

**GOVERNMENT OF PUERTO RICO
PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU**

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IN RE: PLAN PRIORITARIO PARA LA ESTABILIZACIÓN DE LA RED ELÉCTRICA

CASE NO. NEPR-MI-2024-0005

SUBJECT: Motion to Submit April 2026 Monthly Collaborative Report in Compliance with Resolutions and Orders of March 28, 2025, and February 18, 2026, and Request for Clarification

MOTION TO SUBMIT APRIL 2026 MONTHLY COLLABORATIVE REPORT IN COMPLIANCE WITH RESOLUTIONS AND ORDERS OF MARCH 28, 2025, AND FEBRUARY 18, 2026 AND REQUEST FOR CLARIFICATION

TO THE HONORABLE PUERTO RICO ENERGY BUREAU:

COME NOW LUMA Energy, LLC (“ManagementCo”), and LUMA Energy Servco, LLC (“ServCo”) (jointly referred to as “LUMA”), through the undersigned counsel, and respectfully state and request the following:

1. On March 28, 2025, the Energy Bureau of the Puerto Rico Public Service Regulatory Board (“Energy Bureau”) issued a Resolution and Order (“March 28th Resolution”) in which it ordered that, starting on April 27, 2025, LUMA, Genera PR, LLC (“Genera”) and the Puerto Rico Electric Power Authority (“PREPA”) provide a monthly status report of the activities established in the Electrical System Priority Stabilization Plan approved by the Energy Bureau therein. *See* March 28th Resolution, p. 11. The Energy Bureau further directed that LUMA file these status reports as one (1) collaborative report, which should include, but not be limited to, a detailed discussion of each activity’s progress and any potential implementation issues and proactive solutions to the same (“Collaborative Report”). *Id.*

2. On August 29, 2025, the Energy Bureau issued a Resolution and Order (“August 29th Order”) in Case No. NEPR-MI-2021-0002, *In Re: Review of the Puerto Rico Electric Power Authority’s 10-Year Infrastructure Plan – December 2020* (“Federal Funding Docket”) in which it determined to allow LUMA to file the monthly report on the status of 4 x 25 MW Utility-Scale BESS Project submitted in the Federal Funding Docket as part of the Monthly Collaborative Report in the present docket, as to avoid preparation of two separate reports. *See* August 29th Order in the Federal Funding Docket, p. 1.

3. On February 18, 2026, the Energy Bureau issued a Resolution and Order (“February 18th Order”) in which it modified the requirements for the Collaborative Report to include certain additional information, specified therein, on the subjects of Targeted Vegetation Management Program, Vegetation Clearing, and the Complete Transmission Line Hardening & Maintenance. *See* February 18th Order, pp. 1-2.

4. In compliance with the March 28th Order, LUMA hereby submits, as *Exhibit 1*, the modified Collaborative Report for April 2026 (“The Monthly Report”), outlining the key activities and progress achieved by LUMA, PREPA, and Genera for the Electrical System Priority Stabilization Plan. In attention to the February 18th Order, LUMA also submits, as *Exhibit 2*, a spreadsheet providing relevant details about Vegetation Maintenance and Clearing activities, as well as details about the lines that have been cleared and their status. *Exhibit 2* contains data on the activity conducted for the months of February and March 2026. LUMA also submits, as *Exhibit 3*, a spreadsheet providing relevant details on base and incremental activities performed in 51-line segments. *Exhibit 3* contains data on the conducted activity for the months of February and March 2026, in addition to data on accumulated work. Finally, pursuant to the August 29th Order in the

Federal Funding Docket, LUMA also submits, as *Exhibit 4*, the monthly report on the status of the 4 x 25 MW Utility-Scale BESS Project.

5. On February 27, 2026, LUMA filed its motion to submit its Monthly Report for February 2026 (“February 27th Motion”).¹ Therein, LUMA respectfully submitted that it had made good-faith efforts to comply with the Energy Bureau’s February 18th Order and to incorporate all available information into the attached Collaborative Report and accompanying Exhibits. However, the inclusion of “targets” for the Targeted Vegetation Management Program, Vegetation Clearing, and Complete Transmission Line Hardening & Maintenance programs could not be incorporated at that time. LUMA explained that the February 18th Order does not contain any definition or guidance regarding the scope or parameters of the requested “targets”. Accordingly, LUMA respectfully requested a meeting with the Energy Bureau to discuss and align the expectations associated with the referenced targets, so LUMA is able to address this new requirement in future reporting. In the meantime, LUMA respectfully requested the Energy Bureau to waive this requirement until such time that LUMA is able to obtain the needed clarity from the Energy Bureau and is able to appropriately implement it.

6. LUMA hereby reiterates its request stated in its February 27th Motion to meet informally with the Energy Bureau Commissioners or its consultants to discuss the topic of “targets” referenced in the February 18th Order and to continue to waive the requirement regarding “targets” until such time LUMA is able to obtain the needed clarity from the Energy Bureau.

WHEREFORE, LUMA respectfully requests that the Energy Bureau **take notice** of the aforementioned; **accept** *Exhibits 1* through *4*, in compliance with the March 28th Order, the August 29th Order, and the February 18th Order; **grant** LUMA a meeting to discuss the topic of “targets”

¹ See, Motion to Submit February 2026 Monthly Collaborative Report in Compliance with Resolutions and Orders of March 28, 2025, and February 18, 2026, filed on February 27, 2026.

for future reports, as discussed in this motion; and **waive** the requirement regarding “targets” in the February 18th Order discussed in this motion until such time LUMA is able to obtain the needed clarity from the Energy Bureau and is able to appropriately implement it.

RESPECTFULLY SUBMITTED.

In Guaynabo, Puerto Rico, this 27th day of April 2026.

We hereby certify that we filed this Motion using the electronic filing system of this Energy Bureau and that electronic copies of this Motion will be notified via email to PREPA, via Alexis Rivera, alexis.rivera@prepa.pr.gov, and through its counsel of record Mirelis Valle Cancel, mvalle@gmlex.net, Richard Cruz Franqui, rcruzfranqui@gmlex.net and Natalia Zayas Godoy, nzayas@gmlex.net, and to Genera PR LLC, through its counsel of record Luis R. Roman-Negron, lrn@roman-negron.com; legal@genera-pr.com; regulatory@genera-pr.com.



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Exhibit 1

*LUMA, Genera and PREPA's April 2026 Monthly Report on the Progress of the Electric System
Priority Stabilization Plan*

Monthly Report on the Progress of the Electric System Priority Stabilization Plan

NEPR-MI-2024-0005

April 27, 2026

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1.0 Introduction

In accordance with the Resolution and Order dated March 28, 2025 (“March 28 Resolution”) issued by the Puerto Rico Energy Bureau (Energy Bureau) in Case No.: NEPR-MI-2024-0005, In Re: Electric System Priority Stabilization Plan, LUMA, the Puerto Rico Electric Power Authority (PREPA), and Genera PR, LLC (Genera) are required to provide a monthly status report regarding the stabilization activities outlined in the Electric System Priority Stabilization Plan (PSP) approved therein. LUMA will file these updates as a collaborative report. In compliance with the March 28 Resolution, this report outlines the key activities and progress achieved by LUMA, PREPA, and Genera for the PSP. In a Resolution and Order dated July 16, 2025 (“July 16 Resolution”), the Energy Bureau established additional requirements that LUMA, PREPA, and Genera must address separately. Moreover, on February 18, 2026 (“February 18 Resolution”), the Energy Bureau modified the reporting requirements for the Targeted Vegetation Management Program, the Transmission Line Hardening & Maintenance Program, the Vegetation Clearing Program, and reclamation activities.

2.0 LUMA’s Stabilization Activities

In compliance with the Energy Bureau’s March 28 Resolution, this section outlines the key activities and progress LUMA has achieved for the PSP. LUMA also addresses the applicable information requirements set forth in the July 16 and February 18 Resolutions.

Targeted Vegetation Management Program

Preventive vegetation maintenance resumed in December 2025, following a temporary pause in October and November due to cashflow constraints. Beginning December 1, LUMA initiated a gradual ramp-up, prioritizing work under the PSP. During March 2026, LUMA completed more than 90 miles of vegetation operations and maintenance trimming, bringing the cumulative total for Fiscal Year 2026 (FY2026) to 1,086 miles.

