

**GOVERNMENT OF PUERTO RICO
PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU**

<p>NEPR</p> <p>Received:</p> <p>Feb 27, 2026</p> <p>8:54 PM</p>

IN RE: PLAN PRIORITARIO PARA LA ESTABILIZACIÓN DE LA RED ELÉCTRICA

CASE NO. NEPR-MI-2024-0005

SUBJECT: Motion to Submit February 2026 Monthly Collaborative Report in Compliance with Resolutions and Orders of March 28, 2025, and February 18, 2026

MOTION TO SUBMIT FEBRUARY 2026 MONTHLY COLLABORATIVE REPORT IN COMPLIANCE WITH RESOLUTIONS AND ORDERS OF MARCH 28, 2025, AND FEBRUARY 18, 2026

TO THE HONORABLE PUERTO RICO ENERGY BUREAU:

COME NOW LUMA Energy, LLC (“ManagementCo”), and LUMA Energy Servco, LLC (“ServCo”) (jointly referred to as “LUMA”), through the undersigned counsel, and respectfully state and request the following:

1. On March 28, 2025, the Energy Bureau of the Puerto Rico Public Service Regulatory Board (“Energy Bureau”) issued a Resolution and Order (“March 28th Resolution”) in which it ordered that, starting on April 27, 2025, LUMA, Genera and PREPA provide a monthly status report of the activities established in the Electrical System Priority Stabilization Plan approved by the Energy Bureau therein. *See* March 28th Resolution, p. 11. The Energy Bureau further directed that LUMA file these status reports as one (1) collaborative report, which should include, but not be limited to, a detailed discussion of each activity’s progress and any potential implementation issues and proactive solutions to the same (“Collaborative Report”). *Id.*

2. On August 29, 2025, the Energy Bureau issued a Resolution and Order (“August 29th Order”) in Case No. NEPR-MI-2021-0002, *In Re: Review of the Puerto Rico Electric Power*

Authority's 10-Year Infrastructure Plan – December 2020 (“Federal Funding Docket”) in which it determined to allow LUMA to file the monthly report on the status of 4 x 25 MW Utility-Scale BESS Project submitted in the Federal Funding Docket as part of the Monthly Collaborative Report in the present docket, as to avoid preparation of two separate reports. *See* August 29th Order in the Federal Funding Docket, p. 1.

3. On February 18, 2026, the Energy Bureau issued a Resolution and Order (“February 18th Order”) in which it modified the requirements for the Collaborative Report to include certain additional information, specified therein, on the subjects of Targeted Vegetation Management Program, Vegetation Clearing, and the Complete Transmission Line Hardening & Maintenance. *See* February 18th Order, pp. 1-2.

4. In compliance with the March 28th Order, LUMA hereby submits, as *Exhibit 1*, the modified Collaborative Report for January 2026 (“The Monthly Report”), outlining the key activities and progress achieved by LUMA, PREPA, and Genera for the Electrical System Priority Stabilization Plan. In attention to the February 18th Order, LUMA also submits, as *Exhibit 2*, a spreadsheet providing relevant details about Vegetation Maintenance and Clearing activities, as well as details about the lines that have been cleared and their status¹, and, as *Exhibit 3*, a spreadsheet providing relevant details on base and incremental activities performed in 51-line segments. *Exhibit 3* contains data on the conducted activity for the months of December 2025 and January 2026, in addition to data on accumulated work. Finally, pursuant to the August 29th Order

¹ The data presented in Exhibit 2 reflects information pertaining to the “Targeted Vegetation Management Program” and the “Vegetation Clearing Program and Reclamation Efforts” for the full calendar month immediately preceding the reporting month, that is, for January 2026. Due to the way monthly information is recorded and validated, LUMA will provide vegetation data with a one-month lag to ensure completeness and accuracy. Beginning with the next report, LUMA will include data for both the prior calendar month and the reporting month, with the reporting month defined as the most recently completed calendar month.

in the Federal Funding Docket, LUMA also submits, as *Exhibit 4*, the monthly report on the status of the 4 x 25 MW Utility-Scale BESS Project.

5. LUMA respectfully submits that it has made good-faith efforts to comply with the Energy Bureau's February 18th Order and to incorporate all available information into the attached Collaborative Report and accompanying Exhibits. However, the "targets" for the Targeted Vegetation Management Program, Vegetation Clearing, and Complete Transmission Line Hardening & Maintenance programs could not be incorporated at this time. The February 18th Order does not contain any definition or guidance regarding the scope or parameters of the requested "targets". Accordingly, LUMA respectfully requests a meeting with the Energy Bureau to discuss and align on the expectations associated with the referenced targets, so LUMA is able to address this new requirement in future reporting. In the meantime, LUMA respectfully requests the Energy Bureau to waive this requirement until such time that LUMA is able to obtain the needed clarity from the Energy Bureau and is able to appropriately implement it.

WHEREFORE, LUMA respectfully requests that the Energy Bureau **take notice** of the aforementioned; **accept** *Exhibits 1* through *4*, in compliance with the March 28th Order, the August 29th Order, and the February 18th Order; **grant** LUMA a meeting to discuss the topic of "targets" for future reports, as discussed in this motion; and **waive** the requirement regarding "targets" in the February 18th Order discussed in this motion until such time LUMA is able to obtain the needed clarity from the Energy Bureau and is able to appropriately implement it.

RESPECTFULLY SUBMITTED.

In Guaynabo, Puerto Rico, this 27th day of February 2026.

We hereby certify that we filed this Motion using the electronic filing system of this Energy Bureau and that electronic copies of this Motion will be notified via email to PREPA, via Alexis

Rivera, alexis.rivera@prepa.pr.gov, and through its counsel of record Mirelis Valle Cancel, mvalle@gmlex.net, Richard Cruz Franqui, rcruzfranqui@gmlex.net and Natalia Zayas Godoy, nzayas@gmlex.net, and to Genera PR LLC, through its counsel of record Luis R. Roman-Negron, lrn@roman-negron.com; legal@genera-pr.com; regulatory@genera-pr.com.



DLA Piper (Puerto Rico) LLC

B-7 Tabonuco St.
Suite 1501
Guaynabo, PR 00968-3349
Tel. 787-945-9147 / 9109
Fax 939-697-6141 / 6190

/s/ Laura T. Rozas
Laura T. Rozas
RUA NÚM. 10,398
laura.rozas@us.dlapiper.com

/s/ Emmanuel Porro González
Emmanuel Porro González
RUA Núm. 23,704
Emmanuel.porrogonzalez@us.dlapiper.com

Exhibit 1

LUMA, Genera and PREPA's February 2026 Monthly Report on the Progress of the Electric System Priority Stabilization Plan

Monthly Report on the Progress of the Electric System Priority Stabilization Plan

NEPR-MI-2024-0005

February 27, 2026

Progress of the Electric System Priority Stabilization Plan
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1.0 Introduction

In accordance with the Resolution and Order dated March 28, 2025 (“March 28th Resolution”) issued by the Puerto Rico Energy Bureau (Energy Bureau) in Case No.: NEPR-MI-2024-0005. In Re: Electric System Priority Stabilization Plan, LUMA, the Puerto Rico Electric Power Authority (PREPA), and Genera PR, LLC (Genera) are required to provide a monthly status report regarding the stabilization activities outlined in the Electric System Priority Stabilization Plan (PSP) approved therein. LUMA is tasked with filing these reports as a collaborative report. In compliance with the March 28th Resolution, this report outlines the key activities and progress achieved by LUMA, PREPA, and Genera for the PSP. The Energy Bureau established additional requirements for this report in a Resolution and Order dated July 16, 2025 (“July 16th Resolution”), which are to be addressed by each LUMA, PREPA, and Genera separately. Moreover, on February 18, 2026 (“February 18th Resolution”), the Energy Bureau modified the reporting requirements for the Targeted Vegetation Management Program, the Transmission Line Hardening & Maintenance, and the Vegetation Clearing Program and Reclamation activities.

