

**GOVERNMENT OF PUERTO RICO
PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU**

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IN RE: PLAN PRIORITARIO PARA LA ESTABILIZACIÓN DE LA RED ELÉCTRICA

CASE NO. NEPR-MI-2024-0005

SUBJECT: Motion to Submit March 2026 Monthly Collaborative Report in Compliance with Resolutions and Orders of March 28, 2025, and February 18, 2026, and Request for Clarification

MOTION TO SUBMIT MARCH 2026 MONTHLY COLLABORATIVE REPORT IN COMPLIANCE WITH RESOLUTIONS AND ORDERS OF MARCH 28, 2025, AND FEBRUARY 18, 2026 AND REQUEST FOR CLARIFICATION

TO THE HONORABLE PUERTO RICO ENERGY BUREAU:

COME NOW LUMA Energy, LLC (“ManagementCo”), and LUMA Energy Servco, LLC (“ServCo”) (jointly referred to as “LUMA”), through the undersigned counsel, and respectfully state and request the following:

1. On March 28, 2025, the Energy Bureau of the Puerto Rico Public Service Regulatory Board (“Energy Bureau”) issued a Resolution and Order (“March 28th Resolution”) in which it ordered that, starting on April 27, 2025, LUMA, Genera and PREPA provide a monthly status report of the activities established in the Electrical System Priority Stabilization Plan approved by the Energy Bureau therein. *See* March 28th Resolution, p. 11. The Energy Bureau further directed that LUMA file these status reports as one (1) collaborative report, which should include, but not be limited to, a detailed discussion of each activity’s progress and any potential implementation issues and proactive solutions to the same (“Collaborative Report”). *Id.*

2. On August 29, 2025, the Energy Bureau issued a Resolution and Order (“August 29th Order”) in Case No. NEPR-MI-2021-0002, *In Re: Review of the Puerto Rico Electric Power*

Authority's 10-Year Infrastructure Plan – December 2020 (“Federal Funding Docket”) in which it determined to allow LUMA to file the monthly report on the status of 4 x 25 MW Utility-Scale BESS Project submitted in the Federal Funding Docket as part of the Monthly Collaborative Report in the present docket, as to avoid preparation of two separate reports. *See* August 29th Order in the Federal Funding Docket, p. 1.

3. On February 18, 2026, the Energy Bureau issued a Resolution and Order (“February 18th Order”) in which it modified the requirements for the Collaborative Report to include certain additional information, specified therein, on the subjects of Targeted Vegetation Management Program, Vegetation Clearing, and the Complete Transmission Line Hardening & Maintenance. *See* February 18th Order, pp. 1-2.

4. In compliance with the March 28th Order, LUMA hereby submits, as *Exhibit 1*, the modified Collaborative Report for March 2026 (“The Monthly Report”), outlining the key activities and progress achieved by LUMA, PREPA, and Genera for the Electrical System Priority Stabilization Plan. In attention to the February 18th Order, LUMA also submits, as *Exhibit 2*, a spreadsheet providing relevant details about Vegetation Maintenance and Clearing activities, as well as details about the lines that have been cleared and their status. *Exhibit 2* contains data on the conducted activity for the months of January and February 2026. LUMA also submits, as *Exhibit 3*, a spreadsheet providing relevant details on base and incremental activities performed in 51-line segments. *Exhibit 3* contains data on the conducted activity for the months of December 2025 and January 2026, in addition to data on accumulated work. Finally, pursuant to the August 29th Order in the Federal Funding Docket, LUMA also submits, as *Exhibit 4*, the monthly report on the status of the 4 x 25 MW Utility-Scale BESS Project.

5. On February 27, 2026, LUMA filed its Motion to Submit its Monthly Report for February 2026 (“February 27th Motion”).¹ Therein, LUMA respectfully submitted that it had made good-faith effort to comply with the Energy Bureau’s February 18th Order and to incorporate all available information into the attached Collaborative Report and accompanying Exhibits. However, the inclusion of “targets” for the Targeted Vegetation Management Program, Vegetation Clearing, and Complete Transmission Line Hardening & Maintenance programs could not be incorporated at that time. LUMA explained that the February 18th Order does not contain any definition or guidance regarding the scope or parameters of the requested “targets”. Accordingly, LUMA respectfully requested a meeting with the Energy Bureau to discuss and align the expectations associated with the referenced targets, so LUMA is able to address this new requirement in future reporting. In the meantime, LUMA respectfully requested the Energy Bureau to waive this requirement until such time that LUMA is able to obtain the needed clarity from the Energy Bureau and is able to appropriately implement it.

6. LUMA hereby reiterates its request stated in its February 27th Motion to meet informally with the Energy Bureau Commissioners or its consultants to discuss the topic of “targets” referenced in the February 18th Order and to continue to waive the requirement regarding “targets” until such time LUMA is able to obtain the needed clarity from the Energy Bureau.

WHEREFORE, LUMA respectfully requests that the Energy Bureau **take notice** of the aforementioned; **accept** *Exhibits 1 through 4*, in compliance with the March 28th Order, the August 29th Order, and the February 18th Order; **grant** LUMA a meeting to discuss the topic of “targets” for future reports, as discussed in this motion; and **waive** the requirement regarding “targets” in

¹ See, Motion to Submit February 2026 Monthly Collaborative Report in Compliance with Resolutions and Orders of March 28, 2025, and February 18, 2026, filed on February 27, 2026.

the February 18th Order discussed in this motion until such time LUMA is able to obtain the needed clarity from the Energy Bureau and is able to appropriately implement it.

RESPECTFULLY SUBMITTED.

In Guaynabo, Puerto Rico, this 27th day of March 2026.

We hereby certify that we filed this Motion using the electronic filing system of this Energy Bureau and that electronic copies of this Motion will be notified via email to PREPA, via Alexis Rivera, alexis.rivera@prepa.pr.gov, and through its counsel of record Mirelis Valle Cancel, mvalle@gmlex.net, Richard Cruz Franqui, rcruzfranqui@gmlex.net and Natalia Zayas Godoy, nzayas@gmlex.net, and to Genera PR LLC, through its counsel of record Luis R. Roman-Negron, lrn@roman-negron.com; legal@genera-pr.com; regulatory@genera-pr.com.



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Exhibit 1

LUMA, Genera and PREPA's March 2026 Monthly Report on the Progress of the Electric System Priority Stabilization Plan

Monthly Report on the Progress of the Electric System Priority Stabilization Plan

NEPR-MI-2024-0005

March 27, 2026

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1.0 Introduction

In accordance with the Resolution and Order dated March 28, 2025 (“March 28th Resolution”) issued by the Puerto Rico Energy Bureau (Energy Bureau) in Case No.: NEPR-MI-2024-0005, In Re: Electric System Priority Stabilization Plan, LUMA, the Puerto Rico Electric Power Authority (PREPA), and Genera PR, LLC (Genera) are required to provide a monthly status report regarding the stabilization activities outlined in the Electric System Priority Stabilization Plan (PSP) approved therein. LUMA is tasked with filing these updates as a collaborative report. In compliance with the March 28th Resolution, this report outlines the key activities and progress achieved by LUMA, PREPA, and Genera for the PSP. The Energy Bureau established additional requirements for this report in a Resolution and Order dated July 16, 2025 (“July 16th Resolution”), which are to be addressed by LUMA, PREPA, and Genera separately. Moreover, on February 18, 2026 (“February 18th Resolution”), the Energy Bureau modified the reporting requirements for the Targeted Vegetation Management Program, the Transmission Line Hardening & Maintenance Program, the Vegetation Clearing Program, and reclamation activities.