LUMA has aligned work execution with the Department of Energy’s (DOE) Section 202(c) emergency order, ensuring that critical transmission lines receive priority attention. Additionally, it is extending current vendor contracts beyond FY2026 to continue vegetation management and preventive maintenance activities while finalizing new contracts scheduled to take effect in FY2027. Please refer to the Vegetation Management Progress Report submitted on November 14, 2025¹, and February 17, 2026, respectively, in Case No.: NEPR-MI-2019-0005, *In Re: Revisión del Programa Comprensivo de Manejo de la Autoridad de Energía Eléctrica*, for the fiscal year 2026 year-to-date data. For vegetation maintenance activities during February and March, and the previous month, please refer to Exhibit 2².

¹ LUMA submitted a corrected version of the Q1 Vegetation Management Progress Report on February 9, 2026.

² The data presented in this report reflects the full calendar month immediately preceding the reporting period. Due to recording and validation timelines, LUMA provides vegetation data with a one-month lag to ensure completeness and accuracy. LUMA includes

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Complete Transmission Line Hardening and Maintenance

Inspections and corrective maintenance continued during the reporting period as part of the ongoing PSP. Work continued addressing non-structural deficiencies on transmission lines—including hot spots, insulation and hardware issues, and switch repairs—in accordance with established maintenance standards and regulatory requirements.

Please refer to Exhibit 3 for a summary of work completed during the current reporting month, the previous month, and year-to-date.

Phase 1: Base Activity Requirements

LUMA completed Phase 1 inspections of 51 targeted transmission line segments on May 28, 2025. The scope was on non-structural deficiencies (P10s and P20s), hot spots, insulation and hardware issues, and switch repairs. A total of 365 corrective actions were executed, including 11 structure replacements. Scheduling is underway for the final hotspot on Line 7200, which requires several coordinated substation outages.

Phase 2: Incremental Activity Work (Started July 2025, Second round of Inspections)

Phase 2 began in July 2025 and includes a second round of inspections and corrective actions. To date, 50 inspections have been completed, with one transmission line segment still pending. The remaining line is: 10300 – Canóvanas TC – Canóvanas Sect.

During March 2026, the Transmission Maintenance team successfully completed several corrective actions across the system, including insulation and hardware replacement on Lines 2200 (Factor Sect – Barceloneta TC) and 2000 (Once de Agosto Sect – San Sebastian TC). In addition, insulator repairs concluded on Line 2700 (Aguadilla Hospital Distrito Sect – Mora TC).

Transmission Line Hardening Projects

The table below presents the Transmission Line Hardening projects currently being executed using NFC, DOE, or FEMA funding. To date, LUMA has energized and/or completed eight projects, with an additional 12 projects scheduled for completion by the end of Fiscal Year 2026.

Following further engineering evaluations, LUMA determined that several projects should be removed from the active project list. These projects were de-scoped after inspections confirmed that no remaining line deficiencies required corrective work. The de-scoped projects are:

- 10000-Bayamón Pueblo SECT-Magnolia TO
- 2300-Arecibo SECT-Cambalache TC
- 3100-Canóvanas SECT-Río Grande TO
- 3300-Viaducto TC-Egozcue SECT
- 7400-Hato Rey TC-Tres Monjitas SECT

data for both the prior calendar month and the reporting month, with the latter defined as the most recently completed calendar month.

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- 9400-Dorado TC-Toa Alta

LUMA will continue monitoring these projects to ensure ongoing system reliability and compliance with applicable regulatory standards.

Table 1. Transmission Line Hardening Projects included in the Priority Stabilization Plan

Funding Source	Project Title	Expected Construction Start Date	Expected Construction Completion Date	Project Status
NFC	4500-Canas TC - La Rambla SECT	Feb-26	Feb-26	Completed. Execution was finalized ahead of schedule (February 2026)
DOE	TL 38200: T-Pole Replacements	Sep-26	Feb-26	Completed. Construction concluded with the installation of the final structure in February 2026.
NFC	16500-Fajardo TC-Dos Marinas-	Mar-26	Mar-26	Completed. Execution finalized ahead of schedule (March 2026)
DOE	TL 2100: Transmission Hardening	Jul-26	Dec-26	Line energized in December 2025
DOE	TL 9100: Transmission Hardening	Jul-26	Nov-26	Line energized in November 2025
DOE	TL 12600: Transmission Hardening	Aug-26	Jan-26	Line energized in January 2025
DOE	TL 13600: Transmission Hardening	Aug-26	Dec-26	Line energized in December 2025
DOE	TL 4500: Transmission Hardening	Aug-26	Feb-26	Line energized in February 2026
711819	TL 13400: T-Pole Replacements	Aug-26	Nov-26	Pending procurement of corrugated pipe for foundations
749072	TL 2700: T-Pole Replacements	Jul-26	Aug-26	Pending procurement of corrugated pipe for foundations
750150	TL 4800 (Santa Isabel-Toro Negro): T-Pole Replacements	Jul-26	Aug-26	Pending procurement of corrugated pipe for foundations
750168	TL 4800 (Santa Isabel-Aibonito) T-Pole Replacements	Jul-26	Aug-26	Pending procurement of corrugated pipe for foundations
753781	TL 800: T-Pole Replacements	-	-	Included in FEMA Withdrawn Projects List

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Funding Source	Project Title	Expected Construction Start Date	Expected Construction Completion Date	Project Status
753782	TL 3100: T-Pole Replacements	May-26	Jun-26	Pending evaluation of pole relocation
753785	TL 3300: T-Pole Replacements	-	-	Included in FEMA Withdrawn Projects List
7537868	TL 5900: T-Pole Replacements	-	-	Included in FEMA Withdrawn Projects List
7537878	TL 13700: T-Pole Replacements	-	-	Included in FEMA Withdrawn Projects List
8119138	TL 9600: T-Pole Replacements	-	-	Included in FEMA Withdrawn Projects List
8119238	TL 16500: T-Pole Replacements	-	-	Included in FEMA Withdrawn Projects List
DOE	TL 36100: T-Pole Replacements	Aug-26	May-26	On track to finalize construction by the end of May 2026.
DOE	TL 9400: Transmission Hardening	-	-	Non-DOE scope; currently unfunded
NFC	Line 16800	-	-	Procurement finalization pending; start/completion dates to be determined
NFC	3100-Carolina-Canóvanas TC-	-	-	Pending Engineering evaluation to execute
NFC	3200-Monacillos TC-Venezuela SECT	May-26	May-26	Scheduled for execution; materials confirmed on hand
NFC	3600-Lloréns Torres SECT-Martín Peña	May-26	May-26	Construction awaits the final precast foundation procurement and the Engineering work order package (WOP).
NFC	3600-Monacillos TC-Sabana Llana TC	-	-	Pending Vegetation Proposal revision to schedule construction dates.
NFC	700-Costa Sur SP-Yauco 2 HP-	Jun-26	Jun-26	Engineering confirmed the materials and scheduled the project for execution.
NFC	800-Comsat SECT - Cidra SECT	Apr-26	May-26	Construction started and is on track to be completed by May 2026.
180052	Line 100/200 Out-of-Service Segment	-	-	Under design; included in FEMA scope

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Funding Source	Project Title	Expected Construction Start Date	Expected Construction Completion Date	Project Status
NFC	10700-Hato Tejas SECT-Bayamón Pueblo SECT-	May-26	May-26	Materials procured and work scheduled
NFC	1700-Guánica TC-Yauco 2 HP-	May-26	Jun-26	Materials procured and work scheduled
NFC	3000-Caguax SECT-Juncos TC-F	Apr-26	Apr-26	Materials procured and work scheduled
NFC	3000-Juncos TC-Río Blanco HP-F	Apr-26	Apr-26	Materials procured and work scheduled
NFC	3600-Sabana Llana TC-Los Ángeles SECT	May-26	May-26	Work scheduled for execution.

"ASAP" Utility-Scale Battery Energy Storage System

- The Energy Bureau has approved a total of 10 Standard Offer 1 (SO1) agreements, representing 594.4 MW of battery energy storage system (BESS) capacity. One resource provider executed a SO with PREPA on April 7, 2026. Three participants are in the process of completing the signing conditions before PREPA execution. The remaining six received approval from the PREPA Governing Board on February 19, 2026, and are awaiting FOMB approval prior to execution. While LUMA will provide the necessary support to complete the signing conditions for the approved SO1 Phase 1 projects, primary responsibility for this task rests with PREPA and the respective developers.
- LUMA received a request for information from FOMB at the end of March regarding the ASAP Program and each of the proposed BESS standard offers under review. LUMA responded to this request for information on April 16, 2026.
- Large Generation Interconnection Agreements have been shared with all SO1 participants. LUMA has received feedback from five participants and is collaborating with them to review and incorporate appropriate feedback before finalization.
- The System Operations and Legal teams are internally reviewing a preliminary draft of the Agreed Operating Procedure before finalizing it.
- System impact studies for SO1 Phase 1 participants are in progress. The engineering firm has provided preliminary results, which LUMA is reviewing internally and expects to finalize the system impact studies report by May 2026.