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2.0 LUMA's Stabilization Activities

In compliance with the Energy Bureau's March 28th Resolution, this section outlines the key activities and progress LUMA has achieved for the PSP. LUMA also addresses the applicable information requirements set forth in the July 16th Resolution and the February 18th Resolution.

Targeted Vegetation Management Program

Preventative vegetation maintenance activities resumed in December following a temporary pause in October and November 2025 due to cashflow constraints. LUMA initiated a gradual ramp-up beginning December 1, prioritizing work under the PSP which accounts for approximately 825 across the island. In the month of January 2026, LUMA performed more than 35 miles of vegetation maintenance.

Work execution has been aligned with the Department of Energy's (DOE) 202(c) emergency order, ensuring that critical transmission lines receive priority attention. Assuming sustained funding availability, contractor staffing levels are projected to return to normal—approximately 400 FTEs—by March 2026. FTE levels were at 267 by the end of January 2026. This staff increase will enable continued acceleration of vegetation management and preventative maintenance activities.

Please refer to the Vegetation Management Progress Report submitted on November 14, 2025¹, and February 17, 2026, respectively in Case No.: NEPR-MI-2019-0005, for the accumulated fiscal year 2026 data. For vegetation maintenance activities during the month of January, please refer to Exhibit 2².

Complete Transmission Line Hardening & Maintenance

Inspections and corrective maintenance activities continued during the reporting period as part of the ongoing PSP. The work focused on addressing non-structural deficiencies on transmission lines, including hot spots, insulation and hardware issues, and switch repairs, in accordance with established maintenance standards and regulatory requirements.

Please refer to Exhibit 3 for work completed during current month being reported, previous month and accumulated work.

Phase 1: Base Activity Requirements

Phase 1 involved inspections of 51 targeted transmission line segments, which were completed on May 28, 2025. The emphasis was on non-structural issues (P10s and P20s), hot spots, insulation/hardware, and switch repairs. A total of 365 corrective actions were completed, including 11 structure replacements.

¹ A corrected version of the Q1 Vegetation Management Progress Report was submitted on February 9, 2026.

² The data presented in this report reflects the full calendar month immediately preceding the reporting month. Due to the way monthly information is recorded and validated, LUMA will provide vegetation data with a one-month lag to ensure completeness and accuracy. Beginning with the next report, LUMA will include data for both the prior calendar month and the reporting month, with the reporting month defined as the most recently completed calendar month.

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Only one hotspot remains pending on Line 7200, which requires multiple substation outages and is currently being scheduled.

Phase 2: Incremental Activity Work (Started July 2025, Second round of Inspections)

Phase 2 commenced in July 2025 and includes a second round of inspections and corrective actions. To date, 39 inspections have been completed, with 12 segments pending. Corrective work performed under this phase has addressed 308 additional deficiencies, further improving system reliability.

Corrective Maintenance Completed in January 2025

- **Insulation and Hardware Replacement:**
 - 300 Toro Negro 1 HP - Juana Díaz TC
 - 1600 Leon Sect - Acacias TC
 - 2200 Factor Sect - Barceloneta TC
 - 2700 Aguadilla Hospital Distrito Sect - Mora TC
- **Pole Replacement:**
 - 3000 Juncos TC - Rio Blanco HP
 - 1600 Leon Sect - Acacias TC
 - 2700 Aguadilla Hospital Distrito Sect - Mora TC
- **Switch Repairs:**
 - 100 Jobos TC - Guayama TO
 - 300 Toro Negro 1 HP - Juana Díaz TC
 - 100 Jobos TC - Guayama TO
 - 1200 San German Sect - San German TC
 - 1600 Leon Sect - Acacias TC
 - 2700 Aguadilla Hospital Distrito Sect - Mora TC
 - 7800 Dorado TC - Vega Alta Sect
- **Switch Replacement:**
 - 2700 Aguadilla Hospital Distrito Sect - Mora TC
 - 7800 Dorado TC - Vega Alta Sect

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Transmission Line Hardening & Maintenance Projects included in the Priority Stabilization Plan

Funding Source	Project Title	Expected Construction Start Date	Expected Construction Completion Date	Project Status
DOE	TL 2100: Transmission hardening	25-Jul	25-Dec	Line energized in December 2025.
DOE	TL 9100: Transmission hardening	25-Jul	25-Nov	Line energized in November 2025.
DOE	TL 12600: Transmission hardening	25-Aug	26-Jan	Line energized in January 2025.
DOE	TL 13600: Transmission hardening	25-Aug	25-Dec	Line energized in December 2025.
DOE	TL 38200: T-Pole Replacements	25-Sep	26-Feb	Construction was completed. The last structure was installed in February 2026.
NFC	Line 16800	-	-	Pending equipment procurement to finalize construction start and finish dates.
NFC	Line 2200	-	-	Pending equipment procurement to finalize construction start and finish dates.
NFC	10000-Bayamon Pueblo SECT-Magnolia TO	-	-	Reviewing full scope for execution planning.
NFC	2300-Arecibo SECT-Cambalache TC	-	-	Reviewing full scope for execution planning.
NFC	3100-Canovanas SECT-Rio Grande TO	26-Jun	26-Jun	On track for execution in June 2026.
NFC	3100-CAROLINA-CANOVANAS TC-	26-Mar	26-Mar	On track for execution in March 2026.
NFC	3200-Monacillos TC-Venezuela SECT	26-May	26-May	Pending procurement finalization of Pre-cast foundations and final WOP from Engineering.
NFC	3300-Viaducto TC-Egozcue SECT	-	-	Reviewing full scope for execution planning.
NFC	3600-Llorens Torres SECT-Martin Peña	26-May	26-May	Pending procurement finalization of Pre-cast foundations and final WOP from Engineering.
NFC	3600-Monacillos TC-Sabana Llana TC	-	-	Reviewing full scope for execution planning.

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Funding Source	Project Title	Expected Construction Start Date	Expected Construction Completion Date	Project Status
NFC	4500-CANAS TC - LA RAMBLA SECT	26-Apr	26-Apr	On track for execution in April 2026.
NFC	700-COSTA SUR SP- YAUCO 2 HP-	26-May	26-May	Pending procurement finalization of Pre-cast foundations and final WOP from Engineering.
NFC	7400-Hato Rey TC-Tres Monjitas SECT	-	-	Reviewing full scope for execution planning.
NFC	800-COMSAT SECT - CIDRA SECT	26-May	26-May	Pending final WOP from Engineering.
NFC	9400-Dorado TC-Toa Alta	-	-	Reviewing full scope for execution planning.
DOE	TL 4500: Transmission hardening	25-Aug	26-Feb	Pending final construction activities. The energization of the line is on track for February 27, 2026.
DOE	TL 36100: T-Pole replacements	25-Aug	26-Apr	On track to finalize construction by April 2026.
NFC	Line 100/200 out of service segment	-	-	Reviewing full scope for execution planning.
NFC	10700-HATO TEJAS SECT-BAYAMON PUEBLO SECT-	26-Apr	26-Apr	Pending procurement finalization of Pre-cast foundations.
NFC	16500-FAJARDO TC-DOS MARINAS-	26-Apr	26-Apr	Pending procurement finalization of Pre-cast foundations.
NFC	1700-GUANICA TC- YAUCO 2 HP-	26-Apr	26-Apr	Pending procurement finalization of Pre-cast foundations.
NFC	3000-CAGUAS TC-CAGUAX SECT-F	26-May	26-May	Pending procurement finalization of Pre-cast foundations.
NFC	3000-CAGUAX SECT-JUNCOS TC-F	26-Apr	26-May	Pending procurement finalization of Pre-cast foundations.
NFC	3000-JUNCOS TC-RIO BLANCO HP-F	26-Jun	26-Jun	Pending procurement finalization of Pre-cast foundations.
NFC	3600-Sabana Llana TC-Los Ángeles SECT	26-May	26-May	Pending procurement finalization of Pre-cast foundations.
711819	TL 13400: Tpole replacements	26-Jul	26-Jul	Pending procurement of corrugated pipe for foundation.