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2.0 LUMA's Stabilization Activities

In compliance with the Energy Bureau's March 28th Resolution, this section outlines the key activities and progress LUMA has achieved for the PSP. LUMA also addresses the applicable information requirements set forth in the July 16th Resolution and the February 18th Resolution.

Targeted Vegetation Management Program

Preventive vegetation maintenance resumed in December 2025, following a temporary pause in October and November due to cashflow constraints. Beginning December 1, LUMA initiated a gradual ramp-up, prioritizing work under the PSP, which targets approximately 915 miles across the island. During February 2026, LUMA completed more than 85 miles of vegetation maintenance.

Work execution has been aligned with the Department of Energy's (DOE) Section 202(c) emergency order, ensuring that critical transmission lines receive priority attention. Assuming sustained funding availability, contractor staffing levels are projected to return to normal—approximately 400 FTEs—by May 2026. FTE levels stood at 268 by the end of February 2026. This increase in personnel will enable the continued acceleration of vegetation management and preventive maintenance activities.

Please refer to the Vegetation Management Progress Report submitted on November 14, 2025¹, and February 17, 2026, respectively, in Case No.: NEPR-MI-2019-0005 for the fiscal year 2026 year-to-date data. For vegetation maintenance activities during February and the previous month, please refer to Exhibit 2².

Complete Transmission Line Hardening & Maintenance

Inspections and corrective maintenance continued during the reporting period as part of the ongoing PSP. Work continued on addressing non-structural deficiencies on transmission lines—including hot spots, insulation and hardware issues, and switch repairs, in accordance with established maintenance standards and regulatory requirements.

Please refer to Exhibit 3 for a summary of work completed during the current reporting month, the previous month, and year-to-date.

¹ A corrected version of the Q1 Vegetation Management Progress Report was submitted on February 9, 2026.

² The data presented in this report reflects the full calendar month immediately preceding the reporting period. Due to recording and validation timelines, LUMA provides vegetation data with a one-month lag to ensure completeness and accuracy. Beginning with the next report, LUMA will include data for both the prior calendar month and the reporting month, with the latter defined as the most recently completed calendar month.

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Phase 1: Base Activity Requirements

Phase 1 involved inspections of 51 targeted transmission line segments, which were completed on May 28, 2025. The scope was on non-structural deficiencies (P10s and P20s), hot spots, insulation and hardware issues, and switch repairs. A total of 365 corrective actions were executed, including 11 structure replacements. A single hotspot remains pending on Line 7200, which requires multiple coordinated substation outages and is being scheduled.

Phase 2: Incremental Activity Work (Started July 2025, Second round of Inspections)

Phase 2 commenced in July 2025 and comprises a second round of inspections and corrective actions. To date, 40 inspections have been completed, with 11 transmission line segments pending. The remaining lines are:

- Line 700: Costa Sur SP – Yauco 2 HP
- Line 2200: Barceloneta TC – Manatí TC
- Line 3000: Juncos TC – Río Blanco HP
- Line 3200: Monacillos TC – Venezuela SECT
- Line 2200: Vega Alta SECT – Dorado TC
- Line 6500: Toro Negro 1 HP – Barranquitas TC
- Line 5900: San Juan SP – Cremato Río TO
- Line 10000: Bayamón Pueblo SECT – Magnolia TO
- Line 10300: Canóvanas TC – Canóvanas SECT
- Line 3600: Lloréns Torres SECT – Martín Peña TC
- Line 3600: Sabana Llana TC – Los Ángeles SECT

During February 2026, the Transmission Maintenance team successfully completed several corrective actions across the system, including:

- Open jumper repairs on Line 6500 (Río Comercio TC – Aguas Buenas SECT)
- Insulation and hardware replacements on Line 2200 (Factor SECT – Barceloneta TC)
- Hot spot repairs on Lines 37400 (Cambalache TC – Dos Bocas Hydro Plant) and 3100 (Canóvanas SECT – Río Grande TO)
- Optical sensor installation on Line 1900 (Dos Bocas HP – San Sebastián TC)
- Switch replacement on Line 2700 (Aguadilla Hospital Distrito SECT – Mora TC)
- Pole replacement on Line 1900 (Dos Bocas HP – San Sebastián TC)

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- Repairs of broken overhead ground wires on Lines 3200 (Monacillos TC – Venezuela SECT), and 7100 (Viaducto TC – Egozcue SECT), and 3200 (Monacillos TC – Venezuela SECT)

Transmission Line Hardening & Maintenance Projects included in the Priority Stabilization Plan

Funding Source	Project Title	Expected Construction Start Date	Expected Construction Completion Date	Project Status
DOE	TL 2100: Transmission hardening	25-Jul	25-Dec	Line energized in December 2025.
DOE	TL 9100: Transmission hardening	25-Jul	25-Nov	Line energized in November 2025.
DOE	TL 12600: Transmission hardening	25-Aug	26-Jan	Line energized in January 2025.
DOE	TL 13600: Transmission hardening	25-Aug	25-Dec	Line energized in December 2025.
DOE	TL 4500: Transmission hardening	26-Aug	26-Feb	Line energized in February 2026.
NFC	4500-Canas TC - La Rambla SECT	26-Apr	26-Apr	Execution was completed ahead of schedule (March 2026).
DOE	TL 38200: T-Pole Replacements	25-Sep	26-Feb	Construction was concluded with the installation of the final structure in February 2026.
NFC	3100-Carolina-Canóvanas TC-	26-Mar	26-Mar	On track for execution in March 2026.
NFC	Line 16800	-	-	Equipment procurement is pending to finalize construction start and completion dates.
NFC	Line 2200	-	-	Equipment procurement is pending to finalize construction start and completion dates.
NFC	10000-Bayamón Pueblo SECT-Magnolia TO	-	-	Reviewing the full scope for execution planning.
NFC	2300-Arecibo SECT-Cambalache TC	-	-	Reviewing the full scope for execution planning.
NFC	3100-Canóvanas SECT-Río Grande TO	26-Jun	26-Jun	On track for execution in June 2026.
NFC	3200-Monacillos TC-Venezuela SECT	26-May	26-May	Construction is pending the final procurement of pre-cast foundations and the final work order package (WOP) from Engineering. Construction is

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Funding Source	Project Title	Expected Construction Start Date	Expected Construction Completion Date	Project Status
				pending the final procurement of precast foundations and the final WOP from Engineering.
NFC	3300-Viaducto TC-Egozcue SECT	-	-	Reviewing the full scope for execution planning.
NFC	3600-Lloréns Torres SECT- Martin Peña	26-May	26-May	Construction is pending the final procurement of precast foundations and the final work order package from Engineering. Construction is pending the final procurement of precast foundations and the final WOP from Engineering.
NFC	3600-Monacillos TC- Sabana Llana TC	-	-	Reviewing the full scope for execution planning.
NFC	700-Costa Sur SP-Yauco 2 HP-	26-May	26-May	Construction is pending the final procurement of precast foundations and the final WOP from Engineering.
NFC	7400-Hato Rey TC-Tres Monjitas SECT	-	-	Reviewing the full scope for execution planning.
NFC	800-Comsat SECT - Cidra SECT	26-May	26-May	Construction is pending the final WOP from Engineering.
NFC	9400-Dorado TC-Toa Alta	-	-	Reviewing the full scope for execution planning.
DOE	TL 36100: T-Pole replacements	25-Aug	26-Apr	On track to finalize construction by April 2026.
NFC	Line 100/200 out of service segment	-	-	Reviewing the full scope for execution planning.
NFC	10700-Hato Tejas SECT- Bayamón Pueblo SECT-	26-Apr	26-Apr	Pending final procurement of precast foundations.
NFC	16500-Fajardo TC-Dos Marinas-	26-Apr	26-Apr	Execution completed ahead of schedule (March 2026)
NFC	1700-Guanica TC-Yauco 2 HP-	26-Apr	26-Apr	Pending final procurement of precast foundations.
NFC	3000-Caguas TC-Caguax Sect-F	26-May	26-May	Pending final procurement of precast foundations.
NFC	3000-Caguax SECT- Juncos TC-F	26-Apr	26-May	Pending final procurement of precast foundations.