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Installation of Four 25 MW Utility-Scale BESS Units

Please refer to Exhibit 4.³

Dynamic Stability Study and Frequency Control Implementation

LUMA has incorporated EcoEléctrica’s dynamic model into the Power System Simulator for Engineering (PSSE) platform and continues working with Genera and AES to define a path forward for unit testing and full model development. However, despite this technical progress, all operators have stressed that funding uncertainty—driven by the Energy Bureau’s limited FY2026 approval and lack of support for subsequent years—remains a major barrier. Concerns regarding testing costs and potential operational impacts on generating units persist, leaving generator dynamic testing at risk and underscoring the need for a clear, sustained funding mechanism and stronger multi-party coordination to advance the work.

Grid Protection & Control Upgrade Program

Wide Area Protection Coordination Study:

- 230 kV Line Protection:** All studies have been completed. To date, new protection settings based on these study results have been implemented in the field for approximately 89% of the fifteen 230 kV lines. Implementation remains pending for two segments: Line 50900 between (Aguirre SP – Aguas Buenas GIS) and Line 51000 (Aguas Buenas GIS – Sabana Llana). The settings for Line 50900 will be deployed during the scheduled protection, automation, and control (PAC) system upgrade at Aguirre SP.
- 115 kV Line Protection:** All the studies have been completed. Work Order Packages (WOPs) with updated relay settings have been issued for around 29.47% of the ninety-three 115 kV lines. To date, new protection settings based on study results have been implemented in the field for four lines: Line 36100 (Barrio Piñas – Cana Sect), Line 41500 (Barrio Piñas – Dorado), Line 37400 (Manatí TC – Barceloneta TC), and Line 39000 (Ponce TC – Juana Díaz TC).
- 38 kV Line Protection:** Model validation has been completed. To date, 4% of the WOPs have been issued, and a transformer study is 90% complete. Initial studies are prioritizing areas surrounding upcoming projects, beginning with Cataño and six stations targeted for gas-insulated switchgear (GIS) installations: Lloréns Torres, Centro Médico, Tapia, Taft, Río Grande Estates, and Flamenco.

Underfrequency Load Shedding Scheme:

- The PAC project is remediating the existing program to enhance performance. System Planning is conducting performance improvement studies to provide recommendations for the Underfrequency

³ On August 29, 2025, the Energy Bureau issued a Resolution and Order (“August 29 Order”) in Case No. NEPR-MI-2021-0002, *In Re: Review of the Puerto Rico Electric Power Authority’s 10-Year Infrastructure Plan – December 2020* (“Federal Funding Docket”). In this Order, the Bureau allowed LUMA to file the monthly report on the status of the 4 x 25 MW Utility-Scale BESS Project as part of the Monthly Collaborative Report in the present docket to avoid preparing two separate reports. See August 29 Order, p. 1. LUMA is submitting the monthly report on the status of the 4 x 25 MW Utility-Scale BESS project as Exhibit 2.

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Load Shedding (UFLS) program. Once these recommendations are available, the PAC team will incorporate them into the scheduled actions.

- To expedite progress, work is being executed through the Non-Federal Capital (NFC) budget. Portions eligible for federal funding will be submitted for reimbursement upon completion.

Table 2. Underfrequency Load Shedding Scheme Improvements

Item	Planned	In Progress	Completed	Comments
Relay replacement	8	2	6	LUMA has successfully finalized two more relay replacements at the Cambalache TC and Arcibo Sect sites. Two pending replacements included in the DOE initiative are on track to be completed by late May 2026.
Settings update	16	-	16	The initial 12 work order packages have been finalized. Four additional packages were developed and completed based on comprehensive field assessments.
Field assessment	70	-	70	The DOE initiative included 50 substations, for which all site visits and initial assessments have been completed to date.
Total	94	2	92	

Remote Terminal Unit (RTU) Replacements:

- There are 192 RTU replacements identified:
 - One hundred sixty-nine (169) will be executed under FEMA across four groups (four unique obligations).
 - Twenty-three (23) will be executed with NFC funds, with completion scheduled over three separate fiscal years. Schedules are subject to change based on funding availability.
- A safety hazard has been identified in one of the two RTU replacements previously reported as in progress under FEMA Group 1. Consequently, work on this unit is on hold again.

Table 3. RTU Replacements

Group	Planned	In Progress	Energized	Status
FEMA Group 1	22	1	21	On Hold: RTU replacement pending safety hazard resolution
FEMA Group 2	28	28	0	FEMA obligated; engineering complete; currently in procurement technical review
FEMA Group 3	103	0	0	FEMA project withdrawn; priority changed.. Included in priority list; resuming detailed design

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Group	Planned	In Progress	Energized	Status
FEMA Group 4	16	0	0	Pending SOW; to be included in substation component replacement
NFC FY2025	6	-	6	Completed
NFC FY2026	10	0	6	DOE scope RTUs completed; evaluating NFC funds for one additional site
NFC FY2027	7	0	0	-
Total	192	29	33	

Commencement of Priority Substation Rehabilitation and Rebuild Projects (Phase 1)

Table 4. Substation Rehabilitation and Rebuild Projects (Phase 1).

Substation	Project Description	Progress	Construction Start Date	Original Completion Date	Actual Expected Completion Date
Fajardo Pueblo 2002 Transformer Replacement 115/38 kV	Replacement of the existing 38/8.32 kV (6T01) transformer with a new unit and foundation, and the replacement of existing 38 kV fused disconnect switches and associated support structures.	Energized in March 2026.	September-26	March-26	March-26
Bayamón TC Autotransformer 230/115 kV		Energized in July 2024	-	-	-
Hato Rey TC 115/13.2 kV 44MVA Transformer		Energized in November 2024	-	-	-
Santa Isabel TC - 115/13.2 kV 56MVA Transformer	Transformer, breakers, and protection replacement.	Energized in October 2024	June-24	October-24	October-24
Monacillos TC 115/13.2 kV 1346 Transformer	Transformer and feeder replacement project.	Energized in September 2025	July-24	July-25	December-25
Caguas TC Bank 1 115/38 kV Transformer	Transformer, breakers, protection, and SCADA replacement.	Energized in November 2025	January-25	November-25	November-25

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Substation	Project Description	Progress	Construction Start Date	Original Completion Date	Actual Expected Completion Date
Monacillos TC 115/38 kV Bank 1 Transformer	Transformer and feeder replacement project.	Energized in December 2025	July-24	July-25	December-25
Monacillos TC 115/38 kV Bank 3 Transformer	Transformer and feeder replacement project.	Energized in December 2025	July-24	July-25	December-25
Sabana Llana TC Autotransformer 2 230/115 kV	Install and commission one new 544 MVA transformer (230/115kV), and transformer connections.	Transformer arrived on-island; moved into substation in November 2025	March-25	October-25	June-26
Costa Sur Autotransformer 1 230/115 kV		Failed Factory Acceptance Testing (Dec); manufacturer repairs required; arrival (originally March 2026) delayed pending manufacturer feedback	September-25	March-26	TBD
Maunabo TC 115/38 kV transformer	Install and commission one new 115kV, one new 38kV gas circuit breaker (GCB) with a capacity of 2000amp, one new 112 MVA transformer (115/38kV), existing bus systems, and transformer connections.	Transformer at site; cabinet corrosion identified upon receipt. Supplier to provide replacement by June 2026	September-25	December-25	October-26
Guánica TC 115/38 kV Transformer replacement	Install and commission one new transformer (115/28 kV) and transformer connections.	Site-specific Health and Safety Plan submitted to EPA (under review); transformer arrival expected by August 2026	July-25	January-26	By the fourth quarter (Q4) of FY2027
Covadonga GIS Switchgear		Engineering assessment identified additional	TBD	TBD	TBD

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Substation	Project Description	Progress	Construction Start Date	Original Completion Date	Actual Expected Completion Date
		repair scope; equipment at/near end of useful life. Evaluating short- and long-term solutions			
Llorens Torres Metalclad Replacement	Station Lloréns TC 1118 38/13.2 kV: Metalclad replacement.	Installation and commissioning extended; energization now set for Sept 2026	July-26	September-26	September-26
Factor Sectionalizer 38/13.2 kV transformer	Install a 38.6/13.2 Kv 22mva Xmer from Veredas substation. New transformer pad, oil containment and fire wall.	Transformer at Veredas; civil works complete. IFC received	March-25	May-26	September-26
Bayamón TC transformer 115/38 kV		Installation and commissioning extended; energization now set for Sept 2026	September-25	April-26	April-26
Río Grande Estates 2306	Install 33MVA 38 / 13.2KV transformers and breakers.	Transformer installed on concrete pad.	-	August-26	TBD

