

GOBIERNO DE PUERTO RICO
JUNTA REGLAMENTADORA DE SERVICIO PÚBLICO
NEGOCIADO DE ENERGÍA DE PUERTO RICO

IN RE: TARIFA PERMANENTE DE LA
AUTORIDAD DE ENERGÍA ELÉCTRICA DE
PUERTO RICO

CASO NÚM.: NEPR-MI-2020-0001

ASUNTO: Segundo Requerimiento de
Información.

RESOLUCIÓN Y ORDEN

Producto de la Conferencia Técnica Virtual celebrada durante la mañana de hoy, surgieron preguntas adicionales de seguimiento. Por tal motivo, el Negociado de Energía de la Junta Reglamentadora de Servicio Público de Puerto Rico ("Negociado de Energía") **ORDENA** a LUMA Energy, LLC y LUMA Energy ServCo, LLC (conjuntamente, "LUMA") y a Genera PR, LLC ("Genera") contestar el requerimiento de información que se une a la presente Resolución y Orden como Anejo A **en o antes de las 5:00 p.m. del jueves, 26 de marzo de 2026.**

El incumplimiento con la presente resolución podría acarrear la imposición de sanciones, de conformidad con el Art. 6.36 de la Ley 57-2014.¹

Notifíquese y publíquese.



Edison Avilés Deliz
Presidente



Ferdinand A. Ramos Soegaard
Comisionado Asociado

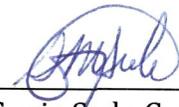


Antonio Torres Miranda
Comisionado Asociado

CERTIFICACIÓN

Certifico que así lo acordó la mayoría de los miembros del Negociado de Energía de la Junta Reglamentadora de Servicio Público de Puerto Rico el 25 de marzo de 2026. Las Comisionada Asociadas Lillian Mateo Santos y Sylvia B. Ugarte Araujo no intervinieron. Certifico además que el 25 de marzo de 2026 he procedido con el archivo en autos de esta Resolución y Orden y he enviado copia de la misma a: jmartinez@gmlex.net; nzayas@gmlex.net; mvalle@gmlex.net; rcruzfranqui@gmlex.net; Alexis.rivera@prepa.pr.gov; RegulatoryPREBOrders@lumapr.com; yahaira.delarosa@us.dlapiper.com; margarita.mercado@us.dlapiper.com; katiuska.bolanos-lugo@us.dlapiper.com; hrivera@jrsp.pr.gov; legal@genera-pr.com; regulatory@genera-pr.com; lrn@roman-negron.com.

Para que así conste firmo la presente en San Juan, Puerto Rico, hoy, 25 de marzo de 2026.



Sonia Seda Gaztambide
Secretaria

¹ Conocida como *Ley de Transformación y ALIVIO Energético de Puerto Rico*, según enmendada ("Ley 57-2014").

ANEJO A

2.1. Refer to file CONFIDENTIAL 2026-03-17\[Precio Ponderado Analisis _ 2026.2.28.xlsx], which has a SUMMARY tab and a Methodology tab. Referring to the summary tab, referring to the “Diff Inventory” column (Excel column I):

- a. Please provide the journal entry to record the adjustments to the no.6 and no.2 fuel oil inventories in the amounts of [BEGIN CONFIDENTIAL]
[REDACTED]
[REDACTED] [END CONFIDENTIAL]
- b. Was fuel expense for the period ended February 28, 2026 reduced by the [BEGIN CONFIDENTIAL] [REDACTED] [END CONFIDENTIAL] to reflect the quantities of no. 2 and no. 6 fuel oil remaining in physical inventory as of February 28, 2026? If not, explain fully why not.
- c. Did the LUMA reconciliations of fuel cost for the period December 2025 through February 2026 reflect the impact of the February 28, 2026 fuel oil inventory adjustment and the fact that the fuel remaining in inventory as of February 28, 2026 was not used through that date to generate electricity? If so, where is that shown in the fuel cost reconciliation for the period December 2025 through February 2026? If not, explain fully why not.
- d. In its reconciliations for December 2025 through February 2026 did LUMA include any amounts in fuel cost for no. 2 or no. 6 fuel oil that had remained in inventory as of February 28, 2026? If so, please explain fully and identify the related amounts of such fuel cost.
- e. Will the February 28, 2026 physical fuel oil inventory based adjustment for differences between actual fuel inventory and the J-28 report amounts be reflected by LUMA as an adjustment to March 2026 fuel cost? If yes, please show the impact on March 2026 fuel costs for no.2 and no.6 fuel oil that remained in inventory as of February 28, 2026.
- f. Did the LUMA reconciliations of fuel cost for the period December 2025 through February 2026 reflect the impact of any fuel inventory adjustments? If yes, where are those reflected and in what amounts?
- g. Refer to the “Methodology” tab which shows the following as references:
[BEGIN CONFIDENTIAL]

[REDACTED]

[END CONFIDENTIAL]

Are those accurate references for the February 28, 2026 fuel oil inventory reconciliation? If not, please provide accurate references.

h. Should the “Data Reference” information be updated each time the fuel oil inventory is reconciled to the actual physical inventory quantities? If not, please explain.

2.2. Please confirm, as discussed during the March 25, 2026 Technical Conference:

- a. That San Juan Combined Cycle 5 & 6 generating units can burn either Diesel or Natural Gas to generate electricity



- b. That the cost per MMBtu and per MWH of natural gas is projected to be significantly lower than the cost of diesel for the April through June 2026 period, and
- c. That Genera has nominated and expects to nominate and receive sufficient quantities of natural gas deliveries to San Juan CC units 5 and 6 to facilitate economic dispatch of those units during the April through June 2026 period.
- d. If any of the above cannot be confirmed, explain fully.

2.3. Please confirm, as discussed during the March 25 Technical Conference:

- a. That the Costa Sur generating plant can burn either Residual Oil or Natural Gas or a mixture of both fuels to generate electricity.
- b. That the cost per MMBtu and per MWH of natural gas is projected to be significantly lower than the cost of residual fuel oil for the April through June 2026 period, and
- c. That Genera has nominated and expects to nominate and receive sufficient quantities of natural gas deliveries to Costa Sur to facilitate economic dispatch of those units during the April through June 2026 period.
- d. If any of the above cannot be confirmed, explain fully.

