

**GOVERNMENT OF PUERTO RICO
PUERTO RICO PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU**

IN RE: INTERCONNECTION REGULATIONS

CASE NO.: NEPR-MI-2019-0009
NEPR-MI-2018-0008

SUBJECT: Notice of Workshop for Stakeholders and Request for Comments

RESOLUTION AND ORDER

I. Introduction and Relevant Background

On May 20, 2019, the Energy Bureau of the Puerto Rico Public Service Regulatory Board ("Energy Bureau") issued a Resolution and Order ("May 20 Resolution") through which it opened Case No. NEPR-MI-2019-0009 to address the process to modify current interconnection regulations. The Energy Bureau began this proceeding to properly align interconnection regulations with public policy. The latter being imperative to provide efficient mechanisms for integrating Distributed Generators ("DGs") to the electric grid.¹

On July 15, 2021, the Energy Bureau issued a Resolution and Order ("July 15 Resolution"), through which it consolidated Case No. NEPR-MI-2019-0009 and Case No. CEPR-MI-2018-0008. These cases were consolidated because both deal with matters pertinent to the interconnection of electrical systems to Puerto Rico's electric power grid. The July 15 Resolution included, as an attachment, the preliminary draft for a new comprehensive interconnection regulation, that will govern the interconnection of DGs and microgrids,² and established the process for the public to review and provide feedback on the preliminary draft. The Energy Bureau provided parties with the opportunity to submit comments on the preliminary draft, on or before July 30, 2021, before initiating the formal rulemaking process.

On November 15, 2021, LUMA filed a document titled *Motion to Submit Additional Comments to Preliminary Draft of Proposed Generating Facility and Microgrid Interconnection Regulation* ("November 15 Motion"). Through the November 15 Motion, LUMA proposed that the provisions containing detailed technical requirements for interconnection be removed from the Preliminary Draft and be included in a separate technical document referred to as Technical Interconnection Requirements ("TIR"). LUMA presented a Preliminary Draft TIR document for review and approval by the Energy Bureau.³

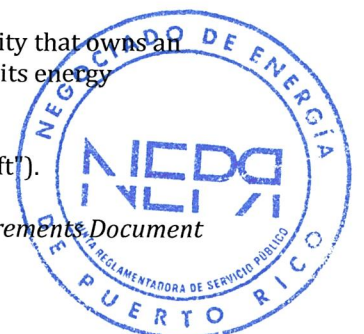
On September 9, 2022, the Energy Bureau accepted LUMA's proposal to remove detailed technical interconnection requirements from the Interconnection Regulation and granted LUMA until October 7, 2022, to file Additional Comments regarding the subjects of DG, evaluations, supplemental study cost values, and DG interconnection capacity cap per feeder. Additionally, the Energy Bureau invited all stakeholders and any other person or groups interested to provide their comments and feedback to LUMA's Comments, LUMA's Additional Comments, and the Comprehensive TIR, on or before October 21, 2022, which was subsequently extended to December 1, 2022.

On January 7, 2026, the Governor signed Resolución Conjunta de la Cámara 193 ("RC 193"), requiring the Puerto Rico Electric Power Authority ("PREPA") and/or LUMA as the electric grid operator to cease collecting all charges for Supplemental Study and grid improvements that would have been required for systems up to 25 kilowatts ("kW") by Regulation 8915, *Regulation for Interconnecting Generators with the Electric Distribution System of the Power*

¹ Act 57-2014, Section 1.3 (aa) defines the term "Distributed Generator" as a person or entity that owns an electric power generation facility in Puerto Rico for the primary purpose of self-supplying its energy consumption and that has the option of exporting the excess energy to the electric grid.

² *Proposed Generating Facility and Microgrid Interconnection Regulation* ("Preliminary Draft").

³ See Exhibit 2, November 15 Motion. *Preliminary Draft of Technical Interconnection Requirements Document*



Authority and Participating in Net Metering Programs of February 6, 2017, including the charges in Section V, Article B of the Regulation 8915. Any provision of Regulation 8915 that is inconsistent with this Act is repealed.

The Act also orders the Energy Bureau to resume the administrative processes in this instant case to develop and adopt a new interconnection regulation. As part of this process, the Energy Bureau must conduct workshops with interested entities that will consider new inputs and feedback from stakeholders before the issuance of a draft interconnection regulation by July 7, 2026. The Energy Bureau must complete the rulemaking process for the adoption of the interconnection regulation by January 7, 2027 (three hundred sixty-five (365) days from approval of the Act).

On March 19, 2026, the Energy Bureau issued a Resolution and Order ("March 19 Resolution"), inviting all stakeholders and any other persons or groups interested to provide comments and feedback on the interconnection rulemaking workshops and regulation content, on or before April 15, 2026.

On April 15, 2026, LUMA, the Independent Consumer Protection Office ("OIPC"), and the Solar and Energy Storage Association of Puerto Rico ("SESA") submitted comments under the March 19 Resolution.

II. Stakeholder Workshop

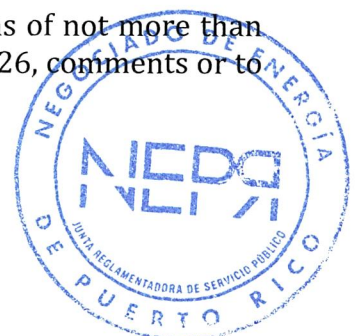
After reviewing the comments submitted by LUMA, OIPC, and SESA, the Energy Bureau now **SCHEDULES** a Virtual Stakeholder Workshop on **May 28, 2026, at 9:30 am**.

The objective of the workshop is to evaluate and address stakeholders' comments and recommendations on the interconnection regulation.