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Funding Source	Project Title	Expected Construction Start Date	Expected Construction Completion Date	Project Status
NFC	3000-Juncos TC-Río Blanco HP-F	26-Jun	26-Jun	Pending final procurement of precast foundations.
NFC	3600-Sabana Llana TC-Los Ángeles SECT	26-May	26-May	Pending final procurement of precast foundations.
711819	TL 13400: Tpole replacements	26-Jul	26-Jul	Pending procurement of corrugated pipe for foundations.
749072	TL 2700: Tpole replacements	26-Apr	26-Apr	Pending procurement of corrugated pipe for foundations.
750150	TL 4800 (Santa Isabel-Toro Negro): Tpole replacements	26-Apr	26-Apr	Pending procurement of corrugated pipe for foundations.
750168	TL 4800 (Santa Isabel-Aibonito) Tpole replacements	26-Apr	26-Apr	Pending procurement of corrugated pipe for foundations.
753782	TL 3100: Tpole replacements	26-Apr	26-May	On track for execution in April 2026.
7537868	TL 5900: Tpole replacements	-	-	This specific scope is independent of the PSP and is part of the FEMA withdrawn projects list.
7537878	TL 13700: Tpole replacements	-	-	This specific scope is independent of the PSP and is part of the FEMA withdrawn projects list.
8119138	TL 9600: Tpole replacements	-	-	This specific scope is independent of the PSP and is part of the FEMA withdrawn projects list.
8119238	TL 16500: Tpole replacements	-	-	This specific scope is independent of the PSP and is part of the FEMA withdrawn projects list.
753781	TL 800: Tpole replacements	-	-	This specific scope is independent of the PSP and is part of the FEMA withdrawn projects list.
753785	TL 3300: Tpole replacements	-	-	This specific scope is independent of the PSP and is part of the FEMA withdrawn projects list.
DOE	TL 9400: Transmission hardening	-	-	Scope is not under DOE funding. Therefore, this project is unfunded.

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"ASAP" Utility-Scale Battery Energy Storage System

- The Energy Bureau has approved a total of 10 Standard Offer 1 (SO1) agreements, representing 594.4 MW of Battery Energy Storage System (BESS) capacity. One Resource Provider received Federal Oversight and Management Board (FOMB) approval on January 28, 2026, and is coordinating the submission of signing conditions with PREPA to execute the SO. Three additional participants are fulfilling signing conditions before PREPA execution. While LUMA will provide the necessary support to complete the signing conditions for the four approved SO1 Phase 1 projects, primary responsibility for this task rests with PREPA and the respective developers.
- The remaining six SO1 agreements received approval from the PREPA Governing Board on February 19, 2026, subsequently submitted these agreements to FOMB for review and approval on March 6, 2026.
- Large Generation Interconnection Agreements have been shared with all SO1 participants. LUMA has received feedback from five participants and is collaborating with them to review and incorporate appropriate feedback before finalization.
- A preliminary draft of the Agreed Operating Procedure is undergoing internal review by the System Operations and Legal teams before finalization.
- System Impact Studies for SO1 Phase 1 participants are in progress, with completion expected by April 2026.

Installation of Four 25 MW Utility-Scale BESS Units

Please refer to Exhibit 4.³

Dynamic Stability Study and Frequency Control Implementation

LUMA has incorporated EcoEléctrica's Generation Dynamic Model into the PSSE model and is collaborating with leadership from Genera and AES to define the path forward for unit testing and model development. These discussions prioritized collaboration and the need to address funding challenges to advance testing activities. While progress continues, all generation operators have expressed concerns regarding costs and potential unintended impacts on their units, which remain key barriers to resolution. Consequently, generator testing for dynamic model development is considered at risk as of March 2026, requiring closer collaboration and funding certainty to proceed.

³ On August 29, 2025, the Energy Bureau issued a Resolution and Order ("August 29th Order") in Case No. NEPR-MI-2021-0002, *In Re: Review of the Puerto Rico Electric Power Authority's 10-Year Infrastructure Plan – December 2020* ("Federal Funding Docket") in which it allowed LUMA to file the monthly report on the status of 4 x 25 MW Utility-Scale BESS Project submitted in the Federal Funding Docket as part of the Monthly Collaborative Report in the present docket, as to avoid preparation of two separate reports. See August 29th Order in the Federal Funding Docket, p. 1. LUMA is submitting, as *Exhibit 2*, the monthly report on the status of the 4 x 25 MW Utility-Scale BESS project.

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Grid Protection & Control Upgrade Program

Wide Area Protection Coordination Study:

- **230 kV Line Protection:** All studies have been completed. To date, new protection settings based on these study results have been implemented in the field for approximately 89% of the fifteen 230 kV lines. Implementation remains pending for two segments: Line 50900 between (Aguirre SP – Aguas Buenas GIS) and Line 51000 (Aguas Buenas GIS – Sabana Llana). The settings for Line 50900 will be deployed during the scheduled Protection, Automation, and Control (PAC) system upgrade at Aguirre SP.
- **115 kV Line Protection:** All the studies have been completed. Work Order Packages (WOPs) with updated relay settings have been issued for around 28% of the ninety-three 115 kV lines. To date, new protection settings based on study results have been implemented in the field for three lines: Line 36100 (Barrio Piñas – Cana Sect), Line 37400 (Manatí TC – Barceloneta TC), and Line 39000 (Ponce TC – Juana Díaz TC).
- **38 kV Line Protection:** Model validation has been completed. To date, 4% of the WOPs have been issued, and a transformer study is at 90% completion. Initial studies are prioritizing areas surrounding upcoming projects, beginning with Cataño and six stations targeted for gas-insulated switchgear (GIS) installations: Lloréns Torres, Centro Médico, Tapia, Taft, Río Grande Estates, and Flamenco.

Underfrequency Load Shedding Scheme:

- The PAC project includes remediations to the existing program to improve performance. System Planning is developing performance improvement studies and recommendations for the Underfrequency Load Shedding (UFLS) program. Once these recommendations are available, the PAC team will incorporate them into the scheduled actions.
- Work is being executed through the Non-Federal Capital (NFC) budget to expedite progress. Portions eligible for federal funding will be submitted for reimbursement upon completion.

Underfrequency Load Shedding Scheme Improvements				
Item	Planned	In Progress	Completed	Comments
Relay replacement	8	4	4	Field work for the relay replacement at Cambalache TC is currently being implemented. Pending four replacements included in the DOE initiative to be completed by the end of April 2026.
Settings update	12	-	16	The initial 12 work order packages have been finalized. Four additional packages were developed and completed based on comprehensive field assessments.

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Underfrequency Load Shedding Scheme Improvements				
Field assessment	70	-	70	The DOE initiative included 50 substations, for which all site visits and initial assessments have been completed to date.
Total	90	4	90	

Remote Terminal Unit (RTU) Replacements:

- There are 192 RTU replacements identified:
 - One hundred sixty-nine will be executed under FEMA across four groups (four unique obligations).
 - Twenty-three will be executed with NFC funds, with completion scheduled over three separate fiscal years (FYs). Please note that schedules are subject to change based on funding availability.
- A safety hazard has been identified in one of the two RTU replacements previously reported as in progress under FEMA Group 1; consequently, work on this unit is on hold again.

