

**GOVERNMENT OF PUERTO RICO
PUERTO RICO PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU**

IN RE: INTERCONNECTION REGULATIONS

CASE NO.: NEPR-MI-2019-0009
CEPR-MI-2018-0008

SUBJECT: Interconnection Regulations -
Stakeholder Comments.

RESOLUTION AND ORDER

I. Introduction and Relevant Background

On May 20, 2019, the Energy Bureau of the Puerto Rico Public Service Regulatory Board ("Energy Bureau") issued a Resolution and Order ("May 20, 2019 Resolution") through which it opened Case No. NEPR-MI-2019-0009 to address the process to modify current interconnection regulations. The Energy Bureau began this proceeding to properly align interconnection regulations with public policy. The latter being imperative to provide efficient mechanisms for integrating Distributed Generators ("DGs") on to the electric grid.¹

JAB
On July 15, 2021, the Energy Bureau issued a Resolution and Order ("July 15 2021 Resolution"), through which it consolidated Case No. NEPR-MI-2019-0009 and Case No. CEPR-MI-2018-0008. These cases were consolidated because both deal with matters pertinent to the interconnection of electrical systems to Puerto Rico's electric power grid. The July 15 2021 Resolution included, as an attachment, the preliminary draft for a new comprehensive interconnection regulation that will govern the interconnection of DGs and microgrids,² and established the process for the public to review and provide feedback on the preliminary draft. The Energy Bureau provided stakeholders with the opportunity to submit comments on the preliminary draft, on or before July 30, 2021, before initiating the formal rulemaking process.

DM
On November 15, 2021, LUMA³ filed a document titled *Motion to Submit Additional Comments to Preliminary Draft of Proposed Generating Facility and Microgrid Interconnection Regulation* ("November 15 2021 Motion"). Through the November 15 2021 Motion, LUMA proposed that the provisions containing detailed technical requirements for interconnection be removed from the Preliminary Draft and be included in a separate technical document referred to as Technical Interconnection Requirements ("TIR"). LUMA presented a Preliminary Draft TIR document for review and approval by the Energy Bureau.⁴

DM
On September 9, 2022, the Energy Bureau accepted LUMA's proposal to remove detailed technical interconnection requirements from the Interconnection Regulation and granted LUMA until October 7, 2022 to file additional comments regarding the subjects of DG, evaluations, supplemental study cost values, and DG interconnection capacity cap per feeder. Additionally, the Energy Bureau invited all stakeholders and any other person, or groups, interested in providing their comments and feedback to LUMA's comments on the TIR, on or before October 21, 2022, which was subsequently extended to December 1, 2022.

DM
On January 7, 2026, the Governor signed House of Representatives Joint Resolution 193 ("RC 193"), requiring the Puerto Rico Electric Power Authority ("PREPA") and/or LUMA as the electric grid operator to cease collecting all charges for Supplemental Study and grid

¹ Act 57-2014, Section 1.3 (aa) defines the term "Distributed Generator" as a person or entity that owns an electric power generation facility in Puerto Rico for the primary purpose of self-supplying its energy consumption and that has the option of exporting the excess energy to the electric grid.

² *Proposed Generating Facility and Microgrid Interconnection Regulation* ("Preliminary Draft").

³ LUMA Energy, LLC and LUMA ServCo LLC ("jointly referred as "LUMA").

⁴ See Exhibit 2, November 15 Motion. *Preliminary Draft of Technical Interconnection Requirements Document*



improvements that would have been required for systems up to 25 kilowatts (“kW”) by Regulation 8915, *Regulation for Interconnecting Generators with the Electric Distribution System of the Power Authority and Participating in Net Metering Programs of February 6, 2017*, including but not limited to the charges set forth in Section V, Article B of said Regulation 8915. RC 193 also indicates that any provision of Regulation 8915 that is inconsistent with this Act is repealed.

Under the dispositions of RC193, the Energy Bureau resumes the administrative processes in this case for the purpose of completing and adopting interconnection rules in line with current energy public policy. As part of this process, the Energy Bureau must conduct workshops with interested entities that will consider new inputs and feedback from stakeholders before the issuance of a draft interconnection regulation by July 7, 2026. The Energy Bureau must complete the rulemaking process for the adoption of the interconnection regulation by January 7, 2027 (three hundred sixty-five (365) days from approval of RC 193).

RC 193 specifies that the regulation adopts modern interconnection technologies and concepts, including proactive hosting capacity planning and budgeting, meter socket adapters, daytime minimum load, compensation for economic losses to customers who experience export restrictions (curtailment) associated with imposed inverter configurations, costs of the transmission and distribution system operator for grid studies, among others.