The Energy Bureau **ORDERS** LUMA to attend the above-mentioned May 28, 2026, Stakeholder Workshop, and to provide a presentation no more than thirty (30) minutes in length that addresses the following topics:

1. LUMA's current process for interconnecting distributed generation less than 25 kW, associated fees, and average timelines
2. LUMA's current process for interconnecting distributed generation over 25 kW, including the assessment of fees and average timelines
3. LUMA's current interconnection queue management process and the data that is available to customers regarding queue transparency
4. Status of hosting capacity information available to customers
5. LUMA's recommendations for how to adopt each of the following technologies and concepts in the interconnection regulation as stated in RC 193:
 - a. proactive hosting capacity planning and budgeting,
 - b. meter socket adapters,
 - c. daytime minimum load, and
 - d. compensation for economic losses to customers who suffer restrictions on energy exports (curtailments).

The Energy Bureau also invites OIPC and SESA to provide presentations of not more than thirty (30) minutes that summarize the key aspects of their April 15, 2026, comments or to respond to other parties' comments on the interconnection regulation.



A copy of all stakeholder presentations must be submitted to the Energy Bureau **no later than 2pm on May 27, 2026.**

All persons interested in participating in the Workshop above, must request access **on or before 2:00 p.m. of the day before the workshop**, by (i) emailing to secretaria@jrsp.pr.gov; or (ii) contacting the Energy Bureau's Clerk at (787) 523-6262.

III. Request for Comments

In its April 15, 2026, comments, SESA provided a set of specific recommendations for how to address the requirements listed in RC 193 in the Interconnection Regulation. To ensure the Energy Bureau has a complete record of the parties' positions in this proceeding, the Energy Bureau **ORDERS** LUMA to provide comments in response to SESA's April 15, 2026, recommendations on the following topics, at a minimum. Where LUMA disagrees with SESA, the Energy Bureau **ORDERS** LUMA to propose an alternative approach.

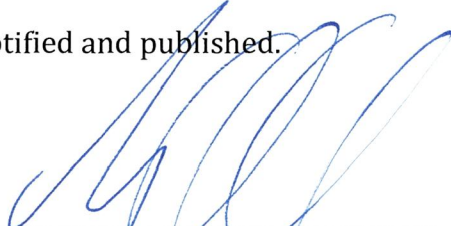
1. Meter Socket Adapters
2. Daytime Minimum Load
3. Compensation for customer curtailment and proposed threshold range and methodology
4. Grid operator costs for network studies and proposed fixed fee and standardized per-kW fee depending on system size

The Energy Bureau also invites OIPC, SESA, other stakeholders, and any other persons or groups interested to provide their feedback in response to other parties' April 15, 2026 comments in this proceeding, **on or before May 28, 2026.**

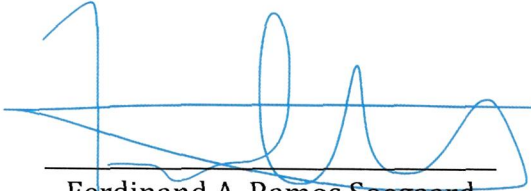
The public and stakeholders may submit its written comments to the Energy Bureau as follows:

- 1) include in their title: "Comments on Proposed Generating Facility and Microgrid Interconnection Regulation - Case No. NER-MI-2019-0009";
- 2) be addressed to the attention of Edison Avilés Deliz, Chairman;
- 3) be filed by electronic mail at: comentarios@jrsp.pr.gov; or through the Energy Bureau's electronic filing tool at: <https://radicacion.energia.pr.gov/>; or by postal mail addressed to the Puerto Rico Energy Bureau's Clerk's Office at World Plaza Building, 268 Muñoz Rivera Ave., Plaza Level Suite 202, San Juan, PR 00918-1925; or in person at the Energy Bureau's Clerk's Office, at the referenced address.

Be it notified and published.



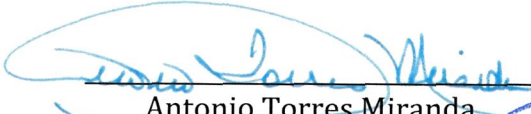
Edison Avilés Deliz
Chairman



Ferdinand A. Ramos Soegaard
Associate Commissioner



Sylvia B. Ugarte Araujo
Associate Commissioner



Antonio Torres Miranda
Associate Commissioner



CERTIFICATION

I certify that the majority of the members of the Puerto Rico Energy Bureau has so agreed on April 27, 2026. Associate Commissioner Lillian Mateo Santos did not intervene. I also certify that today, April 27, 2026, I have proceeded with the filing of the Order issued by the Puerto Rico Energy Bureau and a copy of this Order was notified by electronic mail to mvalle@gmlex.net; alexis.rivera@prepa.pr.gov; rcruzfranqui@gmlex.net; nzayas@gmlex.net; RegulatoryPREBorders@lumapr.com; katiuska.bolanos-lugo@us.dlapiper.com; Laura.rozas@us.dlapiper.com; agustin.irizarry@upr.edu; javrua@sesapr.org; hriviera@jrsp.pr.gov; contratistas@jrsp.pr.gov; aconer.pr@gmail.com; John.jordan@nationalpfg.com; pjcleanenergy@gmail.com; cfl@mcvpr.com; mqs@mcvpr.com; gcordero@crmjv.com; Steven.rymsha@sunrun.com; azayas@azeng.net; jberdner@enphaseenergy.com; rbelur@enphaseenergy.com; mrosenfeldt@enphaseenergy.com; gferrer@enphaseenergy.com; kkoch@tesla.com; Andrew.Cote@generac.com; rmoody@cleanpower.com; axel.vargas.montanez@gmail.com.

I sign this in San Juan, Puerto Rico, today April 27, 2026.




Sonia Seda Gaztambide
Clerk