RTU Replacements				
Group	Planned	In Progress	Energized	Status
FEMA Group 1	22	1	21	One RTU replacement is still on hold because of a safety hazard.
FEMA Group 2	28	28	0	FEMA obligation has been approved. Engineering has been completed.
FEMA Group 3	103	0	0	FEMA Project has been withdrawn- Priority changed
FEMA Group 4	16	0	0	Pending Scope of Work. Will be part of the substation component replacement.
NFC FY2025	6	-	6	Completed.
NFC FY2026	10	1	5	Juana Diaz RTU replacement has been completed, and one RTU replacement is in progress (Bayamón Pueblo) under the DOE scope.
NFC FY2027	7	0	0	-
Total	192	30	32	

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Commencement of Priority Substation Rehabilitation and Rebuild Projects (Phase1)

Completed:

- Bayamón TC Autotransformer 230/115 kV: Energized in July 2024
- Hato Rey TC 115/13.2 kV 44MVA transformer: Energized in November 2024
- Santa Isabel TC - 115/13.2 kV 56MVA transformer: Energized in November 2024
- Monacillos TC 115/13.2 kV 1346 transformer: Energized in September 2025
- Caguas TC Bank 1 115/38 kV Transformer: Energized in October 2025
- Monacillos TC 115/38 kV Bank 1 Transformer: Energized in December 2025.
- Monacillos TC 115/38 kV Bank 3 Transformer: Energized in December 2025.
- Fajardo Pueblo 2002 transformer replacement 115/38 kV: Energized in March 2026

In Progress:

- Sabana Llana TC Autotransformer 2 230/115 kV: Transformer arrived on-island. The transformer was moved into the substation in November 2025. Energization is now scheduled for April 2026.
- Costa Sur Autotransformer 1 230/115 kV: Transformer failed Factory Acceptance Testing in December and will need to be fixed by the manufacturer. Transformer delivery to the island was expected by March 2026, with energization in June 2026, pending manufacturer feedback.
- Bayamón TC transformer 115/38 kV: Energization is now scheduled for April 2026 due to extending the installation and commissioning work.
- Factor Sectionalizer 38/13.2 kV transformer: Energization scheduled for April 2026.
- Llorens Torres Metalclad replacement: Energization scheduled for September 2026.
- Covadonga GIS Switchgear: Energization moved to May 2026 due to additional outages required to safely work on the GIS.
- Guánica TC 115/38 kV Transformer replacement: Site-specific Health and Safety Plan submitted to EPA and is under review. Transformer arrival on the island is expected by June 2026, with energization expected by the fourth quarter (Q4) of FY2027.
- Maunabo TC 115/38 kV transformer: Energization scheduled for August 2026.

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Interconnection of Approved Utility-Scale Renewable Solar and Energy Storage Projects

- Tranche 1 Project Yabucoa Solar (IPP: Infinigen): LUMA is reviewing the POI IFC design. Materials and equipment are arriving at the substation. Civil works started for the duct bank and foundations.
- Tranche 1 project IPP Convergent - Peñuelas Energy Storage: A kick-off meeting was held with the EPC, LUMA, and the proponent. The EPC has initiated the 30% design.
- Tranche 1 Projects Pending Notice to Proceed - Guayama Solar (IPP: Putman) and Tetris Power (IPP: Yarotek): The IPPs have communicated that new tentative dates are under internal revision. Additionally, IPP Convergent has informed that the tentative notice to proceed dates for Caguas Energy Storage and Ponce Energy Storage are both set for April 2026.
- Tranche 1 Barceloneta and Santa Isabel (IPP: Pattern): PREPA and the PREB approved the request for a capacity increase. For Santa Isabel, an additional 50 MW was approved for a total capacity of 100 MW, while Barceloneta received an additional 70 MW, bringing its total capacity to 120 MW. Both increases are pending approval from the FOMB.
- Tranche 1 project Yabucoa Energy Park (IPP Go Green): PREPA must sign the PPOA and ESSA to maintain the project on schedule.
- Tranche 1 project Naguabo Energy Park (IPP: Go Green): The IPP must provide a new PSSE model to proceed with further studies following the system impact and facility site assessments. This is necessary to determine the costs and final system impact for the required network upgrades.
- Tranche 2 Projects – San Juan Solar (20 MW) and Marisol Power (40 MW): The IPP and PREPA must execute the PPOA/ESSA to maintain the project on schedule. For CS-UR Vega Baja (60 MW), the ESSA has been signed, and the LGIA is scheduled for June 2026.
- Tranche 4 (IPP: Infinigen): The IPP must provide all signing conditions prior to contract execution by PREPA, the Public-Private Partnerships Authority (P3A), and the FOMB. Additionally, the IPP is required to submit a new PSSE model for study reviews.
- San Germán Solaner: The 60% design review is ongoing.
- Xzerta: The IPP must submit the issued for construction drawings for review to maintain the project on schedule. A potential amendment is under evaluation to include construction under the IPP's responsibility.

Development of Comprehensive Transmission Plan

LUMA remains on track to develop and submit the stand-alone Comprehensive Transmission Plan by April 30, 2026, in compliance with the Energy Bureau's Resolutions dated March 28th and July 16, 2025.

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Vegetation Clearing Program and Reclamation Efforts

Please refer to the Vegetation Management Progress Reports submitted on November 14, 2025¹, and February 17, 2026, respectively, in Case No.: NEPR-MI-2019-0005 for the fiscal year 2026 year-to-date data. For vegetation-clearing program activities during January, please refer to Exhibit 2².

LUMA has completed vegetation clearing across 837 miles since the program's inception in June 2024, maintaining a maximum steady state of 56 crews. The regional breakdown of miles cleared as of February 28, 2026, is as follows:

- Arecibo: 133.14 miles
- Caguas: 187.81 miles
- Mayagüez: 91.6 miles
- Ponce: 161.1 miles
- San Juan: 247.12 miles

LUMA continues to coordinate closely with the Central Office for Recovery, Reconstruction, and Resilience for Puerto Rico (COR3) and FEMA to secure new funding obligations. These efforts are critical to ensuring the continuity and expansion of the vegetation management program. Fourteen new obligations—twelve for new projects and two for project amendments—were issued on March 1, 2026. LUMA is planning the execution of these projects, with assessments for the initial phases scheduled to begin in April.

It is important to note that future progress remains contingent upon the approval of additional project obligations and the sustained availability of federal funding.

Priority Substation Rehabilitation and Rebuild Projects (Phase 2)

- Cataño 1801: Remains on-track. 38 kV gas-insulated switchgear (GIS) arrived on the island in October 2025 and was put in position.
- Aguirre BKRS T018: Remains on-track.
- Costa Sur BKRS P001: Remains on-track.
- Monacillos TC Rebuild: Will no longer be an Engineering, Procurement, and Construction (EPC) due to bids being cost-prohibitive. This will now be a design-build project.
- Sabana Llana TC: Will no longer be an EPC due to bids being cost-prohibitive. This will now be a design-build project.
- Centro Médico 1 and 2: Remains on-track.

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- San Juan SPPTC: Will no longer be an EPC due to bids being cost-prohibitive. This will now be a design-build project.
- Rio Grande Estates 2306: Remains on-track.
- Cambalache TC Relocation: Removed from FEMA Priority List, FEMA Accelerated Awards Strategy (FAASt) number deactivated.
- Tapia GIS Rebuild: Remains on-track.

