

GOVERNMENT OF PUERTO RICO
PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU

IN RE: REVIEW OF THE PUERTO RICO
ELECTRIC POWER AUTHORITY'S 10-YEAR
INFRASTRUCTURE PLAN – DECEMBER
2020

CASE NO.: NEPR-MI-2021-0002

SUBJECT: FEMA Consolidated Project Plan
and FAAS Settlement.

RESOLUTION AND ORDER

I. Introduction

The Energy Bureau of the Puerto Rico Public Service Regulatory Board (“Energy Bureau”), created under Act 57-2014¹ and expanded through Act 17-2019,² is vested with broad authority to regulate Puerto Rico’s energy sector and oversee compliance with public policy. It is the Energy Bureau’s responsibility to ensure that electricity service in Puerto Rico is reliable, affordable, and developed under Commonwealth energy public policy, including the long-term planning framework established for the electric power system.

In carrying out this oversight function, the Energy Bureau is responsible for evaluating the system-level implications of the reconstruction and modernization strategies submitted for its review, including the extent to which damaged assets by declared natural disasters are adequately addressed, and modernization initiatives are implemented in a manner consistent with the IRP framework and the Modified Action Plan³.

On February 5, 2026, the Energy Bureau issued a Resolution and Order (the “February 5 Order”) establishing an Updated Allocation Framework and directing actions to advance priority Transmission and Distribution (“T&D”) projects within the FEMA Section 428 funding construct.

In that Order, the Energy Bureau required the Parties to undertake specific reconciliation and validation measures designed to confirm the feasibility of implementing the allocation scenario adopted by the Bureau. Among other directives, the Energy Bureau ordered:

- **Genera** to submit a reconciliation plan identifying the amounts proposed to be reclassified from Section 428 to Section 406 mitigation, together with the corresponding timeline required to release Section 428 capacity;
- **LUMA** to identify potential duplication-of-funding conditions, reconcile mitigation components where applicable, confirm whether additional T&D damages exist beyond the inactive portfolio, and provide a schedule for completing those actions;
- **PREPA** to provide project construction timelines and confirm mitigation assumptions; and
- **PREPA** to amend the Consolidated Project List to incorporate the projects identified in Attachment A for resubmission and initial reactivation.

¹ Known as the *Puerto Rico Energy Transformation and Relief Act*, as amended (“Act 57-2014”).

² Known as the *Puerto Rico Energy Public Policy Act*, as amended (“Act 17-2019”).

³ Final Resolution and Order on the Puerto Rico Electric Power Authority's Integrated Resource Plan, *In re: Review of the Integrated Resource Plan of the Puerto Rico Electric Power Authority*, Case No. CEPR-AP-20 18-0001, August 24, 2020 (“IRP Order”).



Through these measures, the February 5 Order established the procedural and financial pathway for advancing projects while preserving alignment with federal eligibility requirements and the Energy Bureau's statutory responsibility to protect ratepayers.

II. Discussion

Following the issuance of the February 5 Order, the Energy Bureau has continued its examination of the inactive project portfolio to advance implementation of the framework adopted therein.

As the Energy Bureau's review has progressed, the Energy Bureau has further assessed the projects identified to include in Attachment A of the February 5 Order. Based on this continued evaluation, the Energy Bureau determines that modification of the Attachment A project list is appropriate to prioritize advancement of projects where greater levels of incurred costs are already present, thereby reducing the potential exposure of expenditures that could otherwise affect ratepayers if implementation were delayed.

This action represents an administrative refinement to further execution. It does not reopen, reconsider, or alter the Energy Bureau's determinations regarding allocation principles, reserve utilization, or reconciliation obligations established in the February 5 Order.

III. Order

~~MA~~ The Energy Bureau **ORDERS PREPA** to amend the Consolidated Project List to incorporate the projects identified in the revised Attachment A within ten (10) calendar days of notification of this Resolution and Order, consistent with the determinations set forth herein.

~~MA~~ Except as expressly modified herein, all findings, determinations, directives, deadlines, warnings, and requirements contained in the February 5 Order remain unchanged and in full force and effect.