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Funding Source	Project Title	Expected Construction Start Date	Expected Construction Completion Date	Project Status
749072	TL 2700: Tpole replacements	26-Apr	26-Apr	Pending procurement of corrugated pipe for foundation.
750150	TL 4800 (Santa Isabel-Toro Negro) : Tpole replacements	26-Apr	26-Apr	Pending procurement of corrugated pipe for foundation.
750168	TL 4800 (Santa Isabel-Aibonito) Tpole replacements	26-Apr	26-Apr	Pending procurement of corrugated pipe for foundation.
753782	TL 3100 : Tpole replacements	26-Apr	26-May	On track for execution in April 2026.
7537868	TL 5900: Tpole replacements	-	-	This specific scope is separate from the PSP scope. It is within the FEMA withdrawn projects list.
7537878	TL 13700: Tpole replacements	-	-	This specific scope is separate from the PSP scope. It is within the FEMA withdrawn projects list.
8119138	TL 9600 : Tpole replacements	-	-	This specific scope is separate from the PSP scope. It is within the FEMA withdrawn projects list.
8119238	TL 16500: Tpole replacements	-	-	This specific scope is separate from the PSP scope. It is within the FEMA withdrawn projects list.
753781	TL 800: Tpole replacements	-	-	This specific scope is separate from the PSP scope. It is within the FEMA withdrawn projects list.
753785	TL 3300 : Tpole replacements	-	-	This specific scope is separate from the PSP scope. It is within the FEMA withdrawn projects list.
DOE	TL 9400: Transmission hardening	-	-	Scope is not under DOE funding. Therefore, this project is currently unfunded.

"ASAP" Utility-Scale Battery Energy Storage System

- In total, 10 Standard Offer 1 (SO1) agreements have been approved by the Energy Bureau, totaling 594.4 MW of Battery Energy Storage System (BESS). One Resource Provider received Federal Oversight & Management Board for Puerto Rico (FOMB) approval on January 28, 2026, and is coordinating with PREPA the signing conditions submittal in order to execute the SO. Three

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participants are in the process of completing the signing conditions before PREPA execution. Although LUMA will provide the support needed to complete the signing conditions of the four approved SO1 Phase 1 projects, the responsibility for this task is primarily in the hands of PREPA and the developers currently.

- The remaining six SO1s received approval from PREPA Governing Board on February 19, 2026. These will be routed by PREPA to FOMB for approval before execution.
- Large Generation Interconnection Agreements (LGIA) were shared with all SO1 participants. LUMA has received feedback from four of the participants and is collaborating to review and incorporate appropriate feedback prior to finalization.
- Agreed Operating Procedure preliminary draft is being reviewed internally by the system operations and legal teams prior to finalizing.
- System Impact studies for SO1 Phase 1 participants are in progress and expected to be finalized by April 2026.

Install 4x25 MW Utility-Scale BESS

Please refer to Exhibit 4.³

Dynamic Stability Study and Frequency Control Implementation

LUMA has incorporated the Generation Dynamic Model from EcoEléctrica into the PSSE model and engaged with leadership from Genera and AES to define the path forward for unit testing and model development. These discussions emphasized collaboration and the need to address funding challenges to advance testing activities. While progress continues, all generator operators have expressed concerns regarding costs and potential unintended impacts to their units, which remain key barriers requiring resolution.

Generator Testing for Dynamic model development is at risk as of February 2026 and will require closer collaboration and funding certainty to resolve.

Grid Protection & Control Upgrade Program

Wide Area Protection Coordination Study:

- **230 kV line protection:** All studies have been completed. New protection settings, based on study results, for around 89% of the fifteen 230 kV lines have been implemented in the field to date. Two

³ On August 29, 2025, the Energy Bureau issued a Resolution and Order (“August 29th Order”) in Case No. NEPR-MI-2021-0002, *In Re: Review of the Puerto Rico Electric Power Authority’s 10-Year Infrastructure Plan – December 2020* (“Federal Funding Docket”) in which it allowed LUMA to file the monthly report on the status of 4 x 25 MW Utility-Scale BESS Project submitted in the Federal Funding Docket as part of the Monthly Collaborative Report in the present docket, as to avoid preparation of two separate reports. See August 29th Order in the Federal Funding Docket, p. 1. LUMA is submitting, as *Exhibit 2*, the monthly report on the status of the 4 x 25 MW Utility-Scale BESS project.

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transmission lines, lines 50900 between Aguirre SP and Aguas Buenas GIS, and 51000 between Aguas Buenas GIS and Sabana Llana, are pending implementation. Line 50900 will be implemented during the planned Protection, Automation and Control (PAC) system upgrade at Aguirre SP.

- **115 kV line protection:** All the studies have been completed. Work Order Packages (WOPs) with updated relay settings have been issued for around 25% of the ninety-three 115 kV lines. New protection settings, based on study results, for three 115 kV lines, 36100 between Barrio Piñas and Cana Sect, 37400 between Manati TC and Barceloneta TC, and 39000 between Ponce TC and Juana Diaz TC, have been implemented in the field to date.
- **38 kV line protection studies:** Model validation has been completed. To date, 4% of the WOPs have been issued. Initial studies are focusing on areas surrounding upcoming projects, beginning with projects at Cataño, and six stations targeted for gas-insulated switchgear (GIS) installations (Llorens Torres, Centro Médico, Tapia, Taft, Río Grande Estates, and Flamenco).

Underfrequency Load Shedding Scheme:

- The PAC project includes remediations to the existing program to improve performance. System Planning is developing performance improvement studies and recommendations for the UFLS program. Once the study recommendations become available, PAC will include them in the actions.
- Work is being conducted through the Non-Federal Capital (NFC) budget to expedite progress. Those portions eligible for federal funding will be submitted as work is completed.

Underfrequency Load Shedding Scheme Improvements				
Item	Planned	In Progress	Completed	Comments
Relay replacement	8	4	4	Pending four replacements included in the DOE initiative to be completed by end of February 2026.
Settings update	12	-	16	The Initial 12 work order packages have been completed. Four more were identified and completed based on field assessments.
Field assessment	70	-	70	50 substations included in DOE initiative. All visits completed.
Total	90	4	90	

Remote Terminal Unit (RTU) Replacements:

- There are 192 RTU replacements identified.
 - 169 will be executed under the FEMA in four groups (four unique obligations).

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- 23 will be executed with NFC funds, to be completed in three separate fiscal years (FYs). Schedules are subject to change due to funding.
- There is a safety hazard in one of the two RTU replacements previously reported as in progress under FEMA Group 1, and the work is on hold again.