Integration of Inverter-Based Resources

In June 2025, LUMA submitted recommended updates to Smart Inverter Settings—consistent with IEEE 1547-2018—to the Energy Bureau, with follow-up correspondence provided in August 2025. To date, the Energy Bureau has not issued a decision or determination regarding the implementation of these settings. Furthermore, following the enactment of Joint Resolution 5-2026, which limits the collection of supplemental study fees and required network upgrade costs, LUMA emphasizes the existence of significant safety and reliability risks. The inability to resolve severely overloaded transformers places the public and utility workers at an increased risk of equipment overheating, which can lead to fires, explosions, and catastrophic failures. This risk will continue to escalate until appropriate funding levels are established for technical and safety studies, as well as for the necessary upgrade of overloaded or non-compliant grid equipment.

LUMA continues to update the minimum technical requirements for utility-scale inverter-based resources, with an update scheduled for Q4 FY2026.

Additionally, LUMA has continued its collaboration with the DOE's National Laboratories to advance study of interactions between distributed energy resources (DERs) and the transmission system. These efforts focus on assessing impacts on system dynamics, frequency stability, and other grid deficiencies. The Pacific Northwest National Laboratory has finalized an analysis of these interactions, which will provide recommendations for future updates to inverter-based resources technical requirements.

Enhanced Frequency Regulation and Reserve Practices

LUMA may integrate the initial BESS as an ancillary service for frequency control and spinning reserve. These systems will be dispatched under the new energy management system (EMS), which includes the automatic generation control capabilities.

Frequency control and reserve monitoring are core features of the automatic generation control. The proper implementation of EMS dispatch controls with the external BESS will provide additional frequency stabilization capacity and allow for the recalculation of spinning reserves, potentially leading to a decrease in required online reserves.

The new EMS project completed site acceptance testing in November; however, the vendor is still addressing certain variances. Training is underway, although pending issues have extended the cutover and go live date to early April 2026.

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Assessment and Transition to Long-Term Improvement

An update will be provided at the 24-month mark, consistent with the timeline in the March 28th Resolution.

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3.0 Genera's Stabilization Activities

In compliance with the March 28th Resolution, this section presents Genera's description of key activities and progress achieved during February 2026 regarding the PSP. This report details recent initiatives related to short-term generation repairs, BESS milestones, peaker units developments, and the critical components acquisition and replacement program.

Short-term Generation Repairs

Aguirre Unit 2

The air pre-heater installation remains on schedule for completion in March 2026. The unit is currently in service with an output of 350 MW.

San Juan Unit 6

While the steam turbine rotor installation was completed, a failure in the exciter insulation was detected during the generator rotor's high-speed balance. Consequently, the return-to-service date has been rescheduled for May 2026.

Costa Sur 5

The unit was taken out of service to repair boiler leaks and recirculating BFP valves. It returned to service at the end of February 2026.

Palo Seco Unit 4

Load was increased to 216 MW; however, the TOC ordered the unit out of service on February 11 and February 21 to meet reserve requirements.

Deployment of 430 MW of Utility Scale BESS

Project Milestone - Important Dates:

Cambalache

- RG Engineering is performing earthwork lift, and compaction testing is complete.
- The stormwater management plan, dewatering, and the CES plan are ongoing.
- Tank farm dewatering piping activities are complete.
- RG Engineering completed the rigid inclusion testing.
- Construction coordination meetings take place every Tuesday.
- RG Engineering mobilized the second piling rig to the site.
- RG Engineering began installing and relocating the raw water line.

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Vega Baja Plant

- ARG Ceres is mobilizing Geopier equipment; a module test status was performed on February 25, 2026.
- Fourteen Geopier elements have been installed.
- LUMA worked on fiber optic relocation.
- The contractor is fabricating the wood frame mold for the south mat foundation.
- Construction coordination meetings with the contractor take place every Tuesday.

Palo Seco Plant

- Stantec will serve as the A&E company for the planned request for proposals (RFP) associated with the BESS project.
- The RFP issuance is planned for the demolition of an existing warehouse to enable the installation of battery packs.
- Genera are removing inventory from the warehouse.
- Genera expects to issue an RFP for both the warehouse demolition and the BESS installation by the second quarter of 2026.

Costa Sur Plant

- A community groundbreaking event was held on February 27th, 2026.
- Construction coordination meetings with the contractor take place every Thursday.
- RG Engineering has started demolition within the BESS footprint.
- RG Engineering is coordinating the movement of the diesel generator.

Aguirre Plant

- The RG Engineering mobilization is in process.
- The PUI permit was approved on February 26, 2026.
- The contractor installed mesh for erosion control.
- Construction coordination meetings with the contractor take place every Thursday.
- Fire protection lines have been capped.

Yabucoa Plant

- RG Engineering completed mobilization to the site.
- A perimeter fence has been installed for security.
- The PUI permit will be submitted during the first quarter of 2026.
- RG Engineering engaged the subcontractor JPI for sheet piling.
- The construction management team is working with LUMA to coordinate completed pole installations and the relocation of fiber lines on-site.
- Construction coordination meetings with the contractor take place every Wednesday.

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LUMA Interconnection Studies

- LUMA issued the facility study for the Palo Seco site on January 27, 2026.
- LUMA completed the impact study; however, LUMA is still working on the facility study before agreeing to the use of the existing interconnection points.
- A delay in completing this facility study may delay the project by 9–18 months from the current proposed timeline presented by Genera.
- S&L is working on the point of interconnection drawings for Cambalache, Vega Baja, and Costa Sur.
- Coordination meetings with LUMA take place every Wednesday.

Deploy 244 MW of Flexible Generation

The project remains primarily in the preconstruction stage, although early site activities—including demolition at Costa Sur—have commenced. Ongoing efforts focus on interconnection strategy, procurement development, and stakeholder coordination. Obtaining LUMA's approval of the unit retirement checklist remains critical to maintaining the project schedule and protecting the critical path.

Following LUMA's conditional approval of the unit retirement checklist on January 26, 2026, Genera is finalizing the decommissioning plans for submission to the PREB .

Genera continued preparing the documentation to issue a RFP for the EPC contract covering the peaker sites at Jobos, Yabucoa, and Daguao. Using an EPC approach offers opportunities for schedule optimization and may help accelerate the commercial operation date "COD" targets for these sites.

At the program level, the FEMA Environmental and Historic Preservation review is ongoing, and updated emissions data has been submitted. Genera remains aligned with the project timeline and continues to proactively address external risks and regulatory requirements.

Progress Overview by Site

Costa Sur

- Under RFP #231161, Homeca Recycling remains active in performing demolition activities at the site. Genera are negotiating a change order with the contractor for additional work not included in the original scope. The intent of this modification is to optimize the overall project schedule by advancing certain activities that would otherwise be performed under the future civil and structural contractor's scope.
- LUMA confirmed that the facility study has commenced though the completion date for the study remains to be confirmed by LUMA.
- The Genera legal team is finalizing approved change order #2 for Siemens for incorporation into the contract.
- Genera are evaluating the proposals received under RFP #5069 for civil and structural works at Costa Sur. The evaluation remains in progress, with issuance of an intent to award anticipated in the coming month.

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Jobs, Yabucoa, and Daguao

- The land transfer for the Yabucoa site remains pending, and Genera continues to await confirmation from LUMA on the target date for completion of the process.
- LUMA confirmed that the facility study has commenced; however, the completion date for the study remains to be confirmed by LUMA.
- Genera continue the preparation of documentation for issuing the RFP for the EPC contract for the three sites.
- After receiving updated information from the supplier of the owner-provided equipment, the RFP is now expected to be issued in March 2026, with P3A and FOMB approval anticipated by July 2026.