~~MA~~ Implementation of the February 5 Order shall continue under the Updated Allocation Framework and associated reconciliation directives previously established by the Energy Bureau. The modification to Attachment A adopted is intended to facilitate orderly advancement of project resubmissions within that existing structure.

~~MA~~ Through this action, the Energy Bureau reaffirms that incorporation of priority inactive projects must proceed in a manner that promotes effective use of available federal funding, maintains alignment with applicable FEMA requirements, and reduces the risk that costs associated with delayed or incomplete implementation could ultimately affect ratepayers.

To support these efforts, the Energy Bureau authorizes its staff and consultants to engage in informal technical meetings with representatives and/or consultants of PREPA, to clarify the requirements in this Resolution and Order, as well as other matters related to the request. However, Energy Bureau staff and consultants are not authorized to make binding representations or commitments on behalf of the Energy Bureau. The final authority regarding the evaluation and determination of the information submitted rests exclusively with the Commissioners.

The Energy Bureau **WARNS PREPA**, that any further failure to comply with the Energy Bureau's directives, including the requirement to use and complete provided templates, may subject it to administrative fines and sanctions under Article 6.36 of Act 57-2014, including penalties of up to \$25,000 per day and up to \$250,000 per violation in cases of recurrent or continued noncompliance.



The Energy Bureau **REAFFIRMS** that strict compliance with its instructions is not optional but essential to advancing Puerto Rico's energy system reconstruction and stabilization efforts.

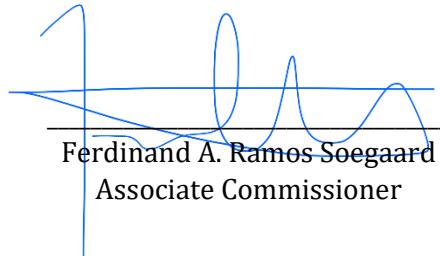
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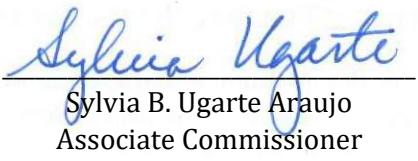
Edision Avilés Díaz
Chairman



Lillian Mateo Santos
Associate Commissioner



Ferdinand A. Ramos Soegaard
Associate Commissioner



Sylvia B. Ugarte Araujo
Associate Commissioner

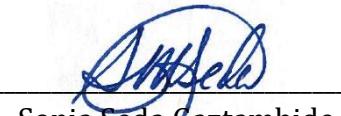


Antonio Torres Miranda
Associate Commissioner

CERTIFICATION

I certify that the majority of the members of the Puerto Rico Energy Bureau agreed on February 11, 2026. Also certify that on February 11 2026, I have proceeded with the filing of this Resolution and Order and was notified by email to regulatory@genera-pr.com, legal@genera-pr.com, jfr@ecija.com, jdiaz@ecija.com, sromero@ecija.com; alexis.rivera@prepa.pr.gov; nzayas@gmlex.net; mvalle@gmlex.net; rcruzfranqui@gmlex.net; Yahaira.delarosa@us.dlapiper.com; Emmanuel.porrogonzalez@us.dlapiper.com.

I sign this in San Juan, Puerto Rico, today, February 11, 2026.