Interconnection of Approved Utility-Scale Renewable Solar and Energy Storage Projects

- Tranche 1 Project Yabucoa Solar (IPP: Infinigen): All materials and equipment have arrived at the substation. Civil works are to be completed by the end of April 2026.
- Tranche 1 Project IPP Convergent - Peñuelas Energy Storage: The Engineering, Procurement, and Construction (EPC) includes the point of interconnection; 30% design.
- Tranche 1 Projects Pending Notice to Proceed - Guayama Solar (IPP: Putman) expected by June 2026; Tetris Power (IPP: Yarotek) has communicated that the new tentative date is under internal revision. Additionally, IPP Convergent has informed us that the tentative notice-to-proceed dates for Caguas Energy Storage and Ponce Energy Storage are both set for May 2026.
- Tranche 1 Barceloneta and Santa Isabel (IPP: Pattern): Both the Santa Isabel capacity increase (from 50 MW to 100 MW) and the Barceloneta capacity increase (from 50 MW to 120 MW) are fully approved

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by all regulatory bodies (PREPA, Energy Bureau, and FOMB). Amendments to the LGIA for both projects are being signed between LUMA and the IPP.

- Tranche 1 Project Yabucoa Energy Park (IPP Go Green): IPP must send the NTP to start the POI 30% Design.
- Tranche 1 project Naguabo Energy Park (IPP: Go Green): The IPP must provide a new PSSE model to proceed with further studies following the system impact and facility site assessments. This is necessary to determine the costs and final system impact on the required network upgrades.
- Tranche 2 Projects – San Juan Solar (20 MW): The IPP and PREPA must execute the PPOA/ESSA to maintain the project on schedule. Marisol Power (40 MW): The IPP and PREPA must execute the PPOA to maintain the project on schedule. For CS-UR Vega Baja (60 MW), the ESSA has been signed, and the LGIA is scheduled for June 2026.
- Tranche 4 (IPP: Infinigen): The IPP must provide all signing conditions before contract execution by PREPA, the Public-Private Partnerships Authority (P3A), and the FOMB. Additionally, the IPP is required to submit a new PSSE model for study reviews.
- San Germán Solaner: The 60% design review is complete. Design package returned to IPP for corrections.
- Xzerta: The IPP must submit the issued-for-construction drawings for review to maintain the project on schedule. A potential amendment is under evaluation to include construction under the IPP's responsibility.

Development of Comprehensive Transmission Plan

On April 24, 2026, LUMA submitted an urgent motion requesting an extension of time, through June 1, 2026, to file the Comprehensive Transmission Plan. In its motion, LUMA outlined several factors supporting the requested extension, including the expansion of the scope of the PSS@E Analysis study (that is, the Transmission Needs Studies Report in the 2024 IRP) to include the 38 kV transmission network.

Vegetation Clearing Program and Reclamation Efforts

Please refer to the Vegetation Management Progress Reports submitted on November 14, 2025¹, and February 17, 2026, respectively, in Case No.: NEPR-MI-2019-0005, *In Re: Revisión del Programa Comprensivo de Manejo de la Autoridad de Energía Eléctrica*, for the fiscal year 2026 year-to-date data. For Vegetation Clearing Program activities during February and March, please refer to Exhibit 2.²

LUMA has completed vegetation clearing across 836.6 miles since the program's inception in June 2024, maintaining a maximum steady state of 56 crews. The regional breakdown of miles cleared as of March 31, 2026, is as follows:

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- Arecibo: 134.2miles
- Caguas: 189.7
- Mayagüez: 91.8miles
- Ponce: 164 miles
- San Juan: 247.12 miles
- Transmission: 9.8

LUMA continues to coordinate closely with the Central Office for Recovery, Reconstruction, and Resilience for Puerto Rico (COR3) and FEMA to secure new funding obligations. These efforts are critical to ensuring the continuity and expansion of the vegetation management program. Fourteen new obligations—twelve for new projects and two for project amendments—were issued on March 1, 2026. LUMA is planning the execution of these projects, with assessments for the initial phases already beginning in early April 2026.

It is important to note that future progress remains contingent upon the approval of additional project obligations and the sustained availability of federal funding.

Priority Substation Rehabilitation and Rebuild Projects (Phase 2)

Table 5. Substation Rehabilitation and Rebuild Projects (Phase 2)

Substation	Project Description	Progress	Construction Start Date	Original Completion Date	Actual Expected Completion Date
Cataño 1801	Replace entire substation (flood zone mitigation)	GIS installed; transformer installation expected by year-end 2026.	April-26	June-26	September-26
Aguirre BKRS T018	Twenty-two breakers replacement	Project started: completed four breakers.	March-26	November-26	On Track
Costa Sur BKRS P001	Thirteen breakers replacement	Project started: completed three breakers.	April-26	November-26	On Track
Monacillos TC Rebuild	New switchgear	Strategy updated to design-build.	June-26	July-26	On Track
Sabana Llana TC	New switchgear	Strategy updated to design-build.	June-26	July-26	On Track

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Substation	Project Description	Progress	Construction Start Date	Original Completion Date	Actual Expected Completion Date
Centro Médico 1 and 2	Install new GIS and transformer	GIS under development.	October-26	October-26	On Track
San Juan Steam Power Plant Transmission Center (SPPTC)		Strategy updated to design-build.	June-26	July-26	On Track
Rio Grande Estates (Phase 2)	Install new GIS	On design.	September-26	December-26	FY2027
Cambalache TC Relocation	Breaker replacement and protection improvements	Removed from FEMA priority list.	TBD	January-26	TBD
Tapia GIS Rebuild	Install new GIS	On design.	October-26	September-26	FY2028

Integration of Inverter-Based Resources

In June 2025, LUMA submitted recommended updates to Smart Inverter Settings—consistent with IEEE 1547-2018—to the Energy Bureau, with follow-up correspondence provided in August 2025. To date, the Energy Bureau has not issued a decision or determination regarding the implementation of these settings. Furthermore, following the enactment of Joint Resolution 5-2026, which limits the collection of supplemental study fees and required network upgrade costs, LUMA emphasizes the existence of significant safety and reliability risks. The inability to resolve severely overloaded transformers places the public and utility workers at an increased risk of overheated equipment, which can lead to fires, explosions, and catastrophic failures. This risk will continue to escalate until appropriate funding levels are established for technical and safety studies, as well as for the necessary upgrade of overloaded or non-compliant grid equipment.

LUMA continues to update the minimum technical requirements for utility-scale inverter-based resources, with an update scheduled for Q4 FY2026.

Additionally, LUMA has continued its collaboration with the DOE’s National Laboratories to advance research on interactions between distributed energy resources (DERs) and the power system in general. On March 31st, 2026, NREL participated in an Energy Bureau-driven workshop to present their results on the application of smart inverter settings and their benefit to the operation of the system. The results validated LUMA’s own studies, which show the benefits of implementing system-wide smart settings for DERs, providing mitigation to DER-caused voltage issues, and allowing for incremental DER addition. Furthermore, the results showed that implementing these settings caused negligible curtailment of DER energy injection into the system. The workshop underscored the need for prompt approval of updated Small Inverter Settings to mitigate DER-caused operational conditions.



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Enhanced Frequency Regulation and Reserve Practices

LUMA may integrate the initial BESS as an ancillary service for frequency control and spinning reserve. These systems will be dispatched under the new energy management system (EMS), which includes the automatic generation control capabilities.

Frequency control and reserve monitoring are core features of automatic generation control. The proper implementation of EMS dispatch controls with the external BESS will provide additional frequency-stabilization capacity and enable recalculation of spinning reserves, potentially reducing the required online reserves.

The new EMS project went live on April 8, 2026. Work will start in the upcoming weeks in preparation for the integration of the first BESS connecting to our grid.

Assessment and Transition to Long-Term Improvement

An update will be provided at the 24-month mark, consistent with the timeline in the March 28 Resolution.

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3.0 Genera's Stabilization Activities

In compliance with the March 28 Resolution, this section presents Genera's description of key activities and progress achieved during March 2026 regarding the PSP. This report details recent initiatives related to short-term generation repairs, BESS milestones, peaker units' developments, and the critical components acquisition and replacement program.

