still crucial, as this step is key to keeping the project on schedule without affecting the critical path.

In December 2025, Genera provided an updated spreadsheet regarding the unit retirement checklist, showing the expected decommissioning dates and the Commercial Operation Dates (CODs) for both the BESS and peaker units, allowing LUMA to review and provide comments. Currently, Genera is undertaking an evaluation before submitting for LUMA's approval for the final unit retirement checklist. The project will continue to move forward once this step is finalized. Once approved, Genera will submit the decommissioning plan for all peaker sites to the Energy Bureau.

Genera is preparing documentation to issue a request for proposals (RFP) for the Engineering, Procurement, and Construction (EPC) contract covering the peaker sites at Jobos, Yabucoa, and Daguao. Using an EPC approach offers opportunities for schedule optimization and may help accelerate the COD targets for these sites.

At the program level, the FEMA Environmental and Historic Preservation (EHP) review is ongoing, and updated emissions data have been submitted. Genera remains aligned with the project timeline and continues to address external risks and regulatory requirements proactively.

Progress Overview by Site

Costa Sur

- For RFP #231161, awarded to Homeca Recycling, Genera is currently awaiting Homeca's signature to finalize the contract. Contract execution and demolition mobilization were both expected in December 2025 but are now being moved to January 2026.
- LUMA's impact study was received in December 2025, while the facility study date remains pending confirmation.
- Genera Legal continues working on the contract amendment with Siemens under Change Order #2, which includes a cost-reduction credit of \$226,241.00. The modification affects the balance-of-plant equipment to be supplied by Siemens, and both parties are aligned on its implementation approach.
- Genera published RFP #5069 for civil and structural works on October 30, 2025. The site visit with proponents was completed on November 12, 2025. Addenda have been issued, and the proposal submission date is currently expected for January 2026.

Jobos, Yabucoa, and Daguao

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- LUMA approved the land transfer for Jobos and Daguao. Genera remain awaiting LUMA’s target date for the Yabucoa site.
- LUMA’s impact study was received in December 2025, while the facility study date remains unconfirmed.
- Genera continues preparing documentation to issue the RFP for the Engineering, Procurement, and Construction (EPC) contract covering these three sites. The RFP is now planned for January 2026, with contract approval expected from P3A and FOMB by June 2026.

Seek Environmental Waivers to Run the Three FT8 MOBILEPAC Units in Palo Seco on an Emergency Basis

There are no waiver requests pending approval.

Critical Component Replacement Program

The table below outlines components that have been ordered, RFP awarded, delivered, or are near delivery date.

Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
Palo Seco	Palo Seco 3 and 4	Acid pumps P3 and P4	1	220919	Awarded	16-Oct-2024
Palo Seco	Palo Seco 3 and 4	Acid pumps P3 and P4	1	220919	Awarded	16-Oct-2024
Aguirre	Aguirre	Air heater baskets (cold and hot)	1	221760	Awarded	10-Jan-2025
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Air heater baskets (cold and hot)	1	4445/219639	Awarded	8-Oct-2024

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Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Air heater baskets (cold and hot)	1	4445/219639	Awarded	8-Oct-2024
Palo Seco	Palo Seco 3 and 4	Air heater baskets	1	4445/219639	Awarded	8-Oct-2024
Palo Seco	Palo Seco 3 and 4	Boiler and burners recirculation valves	2	220932	Awarded	30-Apr-2025
Palo Seco	Palo Seco 3 and 4	Breakers 480 & 4160	1	220928	Awarded	28-Oct-2024
San Juan	San Juan 7	Circulating pumps	2	4636	Awarded	16-Jun-2025
San Juan	San Juan 7	Cooling tower	1	4608/222041	Awarded	21-Mar-2025
Mayagüez	Mayagüez	Demin RO system pump	2	220895	Awarded	25-Oct-2023
Mayagüez	Mayagüez	EDI system	2	220859	Awarded	2-Aug-2024
Palo Seco	Palo Seco 3 and 4	Feedwater heaters and boiler lead valves actuators	4	221700	Awarded	8-Jan-2025
Palo Seco	Palo Seco 3 and 4	Feedwater heaters and boiler lead valves actuators	6	221700	Awarded	8-Jan-2025