Sonia Seda Gatzambide
Clerk

Attachment A: Project Activation List

Items	Project Number	Title	DSOW Submitted?	Total Estimate Incurred Cost	428 Cost	406 Cost	Total Estimated Cost
1	740662	FAASt [Automation Program Group 2] (TL/ Distribution)	Yes	\$23,189,802.99	\$2,600,293.00	\$7,224,272.00	\$9,824,565.00
2	741678	FAASt [Automation Program Group 4] (TL/Distribution)	Yes	\$22,176,812.88	\$3,213,239.22	\$10,499,139.71	\$13,712,378.93
3	705657	FAASt [Automation Program Group 3] (TL/Distribution)	Yes	\$18,817,445.98	\$4,929,019.00	\$19,657,460.00	\$24,586,479.00
4	666894	FAASt [San Juan Streetlighting] (Distribution)	Yes	\$9,279,864.90	\$35,282,713.00	\$3,532,039.00	\$38,814,752.00
5	730657	FAASt [Line 2200 Dos Bocas HP to Dorado TC](Transmission)	No	\$9,253,031.20	\$103,800,000.00	TBD	\$103,800,000.00
6	704793	FAASt [Yauco Streetlighting] (Distribution)	Yes	\$3,578,073.85	\$17,432,028.00	\$1,639,888.00	\$19,071,916.00
7	704744	FAASt [San Sebastian Streetlighting] (Distribution)	Yes	\$3,475,795.78	\$25,971,963.00	\$3,663,221.00	\$29,635,184.00
8	678794	FAASt [Ponce Streetlighting] (Distribution)	Yes	\$3,450,445.62	\$18,852,071.00	\$1,444,528.00	\$20,296,599.00
9	718971	FAASt [Line 50300 (230kV) from Costa Sur Steam Plant to Aguirre Steam Plant] (Transmission)	Yes	\$3,238,497.73	\$15,889,643.00	\$901,810,364.00	\$917,700,007.00
10	690483	FAASt [Cayey Streetlighting] (Distribution)	Yes	\$2,980,653.60	\$15,993,979.00	\$1,319,139.00	\$17,313,118.00
11	685869	FAASt [Mayagüez TC] (Substation)	No	\$2,917,609.09	\$3,200,000.00	TBD	\$3,200,000.00
12	764707	FAASt [Feeder Rebuild # 6012-02] (Distribution)	No	\$2,862,242.58	\$5,540,622.64	TBD	\$5,540,622.64
13	699814	FAASt [Juana Diaz Streetlighting] (Distribution)	Yes	\$2,857,852.61	\$18,680,447.00	\$1,909,452.00	\$20,589,899.00
14	704931	FAASt [Camuy Streetlighting] (Distribution)	Yes	\$2,832,594.37	\$18,265,434.00	\$2,269,186.00	\$20,534,620.00
15	764705	FAASt [Feeder Rebuild # 6014-02] (Distribution)	No	\$2,798,780.93	\$13,387,462.29	TBD	\$13,387,462.29
16	704862	FAASt [Fajardo Streetlighting] (Distribution)	Yes	\$2,726,930.50	\$13,631,005.00	\$1,104,923.00	\$14,735,928.00
17	678795	FAASt [Arecibo Streetlighting] (Distribution)	Yes	\$2,701,705.05	\$17,274,978.00	\$1,527,389.00	\$18,802,367.00