Short-term Generation Repairs

Aguirre Unit 2

The unit is currently in service with an output of 350MW, regulating frequency 230-300MW.

San Juan Unit 6

A failure in the exciter insulation was detected during the generator rotor's high-speed balance. Consequently, the return-to-service date has been rescheduled for May 2026.

Costa Sur 5

The unit did not experience any forced outage during the month.

Palo Seco Unit 4

The unit was on maintenance outage from March 6 to 31, 2026. A hydrogen leak in the generator was repaired, and the unit became available on March 31, 2026.

Deployment of 430 MW of Utility Scale BESS

Project Milestone - Important Dates:

Cambalache

- A survey was carried out on the relocation of the parking lot to a temporary site due to the construction of a new warehouse building.
- The survey of the new parking area included the site conditions evaluation and the relocation of the mechanical piping system in the area.
- The equipment for the rigging inclusions is currently operating onsite.
- Construction coordination meetings are held every Tuesday.

Vega Baja Plant

- The drilling work plan for the North Platform is being carried out, with a total of 241 Geopiers completed out of 762.
- Site preparation for the rebar installation is currently being carried out on the South Platform.
- Construction coordination meetings with the contractor are held every Tuesday.

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Palo Seco Plant

- Removal of inventory from the warehouse is ongoing. The issuance of an RFP for demolition of the existing warehouse and installation of BESS is scheduled for the 2nd quarter of 2026.

Costa Sur Plant

- Construction coordination meetings with the contractor are held every Thursday.
- Demolition works within the BESS footprint continue.
- The relocation of the diesel generator was completed.
- Three water storage tanks have been demolished.

Aguirre Plant

- Soil movement in the BESS footprint is ongoing. The contractor has removed 18,000 mt3 of debris during this phase of work.
- Construction coordination meetings with the Contractor are held every Thursday.

Yabucoa Plant

- The PUI Permit will be submitted during the first quarter of 2026.
- Plan CES has been completed.
- RG Engineering has demolished 75% of the existing pads in the BESS area.
- Sheet piling activities are scheduled to begin next month.
- The contractor continues clearing and grading activities across the site.
- Construction coordination meetings with the Contractor are held every Wednesday.

LUMA Interconnection Studies

- Genera held an in-person meeting with LUMA to discuss Phase 1 of the interconnection for Cambalache and Vega Baja.
- A follow-up meeting will be held in April 2026 to review the point of interconnection approach for Costa Sur, Aguirre, and Yabucoa.
- Coordination meetings with LUMA are held every Wednesday.

Deploy 244 MW of Flexible Generation

- Preconstruction activities at Costa Sur, including ongoing demolition, continue. Efforts continue to focus on procurement execution, interconnection coordination, and maintaining alignment with key stakeholders.
- Genera achieved a key procurement milestone with the issuance of the EPC RFP for the Jobs, Yabucoa, and Daguao sites, supporting continued schedule optimization and progression toward construction. Interconnection activities also advanced, with LUMA Energy continuing the Facility Study for all sites, now expected to be completed by May 2026, while the Yabucoa land transfer remains pending.

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- The decommissioning plans for the above-mentioned sites are under evaluation for further submission to the Puerto Rico Energy Bureau for approval.
- A significant regulatory milestone was reached as the Environmental Protection Agency confirmed that a PSD permit is not required, removing a key permitting constraint. At the program level, the FEMA Environmental and Historic Preservation (EHP) review remains ongoing, and Genera continues to proactively manage risks and maintain alignment with the overall project schedule.

Progress Overview by Site:

Costa Sur

- Contractor remains actively performing demolition activities at the site. A change order for additional work not included in the original scope is being negotiated with the Contractor. Although the change order is expected to extend the contractor's duration, it is not anticipated to impact the schedule of subsequent project phases, including the civil and structural works.
- The proposals received under RFP #5069 for civil and structural works at Costa Sur are being evaluated. Upon completion of this process, issuance of a notice of intent to award is anticipated within the coming month.

Jobs, Yabucoa, and Daguao

- The land transfer for the Yabucoa site remains pending, and Genera continues to await LUMA's confirmation of the expected process completion date.
- The Facility Study for each site is in process. The study's completion date is expected in May 2026.
- Genera issued the Engineering, Procurement, and Construction (EPC) RFP for the Jobs, Yabucoa, and Daguao sites on March 13, 2026, with contract approval from the Puerto Rico Public-Private Partnerships Authority and the Financial Oversight and Management Board for Puerto Rico remaining targeted for July 2026.
- The Non-PSD applicability request for the Yabucoa, Daguao, and Jobs sites was submitted to the Environmental Protection Agency (EPA) in November 2024, with an amendment submitted on July 28, 2025. A determination from the EPA confirming that a PSD permit is not required was received in March 2026, thus, allowing construction to proceed without this regulatory constraint.

Seek Environmental Waivers to Run the Three FT8 MOBILEPAC Units in Palo Seco on an Emergency Basis

There are no waiver requests pending approval. The Energy Bureau authorized Genera to conduct testing and commissioning activities for the Palo Seco MPs using natural gas and to continue operating these units using natural gas as the primary fuel and ultra-low sulfur diesel as backup fuel.

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Critical Component Replacement Program

The table below outlines components that have been ordered, RFPs awarded, and items that have been delivered or are nearing delivery. See the definitions at the bottom of the table.

Table 6. Critical Component Replacement Program

Power Plant	Units	Description	Qty per Unit	RFP #	Procurement Status	Contract Signed Date
Palo Seco	Palo Seco 3 and 4	Acid pumps P3 and P4	1	220919	Awarded	16-Oct-24
Palo Seco	Palo Seco 3 and 4	Acid pumps P3 and P4	1	220919	Awarded	16-Oct-24
Aguirre	Aguirre	Air heater baskets (cold and hot)	1	221760	Awarded	10-Jan-25
Costa Sur	Costa Sur 5&6/Aguirre 1 and 21 and 2	Air heater basketsheater baskets (cold and hot)	1	4445/219639	Awarded	8-Oct-24
Costa Sur	Costa Sur 5&6/Aguirre 1 and 21 and 2	Air heater baskets (cold and hot)	1	4445/219639	Awarded	8-Oct-24
Palo Seco	Palo Seco 3 and 4	Air heater baskets	1	4445/219639	Awarded	8-Oct-24
Palo Seco	Palo Seco 3 and 4	Boiler and burners recirculation valves	2	220932	Awarded	30-Apr-25
Palo Seco	Palo Seco 3 and 4	Breakers 480 and 4160	1	220928	Awarded	28-Oct-24
San Juan	San Juan 7	Circulating pumps	2	4636	Awarded	16-Jun-25
San Juan	San Juan 7	Cooling tower	1	4608/222041	Awarded	21-Mar-25
Mayaguez	Mayaguez	Demin RO system pump	2	220895	Awarded	25-Oct-23
Mayaguez	Mayaguez	EDI system	2	220859	Awarded	2-Aug-24
Palo Seco	Palo Seco 3 and 4	Feedwater heaters and boiler lead valves actuators	4	221700	Awarded	8-Jan-25
Palo Seco	Palo Seco 3 and 4	Feedwater heaters and boiler lead valves actuators	6	221700	Awarded	8-Jan-25
Palo Seco	Palo Seco 3 and 4	Fixed screens	7	4438	Awarded	14-Jan-24

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Power Plant	Units	Description	Qty per Unit	RFP #	Procurement Status	Contract Signed Date
Cambalache	Cambalache 3	Fuel control valve	1	Sole Source	Awarded	21-Oct-24
Mayaguez	Mayaguez	Fuel skid pumps	1	220837	Awarded	6-Dec-24
Mayaguez	Mayaguez	Fuel transfer pump	1	220891	Awarded	31-Jan-25
Mayaguez	Mayaguez	Fuel skid solenoid valves	2	220864	Awarded	11-Oct-24
Aguirre	Aguirre CC 2-3	Generator breaker 13 kV	1	220839	Awarded	8-Oct-24
Palo Seco	Palo Seco 4	Recirculating valves	2	220932	Awarded	3-Mar-25
Cambalache	Cambalache 2,3	Safety valve	2	221004	Awarded	12-Nov-24
Palo Seco	Palo Seco 3 and 4	Spill over, cold reheat and superheater turbine seal steam valves	1	225589	Awarded	23-Jul-25
Palo Seco	Palo Seco 3 and 4	Spill over, cold reheat and superheater turbine seal steam valves	1	225589	Awarded	23-Jul-25
Cambalache	Cambalache 2,3	Steam bypass valve	2	220887	Awarded	8-Oct-24
Cambalache	Cambalache 2,3	Steam release valve	2	220914	Awarded	17-Oct-24
Aguirre	Aguirre CC 2-3	Torque converter	1	220877	Awarded	13-Aug-25
San Juan	San Juan 9	Traveling screens	1	4764	Awarded	22-Jul-25
Aguirre	Costa Sur 5&6/Aguirre 1 and 21 and 2	Condensing circulating water pump vertical motor 1000 HP, 4000 v/146 rpm	2	220904	Awarded	27-Nov-24
Aguirre	Costa Sur 5&6/Aguirre 1 and 21 and 2	Condensing circulating water pump vertical motor 1000HP, 4000v/146rpm	2	220904	Awarded	27-Nov-24
Costa Sur	Costa Sur 5&6/Aguirre 1 and 21 and 2	Condensing circulating water pump vertical motor 1000HP, 4000v/146rpm	2	220904	Awarded	27-Nov-24