RTU Replacements				
Group	Planned	In Progress	Energized	Status
FEMA Group 1	22	1	21	One RTU replacement is still on hold because of a safety hazard.
FEMA Group 2	28	28	0	Pending FEMA obligation. Engineering has been completed.
FEMA Group 3	103	0	0	FEMA Project has been withdrawn- Priority changed
FEMA Group 4	16	0	0	Pending Scope of Work. Will be part of the substation component replacement.
NFC FY2025	6	-	6	Completed.
NFC FY2026	10	2	4	Four RTU Replacements completed under DOE funding, and two more in progress. Pending funding availability for the remaining four. Villa del Carmen RTU replacement has been completed, and two more RTU replacements have been added (Bayamon Pueblo and Juana Diaz) to the DOE scope.
NFC FY2027	7	0	0	
Total	192	31	31	

Commence Priority Substation Rehabilitation/Rebuild Projects (Phase 1)

Completed:

- Bayamón TC Autotransformer 230/115 kV: Energized in July 2024
- Hato Rey TC 115/13.2 kV 44MVA transformer: Energized in November 2024
- Santa Isabel TC - 115/13.2 kV 56MVA transformer: Energized in November 2024
- Monacillos TC 115/13.2 kV 1346 transformer: Energized in September 2025
- Caguas TC Bank 1 115/38 kV Transformer: Energized in October 2025
- Monacillos TC 115/38 kV Bank 1 Transformer: Energized in December 2025.

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- Monacillos TC 115/38 kV Bank 3 Transformer: Energized in December 2025.

In Progress:

- Sabana Llana TC Autotransformer 2 230/115 kV: Transformer arrived on-island. The transformer was moved into the substation in November 2025. Energization is now scheduled for April 2026.
- Costa Sur Autotransformer 1 230/115 kV: Transformer failed Factory Acceptance Testing in December and will need to be fixed by the manufacturer. Transformer delivery to the island was expected by March 2026, with energization in June 2026, pending manufacturer feedback.
- Bayamón TC transformer 115/38 kV: Energization is now scheduled for March 2026 due to extending the installation and commissioning work.
- Factor Sectionalizer 38/13.2 kV transformer: Energization scheduled for April 2026.
- Llorens Torres Metalclad replacement: Energization scheduled for September 2026.
- Covadonga GIS Switchgear: Energization moved to March 2026 due to additional outages required to safely work on the GIS.
- Guánica TC 115/38 kV Transformer replacement: Site-specific Health and Safety Plan submitted to EPA and is under review. Transformer arrival on the island is expected by June 2026, with energization expected by the fourth quarter (Q4) of FY2027.
- Maunabo TC 115/38 kV transformer: Energization scheduled for August 2026.
- Fajardo Pueblo 2002 transformer replacement: Energization is now scheduled for March 2026 due to extending the installation and commissioning work.

Complete Interconnection of Approved Independent Power Producer (IPP) Utility Scale LUMA Renewable Capacity Addition Solar Generation and Energy Storage

- Tranche 1 project Yabucoa Solar (IPP: Infinigen): LUMA is reviewing the IFC design. Materials and equipment are arriving at the substation. Civil works started for the duct bank and foundations.
- Tranche 1 project: IPP Convergent - Peñuelas Energy Storage Notice to Proceed (NTP) to EPC sent in February 2026.
- Tranche 1 projects that have not issued NTPs from IPPs - Guayama Solar (IPP Putman) and Tetris Power (IPP Yarotek): IPPs have communicated that the new tentative date is under internal revision by them. IPP Convergent has informed that the tentative dates for NTP are Caguas Energy Storage - April 2026 and Ponce Energy Storage - April 2026.

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- Tranche 1 Barceloneta (IPP Pattern): IPP informed them that they received financial approval from the LPO and have signed the LGIA. Other projects from the IPP Pattern: PREPA approved the Pattern's request for a capacity increase Santa Isabel: 50 MW additional for a total capacity of 100 MW. Barceloneta: 70 MW additional, bringing the total capacity to 120 MW. Pending approvals from PREB and FOMB.
- Tranche 1 project Yabucoa Energy Park (IPP Go Green): PREPA must sign the PPOA and ESSA to maintain the project on schedule.
- Tranche 1 project Naguabo Energy Park (IPP Go Green): Need a new PSSE model from IPP to continue further studies after System Impact and Facility Site to determine the costs and final impact on the system for the network upgrades.
- Tranche 2 projects San Juan Solar (20 MW) and Marisol Power (40 MW): IPP and PREPA must execute the PPOA/ESSA to maintain project on schedule. CS-UR Vega Baja (60 MW): ESSA signed. LGIA is scheduled for June 2026.
- Tranche 4, (IPP Infinigen) IPP must provide Signing Conditions prior to contract execution by PREPA, Public-Private Partnerships Authority (P3A), and FOMB. IPP must also send a new PSSE model for study reviews.
- San Germán Solaner 60% Design Review: IPP must submit the design for review to maintain the project on schedule.
- Xzerta: IPP must submit the IFC drawings for review to maintain the project on schedule. Potential amendment in evaluation to include construction under IPP responsibility.

Development of Comprehensive Transmission Plan

LUMA remains on track to develop and submit the stand-alone Comprehensive Transmission Plan by April 30, 2026, in compliance with the March 28th and July 16, 2025, Energy Bureau's Resolutions.

Vegetation Clearing Program and Reclamation Efforts

Please refer to the Vegetation Management Progress Report submitted on November 14, 2025¹, and February 17, 2026, respectively in Case No.: NEPR-MI-2019-0005, for the accumulated fiscal year 2026 data. For vegetation clearing program activities during the month of January, please refer to Exhibit 2².

LUMA has completed vegetation clearing across 471 miles since program inception in June 2024, with a maximum steady state of 56 crews. The regional breakdown of miles cleared is as follows (data is as of February 17, 2026):

- Arecibo: 111.1 miles
- Caguas: 122.9 miles

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- Mayagüez: 60.4 miles
- Ponce: 100.7 miles
- San Juan: 74 miles

Following the obligation of FEMA funds in April 2025, the program has successfully cleared 395.1 of 664.9 miles obligated (60%) in the regions of Caguas, Ponce, Mayagüez, and Arecibo.

An additional 26.76 miles were obligated across four 115 kV transmission lines, with clearing work beginning on November 25, 2025, and 2 miles (7%) cleared as of February 13, 2026, on Transmission Lines 39000 and 36800. LUMA continues to collaborate with FEMA to obligate additional miles on those four transmission lines, while executing vegetation clearing on obligated segments.

LUMA continues to coordinate closely with the Central Office for Recovery, Reconstruction, and Resilience for Puerto Rico (COR3) and FEMA to secure new funding obligations. These efforts are critical to ensuring the continuity and expansion of the vegetation management program.

It is important to note that future progress remains contingent upon the approval of new project obligations and the availability of federal funding.

Priority Substation Rehabilitation/Rebuild Projects (Phase 2)

- Cataño 1801: Remains on-track. 38 kV gas-insulated switchgear (GIS) arrived on the island in October 2025 and was put in position.
- Aguirre BKRS T018: Remains on-track.
- Costa Sur BKRS P001: Remains on-track.
- Monacillos TC Rebuild: Will no longer be an Engineering, Procurement, and Construction (EPC) due to bids being cost-prohibitive. This will now be a design-build project.
- Sabana Llana TC: Will no longer be an EPC due to bids being cost-prohibitive. This will now be a design-build project.
- Centro Médico 1 and 2: Remains on-track.
- San Juan SPPTC: Will no longer be an EPC due to bids being cost-prohibitive. This will now be a design-build project.
- Rio Grande Estates 2306: Remains on-track.
- Cambalache TC Relocation: Removed from FEMA Priority List, FEMA Accelerated Awards Strategy (FAAST) number deactivated.
- Tapia GIS Rebuild: Remains on-track.

