GOBIERNO DE PUERTO RICO
JUNTA REGULADORA DE SERVICIOS PÚBLICOS
NEGOCIADO DE ENERGÍA DE PUERTO RICO

IN RE: ENMIENDAS A CONTRATO DE COMPRAVENTA DE ENERGÍA: PROYECTO NO-OPERACIONAL (XZERTA-TEC SOLAR, LLC).	**CASE NO**.: NEPR-AP-2021-0002

MOCIÓN PARA PRESENTAR INFORME DE PROGRESO MENSUAL CORRESPONDIENTE AL MES DE ABRIL DE 2026

AL NEGOCIADO DE ENERGÍA DE PUERTO RICO:

COMPARECE la Autoridad de Energía Eléctrica de Puerto Rico ("AEE"), por conducto de la representación legal que suscribe, y muy respetuosamente expone y solicita:

1. Mediante la Resolución Final y Orden emitida por el Negociado de Energía de Puerto Rico (en adelante, "NEPR") en el caso de epígrafe, se ordenó, entre otras cosas, que la AEE y Xzerta Tec Solar I, LLC (en adelante, "Xzerta") presentaran informes mensuales de progreso sobre el estatus del proyecto.
2. En cumplimiento de las órdenes de este Honorable Negociado, la AEE somete el Informe de Progreso titulado **"Xzerta-Tec Solar I, LLC April Report"**, correspondiente al mes de abril de 2026, según consta. Véase Anejo A.[1]

[1] Se le ha notificado dicho reporte a LUMA. De tener comentarios se estará expresando en escrito por separado.

POR TODO LO CUAL, la AEE solicita respetuosamente al Negociado de Energía que tome conocimiento de lo aquí informado y acepte el Informe de Progreso de abril de 2026.

RESPETUOSAMENTE PRESENTADO.

En San Juan, Puerto Rico, a 1 de junio de 2026.

f/ Alexis G. Rivera Medina
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May 05, 2026

Mrs. Mary Zapata
Executive Director
Puerto Rico Electric Power Authority

RE: Xzerta-Tec Solar I, LLC April Progress Report

Dear Executive Director:

Herewith, we are providing our monthly progress and status report including project activities required for the project completion. In the upcoming months, our team will continue sustaining meetings with both PREPA and LUMA to refine the engineering design and the facility's interconnection to the grid. The following table will be used to identify the project activities, and any other issues with their respective status and progression for the proper implementation of this project.

#	Activity	Description	Status	Comments
1	**Design**			
	A. Power Design - Drawings	LUMA has been responded and closing several open RFIs including the ones submitted in February and April 2026. Only a few are pending responses, but it will not affect the progress of the design. Luma and Xzerta have agreed the following resolution for the issue related to the DFR (Not required as per PPOA), LUMA decided to stay with the already approved DFR, Ametek TR-3000, and it will allow Xzerta to submit an approved equal. Xzerta with Eaton is reviewing the available products in the market to determine if there is an approved equal. Meanwhile, Xzerta has instructed its team to proceed with the Ametek TR-3000 for the final design. Due to the issue with the local vendor, Xzerta may have difficulties purchasing this product.	Several RFIs were closed but additional information required. 90% of Detailed Design completed by January 30th.	Xzerta has expressed concerns regarding the separation of the 38K and 115K since will be required to enter in a private property which has a history of litigation with PREPA. This issue will potentially impact the construction, and it will provoke delays by others impeding the entrance to the premises. Based on the force majeure events triggered by others and previously by LUMA, the project schedule has continued to slip or