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Power Plant	Units	Description	Qty per Unit	RFP #	Procurement Status	Contract Signed Date
Costa Sur	Costa Sur 5&6/Aguirre 1 and 21 and 2	Condensing circulating water pump vertical motor 1000 HP, 4000 v/146 rpm	1	220904	Awarded	27-Nov-24
San Juan	San Juan 7	Continuous condenser wash SJ7	1	221530	Awarded	12-Sep-25
Aguirre	Costa Sur 5&6/Aguirre 1 and 21 and 2	Boiler circulating water pump vertical motor 700 HP, 4000 v/90 amp	3	221150	Awarded	13-Nov-25
Aguirre	Costa Sur 5&6/Aguirre 1 and 21 and 2	Boiler circulating water pump vertical motor 700 HP, 4000 v/90 amp	3	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1 and 21 and 2	Boiler circulating water pump vertical motor 700 HP, 4000 v/90 amp (purchase of motor for BCWP and CCWP of unit 5)	2	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1 and 21 and 2	Boiler circulating water pump vertical Motor 700 HP, 4000 v/90 amp (purchase of motor for BCWP and CCWP of unit 5)	2	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1 and 2	Boiler feed pump horizontal motor 4500HP*5000 HP	2	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1 and 2	Boiler feed pump horizontal motor *5000 HP	2	221150	Awarded	13-Nov-25
Aguirre	Costa Sur 5&6/Aguirre 1 and 2	Boiler feed pump horizontal motor *5000 HP	2	221150	Awarded	13-Nov-25
Aguirre	Costa Sur 5&6/Aguirre 1 and 2	Boiler feed pump horizontal motor *5000 HP	2	221150	Awarded	13-Nov-25
Aguirre	Costa Sur 5&6/Aguirre 1 and 2	IDF horizontal motor *4500 HP	2	221150	Awarded	13-Nov-25

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Power Plant	Units	Description	Qty per Unit	RFP #	Procurement Status	Contract Signed Date
Aguirre	Costa Sur 5&6/Aguirre 1 and 2	IDF horizontal motor *4500 HP	2	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1 and 2	IDF horizontal motor *4500 HP (procurement of induced draft fan (IDF) and forced draft fan (FDF) motors for Units 5 and 6)	2	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1 and 2	IDF horizontal motor *4500HP (procurement of induced draft fan (IDF) and forced draft fan (FDF) motors for Units 5 and 6)	2	221150	Awarded	13-Nov-25
Aguirre	Costa Sur 5&6/Aguirre 1 and 2	Main condensing pump vertical motor 500 HP, 4000 v/66 amp	2	221150	Awarded	13-Nov-25
Aguirre	Costa Sur 5&6/Aguirre 1 and 2	Main Condensing Pump Vertical motor 500 HP, 4000 v/66 amp	2	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1 and 2	Main Condensing Pump Vertical motor 500 HP, 4000 v/66 amp	2	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1 and 2	Main Condensing Pump Vertical motor 500 HP, 4000 v/66 amp	2	221150	Awarded	13-Nov-25
San Juan	San Juan 5	Continuous condenser wash SJ5	1	4214	Awarded	29-Dec-25
Palo Seco	Palo Seco 3 and 4	Deareator pump recirculation valves	1	221007	Awarded	7-Jan-26
Palo Seco	Palo Seco 3 and 4	Deareator pump recirculation valves	1	221007	Awarded	7-Jan-26
Aguirre	Aguirre CC	Condensing circulating water pump	2	221003	Awarded	3/17/2026
Aguirre	Aguirre CC 2-3	Switch gears 4 kV	1	221853	Awarded	2/17/2026
Aguirre	Aguirre CC 2-3	Switch gears 4 kV	1	221853	Awarded	2/17/2026
Aguirre	Aguirre CC 2-3	Exhaust duct	1	4433	Cancel	

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Power Plant	Units	Description	Qty per Unit	RFP #	Procurement Status	Contract Signed Date
Aguirre	Aguirre CC	Boiler feed pumps	2	220846	Cancel	
Aguirre	Costa Sur 5&6/Aguirre 1 and 2	Boiler feed water pumps	1	225916	Cancel	
Aguirre	Costa Sur 5&6/Aguirre 1 and 2	Boiler feed water pumps	1	225916	Cancel	
Costa Sur	Costa Sur 5&6/Aguirre 1 and 2	Boiler feed water pumps	2	225916	Cancel	
Costa Sur	Costa Sur 5&6/Aguirre 1 and 2	Boiler feed water pumps	2	225916	Cancel	
Palo Seco	Palo Seco 3 and 4	Hydrogen cooler	1	219661(4456)	Cancel	
Palo Seco	Palo Seco 3 and 4	Hydrogen cooler	1	219661(4456)	Cancel	
Palo Seco	Palo Seco 3 and 4	Reduction station atemperatures	1	4523/220444	Cancel	
Palo Seco	Palo Seco 3 and 4	Reduction station atemperatures	1	4523/220444	Cancel	
Palo Seco	Palo Seco 3 and 4	Turning gear assembly	1	No competitive	Cancel	
Aguirre	Aguirre 2	Feedwater heaters 7 *HP vertical	1	221016	Cancel	
Aguirre	Aguirre CC 2-3	Turbine section Stages 1, 2 & 3	1	Sole Source	PMO	
Mayaguez	Mayaguez	DCS	1	Sole Source	PMO	
Cambalache	Cambalache	DCS	1	Sole Source	PMO	
Cambalache	Cambalache 3	Fill shutoff valves	1	Sole Source	PMO	
San Juan	San Juan 5 & 6	GT compressor wash	1	Sole Source	PMO	

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Power Plant	Units	Description	Qty per Unit	RFP #	Procurement Status	Contract Signed Date
San Juan	San Juan 5 & 6	GT compressor wash	1	Sole Source	PMO	
Cambalache	Cambalache	High-speed control	1	Sole Source	PMO	
Cambalache	Cambalache 3	Leakage valve	1	Sole Source	PMO	
Cambalache	Cambalache 3	Nozzle valve	1	Sole Source	PMO	
Mayaguez	Mayaguez	PI-DAS system	1	Sole Source	PMO	
San Juan	San Juan 5,6,7	Traveling screens	1	4724	PMO	
Cambalache	Cambalache 3	Trip shutoff valve	1	Sole Source	PMO	
Mayaguez	Mayaguez	Clutch removal kit	5	292339	PMO	
Aguirre	Costa Sur 5&6/Aguirre 1 and 2	Continuous condenser wash	1		No Spec	
Aguirre	Costa Sur 5&6/Aguirre 1 and 2	Continuous condenser wash	1		No Spec	
Costa Sur	Costa Sur 5&6/Aguirre 1 and 2	Continuous condenser wash	1		No Spec	
Costa Sur	Costa Sur 5&6/Aguirre 1 and 2	Continuous condenser wash	1		No Spec	
Palo Seco	Palo Seco 3 and 4	Set of open and close hardware - honeycomb seals, etc.	1	219624	Not Required	
Palo Seco	Palo Seco Lab.	Demi 4 tank inlet regulation valve	0		Not required	
San Juan	San Juan 5 & 6	GT fully bladed rotor	0		Not required	
Aguirre	Aguirre 2	Feedwater heaters 3 *LP horizontal	2	221016	Not required	

