

**GOVERNMENT OF PUERTO RICO
PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU**

NEPR

Received:

Mar 20, 2026

2:57 PM

IN RE:

**REVIEW OF LUMA'S INITIAL
BUDGET**

CASE NO.: NEPR-MI-2021-0004

SUBJECT: Motion to Submit Reports on Grid Modernization, Emergency Work-Related Federal Funding, and Maintenance and Repair Status in Compliance with Resolutions and Orders Dated June 25, 2023, and June 26, 2024

**MOTION TO SUBMIT REPORTS ON GRID MODERNIZATION, EMERGENCY
WORK-RELATED FEDERAL FUNDING, AND MAINTENANCE AND REPAIR
STATUS IN COMPLIANCE WITH RESOLUTIONS AND ORDERS DATED
JUNE 25, 2023 AND JUNE 26, 2024**

TO THE HONORABLE PUERTO RICO ENERGY BUREAU:

COMES NOW GENERA PR LLC (“Genera”), as agent of the Puerto Rico Electric Power Authority (“PREPA”),¹ through its counsel of record, and respectfully state and request the following:

1. On June 25, 2023, the Puerto Rico Energy Bureau (“Energy Bureau” or “PREB”) issued a Resolution and Order titled *Determination on the FY24 Annual Budgets for the Electric Utility System – LUMA, Genera, and PREPA* (“June 25th Order”), through which it (1) modified the Proposed Consolidated FY24 Budget; (2) approved the modified budgets subject to compliance with various orders included in the June 25th Order; and (3) included a series of determinations and orders addressed to Genera regarding the GenCo Budget.²

¹ Pursuant to the *Puerto Rico Thermal Generation Facilities Operation and Maintenance Agreement* (“LGA OMA”), dated January 24, 2023, executed by and among PREPA, Genera, and the Puerto Rico Public-Private Partnerships Authority, Genera is the sole operator and administrator of the Legacy Generation Assets (as defined in the LGA OMA) and the sole entity authorized to represent PREPA before the Energy Bureau with respect to any matter related to the performance of any of the O&M Services provided by Genera under the LGA OMA.

² See June 25th Order, pp. 16 - 21.

2. Pertinent to this Motion, the June 25th Order included reporting requirements outlined in its Attachment J, comprising but not limited to: (a) implementation of Grid Modernization Plan Report; and (b) Permanent and Emergency Work-Related Federal Funding Report & Infrastructure Plan Updates.

3. On September 1, 2023, Genera filed a document titled *Motion to Submit Monthly Maintenance Report for August 2023, in Compliance with Resolution and Order dated June 25, 2023* (“September 1st Motion”). Relevant to this Motion, Genera requested modifications to the filing schedule for the following reports: (a) the Implementation of Grid Modernization Plan within twenty (20) days following the conclusion of each bi-monthly reporting period; and (b) the submission of the Permanents and Emergency Work-Related Federal Funding Report & Infrastructure Plan Updates within twenty (20) days after the end of the monthly reporting period.

4. On June 26, 2024, the Energy Bureau of the Puerto Rico Service Regulatory Board (“Energy Bureau”) issued a Resolution and Order titled *Determination on the FY25 Annual Budgets for the electric utility* (“June 26th Resolution”), finding that the FY25 Budgets filed by LUMA³, and modified by the June 26th Resolution, complied with Act 57-2014⁴ and the 2017 Rate Order⁵. Relevant to the instant Motion, in the June 26th Resolution, the Energy Bureau ordered Genera to:

“[s]ubmit monthly reports, beginning August 1, 2024, that show the status of the repairs and maintenance activities planned and underway. These reports shall include all maintenance/repair activities about the Aguirre, Costa Sur, San Juan, and Palo Seco power plants using the template given in **Attachment H** of the [June 26th Resolution]”

See, June 26th Resolution, p. 13.

³ LUMA Energy, LLC and LUMA Energy ServCo, LLC (jointly referred to as “LUMA”).

⁴ Act No. 57 of May 27, 2014, as amended, also known as the "Puerto Rico Energy Transformation and RELIEF Act" ("Act 57-2014").