		Still Xzerta will look for alternative way to purchase the item or find an approve equal. After Xzerta receiving LUMA latest comments on Xzerta final design submitted on December 30th, 2025. Xzerta decided to avoid any additional submittal until all applicable comments are addressed and incorporated in the detailed design. Final 100% detailed design is scheduled to be submitted by May 31st, 2026. Xzerta received approval from the CBDG ER2 program the following: NEPA study, procurement of long lead items, the replacement of products such as racks and BESS if needed and the 90% detailed design. Xzerta is working with vendors to refresh all quotes and negotiate T&C of contracts. Procurement of all LLI should be completed by May 31st.		push down drastically impacting COD with no recovery and will have further detrimental consequences in the financial side. PREPA has released FNTP, to allow Xzerta to proceed with procurement and financial support. After latest products approval by LUMA, Xzerta will proceed with the procurement of the LLI and the RFP for choosing an EPC.
	B. Energy Yield Assessment and	The energy yield assessment was submitted for approval on Sept 30th, 2022, and accepted by LUMA on June 2nd, 2023 stating that all values were accepted, and no further comments were necessary.	Closed	The Energy Yield Assessment Report was accepted on June 2nd, 2023.
	C. Relay Study	Relay Study was submitted on Sept 21, 2022. This item will remain open until the synchronization happens	Open	Even though LUMA did not provide any comments of Relay study, an updated study will be released 90 days before the synchronization process.
	D. Products	Proposed products and Models for the interconnection have been submitted to LUMA for approval. Several have been approved or LUMA have provided their preferred product. A solution has been reached for the DFR to avoid further impact with the design. Documentation for the inverters, batteries, Transformer, Protective relays, GCBs, BESS and MV switchgear were transmitted for		LUMA previously stated that the products will not be approved until the final design has been submitted and approved. Notwithstanding, Xzerta has completed the final design, which is pending for approval to proceed with

		approval, but LUMA stated that they will not approve any Products related to the solar farm or facility but only the interconnection. In December 2025, LUMA approved GCB and main transformer with no further exceptions pending on implementation, but other products have been rejected. LUMA has released in Nov 2025 a template design as a guideline for the design to support expediting the process. The template has been evaluated, and it did raise other questions. After LUMA completed their evaluation of the TESLA DFR, LUMA decided to stayed the Ametrek TR-3000. This product will only be required for Hatillo TC but DSM is on both sides. They also informed in in the meeting that they want to standardize the DSM as well, proposing Digisilent as the standard product. Xzerta agreed to proceed with the products to avoid issue of compatibility with the headend. Hitachi has provided refresh quotes by April 28, 2026 and notified Xzerta that the lead times of some products could reach 30 months. Xzerta is working to improve logistics to minimize impacts but those lead times are worst case scenarios. Xzerta is still negotiating the terms of contract with Ingeteam.		detailed design of the Communications and Protective Systems even though the approval of products is imperative to complete the detailed design and to order those long lead items. The schedule has continued to slip due to major delays generated by LUMA affecting COD because of the inability to proceed with the detailed design without the approval of the products and the procurement of the products with long lead times identified as critical path. LUMA has recently approved some but others not. Ordering any products without proper approval is high risk and major liability.
	E. SCADA list	Our team is in receipt of the current SCADA list sample shared by LUMA. Based on this sample, our team will develop the preliminary SCADA Point list and will add all available alarms and events based on the final design. Eaton has commenced the SCADA design, protective relays based on submitted relay study, comms design and the latest approved interlocking by LUMA.	In progress	Under development by Eaton but waiting for final field validation by LUMA.
	F. Other Design	This item will be followed under Item A	Closed	
2	**Commercial**			

	A. Certifications	filed with the Puerto Rico Energy Bureau for Xzerta Tec's Electric Service Company Certification as required under Rule 8701	Completed	Approved
	B. Loans	Term Sheet was received. A financial Structure was sent to PREPA for their evaluation.	Completed	Final underwriting closed upon FNTP released and construction permits approval. Xzerta received the NEPA approval by the CBDG ER2 and DOE Grant programs. Also, the AUGF was released. PRDOH NTP is pending approval.
	C. Leases	Yearly Extensions are only required but fully acquisition will be observed in the future	Completed	
	D. Mars CPA Report	Commissioned a report from our accounting firm Mars CPA regarding the possible incentives available to the project under the Puerto Rico Incentives Code, to review the prior decree granted to the project by the Department of Economic Development and to establish the final structure regarding the tax equity of the project.	Completed	
	E. LUMA Interconnection Agreement	LGIA has been signed, notarized and executed.	Closed with amend	Closed but a new amend will be released to allow Xzerta handle the construction within Hatillo TC.
	F. CBDG ER2/PRDOH	Status and Progress – Recently completed a single audit by PRDOH without findings. Received AUGF but waiting for NTP	Progress on going	Grant Approved
3	**Contracting**			
	A. Land Survey and Topographic Survey	Geomatic Solutions and Surveying, PSC	Completed	
	B. Plant Design	**Roman Duran Engineers, LLC**	Completed	
	C. Archaeological Study	Fernando Alvarado	Completed	
	D. Environmental Site Assessment Phase I-A Phase I-B	Tycroes group AVA Environmental	Completed Delivered	Phase B received and under review
	E. Habitat Study	Alejandro Cubiña	Completed	

