

**GOVERNMENT OF PUERTO RICO  
PUBLIC SERVICE REGULATORY BOARD  
PUERTO RICO ENERGY BUREAU**

**IN RE:** IMPLEMENTATION OF THE PUERTO RICO ELECTRIC POWER AUTHORITY INTEGRATED RESOURCE PLAN AND MODIFIED ACTION PLAN

**CASE NO.:** NEPR-MI-2020-0012

**SUBJECT:** Pattern Contract

**RESOLUTION AND ORDER**

On October 7, 2025, Puerto Rico Electric Power Authority ("PREPA") filed a motion to the Energy Bureau of the Puerto Rico Public Service Regulatory Board ("Energy Bureau") and submitted proposed amendments to the Power Purchase and Operating Agreement ("PPOA")<sup>1</sup> for a 60 MW solar photovoltaic project to be developed by Pattern Barceloneta Solar, LLC in Arecibo, Puerto Rico ("Proposed Amended Barceloneta PPOA"). PREPA also submitted proposed amendments to the Energy Storage Service Agreements ("ESSAs") for two 50 MW Battery Energy Storage System ("BESS") projects in Santa Isabel, Puerto Rico ("Proposed Amended Santa Isabel ESSA") and in Arecibo, Puerto Rico ("Proposed Amended Barceloneta ESSA").

After several procedural steps, on February 20, 2026, the Energy Bureau issued a Resolution and Order approving the Proposed Amended Santa Isabel ESSA, Proposed Amended Barceloneta ESSA and Proposed Amended Barceloneta PPOA, subject certain modifications outlined therein ("February 20 Resolution").

On February 27, 2026, PREPA filed a motion informing the Energy Bureau that it **incorporated the modifications required by the February 20 Resolution**, including clarifications to Appendix F regarding the Capability Payment Price Per Interconnection Facilities ("CPPPIF") calculation and the removal of proposed curtailment compensation provisions deemed inconsistent with the original intent of the agreements ("February 27 Filing").<sup>2</sup> PREPA submitted **clean and redline versions of the updated agreements** and evidence that the documents were also submitted to the Financial Oversight and Management Board ("FOMB"). Additionally, PREPA requested **confidential treatment for Exhibit A**, arguing that the materials contain pre-decisional and deliberative information protected under the deliberative process privilege and applicable Puerto Rico law.

The Energy Bureau has examined the modifications to the contracts submitted and, particularly regarding Proposed Amended Santa Isabel ESSA and Proposed Amended Barceloneta ESSA, observes that the modifications required in Sections D (1) and (2) of the February 20 Resolution were incorporated.

The Energy Bureau has examined the modifications to the contracts submitted through the February 27 Filing and **DETERMINES** that the required changes to the CPPPIF provisions have been duly incorporated in compliance with the February 20 Resolution. The record demonstrates that the approved increases in capacity **do not result in any increase in interconnection costs**. Moreover, results for Stage 1 of both projects show that no additional Network Upgrades are triggered by the increase in capacity, other than the ones

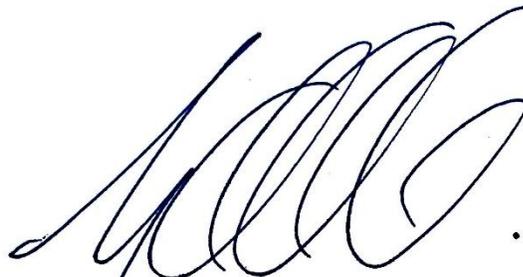
<sup>1</sup> The Pattern Barceloneta Solar PPOA was amended on February 24, 2023 ("Pattern Barceloneta Solar PPOA First Amendment"); April 26, 2023 ("Pattern Barceloneta Solar PPOA Second Amendment"); May 31, 2023 ("Pattern Barceloneta Solar PPOA Third Amendment"); June 30, 2023 ("Pattern Barceloneta Solar PPOA Fourth Amendment"); and July 10, 2023 ("Pattern Barceloneta Solar PPOA Fifth Amendment"). Unless otherwise stated, the Pattern Barceloneta PPOA, as amended by the first to fifth amendments, is collectively referred as to the "Pattern Barceloneta Solar PPOA".

<sup>2</sup> See *Motion in Compliance with February 20 2026 Resolution and Order, and Memorandum of Law in Support of Request for confidential Treatment* filed by PREPA on February 27, 2026 ("February 27 Motion").



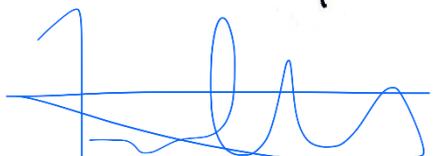
already identified as part of the Tranche 1 cluster study.<sup>3</sup> Furthermore, to the extent that **any such costs were to arise, the applicable contractual provisions allocate responsibility for such costs to Pattern.**<sup>4</sup> **PREPA will bear no additional costs.** As required by the Energy Bureau, the CPPPIF has been recalculated based on the reduced project capacity of 50 MW. Given that interconnection costs are largely fixed, the resulting increase in CPPPIF on a per-MW basis reflects the allocation of such costs across a smaller capacity and does not, in itself, indicate an increase in total interconnection costs. The Energy Bureau **DETERMINES** that, notwithstanding the adjustment to CPPPIF values, **the revised pricing structure maintains the same total annual payment**<sup>5</sup> and does not impose additional costs on PREPA or ratepayers; therefore, the modifications are **APPROVED**.