Seek Environmental Waivers to Run the Three FT8 MOBILEPAC Units in Palo Seco on an Emergency Basis

There are no waiver requests pending approval. The Energy Bureau authorized Genera to conduct testing and commissioning activities for the Palo Seco MPs using natural gas and to continue operating these units using natural gas as the primary fuel and ultra-low sulfur diesel as backup fuel.

Critical Component Replacement Program

The table below outlines components that have been ordered, RFPs awarded, and items that have been delivered or are nearing delivery. See the definitions at the bottom of the table.

Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
Palo Seco	Palo Seco 3&4	Acid pumps P3 and P4	1	220919	Awarded	16-Oct-24
Palo Seco	Palo Seco 3&4	Acid pumps P3 and P4	1	220919	Awarded	16-Oct-24
Aguirre	Aguirre	Air heater baskets (cold and hot)	1	221760	Awarded	10-Jan-25
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Air heater baskets (cold and hot)	1	4445/219639	Awarded	8-Oct-24
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Air heater baskets (cold and hot)	1	4445/219639	Awarded	8-Oct-24
Palo Seco	Palo Seco 3&4	Air heater baskets	1	4445/219639	Awarded	8-Oct-24
Palo Seco	Palo Seco 3&4	Boiler and burners recirculation valves	2	220932	Awarded	30-Apr-25
Palo Seco	Palo Seco 3&4	Breakers 480 & 4160	1	220928	Awarded	28-Oct-24
San Juan	San Juan 7	Circulating pumps	2	4636	Awarded	16-Jun-25
San Juan	San Juan 7	Cooling tower	1	4608/22041	Awarded	21-Mar-25

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Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
Mayagüez	Mayagüez	Demin RO system pump	2	220895	Awarded	25-Oct-23
Mayagüez	Mayagüez	EDI system	2	220859	Awarded	2-Aug-24
Palo Seco	Palo Seco 3&4	Feedwater heaters and boiler lead valves actuators	4	221700	Awarded	8-Jan-25
Palo Seco	Palo Seco 3&4	Feedwater heaters and boiler lead valves actuators	6	221700	Awarded	8-Jan-25
Palo Seco	Palo Seco 3&4	Fixed screens	7	4438	Awarded	14-Jan-24
Cambalache	Cambalache 3	Fuel control valve	1	Sole Source	Awarded	21-Oct-24
Mayagüez	Mayagüez	Fuel skid pumps	1	220837	Awarded	6-Dec-24
Mayagüez	Mayagüez	Fuel transfer pump	1	220891	Awarded	31-Jan-25
Mayagüez	Mayagüez	Fuel skid solenoid valves	2	220864	Awarded	11-Oct-24
Aguirre	Aguirre CC 2-3	Generator breaker 13 kv	1	220839	Awarded	8-Oct-24
Palo Seco	Palo Seco 4	Recirculating valves	2	220932	Awarded	3-Mar-25
Cambalache	Cambalache 2,3	Safety valve	2	221004	Awarded	12-Nov-24
Palo Seco	Palo Seco 3&4	Spill over, cold reheat and superheater turbine seal steam valves	1	225589	Awarded	23-Jul-25
Palo Seco	Palo Seco 3&4	Spill over, cold reheat and superheater turbine seal steam valves	1	225589	Awarded	23-Jul-25
Cambalache	Cambalache 2,3	Steam bypass valve	2	220887	Awarded	8-Oct-24
Cambalache	Cambalache 2,3	Steam release valve	2	220914	Awarded	17-Oct-24
Aguirre	Aguirre CC 2-3	Torque converter	1	220877	Awarded	13-Aug-25
San Juan	San Juan 9	Traveling screens	1	4764	Awarded	22-Jul-25
Aguirre	Costa Sur 5&6/Aguirre 1&2	Condensing circulating water pump vertical motor 1000HP, 4000v/146rpm	2	220904	Awarded	27-Nov-24
Aguirre	Costa Sur 5&6/Aguirre 1&2	Condensing circulating water pump vertical motor 1000HP, 4000v/146rpm	2	220904	Awarded	27-Nov-24
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Condensing circulating water pump vertical	2	220904	Awarded	27-Nov-24

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Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
		motor 1000HP, 4000v/146rpm				
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Condensing circulating water pump vertical motor 1000HP, 4000v/146rpm	1	220904	Awarded	27-Nov-24
San Juan	San Juan 7	Continuous condenser wash SJ7	1	221530	Awarded	12-Sep-25
Aguirre	Costa Sur 5&6/Aguirre 1&2	Boiler circulating water pump vertical motor 700 HP, 4000v/90amp	3	221150	Awarded	13-Nov-25
Aguirre	Costa Sur 5&6/Aguirre 1&2	Boiler circulating water pump vertical motor 700 HP, 4000v/90amp	3	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Boiler circulating water pump vertical motor 700 HP, 4000v/90amp (Purchase of motor for BCWP and CCWP of unit 5)	2	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Boiler circulating water pump vertical motor 700 HP, 4000v/90amp (Purchase of motor for BCWP and CCWP of unit 5)	2	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Boiler feed pump horizontal motor 4500HP *5000HP	2	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Boiler feed pump horizontal motor *5000HP	2	221150	Awarded	13-Nov-25
Aguirre	Costa Sur 5&6/Aguirre 1&2	Boiler feed pump horizontal motor *5000HP	2	221150	Awarded	13-Nov-25
Aguirre	Costa Sur 5&6/Aguirre 1&2	Boiler feed pump horizontal motor *5000HP	2	221150	Awarded	13-Nov-25
Aguirre	Costa Sur 5&6/Aguirre 1&2	IDF horizontal motor *4500HP	2	221150	Awarded	13-Nov-25
Aguirre	Costa Sur 5&6/Aguirre 1&2	IDF horizontal motor *4500HP	2	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1&2	IDF horizontal motor*4500HP (procurement of induced draft fan (IDF) and forced draft fan (FDF) motors for Units 5 and 6)	2	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1&2	IDF horizontal motor *4500HP (procurement of induced draft fan (IDF)	2	221150	Awarded	13-Nov-25

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Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
		and forced draft fan (FDF) motors for Units 5 and 6)				
Aguirre	Costa Sur 5&6/Aguirre 1&2	Main condensing pump vertical motor 500HP, 4000v/66amp	2	221150	Awarded	13-Nov-25
Aguirre	Costa Sur 5&6/Aguirre 1&2	Main condensing pump vertical motor 500HP, 4000v/66amp	2	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Main condensing pump vertical motor 500HP, 4000v/66amp	2	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Main condensing pump vertical motor 500HP, 4000v/66amp	2	221150	Awarded	13-Nov-25
San Juan	San Juan 5	Continuous condensers wash SJ5	1	4214	Awarded	29-Dec-25
Palo Seco	Palo Seco 3&4	Deaerator pump recirculation valves	1	221007	Awarded	7-Jan-26
Palo Seco	Palo Seco 3&4	Deaerator pump recirculation valves	1	221007	Awarded	7-Jan-26
Aguirre	Aguirre CC 2-3	Exhaust duct	1	4433	Canceled	-
Aguirre	Aguirre CC	Boiler feed pumps	2	220846	Canceled	-
Aguirre	Costa Sur 5&6/Aguirre 1&2	Boiler feed water pumps	1	225916	Canceled	-
Aguirre	Costa Sur 5&6/Aguirre 1&2	Boiler feed water pumps	1	225916	Canceled	-
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Boiler feed water pumps	2	225916	Canceled	-
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Boiler feed water pumps	2	225916	Canceled	-
Palo Seco	Palo Seco 3&4	Hydrogen cooler	1	219661(4456)	Canceled	-
Palo Seco	Palo Seco 3&4	Hydrogen cooler	1	219661(4456)	Canceled	-
Palo Seco	Palo Seco 3&4	Reduction in station a temperatures	1	4523/220444	Canceled	-
Palo Seco	Palo Seco 3&4	Reduction in station a temperatures	1	4523/220444	Canceled	-
Palo Seco	Palo Seco 3&4	Turning gear assembly	1	No competitive	Canceled	-
Aguirre	Aguirre 2	Feedwater heaters 7 *HP vertical	1	221016	Canceled	-
Aguirre	Aguirre CC 2-3	Turbine section Stage 1, 2 & 3	1	Sole Source	Legal Division	-

