

**GOVERNMENT OF PUERTO RICO
PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU**

**IN RE: REVIEW OF THE PUERTO RICO
ELECTRIC POWER AUTHORITY'S 10-YEAR
INFRASTRUCTURE PLAN – DECEMBER 2020**

CASE NO.: NEPR-MI-2021-0002

SUBJECT: Resolution and Order for Motion
for Approval to Submit Hurricane Fiona
Area Plans To FEMA.

RESOLUTION AND ORDER

I. Introduction

On March 26, 2021, the Energy Bureau of the Puerto Rico Public Service Regulatory Board (“Energy Bureau”) issued a Resolution and Order (“March 26 Resolution”), through which it ordered the Puerto Rico Electric Power Authority (“PREPA”) to submit each specific capital investment project for approval to avoid potential noncompliance with the Approved Integrated Resource Plan (“IRP”) and Modified Action Plan.¹ To streamline the process, the Energy Bureau ordered PREPA to submit the specific projects to the Energy Bureau at least thirty (30) calendar days before their submittal to the Puerto Rico Central Office for Recovery, Reconstruction and Resiliency (“COR3”) and the Federal Emergency Management Agency (“FEMA”), and any other federal agency², and to continue reporting to the Energy Bureau and FEMA, within the next five (5) years, the progress of all ongoing efforts related to the final approval of the submitted projects not yet approved by the Energy Bureau.

On January 16, 2026, LUMA Energy, LLC (“LUMA”), as agent of PREPA, filed a *Motion Submitting Two Area Plans*, (the “Motion”). Through the Motion, LUMA seeks the Energy Bureau’s authorization to submit to COR3 and FEMA two Area Plans developed under FEMA’s traditional Public Assistance program following Hurricane Fiona (DR-4671-PR), consisting of: (i) a distribution and substation Area Plan titled **“Fiona Permanent Work Area Plan: Mayagüez Areas A-L”** and (ii) a transmission Area Plan titled **“Fiona Permanent Work Area Plan: Mayagüez Region Transmission”** (collectively, the “Area Plans”).

II. Evaluation and Analysis

In its Motion, LUMA explains that the submitted Area Plans were formulated under FEMA’s traditional Section 406 Public Assistance program for Hurricane Fiona (DR-4671-PR). Unlike projects funded under Section 428 alternative procedures through the FEMA Accelerated Award Strategy (“FAASt”) fixed-cost model, Section 406 projects reimburse actual incurred costs for eligible permanent work. LUMA states that this framework requires detailed documentation, validation of damages, adherence to environmental and historic preservation requirements, and demonstration of compliance with applicable federal, state, and local requirements. To support these requirements and standardize formulation across the island, LUMA describes that it has developed an Area Planning methodology that divides the electric system into multiple planning areas across the applicable regions.



¹ Final Resolution and Order on the Puerto Rico Electric Power Authority's Integrated Resource Plan, In re: Review of the Integrated Resource Plan of the Puerto Rico Electric Power Authority, Case No. CEPR-AP-2018-0001, August 24, 2020 (“IRP Order”).

² March 26 Resolution, p. 18-19.

A. Fiona Permanent Work Area Plan: Mayagüez Areas A-L (Distribution/Substation)

LUMA states that the Mayagüez Areas A-L Area Plan addresses permanent work related to distribution feeders and associated substation repairs within the Mayagüez Region. LUMA represents that the Area Plan provides an organized, system-level approach to permanent repairs, including compilation and consolidation of relevant damage information and formulation documents necessary to support FEMA review.

The Energy Bureau notes that the Mayagüez Areas A-L Area Plan is intended to support formulation and submission of permanent repair work addressing hurricane Fiona-related damages to distribution and substation infrastructure, and to provide a consistent basis for identifying necessary repairs and related mitigation measures contemplated under Section 406.

B. Fiona Permanent Work Area Plan: Mayagüez Region Transmission (Transmission)

LUMA also submitted a separate Area Plan addressing transmission facilities within the Mayagüez Region. LUMA states that it is presenting transmission separately due to the interregional and system-level nature of transmission infrastructure and the associated formulation considerations. LUMA represents that the transmission Area Plan includes a structured approach to the identification and formulation of permanent work associated with transmission assets impacted by Hurricane Fiona.

The Energy Bureau notes that a separate transmission Area Plan may support clearer formulation and oversight for permanent repairs and mitigation proposals that may involve higher voltage facilities and regional system considerations.