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Power Plant	Units	Description	Qty per Unit	RFP #	Procurement Status	Contract Signed Date
Aguirre	Aguirre CC	Cooling tower motors	10	220871	Panel Evaluation	
Cambalache	Cambalache	Demin water resin	1	221117	Panel Evaluation	
Palo Seco	Palo Seco 3 and 4	Fuel pump	1	220919	Panel Evaluation	
Palo Seco	Palo Seco 3 and 4	Fuel pump	1	220919	Panel Evaluation	
Cambalache	Cambalache 1, 2 y 3	Starting frequency converter transformer	1	4454	Panel Evaluation	
Costa Sur	Costa Sur 5&6	Feedwater heaters 6 *HP vertical	1	221016	Pending Award	
Costa Sur	Costa Sur 5&6	Feedwater heaters 6 *HP vertical	1	221016	Pending Award	
Costa Sur	Costa Sur 5&6	Feedwater heaters 7 *HP vertical	1	221016	Pending Award	
Costa Sur	Costa Sur 5&6	Feedwater heaters 7 *HP vertical	1	221016	Pending Award	
Aguirre	Aguirre CC 2-3	GT compressor rotor	1	221001	Pending Award	
Cambalache	Cambalache	Fire protection system	1		PMO	
Cambalache	Cambalache	Leak detection system - fuel transfer line	1		PMO	
Cambalache	Cambalache	Overhead crane	1		PMO	
San Juan	San Juan 9	Recirculating fan duct and GRF	1		PMO	
Cambalache	Cambalache	Generator breaker 13 kV	1	221012	Procurement	
Palo Seco	Palo Seco 3	Water heater 5 *HP vertical	1	221016	Procurement	
Cambalache	Cambalache	Feedwater pump and motor	1	220919	Procurement	

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Definitions

- **Awarded:** The contract or purchase order has been officially granted to the selected vendor, and the relevant documents have been signed.
- **Canceled:** The solicitation or purchase order has been terminated or withdrawn, but it is expected to be reissued later.
- **FOMB:** Under FOMB review.
- **Legal Division:** Under Legal Division review.
- **No spec:** No Technical specifications available.
- **Not required:** Not necessary according to GENERA-PR LLC Power Plant.
- **Evaluation Panel:** A committee of subject-matter experts (technical, financial, and/or legal) that reviews submitted bids and makes a recommendation for award.
- **Pending award:** The evaluation phase is complete, but final approval or contract signature is still outstanding before the award can be declared.
- **PMO:** Under Project Management Office review.

4.0 PREPA's Stabilization Activities

Operation Extension for the 17 TM2500 Temporary Generation Units

Completed.

800 MW of Additional Emergency Temporary Base Generation for Interconnection Between Aguirre and Costa Sur

The Power Expectations contract remains under FOMB review.

The Gothams contract remains under FOMB review.

Javelin Global Commodities US Holdings, Inc's request for pricing and commercial term modifications remains under 3PPO review. The request cites market conditions outside the original procurement specifications.

Seek Environmental Waivers to Run the Three FT8 MobilePac Units in Palo Seco on an Emergency Basis

Pursuant to the Energy Bureau's July 16, 2025, Resolution and Order, Genera must provide a status update on this task as part of its monthly reporting obligations.

Exhibit 2

Vegetation Maintenance and Vegetation Clearing spreadsheet

[Excel spreadsheet to be submitted via email]

Exhibit 3

Complete Transmission Line Hardening & Maintenance spreadsheet

[Excel spreadsheet to be submitted via email]

Exhibit 4

Monthly Report on the Status of the 4 x 25 MW BESS Project

**GOVERNMENT OF PUERTO RICO
PUERTO RICO PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU**

NEPR Received: Apr 27, 2026 7:47 PM
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IN RE:

REVIEW OF THE PUERTO RICO
ELECTRIC POWER AUTHORITY'S 10-
YEAR INFRASTRUCTURE PLAN-
DECEMBER 2020

CASE NO. NEPR-MI-2021-0002

**SUBJECT: Informative Motion on the Status of
SOW: 4 x 25 MW BESS Interconnections at
LUMA 38kV System (April 2026)**

**INFORMATIVE MOTION ON THE STATUS OF SOW: 4 X 25 MW BESS
INTERCONNECTIONS AT LUMA 38KV SYSTEM (APRIL 2026)**

TO THE PUERTO RICO ENERGY BUREAU:

COME NOW LUMA Energy, LLC, and LUMA Energy ServCo, LLC, (jointly referred to as "LUMA"), through the undersigned legal counsel and respectfully submit the following:

I. Relevant Procedural Background

1. On March 26, 2021, this Honorable Puerto Rico Energy Bureau ("Energy Bureau") issued a Resolution and Order in the instant proceeding, ordering, in pertinent part, that the Puerto Rico Electric Power Authority ("PREPA") submit to the Energy Bureau the specific projects to be funded with Federal Emergency Management Agency ("FEMA") funds or any other federal funds at least thirty (30) calendar days prior to submitting these projects to the Puerto Rico Central Office for Recovery, Reconstruction and Resiliency ("COR3"), FEMA or any other federal agency ("March 26th Order"). It also directed PREPA to continue reporting to the Energy Bureau and FEMA within the next five years, the progress of all ongoing efforts related to the approval of the submitted projects not yet approved by the Energy Bureau. This Energy Bureau thereafter determined that this directive applied to PREPA and LUMA. *See* Resolution and Order of August 20, 2021.

2. On August 25, 2023, LUMA filed a *Motion Submitting One Scope of Work, Request for Confidentiality, and Supporting Memorandum of Law* (“August 25th Motion”). Therein, LUMA submitted the scope of work (“SOW”) for the “4 x 25 MW BESS Interconnections at LUMA 38kV System” transmission and distribution project (“4 x 25 MW BESS T&D Project”), for the Energy Bureau’s review and approval before submitting it to COR3 and FEMA.

3. On August 30, 2023, the Energy Bureau entered a Resolution and Order (“August 30th Order”) in which it approved the 4 x 25 MW BESS Project SOW, determining that this project was necessary to improve the system’s reliability.

4. Then, on January 3, 2025, the Energy Bureau entered a Resolution and Order (“January 3rd Order”) in which it ordered LUMA “to inform, on or before January 9, 2025, the status of the approval process, the actual contracted cost to construct, and the status of the [4 x 25 MW BESS Project].” *See* January 3rd Order, p.2.

5. On January 9, 2025, LUMA filed its *Informative Motion on the Status of SOW: 4 x 25 MW BESS Interconnections at LUMA 38kV System* to comply with the January 3rd Order.

6. On January 14, 2025, the Energy Bureau issued a Resolution and Order whereby it ordered LUMA to file a status report of the 4 x 25 MW BESS Project until its June 2025 completion date (“January 14th Order”). *See* January 14th Order, p. 2. The Energy Bureau directed that the status report include:

- i) The locations of the twenty (20) sites studied;
- ii) The final four selected sites;
- iii) The cost to complete the studies of the twenty sites.
- iv) Indicate the funds utilized to pay for these studies and the amount spent to date.
- v) The reimbursement status of these funds, or if they were advanced by FEMA
- vi) The [Detailed SOW (“DSOW”)] presented to FEMA and COR3;
- vii) The ROI and LUMA responses to such ROI requested by FEMA and COR3;

- viii) The FAASSt number for the project; and
- ix) An updated cost estimate based on the DSOW.

See Id.

7. In compliance with the January 14th Order, LUMA hereby submits its monthly status report as *Exhibit 1* to this Motion.

RESPECTFULLY SUBMITTED.

We hereby certify that we filed this Motion using the electronic filing system of this Energy Bureau. We will send an electronic copy of this Motion to PREPA via Alexis Rivera, alexis.rivera@prepa.pr.gov, and through its counsel of record, Natalia Zayas Godoy, nzayas@gmlex.net, Richard Cruz Franqui, rcruzfranqui@gmlex.net, and Mirelis Valle Cancel, mvalle@gmlex.net, to Genera PR LLC, through its counsel of record, Jorge Fernández-Reboredo, jfernandez@ecija.com, José J. Díaz Alonso, jdiaz@ecija.com, Ernesto R. Ramos Maldonado, eramos@ecija.com.

In Guaynabo, Puerto Rico, on the 27th day of April 2026.



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Exhibit 1

*4x25 MW BESS Interconnections at LUMA 38 kV System Project Monthly Status Report
(April 2026)*

4x25 MW BESS Interconnections at LUMA 38 kV System Project

Monthly Status Report

April 27, 2026



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1.0 Introduction

In accordance with the Resolution and Order (R&O) dated January 14, 2025, issued by the Puerto Rico Energy Bureau (Energy Bureau) in Case No.: NEPR-MI-2021-0002 *In Re: Review of the Puerto Rico Power Authority's 10-Year Infrastructure Plan – December 2020*, LUMA is required to provide a monthly report regarding the 4x25 MW BESS Interconnections at the LUMA 38 kV project. This report focuses on the key activities and progress achieved by LUMA in the past 30 days for the Battery Energy Storage Systems (BESS or collectively as the “Project”) approved by the Energy Bureau in its Resolution dated August 30, 2023 (“August 30th Resolution”).