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Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
Mayagüez	Mayagüez	DCS	1	Sole Source	Legal Division	-
Cambalache	Cambalache	DCS	1	Sole Source	Legal Division	-
Cambalache	Cambalache 3	Fill shutoff valves	1	Sole Source	Legal Division	-
San Juan	San Juan 5 & 6	GT compressor wash	1	Sole Source	Legal Division	-
San Juan	San Juan 5 & 6	GT compressor wash	1	Sole Source	Legal Division	-
Cambalache	Cambalache	High-speed control	1	Sole Source	Legal Division	-
Cambalache	Cambalache 3	Leakage valve	1	Sole Source	Legal Division	-
Cambalache	Cambalache 3	Nozzle valve	1	Sole Source	Legal Division	-
Mayagüez	Mayagüez	PI-DAS system	1	Sole Source	Legal Division	-
San Juan	San Juan 5,6,7	Traveling screens	1	4724	Legal Division	-
Cambalache	Cambalache 3	Trip shutoff valve	1	Sole Source	Legal Division	-
Mayagüez	Mayagüez	Clutch removal kit	5	292339	Legal Division	-
Aguirre	Costa Sur 5&6/Aguirre 1&2	Continuous condenser wash	1	-	No spec	-
Aguirre	Costa Sur 5&6/Aguirre 1&2	Continuous condenser wash	1	-	No spec	-
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Continuous condenser wash	1	-	No spec	-
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Continuous condenser wash	1	-	No spec	-
Palo Seco	Palo Seco 3&4	Set of open and close hardware - honeycomb seals, etc.	1	219624	Not required	-
Palo Seco	Palo Seco Lab.	Demi 4 tank inlet regulation valve	0	-	Not required	-
San Juan	San Juan 5 & 6	GT fully bladed rotor	0	-	Not required	-
Aguirre	Aguirre 2	Feedwater heaters 3 *LP horizontal	2	221016	Not required	-
Aguirre	Aguirre CC	Cooling tower motors	10	220871	Panel evaluation	-
Cambalache	Cambalache	Demin water resin	1	221117	Panel evaluation	-
Palo Seco	Palo Seco 3&4	Fuel pump	1	220919	Panel evaluation	-

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Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
Palo Seco	Palo Seco 3&4	Fuel pump	1	220919	Panel evaluation	-
Cambalache	Cambalache 1, 2 y 3	Starting frequency converter transformer	1	4454	Panel evaluation	-
Aguirre	Aguirre CC	Condensing circulating water pump	2	221003	Pending award	-
Costa Sur	Costa Sur 5&6	Feedwater heaters 6 *HP vertical	1	221016	Pending award	-
Costa Sur	Costa Sur 5&6	Feedwater heaters 6 *HP vertical	1	221016	Pending award	-
Costa Sur	Costa Sur 5&6	Feedwater heaters 7 *HP vertical	1	221016	Pending award	-
Costa Sur	Costa Sur 5&6	Feedwater heaters 7 *HP vertical	1	221016	Pending award	-
Aguirre	Aguirre CC 2-3	GT compressor rotor	1	221001	Pending award	-
Aguirre	Aguirre CC 2-3	Switch gears 4 kv	1	221853	Pending award	-
Aguirre	Aguirre CC 2-3	Switch gears 4 kv	1	221853	Pending award	-
Cambalache	Cambalache	Fire protection system	1	-	PMO	-
Cambalache	Cambalache	Leak detection system - fuel transfer line	1	-	PMO	-
Cambalache	Cambalache	Overhead crane	1	-	PMO	-
San Juan	San Juan 9	Recirculating fan duct and GRF	1	-	PMO	-
Cambalache	Cambalache	Generator breaker 13kv	1	221012	Procurement	-
Palo Seco	Palo Seco 3	Water heater 5 *HP Vertical	1	221016	Procurement	-
Cambalache	Cambalache	Feedwater pump and motor	1	220919	Procurement	-

Definitions

- **Awarded:** The contract or purchase order has been officially granted to the selected vendor, and the relevant documents have been signed.
- **Canceled:** The solicitation or purchase order has been terminated or withdrawn, but it is expected to be reissued later.
- **FOMB:** Under FOMB review.
- **Legal Division:** Under Legal Division review.
- **No spec:** No Technical specifications available.

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- **Not required:** Not necessary according to GENERA-PR LLC Power Plant.
- **Evaluation Panel:** A committee of subject-matter experts (technical, financial, and/or legal) that reviews submitted bids and makes a recommendation for award.
- **Pending award:** The evaluation phase is complete, but final approval or contract signature is still outstanding before the award can be declared.
- **PMO:** Under Project Management Office review.

4.0 PREPA's Stabilization Activities

Operation Extension for the 17 TM2500 Temporary Generation Units

Completed.

800 MW of Additional Emergency Temporary Base Generation for Interconnection Between Aguirre and Costa Sur

The Power Expectations contract remains under FOMB review.

The Gothams contract remains under FOMB review.

Javelin Global Commodities US Holdings, Inc's request for pricing and commercial term modifications remains under 3PPO review. The request cites market conditions outside the original procurement specifications.

Seek Environmental Waivers to Run the Three FT8 MobilePac Units in Palo Seco on an Emergency Basis

Pursuant to the Energy Bureau's July 16, 2025, Resolution and Order, Genera must provide a status update on this task as part of its monthly reporting obligations.

Exhibit 2

Vegetation Maintenance and Vegetation Clearing spreadsheet

[Excel spreadsheet to be submitted via email]

Exhibit 3

Complete Transmission Line Hardening & Maintenance spreadsheet

[Excel spreadsheet to be submitted via email]

Exhibit 4

Monthly Report on the Status of the 4 x 25 MW BESS Project

4x25 MW BESS Interconnections at LUMA 38 kV System Project

Monthly Status Report

March 27, 2026



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1.0 Introduction

In accordance with the Resolution and Order (R&O) dated January 14, 2025, issued by the Puerto Rico Energy Bureau (Energy Bureau) in Case No.: NEPR-MI-2021-0002 *In Re: Review of the Puerto Rico Power Authority's 10-Year Infrastructure Plan – December 2020*, LUMA is required to provide a monthly report regarding the 4x25 MW BESS Interconnections at the LUMA 38 kV project. This report focuses on the key activities and progress achieved by LUMA in the past 30 days for the Battery Energy Storage Systems (BESS or collectively as the “Project”) approved by the Energy Bureau in its Resolution dated August 30, 2023 (“August 30th Resolution”).

In addition, as established in the Energy Bureau’s February 5, 2026, Resolution and Order (“February 5th Resolution”) and the administrative refinement issued on February 11, 2026 (“February 11th Resolution”), LUMA continues to wait for the Puerto Rico Energy Power Authority’s (PREPA) modification of the Consolidated Project List which is required before reactivation of the Battery Energy Storage System projects. PREPA has not yet complied with the February 11th Resolution, the four projects remain inactive pending PREPA action.

