

**GOVERNMENT OF PUERTO RICO
PUERTO RICO PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU**

IN RE: REVISIÓN DEL PROGRAMA
COMPRESIVO DE MANEJO DE
VEGETACIÓN DE LA AUTORIDAD DE
ENERGÍA ELÉCTRICA

CASE NO: NEPR-MI-2019-0005

SUBJECT: Reporting Requirements
established in the Final Resolution and
Order on Electricity Rates.

RESOLUTION AND ORDER

I. Introduction

On April 15, 2026, the Puerto Rico Energy Bureau (“Energy Bureau”) issued a *Final Resolution and Order* in Case No. NEPR-AP-2023-0003 (the “Final Resolution and Order”)¹ addressing LUMA Energy, LLC and LUMA Energy ServCo, LLC’s (jointly, “LUMA”) three-year operations and maintenance and capital budgets for fiscal years 2026 through 2028.

In Chapter Three, Part I.F of the Final Resolution and Order, the Energy Bureau evaluated LUMA’s Vegetation Management and Island Wide Vegetation Clearing Implementation budget and determined that the Optimal Budget is necessary to satisfy the mandates of the Priority Stabilization Plan, which requires rapid increases in vegetation management to reduce customer interruptions. The Energy Bureau approved the Optimal PBOP7 Vegetation Management and Island Wide Vegetation Clearing Implementation budget for OPVEG2 Reclamation T&D Sys ROW in base rates totaling \$394,062,500 over fiscal years 2026 through 2028.²

The Final Resolution and Order required LUMA to prioritize vegetation management investment in the five highest-impact districts — San Juan, Caguas, Barranquitas, Bayamón, and Mayagüez — and to demonstrate monthly progress in the deployment of approved O&M funds at the pace necessary to achieve the approved annual mileage targets.³

In addressing the Bondholders’ executability concerns regarding municipal coordination, qualified labor availability, and the proposed FY26 ramp-up pace, the Energy Bureau imposed monthly and quarterly reporting requirements upon LUMA in pages 177 through 179 of Chapter Three of the Final Resolution and Order.⁴

Specifically, the Energy Bureau ordered LUMA to file in Case No. NEPR-MI-2019-0005, monthly beginning June 1, 2026, a Progress Report containing tabular and narrative information regarding the status of vegetation management activities on the Transmission, Distribution, and Substation systems, together with an island map depicting the lines, substations, and right-of-ways being addressed.⁵

The Final Resolution and Order also directs LUMA to file in this procedure quarterly updates beginning July 1, 2026 on the status of the \$1.2 billion FEMA FAASt vegetation management

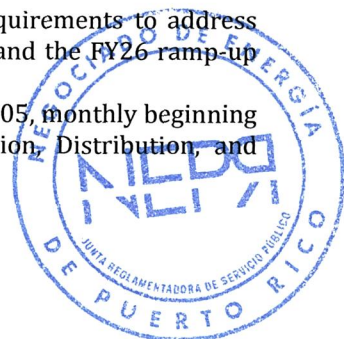
¹ *Final Resolution and Order, In Re: Review of LUMA’s Initial Budgets and Rate Revision under Act 57-2014, Case No. NEPR-AP-2023-0003 (April 15, 2026) (the “Final Resolution and Order”).*

² *Id.* at Chapter Three, p. 175 (approving the Optimal PBOP7 Vegetation Management and Island Wide Vegetation Clearing Implementation budget for OPVEG2 Reclamation T&D Sys ROW in base rates: \$125,000,000 for FY26, \$131,250,000 for FY27, and \$137,812,500 for FY28).

³ *Id.* at Chapter Three, p. 176 (directing LUMA to prioritize vegetation management investment in San Juan, Caguas, Barranquitas, Bayamón, and Mayagüez, and to demonstrate monthly progress in deploying the approved O&M funds).

⁴ *Id.* at Chapter Three, p. at 176-177 (imposing monthly and quarterly reporting requirements to address executability concerns regarding municipal coordination, qualified labor availability, and the FY26 ramp-up pace).

⁵ *Id.* at Chapter Three, p. 177-178 (ordering LUMA to file in Case No. NEPR-MI-2019-0005, monthly beginning June 1, 2026, a Progress Report containing the listed information for Transmission, Distribution, and Substations in tabular and narrative form, accompanied by an island map).



program, including the number of Project Worksheets obligated, total funds disbursed, any obstacles to timely obligation and deployment, and the status of municipal coordination agreements for post-federal clearing maintenance.⁶

The purpose of this Resolution and Order is to provide the reporting templates that LUMA shall use to comply with the monthly Vegetation Management Progress Report filing requirement set forth in pages 177 through 179 of Chapter Three of the Final Resolution and Order.