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Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
Palo Seco	Palo Seco 3 and 4	Fixed screens	7	4438	Awarded	14-Jan-2024
Cambalache	Cambalache 3	fuel control valve	1	Sole Source	Awarded	21-Oct-2024
Mayagüez	Mayagüez	Fuel skid pumps	1	220837	Awarded	6-Dec-2024
Mayagüez	Mayagüez	Fuel transfer pump	1	220891	Awarded	31-Jan-2025
Mayagüez	Mayagüez	Fuel skid solenoid valves	2	220864	Awarded	11-Oct-2024
Aguirre	Aguirre CC 2-3	Generator breaker 13 kV	1	220839	Awarded	8-Oct-2024
Palo Seco	Palo Seco 4	Recirculating valves	2	220932	Awarded	3-Mar-2025
Cambalache	Cambalache 2,3	Safety valve	2	221004	Awarded	12-Nov-2024
Palo Seco	Palo Seco 3 and 4	Spill over, cold reheat and superheater turbine seal steam valves	1	225589	Awarded	23-Jul-2025
Palo Seco	Palo Seco 3 and 4	Spill over, cold reheat and superheater turbine seal steam valves	1	225589	Awarded	23-Jul-2025
Cambalache	Cambalache 2,3	Steam bypass valve	2	220887	Awarded	8-Oct-2024
Cambalache	Cambalache 2,3	Steam release valve	2	220914	Awarded	17-Oct-2024

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Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
Aguirre	Aguirre CC 2-3	Torque converter	1	220877	Awarded	13-Aug-2025
San Juan	San Juan 9	Traveling screens	1	4764	Awarded	22-Jul-2025
Aguirre	Costa Sur 5&6/Aguirre 1&2	Condensing circulating water pump vertical motor 1000 HP, 4000 v/146 rpm	2	220904	Awarded	27-Nov-2024
Aguirre	Costa Sur 5&6/Aguirre 1&2	Condensing circulating water pump vertical motor 1000 HP, 4000 v/146 rpm	2	220904	Awarded	27-Nov-2024
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Condensing circulating water pump vertical motor 1000 HP, 4000 v/146 rpm	2	220904	Awarded	27-Nov-2024

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Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Condensing circulating water pump vertical motor 1000 HP, 4000 v/146 rpm	1	220904	Awarded	27-Nov-2024
San Juan	San Juan 7	Continuous condenser wash SJ7	1	221530	Awarded	12-Sep-2025
Aguirre	Costa Sur 5&6/Aguirre 1&2	Boiler circulating water pump vertical Motor 700 HP, 4000 v/90 amp	3	221150	Awarded	13-Nov-2025
Aguirre	Costa Sur 5&6/Aguirre 1&2	Boiler circulating water pump vertical Motor 700 HP, 4000 v/90 amp	3	221150	Awarded	13-Nov-2025

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Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Boiler circulating water pump vertical Motor 700 HP, 4000 v/90 amp (Purchase of motor for BCWP and CCWP of unit 5)	2	221150	Awarded	13-Nov-2025
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Boiler circulating water pump vertical motor 700 HP, 4000 v/90 amp (Purchase of motor for BCWP and CCWP of unit 5)	2	221150	Awarded	13-Nov-2025
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Boiler feed pump horizontal motor 4500HP *5000 HP	2	221150	Awarded	13-Nov-2025

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Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Boiler feed pump horizontal motor 4500HP *5000 HP	2	221150	Awarded	13-Nov-2025
Aguirre	Costa Sur 5&6/Aguirre 1&2	Boiler feed pump horizontal motor 4500HP *5000 HP	2	221150	Awarded	13-Nov-2025
Aguirre	Costa Sur 5&6/Aguirre 1&2	Boiler feed pump horizontal motor *5000 HP	2	221150	Awarded	13-Nov-2025
Aguirre	Costa Sur 5&6/Aguirre 1&2	IDF horizontal motor *4500 HP	2	221150	Awarded	13-Nov-2025
Aguirre	Costa Sur 5&6/Aguirre 1&2	IDF horizontal motor *4500 HP	2	221150	Awarded	13-Nov-2025