⁵ *See* Final Resolution and Order, *In Re: Puerto Rico Electric Power Authority Rate Review, Case No. CEPR-AP-2015-0001*, January 10, 2017 ("2017 Rate Order").

5. Furthermore, in pertinent part to this Motion, the Energy Bureau stated that “**All existing reporting requirements remain in full force and effect.**” See June 26th Resolution, p. 24 (emphasis supplied).

6. In compliance with the June 25th Order and the June 26th Resolution, Genera hereby submits as *Exhibit A* to this Motion which consolidates and reflects in one spreadsheet both (1) the Generation Maintenance Report in alignment with *Attachment J* of the June 25th Order and (2) the Maintenance and Repair Status Report for the Aguirre, Costa Sur, San Juan, and Palo Seco Power Plants, in accordance with *Attachment H* of the June 26th Resolution. This report contains comprehensive information and updates for the period from August 1, 2023, to **February 28, 2026**, and meets the reporting requirements of the June 25th Order related to (a) Generation Maintenance and (b) the Permanent and Emergency Work-Related Federal Funding and Infrastructure Report.

7. Lastly, Genera hereby submits as *Exhibit B* to this Motion the Grid Modernization Highlights for the month ending **February 28, 2026**, fulfilling the reporting requirements of the Implementation of the Grid Modernization Plan as per the June 25th Order.

WHEREFORE, Genera respectfully requests that this Energy Bureau **take notice** of the above for all purposes and **DEEM** Genera in compliance with the *June 25th Order* and the *March 6th Order* concerning the reports specified in Attachment J, and with the *June 26th Resolution*, as it pertains to the report outlined in its Attachment H, both which are jointly presented in Exhibit A of the instant motion.

RESPECTFULLY SUBMITTED.

In San Juan, Puerto Rico, this 20th day of March of 2026.

[Signature page follows.]

ECIJA SBGB

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/s/ Stephen David Romero Valle

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RUA No. 21,881

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and accurate copy of this motion was filed with the Office of the Clerk of the Energy Bureau using its electronic filing system and that I will send an electronic copy of this motion through counsels of record at: alexis.rivera@prepa.pr.gov ; nzayas@gmlex.net; yahaira.delarosa@us.dlapiper.com; margarita.mercado@us.dlapiper.com; katiuska.bolanos-lugo@us.dlapiper.com; rcruzfranqui@gmlex.net; jan.albinolopez@us.dlapiper.com; julian.angladapagan@us.dlapiper.com; hrivera@jrsp.pr.gov .

In San Juan, Puerto Rico, this 20th day of March of 2026.

/s/ Jorge Fernández-Reboredo
Jorge Fernández-Reboredo

/s/ Stephen David Romero Valle
Stephen David Romero Valle

Exhibit A

Generation Maintenance Report
and
Maintenance and Repair Status Report for Aguirre, Costa Sur, San Juan, and Palo Seco Power
Plants

Genera Monthly Reporting Requirements - Generation Maintenance

Thermal Generation Facility Maintenance Report
 Aguirre, Costa Sur, Palo Seco, San Juan Power Plants
 Monthly Reporting
 As of August 31, 2024