II. Reporting Requirements

To enable consistent, comparable, and auditable monthly submissions and to facilitate the Energy Bureau's evaluation of LUMA's deployment of the approved Vegetation Management funding, the Energy Bureau finds it necessary and appropriate to issue standardized reporting templates that conform to the data fields enumerated in pages 177 through 179 of Chapter Three of the Final Resolution and Order.⁷

The reporting templates attached to this Resolution and Order as **Attachment A** are organized into three worksheets corresponding to the asset classes addressed in the Final Resolution and Order: a **Transmission** sheet, a **Distribution** sheet, and a **Substations** sheet. Each worksheet captures the data elements ordered by the Energy Bureau for the corresponding asset class and shall be populated in its entirety for each transmission line, primary distribution line, and substation addressed during the reporting month.

The **Transmission** sheet of **Attachment A** shall capture, for each transmission line addressed during the reporting month, the following fields: Line Voltage (kV); Transmission Lines ID; Impacted Zone (wire zone, border zone, strike zone); Circuit Miles Maintained / Cleared (specifying the number of miles cleared and the number of miles maintained); # of Towers / Poles Impacted; GPS Coordinates Location; Urban or Rural Site; Right of Way (ROWs) Width; ROW Acres Maintained / Cleared; Name of Contractor; Resources Assigned & Their Classifications (LUMA Employees and Contractors); Type of Response (reactive, corrective, preventive); Type of VM Implemented (biological, physical, or chemical control); Type of VM Disposal Classification (chip & haul, chip & blow, pile / windrow, lop & scatter, mulching); Recommendations for Future VM (recommended species and the cadence of any herbicide application); LUMA's Team Action Required; LUMA Inspector Approving Work Performed; and Funding Source.

The **Distribution** sheet of **Attachment A** shall capture, for each primary distribution line addressed during the reporting month: Line Voltage (kV); Primary Distribution Line ID #; Impacted Zone (wire zone, border zone, strike zone); Circuit Miles Maintained / Cleared (specifying the number of miles cleared and the number of miles maintained); # of Poles Impacted; GPS Coordinates Location; Urban or Rural Site; Municipalities Impacted; Right of Way (ROWs) Width; Name of Contractor; Resources Assigned & Their Classifications (LUMA Employees and Contractors); Type of Response (reactive, corrective, preventive); Type of VM Implemented (biological, physical, or chemical control); Type of VM Disposal Classification (chip & haul, chip & blow, pile / windrow, lop & scatter, mulching); Recommendations for Future VM (recommended species and the cadence of any herbicide application); LUMA's Team Action Required; LUMA Inspector Approving Work Performed; and Funding Source.

The **Substations** sheet of **Attachment A** shall capture, for each substation addressed during the reporting month: Substations ID; Primary Voltages; Secondary Voltages; kVA Rating; Maintained Area; GPS Coordinates Location; Urban or Rural Site; Municipalities Impacted; Name of Contractor; Resources Assigned & Their Classifications (LUMA Employees and Contractors); Type of Response (reactive, corrective, preventive); Type of VM Implemented (biological, physical, or chemical control); Type of VM Disposal Classification (chip & haul, chip & blow, pile / windrow, lop & scatter, mulching); Recommendations for Future VM;

⁶ *Id.* at Chapter Three, p. 177 (ordering LUMA to file in Case No. NEPR-MI-2019-0005 quarterly updates beginning July 1, 2026 on the status of the \$1.2 billion FEMA FAASt vegetation management program).

⁷ *Id.* at Chapter Three, p. 177-179 (enumerating the data fields required in the monthly Progress Report for Transmission, Distribution, and Substations).



LUMA's Team Action Required; LUMA Inspector Approving Work Performed; and Funding Source.

In addition to the tabular data captured in **Attachment A**, LUMA shall accompany each monthly Progress Report with: (i) a narrative summary describing progress against the approved annual mileage targets, the cumulative deployment of approved O&M funding by district (with particular attention to the five priority districts of San Juan, Caguas, Barranquitas, Bayamón, and Mayagüez), the deployment of the dedicated hazard-tree identification and removal program, and any obstacles encountered during the reporting period; and (ii) an island map depicting the lines, substations, and right-of-ways addressed during the reporting period.⁸

7/11 The Energy Bureau finds that requiring LUMA to file the monthly Progress Reports using the standardized templates attached as **Attachment A** is necessary to operationalize the filing requirements imposed in pages 177 through 179 of Chapter Three of the Final Resolution and Order, to enable the Energy Bureau and the public to verify that the approved Vegetation Management O&M funding is being deployed at the pace necessary to achieve the approved mileage targets, and to preserve the Energy Bureau's ability to revisit the approved amount through the reconciliation process if LUMA fails to deploy the approved funding at that pace.