18	704757	FAASt [Santa Isabel Streetlighting] (Distribution)	Yes	\$2,617,616.95	\$9,707,069.00	\$820,333.00	\$10,527,402.00
19	671396	FAASt [Utuado Streetlighting] (Distribution)	Yes	\$2,599,723.93	\$21,135,871.00	\$2,911,033.00	\$24,046,904.00
20	688623	FAASt [Automation Program Group 1A-8 Feeders] (Distribution)	Yes	\$2,577,701.87	\$1,005,286.00	\$1,877,045.00	\$2,882,331.00
21	724603	FAASt [Cabo Rojo Streetlighting] (Distribution)	Yes	\$2,396,659.73	\$11,029,424.00	\$1,044,683.00	\$12,074,107.00
22	701473	FAASt [Canovanas Streetlighting] (Distribution)	Yes	\$2,151,035.48	\$16,995,906.00	\$1,574,362.00	\$18,570,268.00
23	693543	FAASt [Juncos Streetlighting] (Distribution)	Yes	\$2,135,208.44	\$13,468,580.00	\$1,643,590.00	\$15,112,170.00
24	671400	FAASt [Barceloneta Streetlighting] (Distribution)	Yes	\$1,880,917.99	\$10,053,300.00	\$1,109,633.00	\$11,162,933.00
25	693788	FAASt [Toa Alta Streetlighting] (Distribution)	Yes	\$1,831,642.93	\$7,465,021.00	\$481,369.00	\$7,946,390.00
26	704929	FAASt [San Lorenzo Streetlighting] (Distribution)	Yes	\$1,730,016.45	\$17,124,231.00	\$2,284,857.00	\$19,409,088.00
27	697183	FAASt [Vega Baja Streetlighting] (Distribution)	Yes	\$1,589,931.76	\$11,188,812.00	\$1,117,331.00	\$12,306,143.00
28	690721	FAASt [Guayama Streetlighting] (Distribution)	Yes	\$1,577,001.01	\$7,045,719.00	\$542,958.00	\$7,588,677.00
29	724828	FAASt [Loiza Streetlighting] (Distribution)	Yes	\$1,446,142.33	\$8,349,850.00	\$816,844.00	\$9,166,694.00
30	698432	FAASt [Hormigueros Streetlighting] (Distribution)	Yes	\$1,271,901.70	\$8,618,625.00	\$968,057.00	\$9,586,682.00
31	698522	FAASt [Vieques Streetlighting] (Distribution)	Yes	\$1,232,844.63	\$5,760,781.00	\$519,326.00	\$6,280,107.00
32	690480	FAASt [Humacao Streetlighting] (Distribution)	Yes	\$1,203,691.71	\$9,318,022.00	\$922,000.00	\$10,240,022.00
33	686482	FAASt [Isabela Streetlighting] (Distribution)	Yes	\$1,088,990.74	\$8,712,288.00	\$733,835.00	\$9,446,123.00
34	693615	FAASt [Rio Grande Streetlighting] (Distribution)	Yes	\$960,976.98	\$7,956,012.00	\$700,108.00	\$8,656,120.00
35	750503	FAASt [25 MW BESS Installation and Integration - San Juan] (Substation)	Yes	\$933,346.51	-	\$55,503,065.56	\$55,503,065.56