NO.	POWER PLANT	UNIT NUMBER	PROJECT ACTIVITY	CATEGORY	ACTIVITY BUDGET	START DATE	COMPLETION DATE	ACTIVITY STATUS - PERCENTAGE FOR COMPLETION	PROCUREMENT / BID (S) NUMBER	POC - MAINTENANCE ACTIVITY	CONTRACTOR/SUPPLIER	APPROVED FOR PAYMENT
1	Aguirre	1 & 2	ASP Generator Spare Rotor Rewind	Federal				PLANNING		Robert Rosario		
2	Aguirre		ASP Rehabilitation WTP Nautilus Tank 1B	Federal	\$ 1,150,000.00	24-May-26	30-May-27	PROCUREMENT	REQ.339889	Manuel Cortés		
3	Aguirre CC	1-4	Hot Gas Inspection 1-4 (HGPI 1-4)	Federal	\$ 2,124,037.00	16-Jun-25	30-Jun-26	EXECUTION	C-106760	José Vázquez	MD&A	\$ 1,338,839.30
4	Aguirre CC		Gas Turbine Rotor Refurbish MS7001B/AE	Federal	\$ 1,094,955.00	01-Nov-25	30-Apr-26	PROCUREMENT	C-105235	José Vázquez	MD&A	
5	Mayagüez		Inspection and Maintenance 4 Generator Brush	NME	\$ 1,847,478.00	01-Mar-25	30-Jun-26	EXECUTION	C-104923	José Vázquez	GESA	\$ 646,617.30
6	Cambalache	2 & 3	Inspection C - Manpower and Spare Parts	Federal	\$ 22,000,000.00	15-Oct-25	31-Dec-26	PROCUREMENT	111173	José Vázquez	HTS	
7	Cambalache		Camba Structural Rehabilitation Fuel Tank D-2	Federal	\$ 1,598,000.00	10-Jun-24	31-Dec-25	EXECUTION	C-101295	Manuel Cortés	All Contractors	\$ 985,834.80
8	Aguirre CC	1-3	Major inspection Unit 1-3	Federal	\$ 3,750,000.00	09-Sep-24	30-Jun-26	EXECUTION	C-104889	José Vázquez	RG Engineering	\$ 1,251,583.85
9	Aguirre	1-4	Replacement of Load Center 1-4 Condenser Circulating Water Pump	Federal	\$ 820,000.00	03-Feb-25	30-May-26	EXECUTION	C-101421	Luis Ortiz	Allied Power	\$ 62,000.00
10	San Juan	5	Replacement of the Online Condenser Cleaner Unit 5	Federal	\$ 3,463,000.00	01-Jan-26	31-Dec-26	EXECUTION	C-106758	José Vázquez	Malnat	
11	San Juan	6	Unit 6 - Major Overhaul (ST Repairs)	Federal	\$ 13,692,168.20	20-Jan-25	31-Mar-26	EXECUTION	C-105509	José Vázquez	MD&A	\$ 7,641,508.44
12	San Juan	7	SJ7 Mayor Overhaul (Boiler & Aux)	Federal	\$ 2,567,090.00	01-Apr-25	30-Sep-25	CLOSING		Fernando Rivera	Various	\$ (336,786.90)
13	San Juan	7	Unit 7 Rehabilitation (Turbine)	Federal	\$ 22,380,974.33	21-Mar-25	28-Feb-26	EXECUTION	C-108148	Fernando Rivera	MD&A	\$ 15,932,700.87