II. Stakeholder Input

Based on a review of previous comments on the Preliminary Draft as included in the July 15 2021 Resolution, the Energy Bureau understands the following issues remain unresolved and are appropriate for further discussion during the workshop process to develop the interconnection regulation.

- 1) Scope of technologies included in regulation
- 2) Interconnection timeline and enforcement
- 3) Application process and review tracks (e.g., simplified, fast-track)
- 4) Cost allocation for distribution system upgrades
- 5) Standard for interconnection studies
- 6) Interconnection queue management and data transparency
- 7) Technical issues of system performance

Additionally, although the TIR does not form part of the regulation and since it is intrinsically related to the interconnection of DGs, the Energy Bureau welcomes comments and discussion regarding the contents of the TIR. The Smart Inverter Settings which form part of the TIR and have been in effect since January of 2025 are being amended. NREL (“National Renewable Energy Laboratory”) is conducting an independent study regarding these possible amendments to the Smart Inverter Settings. Said study, once complete, will be presented to the stakeholders to help guide the final decision on this matter.

The Energy Bureau deems it appropriate, before conducting workshops, to allow stakeholders and other interested people with the opportunity to provide their comments and inputs on the key issues that should be examined through the workshop process and addressed in the interconnection regulation.

The Energy Bureau invites all stakeholders and any other persons or groups interested to provide their comments and feedback on the interconnection rulemaking workshops and regulation content **on or before April 15, 2026**.

Later, the Energy Bureau will schedule stakeholder workshops to discuss comments and inform the modifications to the Preliminary Draft.



The public and stakeholders may submit its written comments to the Energy Bureau as follows:

- 1) include in their title the following: "Comments on Proposed Generating Facility and Microgrid Interconnection Regulation - Case No. NER-MI-2019-0009";
- 2) be addressed to the attention of Edison Avilés Deliz, Chairman;
- 3) be filed by electronic mail at: comentarios@jrsp.pr.gov; or through the Energy Bureau's electronic filing tool at: <https://radicacion.energia.pr.gov/>; or by postal mail addressed to the Puerto Rico Energy Bureau's Clerk's Office at World Plaza Building, 268 Muñoz Rivera Ave., Plaza Level Suite 202, San Juan, PR 00918-1925; or in person at the Energy Bureau's Clerk's Office, at the referenced address.

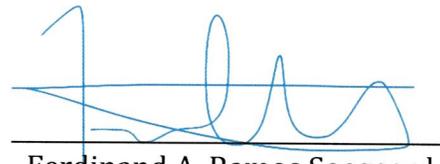
Be it notified and published.



Edison Avilés Deliz
Chairman



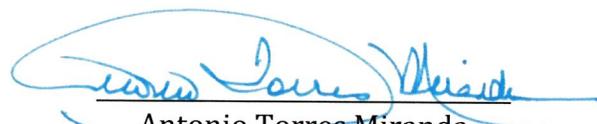
Lillian Mateo Santos
Associate Commissioner



Ferdinand A. Ramos Soegaard
Associate Commissioner



Sylvia B. Ugarte Araujo
Associate Commissioner



Antonio Torres Miranda
Associate Commissioner

CERTIFICATION

I certify that the majority of the members of the Puerto Rico Energy Bureau agreed on March 19, 2026. Also certify that on March 19, 2026. I have proceeded with the filing of this Resolution and was notified by email to: mvalle@gmlex.net; alexis.rivera@prepa.pr.gov; RegulatoryPREBorders@lumapr.com; katuska.bolanos-lugo@us.dlapiper.com; Laura.rozas@us.dlapiper.com; agustin.irizarry@upr.edu; javrua@sesapr.org; hrivera@jrsp.pr.gov; contratistas@jrsp.pr.gov; aconer.pr@gmail.com; John.jordan@nationalpfg.com; pjcleanenergy@gmail.com; cfl@mcvpr.com; mqs@mcvpr.com; gcordova@crmjv.com; Steven.rymsha@sunrun.com; azayas@azeng.net; jberdner@enphaseenergy.com; rbelur@enphaseenergy.com; mrosenfeldt@enphaseenergy.com; gferrer@enphaseenergy.com; kkoch@tesla.com; Andrew.Cote@generac.com.

I sign this in San Juan, Puerto Rico, today March 19, 2026.



Sonia Seda Gaztambide
Clerk