36	750502	FAASt [25 MW BESS Installation and Integration - Aguadilla] (Substation)	Yes	\$917,517.07	-	\$52,720,520.35	\$52,720,520.35
37	752972	FAASt [4 x 25 MW BESS Interconnections Manati] (Substation)	Yes	\$877,404.95	-	\$57,640,005.67	\$57,640,005.67
38	754350	FAASt [Underground Circuit Feeders - San Juan Group 1] (Distribution)	Yes	\$830,833.49	-	\$15,123,199.33	\$15,123,199.33
39	738671	FAASt [25 MW BESS Installation and Integration - Barceloneta] (Substation)	Yes	\$771,738.90	-	\$55,941,767.50	\$55,941,767.50
40	754351	FAASt [Underground Circuit Feeders - San Juan Group 2] (Distribution)	Yes	\$722,563.30	-	\$7,066,632.80	\$7,066,632.80
41	698427	FAASt [Maricao Streetlighting] (Distribution)	Yes	\$693,123.60	\$6,223,855.00	\$1,028,907.00	\$7,252,762.00
42	724941	FAASt [Aguas Buenas Streetlighting] (Distribution)	Yes	\$656,476.53	\$13,577,880.00	\$1,686,477.00	\$15,264,357.00
43	748180	FAASt [Advanced Sensors Phasor Measurement Units (PMUs), and Wide-Area Monitoring, Protection, and Control (WAMPAC)] (Telecommunication)	Yes	\$578,474.45	-	\$52,804,979.05	\$52,804,979.05
44	704741	FAASt [Moca Streetlighting] (Distribution)	Yes	\$569,073.77	\$22,275,170.39	\$1,110,824.64	\$23,385,995.03
45	724605	FAASt [Guayanilla Streetlighting] (Distribution)	Yes	\$549,460.97	\$9,591,958.43	\$469,904.54	\$10,061,862.97
46	724599	FAASt [Sabana Grande Streetlighting] (Distribution)	Yes	\$476,592.07	\$13,386,336.57	\$725,698.37	\$14,112,034.94
47	752277	FAASt [Substation Ciales 8701] (Substation)	Yes	\$436,437.47	\$359,175.24	\$4,177,144.45	\$4,536,319.69
48	724669	FAASt [Ciales Streetlighting] (Distribution)	Yes	\$432,585.69	\$14,800,410.24	\$773,133.74	\$15,573,543.98
49	724716	FAASt [Quebradillas Streetlighting] (Distribution)	Yes	\$378,967.21	\$13,016,938.52	\$628,110.03	\$13,645,048.55
50	713795	FAASt [Lares Streetlighting] (Distribution)	Yes	\$329,165.18	\$14,590,612.85	\$712,022.01	\$15,302,634.86
51	724670	FAASt [Patillas Streetlighting] (Distribution)	Yes	\$316,938.97	\$10,290,796.35	\$406,586.59	\$10,697,382.94
52	724781	FAASt [Penuelas Streetlighting] (Distribution)	Yes	\$283,235.26	\$9,760,940.60	\$408,490.41	\$10,169,431.01
53	727691	FAASt [Region 1 -San Juan Group C] (Vegetation)	Yes	\$38,329.46	-	\$44,200,121.50	\$44,200,121.50
54	740406	FAASt [Region 1-San Juan Group B] (Vegetation)	Yes	\$14,548.58	-	\$5,894,785.29	\$5,894,785.29
55	741097	FAASt [Region 1 San Juan Subs/Telecom] (Vegetation)	Yes	\$8,787.49	-	\$1,347,191.63	\$1,347,191.63
56	741098	FAASt [Region 3 Bayamon Subs/Telecom] (Vegetation)	Yes	\$8,365.17	-	\$961,518.65	\$961,518.65
57	740410	FAASt [Region 2-Arecibo Group B] (Vegetation)	Yes	\$8,296.79	-	\$5,425,376.76	\$5,425,376.76
58	740409	FAASt [Region 4-Caguas Group B] (Vegetation)	Yes	\$8,084.15	-	\$23,846,154.02	\$23,846,154.02
59	740414	FAASt [Region 6-Ponce Group B] High Density (Vegetation)	Yes	\$7,563.55	-	\$13,788,400.37	\$13,788,400.37
60	741102	FAASt [Region 5 Mayaguez Subs/Telecom] (Vegetation)	Yes	\$7,244.12	-	\$1,516,985.37	\$1,516,985.37
61	727694	FAASt [Region 4 -Caguas Group C] (Vegetation)	Yes	\$6,393.72	-	\$76,781,710.48	\$76,781,710.48
62	741101	FAASt [Region 2 Arecibo Subs/Telecom] (Vegetation)	Yes	\$6,352.17	-	\$1,058,188.92	\$1,058,188.92
63	740411	FAASt [Region 5-Mayaguez Group B] (Vegetation)	Yes	\$5,962.20	-	\$3,777,166.88	\$3,777,166.88
64	727562	FAASt [Region 5 -Mayaguez Group C] (Vegetation)	Yes	\$5,599.08	-	\$84,411,128.06	\$84,411,128.06
65	727530	FAASt [Region 6 -Ponce Group C] (Vegetation)	Yes	\$5,115.75	-	\$70,421,923.26	\$70,421,923.26
66	727540	FAASt [Region 2 -Arecibo Group C] (Vegetation)	Yes	\$4,692.54	-	\$66,510,486.76	\$66,510,486.76
67	741104	FAASt [Region 6 Ponce Subs/Telecom] (Vegetation)	Yes	\$4,492.45	-	\$1,992,973.53	\$1,992,973.53
68	740408	FAASt [Region 3-Bayamon Group B] (Vegetation)	Yes	\$4,225.96	-	\$11,782,088.78	\$11,782,088.78
69	741100	FAASt [Region 4 Caguas Subs/Telecom] (Vegetation)	Yes	\$3,733.86	-	\$1,428,325.86	\$1,428,325.86
70	727558	FAASt [Region 3 -Bayamon Group C] (Vegetation)	Yes	\$3,251.49	-	\$16,374,246.76	\$16,374,246.76
Total				\$160,335,118.21	\$636,753,768.34	\$1,718,114,606.63	\$2,354,868,374.97