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Integration of Inverter-Based Resources (IBR)

LUMA recommended updates to Smart Inverter Settings consistent with IEEE 1547-2018 were provided to the Energy Bureau in June 2025, with follow-up correspondence in August 2025. The Energy Bureau has not indicated a decision or determination for implementation of these settings. Also, with implementation of Joint Resolution 5-2026 limiting the collection of Supplemental Study fees and limiting the collection of required Network Upgrades, LUMA expresses that major safety risks exist, major reliability risks exist, and the implications of not resolving significantly overloaded transformers places the public and utility workers at an increased risk from overheated equipment that can catch fire, explode, and catastrophically fail. This risk will continue to escalate until appropriate funding levels are established for both the technical and safety studies, and for the upgrade of overloaded or violated grid equipment.

LUMA continues updates to utility-scale IBRs Minimum Technical Requirements (MTRs). An MTR update is planned for Q4 of FY2026.

LUMA has also continued collaborating with DOE's National Laboratories to advance study interactions between distributed energy resources (DERs) and the transmission system, and impacts on system dynamics, frequency stability, and other grid deficiencies. The Pacific Northwest National Laboratory (PNNL) has finalized analysis of interactions that will inform recommendations for future updates to IBR Technical Requirements.

Enhanced Frequency Regulation and Reserve Practices

LUMA may integrate the initial BESS as an ancillary service for frequency control and spinning reserve. These systems will be dispatched under our new energy management system (EMS), which includes the automatic generation control (AGC) feature.

Frequency control and reserve monitoring are features within the AGC. The adequate implementation of EMS dispatch controls with the external BESS will provide additional frequency stabilization capacities and recalculation of spinning reserves, with the possibility of a decrease in online reserves.

The new EMS project performed Site Acceptance testing in November but still has variances under correction by the vendor. Training is underway and pending issues have extended the cutover date and go live at the end of March 2026.

Assessment and Transition to Long-Term Improvement

An update will be provided at the 24-month mark per the timeline provided in the March 28th Resolution.

3.0 Genera's Stabilization Activities

In compliance with the March 28th Resolution, this section includes the description provided by Genera outlining the key activities and progress achieved during January 2026 in relation to the PSP. This report includes an update on the most recent initiatives related to short-term generation repairs, BESS project milestones, peaker units project developments, and the critical components acquisition and replacement program.

Short-term Generation Repairs: Aguirre Unit 2

The air pre-heaters installation is still scheduled for completion during March 2026. Current output: 350 MW.

Short-term Generation Repairs: San Juan Unit 6

The installation of the steam turbine rotor was completed but other repairs are being carried out. Forecasting to have it back in service by May 2026.

Short-term Generation Repairs Costa Sur 5

Unit is out of service to repair boiler leaks and recirculating BFP valves. Expected back in service by February 2026.

Short-term Generation Repairs: Palo Seco Unit 4

The load was increased to 200 MW and still.

Deployment of 430 MW of Utility Scale BESS

Project Milestone - Important Dates:

Cambalache

- RG Engineering is performing Earthwork activities.
- RG Engineering completed rigid inclusion testing.
- Construction coordination meetings are held every Tuesday at 8:30 AM.
- RG Engineering mobilized the first Piling Rig to site while coordinating the delivery to site of the second Piling Rig.

Vega Baja Plant

- Community Groundbreaking event was held on January 29th, 2026.
- ARG Ceres is mobilizing Geopier equipment.

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- Contractor is working on Batter Board installation at first platform.
- Construction coordination meetings are held every Tuesday

Palo Seco Plant

- Stantec will serve as the A&E company for the planned RFP associated with the BESS project. The RFP issuance is planned for the demolition of an existing warehouse to enable the battery packs installation. Genera is currently removing inventory from the warehouse. We expect to have an RFP to demolish the existing warehouse and installation of BESS by First Quarter 2026.

Costa Sur Plant

- RG Engineering mobilized to site.
- Contractor working on transformer foundation demolition.
- RG Engineering is performing pipe cuttings as part of the demolition phase.
- Contractor is working on exploratory excavations to confirm if existing piling can be reused in a section of the south concrete pad.
- Construction coordination meetings with Contractor are held every Thursday.

Aguirre Plant

- RG Engineering mobilization is in process.
- PUI Permit application is in process
- Contractor installed mesh for erosion control.
- Construction coordination meetings with Contractor are held every Thursday.
- Community engagement meetings were held to explain the project and distribute fact sheets to the community.

Yabucoa Plant

- RG Engineering completed mobilization to site.
- Drilling subcontractor visited the site to review sheet pile details and assess existing site conditions.
- RG Engineering is planning for laydown area and provisional parking.
- Construction Management Team is working with LUMA coordination of poles and fiber lines that need to be relocated on site.
- Construction coordination meetings with Contractor are held every Thursday.

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- Community engagement meetings were held to explain the project.

LUMA Interconnection Studies

- LUMA needs to coordinate with Genera Facility Study site visit for Palo Seco since Impact Study report has been received.
- Genera is having ongoing meetings with LUMA to discuss Impact Study Report Improvements that need to be executed in the grid plus Facility Study Report point of interconnection improvements.
- Once we have confirmed with LUMA Improvement for Facility Study a RFP will be issued in the first quarter of 2026 for the construction of the Point of Interconnection (POI) since Genera received the facilities studies
- Coordination meetings with LUMA are held every Wednesday.

Deploy 244 MW of Flexible Generation

The project remains in the preconstruction stage, with continued efforts focused on demolition planning, developing interconnection strategies, and engaging with primary stakeholders. Obtaining LUMA's approval of the unit retirement checklist is still crucial, as this step is key to keeping the project on schedule without affecting the critical path.

On December 2025, Genera provided, regarding the Unit Retirement Checklist, an updated spreadsheet showing the expected decommissioning dates and the Commercial Operation Dates (CODs) for both the Battery Energy Storage System (BESS) and Peaker units, allowing LUMA to review and conditionally approve them. On January 26, 2026, LUMA provided Conditional Approval of Unit Retirement Checklist. Genera are currently working on finalizing decommissioning plans for submission to the Puerto Rico Energy Bureau (PREB).

Genera are preparing documentation to issue a Request for Proposals (RFP) for the Engineering, Procurement, and Construction (EPC) contract covering the Peaker sites at Jobos, Yabucoa, and Daguao. Using an EPC approach offers schedule optimization opportunities and may help accelerate the COD targets for these sites.

At the program level, the FEMA Environmental and Historic Preservation (EHP) review is ongoing, with updated emissions data submitted. Genera remain aligned with the project timeline and continues to proactively address external risks and regulatory requirements.

Progress Overview by Site

Costa Sur

- The RFP #231161 was awarded to Homeca Recycling. Contractor mobilized and is currently executing its contract.
- LUMA's impact study was received in December 2025, while the facility study date remains pending confirmation.

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- Genera Legal approved Change Order #2 for Siemens, which includes a cost-reduction credit of \$226,241.00. The modification affects the balance of plant equipment to be supplied by Siemens, and both parties are aligned on its implementation approach.
- Genera published RFP #5069 for civil and structural works on October 30, 2025. The site visit with proponents was completed on November 12, 2025. Addendums have been issued, and proposals were received on January 16, 2026. Genera is currently evaluating proposals to select the proponent.