Be it notified and published.



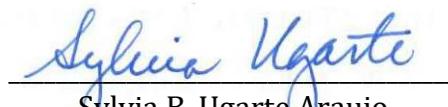
---

Edison Avilés Deliz  
Chairman



---

Ferdinand A. Ramos Soegaard  
Associate Commissioner



---

Sylvia B. Ugarte Araujo  
Associate Commissioner



---

<sup>3</sup> Project AA-2-E Pattern Santa Isabel BESS Interconnection Studies Final Summary Report – Increase Capacity 06/20/2025; Project W-2-E Pattern Barceloneta BESS Interconnection Studies Final Summary Report – Increase Capacity 06/20/2025.

<sup>4</sup> As stated in Section C (Terms and Conditions) of Amendment No. 1 to the Energy Storage Services Agreements (Barceloneta and Santa Isabel Battery Storage Projects):

The Parties acknowledge that:

- a. PREPA shall bear no additional costs, liability (other than a PREPA Risk Event), or delays in connection with the PREPA Interconnection Facilities or System Upgrades associated solely with the Project's capacity increase;
- b. as set forth in Appendix F (*Compensation*) attached hereto, the interconnection recovery component of the Monthly Payment (i.e., the "CPPPIF") will continue to be based on the original project's original capacity of 50MW;

<sup>5</sup> The Energy Bureau's analysis is set forth in Attachment A to this Resolution and Order, which clearly shows that, notwithstanding the adjustments to CPPPIF, **the total payment on a per-year basis remains unchanged.**

## CERTIFICATION

I hereby certify that the majority of the members of the Puerto Rico Energy Bureau has so agreed on March 20, 2026. Associate Commissioner Lillian Mateo Santos did not intervene; and Associate Commissioner Antonio Torres Miranda dissented without a written opinion. I also certify that on March 20, 2026, I have proceeded with the filing of the Resolution and Order and a copy of this Resolution and Order was notified by electronic mail to nzayas@gmlex.net; mvalle@gmlex.net; alexis.rivera@prepa.pr.gov; rcruzfranqui@gmlex.net; katuska.bolanos-lugo@us.dlapiper.com; Yahaira.delarosa@us.dlapiper.com; laura.rozas@us.dlapiper.com; RegulatoryPREBorders@lumapr.com; jfr@sbgblaw.com, legal@genera-pr.com, regulatory@genera-pr.com.

For the record, I sign this in San Juan, Puerto Rico, today March 20, 2026.



  
\_\_\_\_\_  
Sonia Seda Gaztambide  
Clerk

ATTACHMENT A

	Barceloneta Storage - 120 MW CPPPIF			Barceloneta Storage - 50 MW CPPPIF			Santa Isabel Storage - 100 MW CPPPIF			Santa Isabel Storage - 50 MW CPPPIF		
	MW	CPPPIF	\$ / yr	MW	CPPPIF	\$ / yr	MW	CPPPIF	\$ / yr	MW	CPPPIF	\$ / yr
Year 1	120	19	27,779	50	46	27,779	100	73	87,446	50	146	87,446
Year 2	120	20	28,334	50	47	28,334	100	74	89,195	50	149	89,195
Year 3	120	20	28,901	50	48	28,901	100	76	90,979	50	152	90,979
Year 4	120	20	29,479	50	49	29,479	100	77	92,799	50	155	92,799
Year 5	120	21	30,069	50	50	30,069	100	79	94,655	50	158	94,655
Year 6	120	21	30,670	50	51	30,670	100	80	96,548	50	161	96,548
Year 7	120	22	31,283	50	52	31,283	100	82	98,479	50	164	98,479
Year 8	120	22	31,909	50	53	31,909	100	84	100,448	50	167	100,448
Year 9	120	23	32,547	50	54	32,547	100	85	102,457	50	171	102,457
Year 10	120	23	33,198	50	55	33,198	100	87	104,506	50	174	104,506
Year 11	120	24	33,862	50	56	33,862	100	89	106,596	50	178	106,596
Year 12	120	24	34,539	50	58	34,539	100	91	108,728	50	181	108,728
Year 13	120	24	35,230	50	59	35,230	100	92	110,903	50	185	110,903
Year 14	120	25	35,935	50	60	35,935	100	94	113,121	50	189	113,121
Year 15	120	25	36,654	50	61	36,654	100	96	115,383	50	192	115,383
Year 16	120	26	37,387	50	62	37,387	100	98	117,691	50	196	117,691
Year 17	120	26	38,134	50	64	38,134	100	100	120,045	50	200	120,045
Year 18	120	27	38,897	50	65	38,897	100	102	122,446	50	204	122,446
Year 19	120	28	39,675	50	66	39,675	100	104	124,895	50	208	124,895
Year 20	120	28	40,468	50	67	40,468	100	106	127,393	50	212	127,393
Year 21	120	0	0	50	0	0	100	0	0	50	0	0
Year 22	120	0	0	50	0	0	100	0	0	50	0	0
Year 23	120	0	0	50	0	0	100	0	0	50	0	0
Year 24	120	0	0	50	0	0	100	0	0	50	0	0
Year 25	120	0	0	50	0	0	100	0	0	50	0	0