	F. Foundation Design	Carlos Rivera, P.E.	Completed	
	G. Anchoring	Allurack	Completed	
	H. Electrical Design	-Miguel Ortiz, P.E. executed -Lisaidyn Perez Contract renewed -Enerzinx **-Roman Duran Engineers, LLC contract has been executed.** **-DEA contract executed** **-Eaton Contract – Executed.** **-Ingeteam - Contract under negotiations**	**Open**	
	I. SCADA Systems Design	Lisaidyn Perez and Eaton	Completed	Eaton's contract has been executed as of 09/29/2025
	J. Modeling and Simulations	Enerzinx	Completed	S&L and LUMA stated that it is in compliance with all MTR's
	K. Relay Study	Enerzinx	Completed	On Feb 21, 2023, S&L and LUMA's completed the Interconnection and Facility Studies determine that Preliminary design is in compliance with all MTRs.
	L. Transmission Lines	RD Eng LLC - transmission line design DEA - the Sag and Tension Analysis EATON – SCADA, Comms and Protection Scheme	Completed	Final Design Submitted on 06/27/2025 for approval. LUMA provided their comment on July 28th, 2025. LUMA shared their design templates which are under evaluation.
3	**Construction**			
	A. Permits	Completed the following: 1. Location 2. Environmental 3. Endorsements by - Highway and Transportation Authority - Puerto Rico Energy Bureau - Cultural Institute - Puerto Rico Telecommunications Bureau	Partially Completed. See status on individual items	LUMA / PREPA approved the usage of ROW/ Easement, was finally signed and executed.

		- Puerto Rico Aqueduct and Sewer Authority - Department of Agriculture 4. Permits Management Office (OGPe) – Construction Permit approved and Xzerta was validated as an electrical contractor 5. NWP-14 – Not required since there are not jurisdiction wetlands and water on the properties 6. NEPA – Approved 7. Farmland Report - Approved Pending 1. NPDES General Permit – Not required until construction starts 2.		
	B. Land Acquisition		Completed	
	C. Contractors	No major changes, waiting for final drawings with Luma comments to be completed. Preliminary Scope of work was distributed to potential EPC, waiting for their updates of the quotes	In progress	General Contractor (GC), subcontractors and consultants' agreements are in process. RFP will be released.
4	**Procurement**			
	A. Material List	The material list has been generated but many long lead products are waiting for proper approval. LUMA have recently approved the GCBs, the Transformer and other products based in the results of the interconnection study. LUMA released their templates as a guideline. CBDG approved the procurement of long lead items at the end of December 2025.	Partial Approvals received	Refer to Material List Annex 1 found below for further information, item 1 above and Dispute table below.
	B. Orders	Waiting for LUMA's or PREPA's approval of proposed products and approval of final design as required by PPOA. CBDG PM approved Xzerta to start the procurement of Long Lead items. Xzerta requested all supplier of LLI to refresh their quotes to start ordering. Major lead time is the GCBs, which about 114 weeks.	In progress	Long lead times of equipment will impact final implementation of project and COD. Design approval is causing major schedule slips and financial impacts. A notice of delay has been transmitted but with the additional delays on LUMA's side, it is foreseen

				having further delays impacting the COD.
5	**Implementation**			
	A. Installation	Preliminary definition of scope of works has been created and shared with proponents. Contractors (BLDM, LORD, Aireko, Solar Mounts and Dynamic Solar among others) visited the premises in December once again in order to update their quotes, but final prices and contract are pending on the final approvals. LUMA has recently changed their mind in regard to perform only the construction of the modification at Hatillo TC and offered Xzerta to make construction instead. Xzerta has accepted the proposed change and it is pending on LUMA to release the amend to the LGIA.	In progress	Waiting for acceptance of proposed design changes and final design. RFP will be released in May 2026.
	B. Testing	Master Plan to be generated after approval of the design and upon receiving PREPA's approved testing protocols. Master plan and test procedures will be generated in accordance with PREPA/LUMA approved testing protocols and operations.	Not started	LUMA submitted their test protocols. The master plan will be based on this information and the final approval of design