Jobs, Yabucoa, and Daguao

- LUMA approved the land transfer requests for Jobs and Daguao. Genera remain awaiting LUMA’s target date for the Yabucoa site.
- LUMA’s impact study was received in December 2025, while the facility study date remains unconfirmed.
- Genera continue preparing documentation to issue the RFP for the Engineering, Procurement, and Construction (EPC) contract covering these three sites. The RFP is now planned for February 2026, with contract approval expected from P3A and FOMB by June 2026.

Seek Environmental Waivers to Run the Three FT8 MOBILEPAC Units in Palo Seco on an Emergency Basis

There are no waiver requests pending approval. The Energy Bureau authorized Genera to conduct testing and commissioning activities for the Palo Seco MPs using natural gas and to continue operating such units using natural gas as primary fuel and USLD as backup fuel.

Critical Component Replacement Program

The table below outlines components that have been ordered, RFP awarded, delivered, or are near delivery date. See Definitions at the bottom of table.

Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
Palo Seco	Palo Seco 3&4	Acid pumps P3 and P4	1	220919	Awarded	16-Oct-24
Palo Seco	Palo Seco 3&4	Acid pumps P3 and P4	1	220919	Awarded	16-Oct-24
Aguirre	Aguirre	Air heater baskets (cold and hot)	1	221760	Awarded	10-Jan-25
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Air Heater Baskets (cold and hot)	1	4445/21 9639	Awarded	8-Oct-24
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Air Heater Baskets (cold and hot)	1	4445/21 9639	Awarded	8-Oct-24
Palo Seco	Palo Seco 3&4	Air Heaters Baskets	1	4445/21 9639	Awarded	8-Oct-24

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Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
Palo Seco	Palo Seco 3&4	Boiler and burners recirculation valves	2	220932	Awarded	30-Apr-25
Palo Seco	Palo Seco 3&4	Breakers 480 & 4160	1	220928	Awarded	28-Oct-24
San Juan	San Juan 7	Circulating pumps	2	4636	Awarded	16-Jun-25
San Juan	San Juan 7	Cooling Tower	1	4608/222041	Awarded	21-Mar-25
Mayaguez	Mayaguez	Demin RO system pump	2	220895	Awarded	25-Oct-23
Mayaguez	Mayaguez	EDI system	2	220859	Awarded	2-Aug-24
Palo Seco	Palo Seco 3&4	Feedwater heaters & Boiler lead valves actuators	4	221700	Awarded	8-Jan-25
Palo Seco	Palo Seco 3&4	Feedwater heaters & Boiler lead valves actuators	6	221700	Awarded	8-Jan-25
Palo Seco	Palo Seco 3&4	Fixed screens	7	4438	Awarded	14-Jan-24
Cambalache	Cambalache 3	fuel control valve	1	Sole Source	Awarded	21-Oct-24
Mayaguez	Mayaguez	Fuel skid pumps	1	220837	Awarded	6-Dec-24
Mayaguez	Mayaguez	Fuel Transfer Pump	1	220891	Awarded	31-Jan-25
Mayaguez	Mayaguez	Fuel skid solenoid valves	2	220864	Awarded	11-Oct-24
Aguirre	Aguirre CC 2-3	Generator breaker 13kv	1	220839	Awarded	8-Oct-24
Palo Seco	Palo Seco 4	Recirculating valves	2	220932	Awarded	3-Mar-25
Cambalache	Cambalache 2,3	Safety valve	2	221004	Awarded	12-Nov-24
Palo Seco	Palo Seco 3&4	Spill over, cold reheat & superheater turbine seal steam valves	1	225589	Awarded	23-Jul-25
Palo Seco	Palo Seco 3&4	Spill over, cold reheat & superheater turbine seal steam valves	1	225589	Awarded	23-Jul-25
Cambalache	Cambalache 2,3	Steam bypass valve	2	220887	Awarded	8-Oct-24
Cambalache	Cambalache 2,3	Steam release valve	2	220914	Awarded	17-Oct-24
Aguirre	Aguirre CC 2-3	Torque converter	1	220877	Awarded	13-Aug-25
San Juan	San Juan 9	Traveling screens	1	4764	Awarded	22-Jul-25

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Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
Aguirre	Costa Sur 5&6/Aguirre 1&2	Condensing Circulating Water Pump Vertical motor 1000HP, 4000v/146rpm	2	220904	Awarded	27-Nov-24
Aguirre	Costa Sur 5&6/Aguirre 1&2	Condensing Circulating Water Pump Vertical motor 1000HP, 4000v/146rpm	2	220904	Awarded	27-Nov-24
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Condensing Circulating Water Pump Vertical motor 1000HP, 4000v/146rpm	2	220904	Awarded	27-Nov-24
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Condensing Circulating Water Pump Vertical motor 1000HP, 4000v/146rpm	1	220904	Awarded	27-Nov-24
San Juan	San Juan 7	Continuous Condenser Wash SJ7	1	221530	Awarded	12-Sep-25
Aguirre	Costa Sur 5&6/Aguirre 1&2	Boiler Circulating Water Pump Vertical Motor 700 HP, 4000v/90amp	3	221150	Awarded	13-Nov-25
Aguirre	Costa Sur 5&6/Aguirre 1&2	Boiler Circulating Water Pump Vertical Motor 700 HP, 4000v/90amp	3	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Boiler Circulating Water Pump Vertical Motor 700 HP, 4000v/90amp (Purchase of motor for BCWP and CCWP of unit 5)	2	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Boiler Circulating Water Pump Vertical Motor 700 HP, 4000v/90amp (Purchase of motor for BCWP and CCWP of unit 5)	2	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Boiler Feed Pump Horizontal Motor 4500HP *5000HP	2	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Boiler Feed Pump Horizontal Motor 4500HP *5000HP	2	221150	Awarded	13-Nov-25
Aguirre	Costa Sur 5&6/Aguirre 1&2	Boiler Feed Pump Horizontal Motor 4500HP *5000HP	2	221150	Awarded	13-Nov-25
Aguirre	Costa Sur 5&6/Aguirre 1&2	Boiler Feed Pump Horizontal Motor 4500HP *5000HP	2	221150	Awarded	13-Nov-25
Aguirre	Costa Sur 5&6/Aguirre 1&2	IDF Horizontal Motor 1750HP, 4000v/580amp *4500HP	2	221150	Awarded	13-Nov-25

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Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
Aguirre	Costa Sur 5&6/Aguirre 1&2	IDF Horizontal Motor 1750HP, 4000v/580amp *4500HP	2	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1&2	IDF Horizontal Motor 1750HP, 4000v/580amp *4500HP (Procurement of Induced Draft Fan (IDF) and Forced Draft Fan (FDF) Motors for Unit 5 and 6)	2	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1&2	IDF Horizontal Motor 1750HP, 4000v/580amp *4500HP (Procurement of Induced Draft Fan (IDF) and Forced Draft Fan (FDF) Motors for Unit 5 and 6)	2	221150	Awarded	13-Nov-25
Aguirre	Costa Sur 5&6/Aguirre 1&2	Main Condensing Pump Vertical motor 500HP, 4000v/66amp	2	221150	Awarded	13-Nov-25
Aguirre	Costa Sur 5&6/Aguirre 1&2	Main Condensing Pump Vertical motor 500HP, 4000v/66amp	2	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Main Condensing Pump Vertical motor 500HP, 4000v/66amp	2	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Main Condensing Pump Vertical motor 500HP, 4000v/66amp	2	221150	Awarded	13-Nov-25
San Juan	San Juan 5	Continuous Condenser Wash SJ5	1	4214	Awarded	29-Dec-25
Palo Seco	Palo Seco 3&4	Deareator pump recirculation valves	1	221007	Awarded	7-Jan-26
Palo Seco	Palo Seco 3&4	Deareator pump recirculation valves	1	221007	Awarded	7-Jan-26
Aguirre	Aguirre CC 2-3	Exhaust duct	1	4433	Cancel	
Aguirre	Aguirre CC	Boiler feed pumps	2	220846	Cancel	
Aguirre	Costa Sur 5&6/Aguirre 1&2	Boiler feed water pumps *Feed Water Heaters	1	225916	Cancel	
Aguirre	Costa Sur 5&6/Aguirre 1&2	Boiler feed water pumps *Feed Water Heaters	1	225916	Cancel	
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Boiler feed water pumps *Feed Water Heaters	2	225916	Cancel	
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Boiler feed water pumps *Feed Water Heaters	2	225916	Cancel	
Palo Seco	Palo Seco 3&4	Hydrogen cooler	1	219661(4456)	Cancel	
Palo Seco	Palo Seco 3&4	Hydrogen cooler	1	219661(4456)	Cancel	