14	Palo Seco	3	Update Voltage Regulation System Unit 3, Palo Seco Power Plant	Federal	\$ 294,082.00	12-Jan-26	28-Feb-26	EXECUTION	C-101258	Robert Rosario	ESI	\$ 119,103.21
15	Palo Seco		Upgrade OSI DCS	Federal	\$ 2,445,496.00	14-Mar-25	30-Apr-26	EXECUTION	C- 103154	Robert Rosario	Emerson	\$ 2,078,756.48
16	Costa Sur	5	Replacement of Excitation System Units 5	Federal	\$ 1,583,848.00	17-Sep-24	31-Dec-26	EXECUTION	C-102867	Robert Rosario	ESI	\$ 1,108,693.60
17	Costa Sur	5	Replacement of Unit 5 Electric Load Center	Federal	\$ 356,295.00	10-Jan-23	30-Sep-25	CLOSING	C-97578	Robert Rosario	Allied Power	\$ 356,295.00
18	Costa Sur		Traveling Screens Replacement	Federal	\$ 5,000,000.00	30-Sep-25	24-Mar-27	PLANNING		Luis Ortiz		
19	Costa Sur	6-1	Rehabilitation Condenser Circulating Water Pump (CCWP) 6-1	Federal	\$ 417,657.00	17-Feb-25	31-Dec-25	CLOSING	C-107189	Luis Ortiz	Reliable Industrial	\$ 296,990.00
20	Aguirre		Traveling Screen Project 316B	Federal	\$ 13,500,000.00			PLANNING		Luis Ortiz		
21	Aguirre		ASP Phase IV Stage 1 - Advanced Water Treatment System (Design)	NME	\$ 784,612.00	01-Jan-25	13-Dec-25	CLOSING	C-102062 (T6-R7)	Luis Ortiz	Integra	\$ 784,612.00
22	Aguirre		ASP Phase 4 Stage 2 - Advanced Water Treatment System (Design)	NME	\$ 452,894.00	01-Jun-25	13-Dec-25	EXECUTION	C-102062 (T8-R9)	Luis Ortiz	Integra	\$ 380,304.75
23	Costa Sur		Upgrade to Foxboro Simulation System	Federal	\$ 1,215,173.00	04-Dec-24	30-Nov-25	CLOSING	C-103503	Robert Rosario	LT Automation	\$ 1,215,173.00
24	Costa Sur	5	Manufacture and Delivery of Bifurcate (Boiler) Tubes Unit 5	Federal	\$ 255,110.00	05-Jan-26	31-Aug-26	PROCUREMENT	MR-871412	Fernando Rivera	GE	\$ 255,110.00
25	Palo Seco		New Demineralized Water Tank #2	Federal	\$ 2,450,000.00	03-Sep-24	31-Mar-26	EXECUTION	C-102570	Manuel Cortés	Alonso & Carus	\$ 2,202,125.05
26	Aguirre CC	GT 2-3	Major inspection of units GT 2-3.	Federal	\$ 10,000,000.00	01-Feb-26	30-Jun-26	PROCUREMENT	REQ. 354439	José Vázquez		
27	Palo Seco	4	Major & Environment Maintenance PS4	Federal	\$ 9,000,000.00	01-Sep-24	20-Aug-25	CLOSING	Varios	Fernando Rivera	Varios	\$ 2,076,394.48
28	Palo Seco	4	Generator Repair PS4	Forced Outage	\$ 15,200,000.00	31-Jul-24	30-Sep-25	CLOSING	C-104814	Robert Rosario	Ethos Energy Power	\$ 12,980,597.54