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Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
Costa Sur	Costa Sur 5&6/Aguirre 1&2	IDF horizontal motor *4500 HP (Procurement of Induced Draft Fan (IDF) and Forced Draft Fan (FDF) Motors for Units 5 and 6)	2	221150	Awarded	13-Nov-2025
Costa Sur	Costa Sur 5&6/Aguirre 1&2	IDF horizontal motor *4500 HP (Procurement of Induced Draft Fan (IDF) and Forced Draft Fan (FDF) Motors for Units 5 and 6)	2	221150	Awarded	13-Nov-2025
Aguirre	Costa Sur 5&6/Aguirre 1&2	Main condensing pump vertical motor 500 HP, 4000 v/66 amp	2	221150	Awarded	13-Nov-2025

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Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
Aguirre	Costa Sur 5&6/Aguirre 1&2	Main condensing pump vertical motor 500 HP, 4000 v/66 amp	2	221150	Awarded	13-Nov-2025
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Main condensing pump vertical motor 500 HP, 4000 v/66 amp	2	221150	Awarded	13-Nov-2025
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Main condensing pump vertical motor 500 HP, 4000 v/66 amp	2	221150	Awarded	13-Nov-2025
San Juan	San Juan 5	Continuous condenser wash SJ5	1	4214	Awarded	
Palo Seco	Palo Seco 3 and 4	Set of open and close hardware - honeycomb seals, etc.	1	219624	Awarded	
Aguirre	Aguirre CC 2-3	Turbine section Stage 1, 2, and 3	1	Sole Source	Awarded	
Palo Seco	Palo Seco 3 and 4	Deareator pump recirculation valves	1	221007	Awarded	

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Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
Palo Seco	Palo Seco 3 and 4	Deareator pump recirculation valves	1	221007	Awarded	
Aguirre	Aguirre CC 2-3	Exhaust duct	1	4433	Awarded	
Aguirre	Aguirre CC	Boiler feed pumps	2	220846	Canceled	
Aguirre	Costa Sur 5&6/Aguirre 1&2	Boiler feed water pumps *Feed Water Heaters	1	225916	Canceled	
Aguirre	Costa Sur 5&6/Aguirre 1&2	Boiler feed water pumps	1	225916	Canceled	
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Boiler feed water pumps	2	225916	Canceled	
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Boiler feed water pumps	2	225916	Canceled	
Palo Seco	Palo Seco 3 and 4	Hydrogen cooler	1	219661(4456)	Canceled	

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Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
Palo Seco	Palo Seco 3 and 4	Hydrogen cooler	1	219661(4456)	Canceled	
Palo Seco	Palo Seco 3 and 4	Reduction station temperatures	1	4523/220444	Canceled	
Palo Seco	Palo Seco 3 and 4	Reduction station temperatures	1	4523/220444	Canceled	
Palo Seco	Palo Seco 3 and 4	Turning gear assembly	1	No competitive	Canceled	
Aguirre	Aguirre 2	Feedwater heaters 7 *HP vertical	1	221016	Canceled	
Mayagüez	Mayagüez	DCS	1	Sole Source	Legal Division	
Cambalache	Cambalache	DCS	1	Sole Source	Legal Division	
Cambalache	Cambalache 3	Fill shutoff valves	1	Sole Source	Legal Division	
San Juan	San Juan 5 & 6	GT compressor wash	1	Sole Source	Legal Division	
San Juan	San Juan 5 & 6	GT compressor wash	1	Sole Source	Legal Division	
Cambalache	Cambalache	High-speed control	1	Sole Source	Legal Division	
Cambalache	Cambalache 3	Leakage valve	1	Sole Source	Legal Division	

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Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
Cambalache	Cambalache 3	Nozzle valve	1	Sole Source	Legal Division	
Mayagüez	Mayagüez	PI-DAS system	1	Sole Source	Legal Division	
San Juan	San Juan 5,6,7	Traveling screens	1	4724	Legal Division	
Cambalache	Cambalache 3	Trip shutoff valve	1	Sole Source	Legal Division	
Mayagüez	Mayagüez	Clutch removal kit	5	292339	Legal Division	
Aguirre	Costa Sur 5&6/Aguirre 1&2	Continuous condenser wash	1		No Spec.	
Aguirre	Costa Sur 5&6/Aguirre 1&2	Continuous condenser wash	1		No Spec.	
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Continuous condenser wash	1		No Spec.	
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Continuous condenser wash	1		No Spec.	