III. Conclusion

After a review of the Motion and supporting exhibits, the Energy Bureau **DETERMINES** that the submitted Area Plans are intended to support compliance with applicable federal requirements, including FEMA's Section 406 Public Assistance program, relevant environmental and historic preservation mandates, and Puerto Rico's regulatory framework. The Energy Bureau further determines that the Area Plans are designed to support transparent and consistent formulation of eligible permanent work and mitigation proposals, while maintaining alignment with the objectives of the Approved IRP and Modified Action Plan.

The Energy Bureau **APPROVES** the Area Plans submitted as Exhibits with the Motion for the limited purpose of authorizing LUMA, as agent of PREPA, to submit the Area Plans to COR3 and FEMA for review, evaluation, and potential obligation under FEMA's Public Assistance program for Hurricane Fiona (DR-4671-PR). This approval does not constitute a final determination by the Energy Bureau regarding eligibility, allowability, scope approval, cost reasonableness, or obligation of funds.

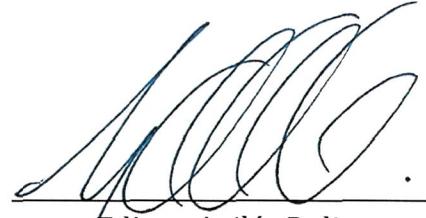
The Energy Bureau **REMINDS** LUMA Energy as the operators of the Transmission and Distribution (T&D) on behalf of PREPA to: (i) submit to the Energy Bureau copy of the approval by COR3 and/or FEMA of the projects in **Attachment A and B**, which shall have the costs obligated for each individual site, **within ten (10) days of receipt of this approval**; (ii) inform the Energy Bureau on the actual contracted cost to construct each individual site of the projects in **Attachment A and B**, **within ten (10) days from the execution of the contract**; and (iii) inform the Energy Bureau once each project is completed.

The order established in the March 26 Resolution regarding the submission of projects before the Energy Bureau at least thirty (30) calendar days before submitting such projects to FEMA and/or COR3 remains unaltered.



The Energy Bureau **WARN**S LUMA Energy that, noncompliance with any provision of this Resolution and Order, may result in the imposition of fines pursuant to Act 57-2014 and applicable Energy Bureau's regulations and any other sanctions, as deemed appropriate by the Energy Bureau.

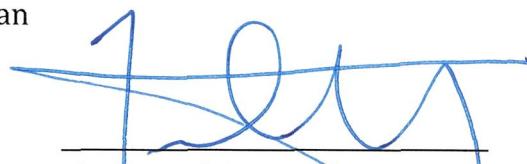
Be it notified and published.



Edison Avilés Deliz
Chairman



Lillian Mateo Santos
Associate Commissioner



Ferdinand A. Ramos Soegaard
Associate Commissioner



Sylvia B. Ugarte Araujo
Associate Commissioner



Antonio Torres Miranda
Associate Commissioner

CERTIFICATION

I certify that the majority of the members of the Puerto Rico Energy Bureau agreed on February 5, 2026. Also certify that on February 5, 2026, I have proceeded with the filing of this Resolution and Order and was notified by email to regulatory@genera-pr.com, legal@genera-pr.com, jfr@ecija.com, jdiaz@ecija.com, sromero@ecija.com; alexis.rivera@prepa.pr.gov; nzayas@gmlex.net; mvalle@gmlex.net; rcruzfranqui@gmlex.net; Yahaira.delarosa@us.dlapiper.com; Emmanuel.porrogonzalez@us.dlapiper.com.

I sign this in San Juan, Puerto Rico, today, February 5, 2026.