29	San Juan	9	Major Overhaul SJ9	Federal	\$ 28,000,000.00	15-Jan-26	15-Jun-26	PROCUREMENT	Various	José Vázquez	Various	
30	San Juan	7	Condenser Rehabilitation SJ7	Federal	\$ 5,700,000.00	10-Oct-25	18-Jan-26	EXECUTION	C-106982	Fernando Rivera	Malnat	\$ 1,340,900.00
31	Costa Sur		Tanques Raw Water 1&2	Federal	\$ 4,713,865.00	08-Mar-23	30-Jul-25	COMPLETED	C-98193	Greg Hernández	Alonso & Carus	\$ 4,713,865.00
32	Mayagüez		New Waste Water Tanks 1&2	NME	\$ 379,600.00	23-Jul-25	09-Jun-26	EXECUTION	C-107651	Luis Ortiz	Alonso & Carus	\$ 99,333.00
33	Mayagüez	4A	Hot Section Inspection Unit 4A	Federal	\$ 9,000,000.00	03-Jul-25	29-Dec-25	CLOSING	C-108663	Luis Ortiz	ARG Precision	\$ 7,001,396.69
34	Aguirre		ASP Phase IV Demineralized Water System	EPA	\$ 7,750,000.00	01-Jan-26	01-Jan-27	PLANNING	111089	Luis Ortiz	R&J Pram Mechanical	
35	Aguirre		New WTP Retention Tank #1	Federal	\$ 6,000,000.00	01-Jan-26	31-Dec-26	PLANNING		Luis Ortiz		
36	Aguirre		New WTP Retention Tank #2	Federal	\$ 6,000,000.00	01-Jan-26	31-Dec-26	PLANNING		Luis Ortiz		
37	Aguirre CC		Manufacture and Delivery of Power Circuit Breaker 245kV SF6	NME	\$ 823,006.00	01-Sep-25	08-Aug-26	EXECUTION	C-108519	Robert Rosario	Pro-Energy	\$ 164,601.20
38	Aguirre CC		New Condensate Tank #2	Federal	\$ 2,511,000.00	01-Dec-25	01-Dec-26	EXECUTION	C-110325	Luis Ortiz	Alonso & Carus	\$ 212,430.60
39	Cambalache		Camba Design Flood Protection Barrier	Federal	\$ 385,000.00	12-Apr-24	31-Dec-25	CLOSING	C-102184 (T7-R2)	Manuel Cortés	Sargent & Lundy	\$ 359,834.00
40	Costa Sur	6	Replacement Load Center 6-2A & 6-2B	NME	\$ 265,000.00	30-Nov-22	31-Dec-25	EXECUTION	C-97582	Luis Ortiz	Allied Power	\$ 159,000.00
41	Costa Sur	5 & 6	Fabrication and Delivery of Steam Coils	Federal	\$ 1,275,993.00	10-Sep-25	01-Dec-26	EXECUTION	C-109034	Luis Ortiz	Antilles Power Depor Inc.	\$ 612,996.00
42	Costa Sur		Structural Rehabilitation Water Discharge Channel	Federal	\$ 5,700,000.00	30-Oct-24	30-Jun-25	COMPLETED	C-89554	Greg Hernández	Gabriel Fuentes Construction	\$ 5,309,787.80
43	Costa Sur		Caustic Soda and Acid Tanks Replacement Works	Federal	\$ 550,100.00	18-Oct-22	31-Jan-25	CANCELLED	C-96561	Greg Hernández	Alonso & Carus	\$ 550,100.00