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Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
Palo Seco	Palo Seco Lab.	Demi 4 tank inlet regulation valve	0		Not required	
San Juan	San Juan 5 & 6	GT fully bladed rotor	0		Not required	
Aguirre	Aguirre 2	Feedwater heaters 3 *LP horizontal	2	221016	Not required	
Aguirre	Aguirre CC	Cooling tower motors	10	220871	Panel evaluation	
Cambalache	Cambalache	Demin water resin	1	221117	Panel evaluation	
Palo Seco	Palo Seco 3 and 4	Fuel pump	1	220919	Panel evaluation	
Palo Seco	Palo Seco 3 and 4	Fuel pump	1	220919	Panel evaluation	
Cambalache	Cambalache 1, 2 y 3	Starting frequency converter transformer	1	4454	Panel evaluation	
Aguirre	Aguirre CC	Condensing circulating water pump	2	221003	Pending award	
Costa Sur	Costa Sur 5&6	Feedwater heaters 6 *HP vertical	1	221016	Pending award	

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Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
Costa Sur	Costa Sur 5&6	Feedwater heaters 6 *HP vertical	1	221016	Pending award	
Costa Sur	Costa Sur 5&6	Feedwater heaters 7 *HP vertical	1	221016	Pending award	
Costa Sur	Costa Sur 5&6	Feedwater heaters 7 *HP vertical	1	221016	Pending award	
Aguirre	Aguirre CC 2-3	GT compressor rotor	1	221001	Pending award	
Aguirre	Aguirre CC 2-3	Switch gears 4 kV	1	221853	Pending award	
Aguirre	Aguirre CC 2-3	Switch gears 4 kV	1	221853	Pending award	
Cambalache	Cambalache	Fire protection system	1		PMO	
Cambalache	Cambalache	Leak detection system - fuel transfer line	1		PMO	
Cambalache	Cambalache	Overhead crane	1		PMO	
San Juan	San Juan 9	Recirculating fan duct and GRF	1		PMO	
Cambalache	Cambalache	Generator breaker 13 kV	1	221012	Procurement	
Palo Seco	Palo Seco 3	Water heater 5 *HP vertical	1	221016	Procurement	

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Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
Cambalache	Cambalache	Feedwater pump and motor	1	220919	Procurement	

Definitions

- **Awarded:** The contract or purchase order has been officially granted to the selected vendor, and the relevant documents have been signed.
- **Cancel:** The solicitation or purchase order has been terminated or withdrawn, but it is expected to be reissued later.
- **FOMB:** Under FOMB review.
- **Legal Division:** Under Legal Division review.
- **No Spec:** No Technical specifications available.
- **Not Required:** Not necessary according to GENERA-PR LLC Power Plant.
- **Evaluation Panel:** A committee of subject-matter experts (technical, financial, and/or legal) that reviews submitted bids and makes a recommendation for award.
- **Pending Award:** The evaluation phase is complete, but final approval or contract signature is still outstanding before the award can be declared.
- **PMO:** Under Project Management Office review.

4.0 PREPA's Stabilization Activities

Extend the Operation of the Seventeen (17) TM2500 Temporary Generation Units

Completed.

800 MW of Additional Emergency Temporary Base Generation for Interconnection between Aguirre and Costa Sur

In January 2026, Power Expectations submitted the requested documentation, and the parties are ready to execute the final contract once the FOMB reviews and approves it. Contract was sent to FOMB for their review and approval on January 16, 2026.

Regarding the other parties recommended by 3PPO, Gothams submitted the documentation requested on January 16, 2026. PREPA is in the final revision of the contract and will be submitted to the Energy Bureau for review and approval. Contract was sent to PREB for their review and approval on January 23, 2026. Contract was sent to PREB for their review and approval on January 23, 2026.