III. Order

one The Energy Bureau **CLARIFIES** that the templates attached to this Resolution and Order as Attachment A are the reporting templates referenced in pages 177 through 179 of Chapter Three of the Final Resolution and Order and are issued for the purpose of operationalizing the monthly Vegetation Management Progress Report filing obligation imposed therein.

The Energy Bureau **ORDERS** LUMA to:

- form*
- i. File in this procedure, monthly beginning June 1, 2026, a Vegetation Management Progress Report using the templates attached to this Resolution and Order as **Attachment A**, with the Transmission, Distribution, and Substations worksheets each populated in their entirety for every transmission line, primary distribution line, and substation addressed during the reporting month;
 - ii. Include with each monthly Progress Report (i) a narrative summary describing progress against the approved annual mileage targets, cumulative deployment of approved O&M funding by district, and any obstacles encountered during the reporting period; and (ii) an island map⁹ depicting the lines, substations, and rights-of-way being addressed;
 - iii. File in this procedure, on a quarterly basis beginning July 1, 2026, the FEMA FAASt vegetation management program updates required by the Final Resolution and Order, including the number of Project Worksheets obligated, total funds disbursed, any obstacles to timely obligation and deployment, and the status of municipal coordination agreements for post-federal clearing maintenance; and
 - iv. Submit each monthly Progress Report in both native spreadsheet format (with all worksheets populated and any embedded formulas preserved) and PDF format, and the accompanying narrative and island map in PDF format.
- 1*

stand In order to provide more precise oversight of LUMA's vegetation management efforts, the Energy Bureau seeks access to the geospatial, asset-management, and field-inspection tools that LUMA uses to identify the location of overhead transmission and distribution lines and the associated rights-of-way (*e.g.*, G/Electrical, GMobileViewer, and any successor or comparable systems deployed by LUMA for that purpose). The Energy Bureau expects LUMA's full cooperation with the Energy Bureau's requests in this regard.

⁸ *Id.* at Chapter Three, p. 179 ("LUMA shall also FILE an island map depicting the lines, substations, and ROWs being addressed.").

⁹ See PC-of-LUMA-TRS-14, PC Ex. 559 in NEPR-AP-2023-0003 for the model map to use



The Energy Bureau **WARNS** that, in accordance Art. 6.36 of Act 57-2014:¹⁰

- (i) noncompliance with this Resolution and Order, regulations and/or applicable laws may carry the imposition of fines and administrative sanctions from ten thousand dollars (\$10,000) up to one hundred twenty-five thousand dollars (\$125,000) per day; and
- (ii) for any recurrence of non-compliance or violation, the established penalty shall increase to a fine of not less than fifteen thousand dollars (\$15,000) nor greater than two hundred fifty thousand dollars (\$250,000), at the discretion of the Energy Bureau.

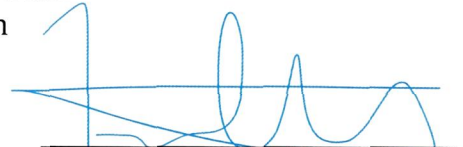
Be it notified and published.



Edison Avilés Deliz
Chairman



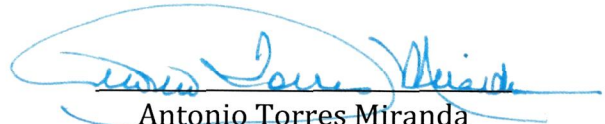
Lillian Mateo Santos
Associate Commissioner



Ferdinand A. Ramos Soegaard
Associate Commissioner



Sylvia Ugarte Araujo
Associate Commissioner




Antonio Torres Miranda
Associate Commissioner

CERTIFICATION

I certify that the majority of the members of the Puerto Rico Energy Bureau has so agreed on May 13, 2026. I also certify that on May 13, 2026 I have proceeded with the filing of the Resolution and Order, and a copy of was notified by electronic mail to RegulatoryPREBOrders@lumapr.com; yahaira.delarosa@us.dlapiper.com; Emmanuel.porrogonzalez@us.dlapiper.com; alexis.rivera@prepa.pr.gov; nzayas@gmlex.net; rcruzfranqui@gmlex.net; mvalle@gmlex.net; jfr@ecija.com; legal@genera-pr.com; regulatory@genera-pr.com.

I sign this in San Juan, Puerto Rico, today May 13, 2026.


Sonia Seda Gaztambide
Clerk

¹⁰ Known as the Puerto Rico Energy Transformation and RELIEF Act, as amended ("Act 57-2014").