44	Costa Sur	6	Environmental Inspection	Federal/NME	\$ 6,000,000.00	10-Nov-25	06-Mar-26	PLANNING		Fernando Rivera		
45	Mayagüez	1B	Repair & Replace Combustors Components	Federal				PLANNING		Luis Ortiz		
46	Palo Seco	3 & 4	Upgrade to Mark IV	Federal	\$ 2,445,494.85	30-Aug-25	28-Feb-26	PROCUREMENT	C-103504	Robert Rosario	GE	\$ 2,078,756.85
47	Palo Seco	4	Economizer Water Inlet Valve	Federal	\$ 115,615.00	01-Nov-25	31-Dec-26	EXECUTION	C-110963	Robert Rosario	EPS	
48	Palo Seco	3	Environmental Maintenance	NME	\$ 1,762,000.00	05-Jan-26	02-Mar-26	EXECUTION		Robert Rosario		\$ 539,421.35
49	Palo Seco		New Multimedia Filters	Federal	\$ 822,020.00	08-Mar-24	30-Jun-25	CLOSING	C-101296	Manuel Cortés	EPS	\$ 822,020.00
50	Palo Seco		Tank R3 Interconnection System	Federal	\$ 12,000,000.00			PLANNING		Manuel Cortés		
51	Palo Seco	4	Superheater Header (material and installation)	Federal	\$ 1,206,123.00	23-Mar-26	23-Mar-27	PROCUREMENT		Fernando Rivera	GE	
52	Palo Seco		Deaerator Pump	NME	\$ 457,387.00	16-Feb-24	31-Dec-25	COMPLETED	C-101706	Fernando Rivera	Camfer	\$ 457,387.00
53	Aguirre	1 & 2	ASP U1&U2 Manufacture & Installation of Service Elevators	Federal	\$ 433,790.00	01-Feb-25	30-Jun-26	PROCUREMENT	C-111095	Greg Hernández	VERTECH	
54	Aguirre	1	ASP U1 Forced Outage and APH Basket Replacement	Federal/NME		12-Jan-26	30-Apr-26	PLANNING		Fernando Rivera		
55	Palo Seco	3&4	PSSP U3&U4 Manufacture & Installation of Service Elevators	Federal	\$ 387,894.00	30-Jul-24	30-Jun-26	PROCUREMENT	C-111095	Manuel Cortés	VERTECH	
56	San Juan	5&6	SJSP U5&U6 Purchase & Installation 2 UPS & 4 Battery Chargers	Federal	\$ 1,253,000.00	17-Sep-25	30-Jun-26	EXECUTION	C-106978	Manuel Cortés	MALNAT	\$ 281,925.00
57	San Juan	7	SJSP U7 Manufacture & Installation of Service Elevators	Federal	\$ 219,800.00	01-Feb-25	30-Jun-26	PROCUREMENT	C-111095	Fernando Rivera	VERTECH	
58	San Juan	5	SJSP U5 CT Turbine Inspection	NME	\$ 159,940,846.00	06-Oct-25	26-Oct-25	CLOSING	C-74903	José Vázquez	MHI PR	\$ 132,498,183.13
59	Aguirre	2	ASP U2 Environmental Outage and APH Basket Replacement	NME	\$ 1,762,000.00	01-Mar-26	30-Sep-26	PLANNING		Robert Rosario		
60	Aguirre	1	ASP U1 Generator Stator & Generator Rotor Rewind	Federal				PLANNING		Robert Rosario		
61	Mayagüez	3A	Repair & Replace Combustors Components	Federal	\$ 500,000.00	02-Jan-26	30-Jun-26	PROCUREMENT	C-111222	Luis Ortiz	ARG Precision	
62	Mayagüez	2B	Repair & Replace Combustors Components	Federal	\$ 500,000.00			PROCUREMENT	C-111219	Luis Ortiz	ARG Precision	
63	San Juan	6	Repaacement CT Battery Bank	Federal	\$ 230,500.00	09-Sep-24	31-Dec-25	CLOSING	C-102668	Manuel Cortés	RGE	\$ 230,500.00
64	Costa Sur	5&6	Manufacture & Installation of Service Elevators	Federal	\$ 438,790.00	01-Feb-25	30-Jun-26	PROCUREMENT	C-111095	Luis Ortiz	VERTECH	
65	San Juan		SJSP Demolition WTP Retention Tank #1	Federal	\$ 245,098.04	01-Jul-26	31-Dec-26	PROCUREMENT	REQ.339839	Manuel Cortés		
66	San Juan	6	SJSP U6 Condenser and Piping Surface Rehab and Coating	NME	\$ 511,500.00	15-Jan-26	30-Jun-26	EXECUTION	C-109699	José Vázquez	Malnat	
67	Aguirre	2	ASP U2 Air Preheater installation	Federal				PLANNING		Robert Rosario		
68	Cambalache		Camb Overhead Crane - Foundation Forensic Study	Federal	\$ 110,000.00	27-Jan-26	30-Jun-26	EXECUTION	C-110722 (T3 R2)	Manuel Cortés	HGE	
69	Cambalache		Camba Overhead Crane - As Built & Civil Design	Federal	\$ 401,040.00	27-Jan-26	30-Jun-26	EXECUTION	C-102062 (T10 R10)	Manuel Cortés	INTEGRA	\$ 3,095.00
70	Cambalache		Camba Overhead Crane - Mechanical Design	Federal	\$ 102,500.00	27-Jan-26	30-Jun-26	EXECUTION	C-101951 (T1 R1)	Manuel Cortés	CPM	
71	Mayagüez	4A	Maya 4A Inspection Stage II	Federal	\$ 900,000.00	12-Feb-26	06/30/26	PROCUREMENT	C-111121	Luis Ortiz	ARG Precision	\$ 832,999.55
72	Aguirre		ASP Rehabilitation Boiler Dry Ash Shelter	NME	\$ 565,000.00	01-Apr-06	30-Jul-26	PROCUREMENT	REQ. 358693	Manuel Cortés		
73	San Juan		SJSP Design WTP Sedimentation Ponds Piping	NME	\$ 393,472.00	16-Mar-26	31-Dec-26	PROCUREMENT	C-102062 (T11 R11)	Manuel Cortés	INTEGRA	