In a letter dated January 16, 2026, the 3PPO stated that Javelin asserted that negotiations should allow for modifications to pricing structures and commercial terms, citing market conditions and other considerations outside the procurement record. Javelin also asserted that the RFP permitted material alterations during negotiations. The 3PPO determined that these positions were inconsistent with the RFP's express non-negotiable requirements and with the certifications submitted by Javelin as part of its proposal. The 3PPO further determined that continuing negotiations under these conditions would be inconsistent with procurement requirements applicable to all proponents.

The 3PPO advised Javelin that contract negotiations could not proceed unless Javelin confirmed its willingness to execute a contract fully compliant with the original RFP terms, without guarantees, alternative pricing mechanisms, or other non-conforming provisions.

The 3PPO also advised Javelin that it could not share other proponents' contracts or engage in comparative disclosures, consistent with confidentiality obligations and procurement requirements. The 3PPO issued a final clarification request providing Javelin with a defined timeframe to confirm compliance.

As stated by the 3PPO, Javelin did not provide the requested unconditional confirmation. Instead, its response continued to condition participation on matters outside the RFP framework.

Seek Environmental Waivers to Run the Three FT8 MOBILEPAC Units in Palo Seco on an Emergency Basis

Pursuant to the Energy Bureau's July 16, 2025, Resolution and Order, Genera must provide a status update on this task as part of its monthly reporting obligations.

Exhibit 2

Monthly Report on the Status of the 4 x 25 MW BESS Project

4x25 MW BESS Interconnections at LUMA 38 kV System Project

Monthly Status Report

January 27, 2026

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1.0 Introduction

In accordance with the Resolution and Order dated January 14, 2025, issued by the Puerto Rico Energy Bureau (PREB) in Case No.: NEPR-MI-2021-0002 *In Re: Review of the Puerto Rico Power Authority's 10-Year Infrastructure Plan – December 2020*, LUMA is required to provide a monthly report regarding the 4x25 MW BESS Interconnections at the LUMA 38 kV project. This report focuses on the key activities and progress achieved by LUMA in the past 30 days for the Battery Energy Storage Systems (BESS or collectively as the “Project”) approved by the Energy Bureau in its Resolution dated August 30, 2023 (“August 30th Resolution”).

2.0 Monthly Status Update

2.1 Detailed Scope of Work

As LUMA remains committed to maintaining close coordination with PREB, COR3, PREPA, and FEMA to ensure the BESS projects are prioritized and effectively incorporated into the Consolidated Project List and to ensure alignment among all key stakeholders and to support the advancement of the Section 406 Hazard Mitigation (Section 406) proposal, LUMA has established the following critical steps for the next phases of review and submission:

- 1. Ongoing Final Review by Puerto Rico Power Authority's (PREPA) and The Central Office for Recovery, Reconstruction and Resilience (COR3)**

Status: In Progress

LUMA conducted an internal working session in January 2026 to review PREPA's feedback and evaluate adjustments to the BESS narrative. The discussion focused on aligning the proposal with resilience objectives and generation strategies to address FEMA's eligibility concerns.

LUMA is currently revising the BESS Hazard Mitigation justification to incorporate stakeholder feedback and ensure compliance with regulatory and funding requirements.

- 2. Integration of Stakeholder Feedback and Final Internal Review**

Status: Pending

LUMA has incorporated the relevant feedback from PREPA and COR3 into the updated BESS narrative. The revised document will undergo internal review to confirm alignment with resilience objectives and FEMA's Section 406 criteria.

- 3. Submission of FEMA Section 406 Justification**

Status: Pending

Upon completion of internal and stakeholder reviews, LUMA will submit the finalized BESS Hazard Mitigation justification to FEMA for formal evaluation.

4x25 MW BESS Interconnections at LUMA 38 kV System Project

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2.2 Procurement

Since the BESS projects have been placed as “Process Discontinued”, the procurement process is on hold until the projects are included in the Consolidated Project FAASt List and activated in the Grants Portal. LUMA’s Grants Management team updated the Section 406 narrative to ensure PREPA, COR3 and FEMA are aligned, allowing the BESS projects to be placed in the priority list and continue procurement efforts.