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Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
Palo Seco	Palo Seco 3&4	Reduction in station a temperature	1	4523/220444	Cancel	
Palo Seco	Palo Seco 3&4	Reduction in station a temperature	1	4523/220444	Cancel	
Palo Seco	Palo Seco 3&4	Turning Gear Assembly	1	No competitive	Cancel	
Aguirre	Aguirre 2	Feedwater Heaters 7 *HP Vertical	1	221016	Cancel	
Aguirre	Aguirre CC 2-3	Turbine section Stage 1, 2 & 3	1	Sole Source	Legal Division	
Mayaguez	Mayaguez	DCS	1	Sole Source	Legal Division	
Cambalache	Cambalache	DCS	1	Sole Source	Legal Division	
Cambalache	Cambalache 3	Fill shutoff valves	1	Sole Source	Legal Division	
San Juan	San Juan 5 & 6	GT compressor wash	1	Sole Source	Legal Division	
San Juan	San Juan 5 & 6	GT compressor wash	1	Sole Source	Legal Division	
Cambalache	Cambalache	High speed control	1	Sole Source	Legal Division	
Cambalache	Cambalache 3	Leakage valve	1	Sole Source	Legal Division	
Cambalache	Cambalache 3	Nozzle valve	1	Sole Source	Legal Division	
Mayaguez	Mayaguez	PI-DAS System	1	Sole Source	Legal Division	
San Juan	San Juan 5,6,7	Traveling screens	1	4724	Legal Division	
Cambalache	Cambalache 3	Trip shutoff valve	1	Sole Source	Legal Division	
Mayaguez	Mayaguez	Clutch removal kit	5	292339	Legal Division	
Aguirre	Costa Sur 5&6/Aguirre 1&2	Continuous Condenser Wash	1		No Spec	
Aguirre	Costa Sur 5&6/Aguirre 1&2	Continuous Condenser Wash	1		No Spec	
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Continuous Condenser Wash	1		No Spec	
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Continuous Condenser Wash	1		No Spec	
Palo Seco	Palo Seco 3&4	Set of open and close hardware - honeycomb seals, etc.	1	219624	Not Required	
Palo Seco	Palo Seco Lab.	Demi 4 tank inlet regulation valve	0		Not required	

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Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
San Juan	San Juan 5 & 6	GT fully bladed rotor	0		Not required	
Aguirre	Aguirre 2	Feedwater Heaters 3 *LP Horizontal	2	221016	Not required	
Aguirre	Aguirre CC	Cooling Tower motors	10	220871	Panel Evaluation	
Cambalache	Cambalache	Demin water resin	1	221117	Panel Evaluation	
Palo Seco	Palo Seco 3&4	Fuel pump	1	220919	Panel Evaluation	
Palo Seco	Palo Seco 3&4	Fuel pump	1	220919	Panel Evaluation	
Cambalache	Cambalache 1, 2 y 3	Starting Frequency Converter Transformer	1	4454	Panel Evaluation	
Aguirre	Aguirre CC	Condensing Circulating Water Pump	2	221003	Pending Award	
Costa Sur	Costa Sur 5&6	Feedwater Heaters 6 *HP Vertical	1	221016	Pending Award	
Costa Sur	Costa Sur 5&6	Feedwater Heaters 6 *HP Vertical	1	221016	Pending Award	
Costa Sur	Costa Sur 5&6	Feedwater Heaters 7 *HP Vertical	1	221016	Pending Award	
Costa Sur	Costa Sur 5&6	Feedwater Heaters 7 *HP Vertical	1	221016	Pending Award	
Aguirre	Aguirre CC 2-3	GT compressor rotor	1	221001	Pending Award	
Aguirre	Aguirre CC 2-3	Switch gears 4kv	1	221853	Pending Award	
Aguirre	Aguirre CC 2-3	Switch gears 4kv	1	221853	Pending Award	
Cambalache	Cambalache	Fire protection system	1		PMO	
Cambalache	Cambalache	Leak detection system - fuel transfer line	1		PMO	
Cambalache	Cambalache	Overhead crane	1		PMO	
San Juan	San Juan 9	Recirculating fan duct and GRF	1		PMO	
Cambalache	Cambalache	Generator breaker 13kv	1	221012	Procurement	
Palo Seco	Palo Seco 3	Water heater 5 *HP Vertical	1	221016	Procurement	
Cambalache	Cambalache	Feedwater pump and motor	1	220919	Procurement	

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Definitions

- **Awarded:** The contract or purchase order has been officially granted to the selected vendor, and the relevant documents have been signed.
- **Cancel:** The solicitation or purchase order has been terminated or withdrawn, but it is expected to be reissued later.
- **FOMB:** Under FOMB review.
- **Legal Division:** Under Legal Division review.
- **No Spec:** No Technical specifications available.
- **Not Required:** Not necessary according to GENERA-PR LLC Power Plant.
- **Evaluation Panel:** A committee of subject-matter experts (technical, financial, and/or legal) that reviews submitted bids and makes a recommendation for award.
- **Pending Award:** The evaluation phase is complete, but final approval or contract signature is still outstanding before the award can be declared.
- **PMO:** Under Project Management Office review.

4.0 PREPA's Stabilization Activities

Extend the Operation of the Seventeen (17) TM2500 Temporary Generation Units

Completed.

800 MW of Additional Emergency Temporary Base Generation for Interconnection between Aguirre and Costa Sur

In January 2026, Power Expectations submitted the requested documentation, and the parties are ready to execute the final contract once the Federal Oversight & Management Board for Puerto Rico (FOMB) reviews and approves it. Contract was sent to FOMB for their review and approval on January 16, 2026. Contract continues under FOMB review.

Gothams was approved by PREB and sent to FOMB for their review and approval.

Javelin Global Commodities US Holdings, Inc's request for modifications to pricing structures and commercial terms, citing market conditions and other considerations outside the procurement specifications, continues to be under 3PPO's review.

Seek Environmental Waivers to Run the Three FT8 MOBILEPAC Units in Palo Seco on an Emergency Basis

Pursuant to the Energy Bureau's July 16, 2025, Resolution and Order, Genera must provide a status update on this task as part of its monthly reporting obligations.