Sonia Seda Gaztambide
Clerk



**Attachment A: Mayaguez Area A-L
Projects Approved by the Energy Bureau**

Site	Description	Area / Region
Distribution Feeders	4.16 kV Distribution Line Number 7012-01	Mayaguez A
	4.16 kV Distribution Line Number 7004-06	
	4.16 kV Distribution Line Number 7005-03	
	4.16 kV Distribution Line Number 7006-03	
	4.16 kV Distribution Line Number 7012-02	
	4.16 kV Distribution Line Number 7006-01	
	4.16 kV Distribution Line Number 7504-01	
	4.16 kV Distribution Line Number 7504-02	
	13.2 kV Distribution Line Number 7008-05	
	13.2 kV Distribution Line Number 7008-04	
Distribution Feeders	13.2 kV Distribution Line Number 7011-03	Mayaguez B
	13.2 kV Distribution Line Number 7011-01	
	4.16 kV Distribution Line Number 7104-05	
	4.16 kV Distribution Line Number 7003-02	
	4.16 kV Distribution Line Number 7002-01	
	4.16 kV Distribution Line Number 7002-03	
	4.16 kV Distribution Line Number 7002-04	
	4.16 kV Distribution Line Number 7003-05	
	13.2 kV Distribution Line Number 7008-07	
	13.2 kV Distribution Line Number 7008-08	
Distribution Feeders	4.16 kV Distribution Line Number 7003-03	Mayaguez B
	4.16 kV Distribution Line Number 7101-03	
	4.16 kV Distribution Line Number 7101-04	
	4.16 kV Distribution Line Number 7104-06	
	4.16 kV Distribution Line Number 7101-02	
	4.16 kV Distribution Line Number 7201-02	
	4.16 kV Distribution Line Number 7201-03	
	4.16 kV Distribution Line Number 7201-04	
	4.16 kV Distribution Line Number 7201-05	
	4.16 kV Distribution Line Number 7301-03	
Distribution Feeders	4.16 kV Distribution Line Number 7301-04	Mayaguez C
	4.16 kV Distribution Line Number 7301-01	
	4.16 kV Distribution Line Number 7301-02	
	4.16 kV Distribution Line Number 7301-05	
	13.2 kV Distribution Line Number 7302-01	
	4.16 kV Distribution Line Number 7303-03	
	4.16 kV Distribution Line Number 6101-04	
	4.16 kV Distribution Line Number 6101-05	
	4.16 kV Distribution Line Number 7303-01	
	4.16 kV Distribution Line Number 7303-02	
Distribution Feeders	4.16 kV Distribution Line Number 6101-03	Mayaguez D
	4.16 kV Distribution Line Number 6101-01	
	4.16 kV Distribution Line Number 6101-02	
	4.16 kV Distribution Line Number 7103-04	
	4.16 kV Distribution Line Number 7103-01	
	4.16 kV Distribution Line Number 7103-02	
	4.16 kV Distribution Line Number 7901-03	
	4.16 kV Distribution Line Number 7403-02	
	4.16 kV Distribution Line Number 7801-03	
	13.2 kV Distribution Line Number 7805-11	
Distribution Feeders	13.2 kV Distribution Line Number 7805-13	Mayaguez E
	4.16 kV Distribution Line Number 7901-04	
	4.16 kV Distribution Line Number 7901-02	
	13.2 kV Distribution Line Number 7903-06	
	4.16 kV Distribution Line Number 7901-01	
	4.16 kV Distribution Line Number 6201-03	
	4.16 kV Distribution Line Number 6201-02	