Dispute Items Table

The following table identified the open items that are in dispute since 2022 and requires a prompt resolution as stated in Xzerta 2nd Dispute Notice and Notice of Delay

1	Dispute item	Description	Status	Comments
	A. Cost for interconnection study	Xzerta position was that it will not bear the cost for all proposed changes nor pay in full for the requested interconnection study by LUMA since it was others that did not comply with PREPA's design standards and further, it is not a contractual obligation.	Closed	
	B. PREPA's Interconnection Facility Construction and provision of materials	The PPOA places the responsibility of the interconnection construction and provision of materials on Xzerta. PREPA may elect to perform the construction, but Xzerta will always provide the materials. LUMA is pushing to perform the construction	Closed	This item partially affects the design completion, and the procurement commencement as stated in the meeting of May 2nd.

		and purchasing of materials neglecting the PPOA terms.		As of May 14, 2024, LUMA has agreed via email with the terms of the PPOA where LUMA will perform the construction and have Xzerta providing the materials.
	C. LUMA's Interconnection agreement	LUMA is requiring Xzerta to enter into a new interconnection agreement. Xzerta position is this interconnection agreement is not in compliance with the PPOA and further, the PPOA has all required terms and conditions for the interconnection	Closed	Several items were discussed at the meeting of January 10, 2025. Then after, LUMA and Xzerta agreed on January 30th, 2025, with the latest LGIA T&Cs. Executed
	D. Use of Right of Way	The usage of ROW was agreed by all parties since the route was already established within the PPOA. LUMA Land Office continues to maintain language in the CONDITIONED PERMIT FOR USE OF ELECTRICAL LINE EASEMENT that hinders the capacity of Xzerta to enter into the aforementioned conditioned permit, particularly due to the time limits to be imposed and other items related to LUMA's interconnection agreement.	Closed	Final version signed and executed on November 20, 2024.
	E. Increase Interconnection Costs.	LUMA's estimate of the interconnection surpasses the original estimated value of 3.2M established within the PPOA. Xzerta is requesting PREPA to increase the cap value of Article 4.6 and PPOA inflation factor for the power purchasing by 2% as approved by PREB Motion of May 2021.	Closed	PREPA agreed with this request and therefore, the item is not considered a dispute. Item will be addressed separately via an amendment of article 4.6 of the PPOA. Due to several other issues that required prioritization, this item has not been sent for a request to amend the cap and is pending on the final amount cost once the RFP process is completed.

The following table shows the status of RFIs:

#	Number	Description	Status	Date Submitted	Comments
1	RFI-001	Transformer specs and interconnection requirements (Y-D, D-Y or D-D)	Closed	4/26/2022	1 item remained open but followed byRFI-002. Transformer should be YG to Delta on the side of interconnection of 115 KV with PREPA with an internal shift of 30
2	RFI-002	Transformer specs (Not responded under RFI-001)	Closed	5/23/2022	Specifications received. Issues with Wind Conditions requirement. It will be followed through RFI-006
3	RFI-003	SCADA Communication Protocol and Sample of Points	Closed	5/23/2022	Received List.
4	RFI-004	Amount of demand Energy of PR	Closed	5/23/2022	Calculated at 0.0003% or 0.001 %
5	RFI-005	Request of Permit to usage of PREPAs ROW	Closed	5/23/2022	RFI was closed but Item is still open. LUMA requested to submit a request for usage of easement via another form since it is managed by their Dept of Land and Permits. Item is under Dispute.
6	RFI-006	Request for exemption to Wind Conditions requirements. Vendors unable to meet criteria of 160 MPH. Current design meets 120 to 140 MPH	Closed	6/2/2022	LUMA stated that the cited specification details the requirements for equipment to be owned, operated, and maintained by PREPA/LUMA. Knowing that this equipment will remain under the care, custody, and control of the proponent, LUMA will not provide technical input on alternate wind load criteria for transformer components, since it is not an evaluation factor to determine the Facility's capability to be interconnected to the grid. Current design meets ASCE req. Refer to PPOA sections 9.4(a) & (b).
7	RFI-007	Request for approval of GCB proposed product	Closed	6/2/2022	Hitachi GCB Breaker for 115 KV. It has been conditionally approved. LUMA requested to increase CC of GCB1 based on their current design, 145 KV @ 2000 A CC. LUMA stated that it will not be approved until final design is completed.
8	RFI-008	Request for approval of MV Switchgear proposed product	Closed	6/30/2022	LUMA stated that the MV switchgear approval is not within responsibilities. This will remain under contractor decisions regarding the solar farm or facility design. Synchronization of the

					protective relays of the main breaker 52-1 are required to properly intertwined with GCB 2 and GCB 52.
9	RFI-009	Request for approval of Protective Relays, Network Switch, Controller	Closed	2/21/2023	LUMA approved the products based on the results of the Interconnection and Facility Studies. Preliminary design is in compliance with MTRs. LUMA shared templates as guidelines.
10	RFI-010	Request for approval of Dynamic Studies	Closed	2/21/2023	S&L and LUMA's completed the Interconnection and Facility Studies. Preliminary design is in compliance with MTRs. Xzerta considers this item approved.
11	RFI-011	Request for approval of 3P Main Step-Up Oil Transformer 34/115KV	Closed	7/11/2022	LUMA approved the transformer based on the results of the Interconnection and Facility Studies, with no exception s taken
12	RFI-012	Request for Testing Protocols and operating procedures	Closed	8/1/2022	Delivered
13	RFI-013	Request for LUMA/ PREPA to confirm if the Seismic Design Category can remain in A instead D because there is no historical data that requires to consider inertial loads associated with earthquakes within the area	Closed	10/13/2022	LUMA will not evaluate the civil design aspects for the medium voltage switchgear, since this equipment is located upstream from the Main Power Transformer, and thus lies beyond LUMA's evaluation responsibilities for privately-owned Renewables projects. It will comply with ASCE stds.
14	RFI-014	Request PLS-CADD files for Transmission line detailed design	Closed	12/6/2022	LUMA provided the requested information and files
15	RFI-015	Response for Letter of Request of Permit to usage of PREPAs ROW	Closed	1/24/2023	Xzerta submitted to LUMA's Lands & Permits team on Nov 23, 2022, a 2nd request for the usage of existing easement/right-of-way that was reserved for future work on previously existing 115kV transmission line 39100 spanning westbound from Hatillo TC to Mora TC, in Isabela. It has been approved with the condition of been prepared for dual lines. A conditional permit was executed.
16	RFI-016	Request for Design Information for secondary circuit of 115KV transmission line	Closed	3/22/2023	LUMA provided the requested information and files
17	RFI-017	Request for Long lead Products Approval	Closed	9/9/2025	LUMA provided a set of templates to follow and it is under evaluation by our design team.