**** NME MAINTENANCE ACTIVITY COULD INCLUDE DIFERENT CONTRACTS

Exhibit B

Grid Modernization Highlights

Accomplishments	Upcoming Actions and Activities
<ul style="list-style-type: none"> ▪ Generation Assets Repairs <ul style="list-style-type: none"> ▪ San Juan 5 - The San Juan Unit 5 STG returned to service at the end of February, generating 210MW to the system. ▪ San Juan 7 -The unit is currently undergoing major maintenance and is expected to return to service in May 2026. As part of the outage, additional work is being performed on the turbine blades to ensure reliability and extend the operational life. ▪ San Juan TM 4 - The unit returned to service at the end of January 2026. ▪ Costa Sur 5 - The unit had a forced outage due to boiler rupture; the unit was fixed and returned to service at the end of February 2026 for 410MW. 	<ul style="list-style-type: none"> ▪ San Juan TM 9 - The unit is out of service due to a major failure. The return to service date has not yet been determined (TBD). ▪ Mayaguez 4A - The compressor and turbine of this unit were repaired in the OEM shop. Expected for shipping and installation by mid of May 2026. Once repair is completed it will provide 27.5MW. ▪ San Juan TM 1 - The unit is out of service due to an output breaker failure. The return to service date has not yet been determined (TBD). ▪ Palo Seco TM 1-3-The unit is currently out of service due to maintenance related issues. Genera conducted an assessment to further determine the appropriate course of action.
High Priority Due Outs	Challenges, Shortfalls, Limitations or Constraints
<ul style="list-style-type: none"> ▪ Aguirre CC Steam STAG 1- The replacement and balancing of the condensate circulating water pump (CCWP) was scheduled for completion and returned to service by January 2026. However, delays in the timely supply of spare parts extended the outage until May 2026. ▪ Aguirre Combined Cycle 1-4 - Major inspection activities were completed, and the project is currently awaiting quotations for parts and services. During this process, certain turbine findings were identified, requiring change orders to complete the necessary repairs. The expected return to service date is June 2026. ▪ Cambalache Unit 3 - The unit is out of service. A procurement process for service and materials was conducted and approved by the FOMB. The return to service date is forecasted for March 2026. ▪ Palo Seco 3 - The unit is on environmental outage until May 2026. 	<ul style="list-style-type: none"> ▪ Aguirre Combined Cycle <ul style="list-style-type: none"> ▪ Unit 1-3 - A major inspection and rotor installation are currently underway. The unit was originally expected to return to service by January 2026; however, delays in the procurement of the compressor casing extended the expected return to service date to July 2026. The cost of this work is federally funded, and Genera has received approval for the associated change order to procure the compressor casing. ▪ Unit 2-3 - The inspection of the turbine has been completed. Damages to the turbine blades were identified, and repairs are recommended. The repair schedule is under development, and the procurement process was completed. Expected return September 2026. ▪ Aguirre 1 -The unit experienced a catastrophic generator failure. The process of the inspections and repair of both the stator and rotor are expected to be completed by the March 2027. Due to the long lead time for delivery of the replacement parts, the procurement department moved forward and already ordered the parts.



Grid Modernization Report Legacy Generation Assets Status – February 28, 2026

UNIT	COD	USE	FUEL	NAMEPLATE CAPACITY (MW)	CURRENT CAPACITY	REPAIRS FUNDS SOURCE	EXPECTED COMPLETION DATE	NOTES
Aguirre 1	May-76	Base	Bunker C	450	0	Force Outage	Mar-27	Generator Mayor Repair
Aguirre 2	Oct-75	Base	Bunker C	450	330	N/A	N/A	Limitations
Costa Sur 5	Sep-72	Base	LNG & Bunker C	410	410	NME	7-Feb	N/A
Costa Sur 6	Sep-73	Base	LNG & Bunker C	410	360	N/A	N/A	Limitations
Palo Seco 3	Feb-70	Base	Bunker C	216	0	NME	5/1/2026	Enviromental Outage
Palo Seco 4	Jul-70	Base	Bunker C	216	200	NME	N/A	N/A
San Juan 5	8-Oct	Base	LNG & Diesel	210	210	N/A	N/A	Limitations
San Juan 6	8-Oct	Base	LNG & Diesel	210	0	NME	May	Outage
San Juan 7	May-68	Base	Bunker C	100	0	NME	May 2026	Major overhaul
San Juan 9	Jun-88	Base	Bunker C	100	90	N/A	N/A	Limitations
AGCC Stag 1&2	Jul-77	Reserve	Diesel	592	250	N/A	N/A	Limitations
Cambalache	Apr-97	Reserve	Diesel	247	77	N/A	N/A	Limitations
Mayaguez	9-Apr	Reserve	Diesel	220	47	N/A	N/A	Limitations
Peakers Fleet	(M) 1971 & (3)/2019	Reserve	Diesel	396	100	N/A	N/A	Limitations
SJ & PS TM	24-Mar	Reserve	LNG & Diesel	340	200	N/A	N/A	Limitations
TOTALS				4567MW	2274 MW			Available Capacity

Legend:

Unit under maintenance or repair

Unit in service with limited Capacity

Unit under normal operation