Site	Description	Area / Region
	4.16 kV Distribution Line Number 6201-01	
	4.16 kV Distribution Line Number 7403-01	
	4.16 kV Distribution Line Number 7403-03	
	4.16 kV Distribution Line Number 7802-01	
	4.16 kV Distribution Line Number 7802-03	
	4.16 kV Distribution Line Number 7802-04	
	4.16 kV Distribution Line Number 7801-01	
	4.16 kV Distribution Line Number 6305-02	
	4.16 kV Distribution Line Number 6301-02	
	4.16 kV Distribution Line Number 6306-02	
	4.16 kV Distribution Line Number 7902-01	
	4.16 kV Distribution Line Number 7902-03	
	4.16 kV Distribution Line Number 6301-01	
	4.16 kV Distribution Line Number 6301-03	
	4.16 kV Distribution Line Number 6303-01	
	7.2 kV Distribution Line Number 6702-04	
	7.2 kV Distribution Line Number 6703-01	
	7.2 kV Distribution Line Number 6705-01	
	7.2 kV Distribution Line Number 6601-01	
	7.2 kV Distribution Line Number 6601-02	
	7.2 kV Distribution Line Number 6601-03	
	7.2 kV Distribution Line Number 6601-04	
	7.2 kV Distribution Line Number 6702-03	
	7.2 kV Distribution Line Number 6703-02	
	7.2 kV Distribution Line Number 6703-03	
	4.16 kV Distribution Line Number 6008-04	
	13.2 kV Distribution Line Number 6015-02	Mayaguez I
	13.2 kV Distribution Line Number 6014-02	
	4.16 kV Distribution Line Number 6001-03	
	13.2 kV Distribution Line Number 6014-01	
	13.2 kV Distribution Line Number 6014-03	
	4.16 kV Distribution Line Number 6001-05	
	4.16 kV Distribution Line Number 6003-01	
	4.16 kV Distribution Line Number 6004-02	
	4.16 kV Distribution Line Number 6004-05	
	4.16 kV Distribution Line Number 6008-02	
	4.16 kV Distribution Line Number 6001-01	
	4.16 kV Distribution Line Number 6001-02	
	13.2 kV Distribution Line Number 6012-02	
	4.16 kV Distribution Line Number 6005-02	
	13.2 kV Distribution Line Number 6012-03	
	4.16 kV Distribution Line Number 6002-05	
	13.2 kV Distribution Line Number 6012-01	Mayaguez J
	13.2 kV Distribution Line Number 6012-05	
	4.16 kV Distribution Line Number 6005-01	
	4.16 kV Distribution Line Number 6801-02	
	13.2 kV Distribution Line Number 6802-05	Mayaguez K
	13.2 kV Distribution Line Number 6802-01	
	13.2 kV Distribution Line Number 6802-02	
	13.2 kV Distribution Line Number 6802-04	
	4.16 kV Distribution Line Number 6010-01	
	4.16 kV Distribution Line Number 6010-02	
	4.16 kV Distribution Line Number 6010-03	
	4.16 kV Distribution Line Number 6801-03	
	4.16 kV Distribution Line Number 6801-01	
	4.16 kV Distribution Line Number 6007-02	
	4.16 kV Distribution Line Number 7502-02	
	4.16 kV Distribution Line Number 7503-05	Mayaguez L
	13.2 kV Distribution Line Number 7505-05	
	4.16 kV Distribution Line Number 7503-02	
	4.16 kV Distribution Line Number 7502-01	
	4.16 kV Distribution Line Number 7502-03	
	4.16 kV Distribution Line Number 7502-04	Mayaguez L
Distribution Feeder		



Site	Description	Area / Region
	4.16 kV Distribution Line Number 7503-01	
	4.16 kV Distribution Line Number 7503-03	
	4.16 kV Distribution Line Number 7503-04	
	Estimated Distribution Repair Cost	\$19,937,919.37
Substation	Ramey Field 2	Mayaguez A
	Ramey Field 1	
	Ceiba Baja	
	Ramey Field 3	
	Ojo de Agua	Mayaguez B
	Moca	
	Añasco TC	
	Atalaya	Mayaguez D
	Capa	
	Lares	
	Las Marías	Mayaguez E
	Guajataca	
	Bartolo	
	Maricao	Mayaguez F
	Once de Agosto	
	McKinley	
	Mayagüez TC	Mayaguez J
	Zona Libre	
	Las Acacias	
	Mora TC	Mayaguez L
	Estimated Substation Repair Cost	\$12,751,496.36
	Total Estimated Repair Cost for Mayaguez Area A-L	\$32,689,415.73



**Attachment B: Mayaguez Region Transmission
Projects Approved by the Energy Bureau**

Site	Description	Total Cost Estimate
Mayaguez	38 kV Sub Transmission Line Number 300	\$1,989,055.05
	38 kV Sub Transmission Line Number 1200	\$513,588.62
	38 kV Sub Transmission Line Number 1500	\$299,681.24
	38 kV Sub Transmission Line Number 1600	\$483,278.39
	38 kV Sub Transmission Line Number 2000	\$305,877.90
	38 kV Sub Transmission Line Number 2700	\$781,749.45
	38 kV Sub Transmission Line Number 2800	\$155,767.05
	38 kV Sub Transmission Line Number 3700	\$3,143,936.25
	38 kV Sub Transmission Line Number 5600	\$446,298.30
	38 kV Sub Transmission Line Number 6500	\$922,999.95
	38 kV Sub Transmission Line Number 8300	\$1,064,103.45
	38 kV Sub Transmission Line Number 9200	\$93,460.20
	38 kV Sub Transmission Line Number 13400	\$219,273.86
	38 kV Sub Transmission Line Number 13700	\$336,180.68
	38 kV Sub Transmission Line Number 15700	\$92,536.93
	115 kV Transmission Line Number 36700	\$506,928.90
	115 kV Transmission Line Number 37100	\$1,003,847.10
	115 kV Transmission Line Number 37200	\$79,933.01
	115 kV Transmission Line Number 39800	\$182,455.73
	230 kV Transmission Line Number 50400	\$316,341.45
Total Estimate Cost (VO)		\$12,937,293.50