18	RFI-018	Request for GCBs 2000A approval	Closed	10/6/2025	Approved with no exception taken
19	RFI-019	Request for DFR and PAC approval	Closed	10/10/2025	During the meeting held on February 2nd, LUMA explained the issue with proprietary soft app that it will not allow other products to be connected. It was agreed to provide two DSM and a DFR only for Hatillo using Tesla technology, which currently under test and customization. LUMA will have to provide final part number. DSM will be DigiSilent.
20	RFI-020	Request for RTAC approval	Open	10/10/2025	TBD
21	RFI-021	Request for Network Switches approval	Closed	10/10/2025	
22	RFI-022	MLPS Switch usage for main network switches	Closed	10/15/2025	
23	RFI-023	Telecom Equipment Information	Closed	10/15/2025	
24	RFI-024	487 B and field conditions request for information	Closed	10/15/2025	LUMA provided the as-built single line but suggested having a 3d scanning to validate field conditions. TBD
25	RFI-025	CT and PT approval	Open	10/31/2025	Waiting for updated Datasheets
26	RFI-026	Telecom switches & firewall models	Closed	2/13/2026	
27	RFI-027	Telecom alternative model for ISA3000	Closed	2/13/2026	
28	RFI-028	Telecom OPGW CAD template for telecom panel	Closed	2/13/2026	
	RFI-029	OPGW grounding template	Closed	2/13/2026	LUMA closed this one stating they didn't have the information. No resolution obtain.
	RFI-030	DSM: Provide the information of the Digisilent and the templates related to the DSM	Closed	2/26/2026	
	RFI-031	PAC: DFR templates using Tesla Product	Closed	2/26/2026	LUMA response did not resolve issue and RFI was reissued under 31.1. Final Response supersede RFI 19.
	RFI-032	Additional Clarification on Telecom CAD Templates	Open	3/18/2026	
	RFI-033	Additional Clarification on Automation CAD Templates	Open	3/18/2026	
	RFI-034	Additional Software and Licenses information Network	Open	3/18/2026	

	RFI-027 Old	Hatillo TC Naming	Open	2/26/2026	This RFI was lost by LUMA when they renamed the previous ones. It will be submitted under RFI-035

The following table shows the status of Transmittals:

#	Number	Description	Status	Date Submitted	Comments
1	XTA-TRA-0001	Relay Study and Updated Preliminary design	Closed	9/21/2022	Interconnection and facility study completed by S&L and LUMA on Feb 21, 2023. It is determined that Xzerta proposed design is in compliance with all MTR's. Xzerta assumes that all preliminary design is approved and can proceed with the detailed design. No input has been provided on the Relay Study.
2	XTA-TRA-0002	Energy Yield Assessment	Closed	05/31/2023	LUMA releases on June 2nd, 2023, an acceptance of this document. A second assessment is required to be performed once the system is implemented and ready for operations.
3	XTA-TRA-0003	Relay Study and Updated Preliminary design based on LUMA's Comments of 10/3/2022	Open	10/28/2022	Interconnection and facility study completed by S&L and LUMA on Feb 21, 2023. It determined that Xzerta proposed design is in compliance with all MTR's. As of today, Xzerta have not received any additional comments of the Relay Study thus this item is considered open.
4	XTA-TRA-0004	Xzerta Ltr 2nd Request of Permit Use of ROW and Rev 14 SLD Preliminary Design	Closed	11/23/2022	LUMA's team responded to Xzerta comments on August 8,2024 regarding their concerns of the language utilizes especially those related to technical approach. A meeting was held to discuss those concerns and provide any additional clarification to LUMA Land Dept. It was agreed having Xzerta would provide again an alternative

					language for the permit. The item is still open and is affecting the design. .
5	XTA-TRA-0005	RFI 016 Request of Design Information for secondary circuit of 115KV transmission line	Closed	3/22/2023	
6	XTA-TRA-0006	Energy Yield Assessment and comments of Conditioned Permit for use of the electrical lines' easement	Closed	6/02/2023	

We continue to be committed to providing PREPA and the people of Puerto Rico with clean and efficient energy and to assist in achieving the targets established in the Integrated Resources Plan (IRP) and the Public Policy aimed at by the Government of Puerto Rico.