In addition, as established in the Energy Bureau’s February 5, 2026, Resolution and Order (“February 5th Resolution”) and the administrative refinement issued on February 11, 2026 (“February 11th Resolution”), LUMA continues to wait for the Puerto Rico Energy Power Authority’s (PREPA) modification of the Consolidated Project List which is required before reactivation of the Battery Energy Storage System projects. PREPA has not yet complied with the February 11th Resolution; the four projects remain inactive pending PREPA action.

2.0 Monthly Status Update

2.1 Detailed Scope of Work

LUMA remains committed to maintaining close coordination with the Energy Bureau, the Central Office for Recovery, Reconstruction and Resilience (COR3), PREPA, and the Federal Emergency Management Agency (FEMA) to ensure the BESS projects are prioritized and effectively incorporated into the Consolidated Project List. This coordination is essential to maintaining alignment among all key stakeholders and supporting the advancement of the FEMA Section 406 Hazard Mitigation (Section 406) proposal. To guide the next phases of review and submission, LUMA has established the following critical steps:

1. Ongoing Final Review by PREPA and COR3

Status: In Progress

LUMA continues coordinating with relevant stakeholders and subject matter experts to address FEMA’s generation-related eligibility considerations. The discussions initiated earlier this year remain active, and work continues to align the required documentation with applicable program requirements.

LUMA is also continuing the process of refining the Hazard Mitigation (HM) justification for the Battery Energy Storage System (BESS) projects. This effort includes incorporating stakeholder input and ensuring the justification meets regulatory and funding guidelines. Technical teams remain engaged in preparing the associated HM materials.

At this time, the overall status of the BESS projects remains unchanged. The projects are pending the final endorsement from PREPA and other relevant agencies before moving forward in the prioritization and reactivation process. LUMA has completed the narrative materials

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required for this step and has submitted them for review. Additional direction is awaited in order to proceed with subsequent phases.

2. Integration of Stakeholder Feedback and Final Internal Review

Status: Pending

Once the document is presented to PREPA, any additional improvements or recommendations will be addressed before formally submitting it to COR3 and FEMA.

3. Submission of FEMA Section 406 Justification

Status: Pending

Upon completion of internal and stakeholder reviews, LUMA will submit the finalized BESS HM justification to FEMA for formal evaluation. The submission will include all necessary supporting documentation to ensure compliance with FEMA's Section 406 requirements and to facilitate an efficient review process.

2.2 Procurement

Since the BESS projects have been placed as "Process Discontinued", the procurement process is on hold until the projects are included in the Consolidated Project FAASt List and activated in the Grants Portal. LUMA's Grants Management team updated the Section 406 narrative to ensure PREPA, COR3, and FEMA are aligned, allowing the BESS projects to be placed in the priority list and continue procurement efforts. LUMA continues to monitor FEMA reactivation status and will initiate procurement activities promptly once activation is authorized on the FEMA Accelerated Awards Strategy (FAASt) List and the Grants Portal.

2.3 Design Status

The Preliminary Design has been completed. The selected vendor will manage the Detailed Design through a competitive procurement process. Design assumptions have been updated to reflect the latest guidance from PREPA, COR3, and FEMA, ensuring that the selected vendor will be able to develop a compliant and technically robust Detailed Design.

2.4 Project Schedule

The project schedule has been affected by the designation of the BESS projects as "Process Discontinued" in the FEMA Grants Portal. Once the projects are activated in the Grants Portal, LUMA will issue an updated schedule reflecting revised milestones and dependencies. Progress on the schedule remains contingent upon the inclusion of the projects in the Consolidated Project Priority List, which would allow LUMA to advance to subsequent phases.

Procurement: To be determined (TBD)

Construction Start: TBD

Commissioning: TBD

3.0 Project Status

3.1 Project Reactivation

In accordance with the February 5th and February 11th Resolutions, LUMA is awaiting PREPA's modification of the Consolidated Project List to move forward with the reactivation of the BESS Project. As of this reporting period, PREPA has not complied with the February 11th Order, and therefore, all four projects remain inactive. LUMA continues to monitor this requirement closely and is prepared to resume project activities once the necessary updates are completed.

3.2 Selected Sites

PREB previously approved \$4 million to support land acquisition activities for the BESS projects. However, due to the current "Process Discontinued" status of these projects in the FEMA Grants Portal, Due Diligence activities are temporarily on hold. Given that the projects remain inactive and LUMA cannot advance with land acquisition at this stage, we have requested through a budget amendment petition filed on March 25, 2026, as part of Case No.: NEPR-MI-2021-0004, *In Re: LUMA's Initial Budgets and Related Terms of Service*, that the monies originally allocated for land purchase for FY2026 be reallocated and reinvested into the T&D System. On April 15, 2026, the PREB issued its final Resolution and Order in Case No. NEPR-AP-2023-0003, *In Re: Revisión de Tarifa de la Autoridad de Energía Eléctrica de Puerto Rico*, denying recovery of the \$4 million in FY2026 land acquisition costs due to changed project circumstances.

Given this, all land acquisition activities will remain on hold until the project is reactivated by FEMA. Once the project is reactivated, LUMA will include the land purchase as part of the scope estimate.

Steps and estimated timeline (Pending FEMA reactivation):

Table 1. Land Acquisition Milestones and Estimated Timeline

Milestone	Estimated Duration	Projected Completion
FEMA Tier 1 Inclusion & Grants Portal Activation	Several weeks	May (Pending PREPA)
Phase 1 ESA Initiation	2 Months	+2 Months from Activation
Land Appraisal & Due Diligence	1-2 Months	+3-4 Months
Negotiation & Legal Review	6-7 Months	+10-11 Months
Closing & Title Transfer	1 Month	+12 Months

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3.3 Reimbursement Status

The reimbursement process is on hold; no reimbursement is available since the project has been placed in the FEMA Grants Portal as “Process Discontinued”. Consequently, no new reimbursement requests can be initiated at this time. Presented below are the reimbursements that were received prior to the project’s change in status.

Table 2. Reimbursement Received

Project Title	Reimbursement Received
FAASt [4 x 25 MW BESS Interconnections on LUMA System] (Substation)	\$132,861.59
FAASt [4 x 25 MW BESS Interconnections Manatí] (Substation)	\$8,027.34
FAASt [4 x 25 MW BESS Interconnections Agiadilla TC] (Substation)	\$161,797.74
FAASt [4 x 25 MW BESS Interconnections Monacillos TC] (Substation)	\$47,355.27

3.4 Requests for Information

LUMA presented the document with the Section 406 HM justification to PREPA and COR3 for review by November 2025, before submitting it to FEMA. The response to FEMA’s request for information (RFI) is expected to be submitted in 2026 after the alignment mentioned in Section 2.1 of this document is completed.

3.5 FAASt Number

As indicated in Section 3.2 above, LUMA has identified four areas where it intends to site the projects. The FEMA FAASt numbers for the four BESS projects are:

Table 3. FAASt Number

Project Title	FEMA FAASt #
FAASt [4 x 25 MW BESS Interconnections Barceloneta] (Substation)	738671(Inactive)
FAASt [4 x 25 MW BESS Interconnections Manatí] (Substation)	752972 (Inactive)
FAASt [4 x 25 MW BESS Interconnections Agiadilla TC] (Substation)	750502 (Inactive)
FAASt [4 x 25 MW BESS Interconnections Monacillos TC] (Substation)	750503 (Inactive)

3.6 Updated Project Cost

The following table contains an updated cost estimate based on the Barceloneta, Manatí, Agiadilla, and San Juan Detailed Scopes of Work (DSOWs) submitted to FEMA.

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Table 4. Class 3 Cost Estimate

Project Title	Class 3 Cost Estimate (\$)
FAASt [4 x 25 MW BESS Interconnections Barceloneta] (Substation)	\$55,941,767
FAASt [4 x 25 MW BESS Interconnections Manatí] (Substation)	\$57,640,005
FAASt [4 x 25 MW BESS Interconnections Aguadilla TC] (Substation)	\$52,720,520
FAASt [4 x 25 MW BESS Interconnections Monacillos TC] (Substation)	\$55,503,065