2.3 Design Status

The Preliminary Design has been completed. The selected vendor will manage the Detailed Design through a competitive procurement process.

2.4 Project Schedule

The project schedule was impacted due to the project being placed as “Process Discontinued” in the FEMA Grants Portal. When the projects get activated in the Grants Portal, LUMA will provide an updated schedule. The project schedule depends on LUMA being able to put projects on the priority list.

- Procurement - To be determined (TBD)
- Construction Start: TBD
- Commissioning: TBD

3.0 Project Status

3.1 Selected Sites

PREB previously approved \$4 million to support land acquisition activities for the BESS projects. However, due to the current “Process Discontinued” status of these projects in the FEMA Grants Portal, Due Diligence activities are temporarily on hold.

Specifically, the Phase 1 Environmental Site Assessment (ESA) — a critical step in the land acquisition process — cannot proceed until the BESS projects are reinstated on FEMA’s Tier 1 list and reactivated in the Grants Portal.

Next steps and estimated timeline (Pending FEMA reactivation).

Table 1. Land Acquisition Milestones and Estimated Timeline

Milestone	Estimated Duration	Projected Completion
FEMA Tier 1 Inclusion & Grants Portal Activation	-	TBD (Pending FEMA)
Phase 1 ESA Initiation	2 Months	+2 Months from Activation
Land Appraisal & Due Diligence	1-2 Months	+3-4 Months

4x25 MW BESS Interconnections at LUMA 38 kV System Project

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Milestone	Estimated Duration	Projected Completion
Negotiation & Legal Review	6-7 Months	+10-11 Months
Closing & Title Transfer	1 Month	+12 Months

3.2 Reimbursement Status

The reimbursement process is on hold; no reimbursement is available since the project has been placed in the FEMA Grants Portal as “Process Discontinued”. Below are the reimbursements received prior to that.

Table 2. Reimbursement Received

Project Title	Reimbursement Received
FAASt [4 x 25 MW BESS Interconnections on LUMA System] (Substation)	\$132,861.59
FAASt [4 x 25 MW BESS Interconnections Manatí] (Substation)	\$8,027.34
FAASt [4 x 25 MW BESS Interconnections Aguadilla TC] (Substation)	\$161,797.74
FAASt [4 x 25 MW BESS Interconnections Monacillos TC] (Substation)	\$47,355.27

3.3 Requests for Information

LUMA presented the document to PREPA and COR3 for review by November 2025, before submitting it to FEMA. The response to FEMA’s request for information (RFI) is expected to be submitted early 2026 after the alignment mentioned in Section 2.1 of this document is completed.

3.4 FAASt Number

As indicated in Section 3.1 above, LUMA has identified four areas where it intends to site the projects. The FEMA FAASt numbers for the four BESS projects are:

Table 3. FAASt Number

Project Title	FEMA FAASt #
FAASt [4 x 25 MW BESS Interconnections Barceloneta] (Substation)	738671(Inactive)
FAASt [4 x 25 MW BESS Interconnections Manatí] (Substation)	752972 (Inactive)
FAASt [4 x 25 MW BESS Interconnections Aguadilla TC] (Substation)	750502 (Inactive)
FAASt [4 x 25 MW BESS Interconnections Monacillos TC] (Substation)	750503 (Inactive)

4x25 MW BESS Interconnections at LUMA 38 kV System Project

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3.5 Updated Project Cost

The following table contains an updated cost estimate based on the Barceloneta, Manatí, Aguadilla, and San Juan Detailed Scopes of Work (DSOWs) submitted to FEMA.

Table 4. Class 3 Cost Estimate

Project Title	Class 3 Cost Estimate (\$)
FAASt [4 x 25 MW BESS Interconnections Barceloneta] (Substation)	\$55,941,767
FAASt [4 x 25 MW BESS Interconnections Manatí] (Substation)	\$57,640,005
FAASt [4 x 25 MW BESS Interconnections Aguadilla TC] (Substation)	\$52,720,520
FAASt [4 x 25 MW BESS Interconnections Monacillos TC] (Substation)	\$55,503,065