Exhibit 2

Vegetation Maintenance and Vegetation Clearing Spreadsheet

[Excel spreadsheet to be submitted via email]

Exhibit 3

Complete Transmission Line Hardening & Maintenance spreadsheet

[Excel spreadsheet to be submitted via email]

Exhibit 4

Monthly Report on the Status of the 4 x 25 MW BESS Project

4x25 MW BESS Interconnections at LUMA 38 kV System Project Monthly Status Report

February 27, 2026

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1.0 Introduction

In accordance with the Resolution and Order (R&O) dated January 14, 2025, issued by the Puerto Rico Energy Bureau (Energy Bureau) in Case No.: NEPR-MI-2021-0002 *In Re: Review of the Puerto Rico Power Authority's 10-Year Infrastructure Plan – December 2020*, LUMA is required to provide a monthly report regarding the 4x25 MW BESS Interconnections at the LUMA 38 kV project. This report focuses on the key activities and progress achieved by LUMA in the past 30 days for the Battery Energy Storage Systems (BESS or collectively as the “Project”) approved by the Energy Bureau in its Resolution dated August 30, 2023 (“August 30th Resolution”).

In addition, as established in the Energy Bureau’s February 5, 2026, Resolution (“February 5th Resolution”) and the administrative refinement issued on February 11, 2026 (“February 11th Resolution”), LUMA continues to wait for PREPA’s modification of the Consolidated Project List which is required before reactivation of the Battery Energy Storage System projects may proceed. PREPA has not yet complied with the February 11th Resolution, therefore the four projects remain inactive pending PREPA action.

2.0 Monthly Status Update

2.1 Detailed Scope of Work

LUMA remains committed to maintaining close coordination with the Energy Bureau, the Central Office for Recovery, Reconstruction and Resilience (COR3), the Puerto Rico Electric Power Authority (PREPA), and the Federal Emergency Management Agency (FEMA) to ensure the BESS projects are prioritized and effectively incorporated into the Consolidated Project List and to ensure alignment among all key stakeholders to support the advancement of the Section 406 Hazard Mitigation (Section 406) proposal. LUMA has established the following critical steps for the next phases of review and submission:

1. Ongoing Final Review by PREPA and COR3

Status: In Progress

LUMA continues to develop, in collaboration with subject matter experts, a strategy that addresses FEMA’s generation-related eligibility concerns. Several meetings were held in February 2026 by LUMA Grants Management team, in collaboration with LUMA Renewables Integration leader, to complete this effort.

LUMA is currently revising the BESS Hazard Mitigation justification to incorporate stakeholder feedback and ensure compliance with regulatory and funding requirements.

2. Integration of Stakeholder Feedback and Final Internal Review

Status: Pending

LUMA has incorporated the relevant feedback from PREPA and COR3 into the updated BESS narrative. The revised document will undergo internal review to confirm alignment with resilience objectives and FEMA’s Section 406 criteria.

4x25 MW BESS Interconnections at LUMA 38 kV System Project

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3. Submission of FEMA Section 406 Justification

Status: Pending

Upon completion of internal and stakeholder reviews, LUMA will submit the finalized BESS Hazard Mitigation justification to FEMA for formal evaluation.

2.2 Procurement

Since the BESS projects have been placed as “Process Discontinued”, the procurement process is on hold until the projects are included in the Consolidated Project FAASt List and activated in the Grants Portal. LUMA’s Grants Management team updated the Section 406 narrative to ensure PREPA, COR3, and FEMA are aligned, allowing the BESS projects to be placed in the priority list and continue procurement efforts.

2.3 Design Status

The Preliminary Design has been completed. The selected vendor will manage the Detailed Design through a competitive procurement process.

2.4 Project Schedule

The project schedule was impacted due to the project being placed as “Process Discontinued” in the FEMA Grants Portal. When the projects get activated in the Grants Portal, LUMA will provide an updated schedule. The project schedule depends on LUMA being able to put projects on the priority list.

- Procurement - To be determined (TBD)
- Construction Start: TBD
- Commissioning: TBD

3.0 Project Status

3.1 Project Reactivation

In accordance with the February 5th Resolution, issued by the Energy Bureau, together with the administrative refinement issued on the February 11th Resolution, LUMA is waiting for PREPA to modify the Consolidated Project List in order to move forward with the reactivation of the BESS Project. To date, PREPA has not complied with the February 11th Order and thus the four projects remain inactive.

3.2 Selected Sites

PREB previously approved \$4 million to support land acquisition activities for the BESS projects. However, due to the current “Process Discontinued” status of these projects in the FEMA Grants Portal, Due Diligence activities are temporarily on hold.

4x25 MW BESS Interconnections at LUMA 38 kV System Project

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Specifically, the Phase 1 Environmental Site Assessment (ESA) — a critical step in the land acquisition process — cannot proceed until the BESS projects are reinstated on FEMA's Tier 1 list and reactivated in the Grants Portal.

Next steps and estimated timeline (Pending FEMA reactivation).

Table 1. Land Acquisition Milestones and Estimated Timeline

Milestone	Estimated Duration	Projected Completion
FEMA Tier 1 Inclusion & Grants Portal Activation	Several weeks	March (Pending PREPA)
Phase 1 ESA Initiation	2 Months	+2 Months from Activation
Land Appraisal & Due Diligence	1-2 Months	+3-4 Months
Negotiation & Legal Review	6-7 Months	+10-11 Months
Closing & Title Transfer	1 Month	+12 Months

3.3 Reimbursement Status

The reimbursement process is on hold; no reimbursement is available since the project has been placed in the FEMA Grants Portal as "Process Discontinued". Below are the reimbursements received prior to that.

Table 2. Reimbursement Received

Project Title	Reimbursement Received
FAASt [4 x 25 MW BESS Interconnections on LUMA System] (Substation)	\$132,861.59
FAASt [4 x 25 MW BESS Interconnections Manatí] (Substation)	\$8,027.34
FAASt [4 x 25 MW BESS Interconnections Aguadilla TC] (Substation)	\$161,797.74
FAASt [4 x 25 MW BESS Interconnections Monacillos TC] (Substation)	\$47,355.27

3.4 Requests for Information

LUMA presented the document with the Section 406 Hazard Mitigation justification to PREPA and COR3 for review by November 2025, before submitting it to FEMA. The response to FEMA's request for information (RFI) is expected to be submitted in 2026 after the alignment mentioned in Section 2.1 of this document is completed.

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3.5 FAASt Number

As indicated in Section 3.1 above, LUMA has identified four areas where it intends to site the projects. The FEMA FAASt numbers for the four BESS projects are:

Table 3. FAASt Number

Project Title	FEMA FAASt #
FAASt [4 x 25 MW BESS Interconnections Barceloneta] (Substation)	738671(Inactive)
FAASt [4 x 25 MW BESS Interconnections Manatí] (Substation)	752972 (Inactive)
FAASt [4 x 25 MW BESS Interconnections Aguadilla TC] (Substation)	750502 (Inactive)
FAASt [4 x 25 MW BESS Interconnections Monacillos TC] (Substation)	750503 (Inactive)

3.6 Updated Project Cost

The following table contains an updated cost estimate based on the Barceloneta, Manatí, Aguadilla, and San Juan Detailed Scopes of Work (DSOWs) submitted to FEMA.

Table 4. Class 3 Cost Estimate

Project Title	Class 3 Cost Estimate (\$)
FAASt [4 x 25 MW BESS Interconnections Barceloneta] (Substation)	\$55,941,767
FAASt [4 x 25 MW BESS Interconnections Manatí] (Substation)	\$57,640,005
FAASt [4 x 25 MW BESS Interconnections Aguadilla TC] (Substation)	\$52,720,520
FAASt [4 x 25 MW BESS Interconnections Monacillos TC] (Substation)	\$55,503,065