2.0 Monthly Status Update

2.1 Detailed Scope of Work

LUMA remains committed to maintaining close coordination with the Energy Bureau, the Central Office for Recovery, Reconstruction and Resilience (COR3), PREPA, and the Federal Emergency Management Agency (FEMA) to ensure the BESS projects are prioritized and effectively incorporated into the Consolidated Project List. This coordination is essential to maintaining alignment among all key stakeholders and supporting the advancement of the FEMA Section 406 Hazard Mitigation (Section 406) proposal. To guide the next phases of review and submission, LUMA has established the following critical steps:

1. Ongoing Final Review by PREPA and COR3

Status: In Progress

LUMA continues to develop, in collaboration with subject matter experts, a strategy that addresses FEMA’s generation-related eligibility concerns. Several meetings were held in February and March 2026 by LUMA’s Grants Management team and, Renewables Integration team to advance this effort. These discussions and engagements remain ongoing.

LUMA is currently revising the BESS Hazard Mitigation (HM) justification to incorporate stakeholder feedback and ensure compliance with regulatory and funding requirements. LUMA’s subject matter experts are actively preparing HM documentation as part of this ongoing effort.

2. Integration of Stakeholder Feedback and Final Internal Review

Status: Pending

LUMA has incorporated the relevant feedback from PREPA and COR3 into the updated BESS narrative. The revised document will undergo internal review to confirm alignment with resilience

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objectives and FEMA's Section 406 criteria. Once the document is presented to PREPA, any additional improvements or recommendations will be addressed before formally submitting it to COR3 and FEMA.

3. Submission of FEMA Section 406 Justification

Status: Pending

Upon completion of internal and stakeholder reviews, LUMA will submit the finalized BESS Hazard Mitigation justification to FEMA for formal evaluation. The submission will include all necessary supporting documentation to ensure compliance with FEMA's Section 406 requirements and to facilitate an efficient review process.

2.2 Procurement

Since the BESS projects have been placed as "Process Discontinued", the procurement process is on hold until the projects are included in the Consolidated Project FAASt List and activated in the Grants Portal. LUMA's Grants Management team updated the Section 406 narrative to ensure PREPA, COR3, and FEMA are aligned, allowing the BESS projects to be placed in the priority list and continue procurement efforts. LUMA continues to monitor FEMA reactivation status and will initiate procurement activities promptly once activation is authorized on the FEMA Accelerated Awards Strategy (FAASt) List and the Grants Portal.

2.3 Design Status

The Preliminary Design has been completed. The selected vendor will manage the Detailed Design through a competitive procurement process. Design assumptions have been updated to reflect the latest guidance from PREPA, COR3, and FEMA, ensuring that the selected vendor will be able to develop a compliant and technically robust Detailed Design.

2.4 Project Schedule

The project schedule has been affected by the designation of the BESS projects as "Process Discontinued" in the FEMA Grants Portal. Once the projects are activated in the Grants Portal, LUMA will issue an updated schedule reflecting revised milestones and dependencies. Progress on the schedule remains contingent upon the inclusion of the projects in the Consolidated Project Priority List, which would allow LUMA to advance to subsequent phases.

- Procurement: To be determined (TBD)
- Construction Start: TBD
- Commissioning: TBD

3.0 Project Status

3.1 Project Reactivation

In accordance with the February 5th and February 11th Resolutions, LUMA is awaiting PREPA's modification of the Consolidated Project List to move forward with the reactivation of the BESS Project. As of this reporting period, PREPA has not complied with the February 11th Order, and therefore all four projects remain inactive. LUMA continues to monitor this requirement closely and is prepared to resume project activities once the necessary updates are completed.

3.2 Selected Sites

PREB previously approved \$4 million to support land acquisition activities for the BESS projects. However, due to the current "Process Discontinued" status of these projects in the FEMA Grants Portal, Due Diligence activities are temporarily on hold. Given that the projects remain inactive and LUMA cannot advance with land acquisition at this stage, we have requested through a budget amendment petition filed on March 25, 2026 as part of Case No.: NEPR-MI-2021-004 that the monies originally allocated for land purchase for FY2026 be reallocated and reinvested into the T&D System.

Specifically, the Phase 1 Environmental Site Assessment (ESA) — a critical step in the land acquisition process — cannot proceed until the BESS projects are reinstated on FEMA's Tier 1 list and reactivated in the Grants Portal. LUMA continues to monitor the status of the FEMA reactivation requirement to ensure that land acquisition activities, other than the purchase of the land, can resume promptly once authorization is granted.

Next steps and estimated timeline (Pending FEMA reactivation):

Table 1. Land Acquisition Milestones and Estimated Timeline

Milestone	Estimated Duration	Projected Completion
FEMA Tier 1 Inclusion & Grants Portal Activation	Several weeks	March (Pending PREPA)
Phase 1 ESA Initiation	2 Months	+2 Months from Activation
Land Appraisal & Due Diligence	1-2 Months	+3-4 Months
Negotiation & Legal Review	6-7 Months	+10-11 Months
Closing & Title Transfer	1 Month	+12 Months

3.3 Reimbursement Status

The reimbursement process is on hold; no reimbursement is available since the project has been placed in the FEMA Grants Portal as "Process Discontinued". Consequently, no new reimbursement requests can be initiated at this time. Presented below are the reimbursements that were received prior to the project's change in status.

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Table 2. Reimbursement Received

Project Title	Reimbursement Received
FAASt [4 x 25 MW BESS Interconnections on LUMA System] (Substation)	\$132,861.59
FAASt [4 x 25 MW BESS Interconnections Manatí] (Substation)	\$8,027.34
FAASt [4 x 25 MW BESS Interconnections Agvadilla TC] (Substation)	\$161,797.74
FAASt [4 x 25 MW BESS Interconnections Monacillos TC] (Substation)	\$47,355.27

3.4 Requests for Information

LUMA presented the document with the Section 406 Hazard Mitigation justification to PREPA and COR3 for review by November 2025, before submitting it to FEMA. The response to FEMA's request for information (RFI) is expected to be submitted in 2026 after the alignment mentioned in Section 2.1 of this document is completed.

3.5 FAASt Number

As indicated in Section 3.1 above, LUMA has identified four areas where it intends to site the projects. The FEMA FAASt numbers for the four BESS projects are:

Table 3. FAASt Number

Project Title	FEMA FAASt #
FAASt [4 x 25 MW BESS Interconnections Barceloneta] (Substation)	738671(Inactive)
FAASt [4 x 25 MW BESS Interconnections Manatí] (Substation)	752972 (Inactive)
FAASt [4 x 25 MW BESS Interconnections Agvadilla TC] (Substation)	750502 (Inactive)
FAASt [4 x 25 MW BESS Interconnections Monacillos TC] (Substation)	750503 (Inactive)

3.6 Updated Project Cost

The following table contains an updated cost estimate based on the Barceloneta, Manatí, Agvadilla, and San Juan Detailed Scopes of Work (DSOWs) submitted to FEMA.

Table 4. Class 3 Cost Estimate

Project Title	Class 3 Cost Estimate (\$)
FAASt [4 x 25 MW BESS Interconnections Barceloneta] (Substation)	\$55,941,767
FAASt [4 x 25 MW BESS Interconnections Manatí] (Substation)	\$57,640,005
FAASt [4 x 25 MW BESS Interconnections Agvadilla TC] (Substation)	\$52,720,520
FAASt [4 x 25 MW BESS Interconnections Monacillos TC] (Substation)	\$55,503,065