Sincerely,

Fernando Molini-Vizcarrondo

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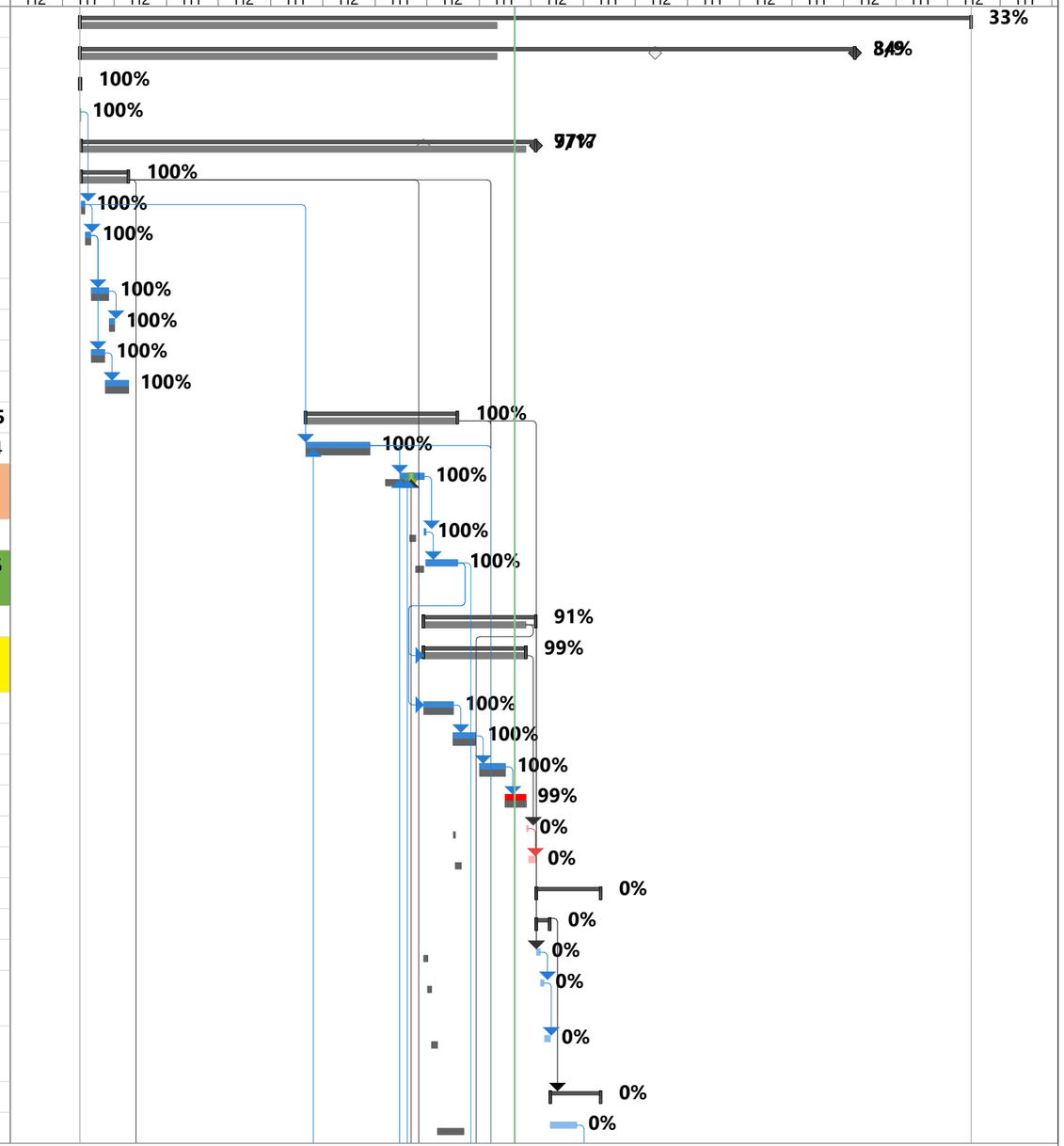
Attachments:

XZERTA-TEC SOLAR

Equipment and Components – Materials Status List

Equipment	Company/Brand	Status	Comments
PV Modules	RFPs Submitted to vendors	Proposal Received from Talesun and Trina Solar.	Interconnection Study completed and compliance with MTRs
Inverters	Ingeteam	Refresh of Proposal Received from Ingeteam to proceed with PO	Interconnection Study completed and compliance with MTRs
Battery Equipment	Vinfast/Narada	Refresh of Proposal Received from Vendors	Interconnection Study completed and compliance with MTRs
Racks and Anchoring	Allurack	Contract awarded	Waiting for Lond Lead Items approval
Main Switchgear	Eaton	Contract awarded waiting for Design approval	LUMA stated that Main Switchgear will remain under the contractor's prerogative. No approval necessary
GIS/GCB	Hitachi	Approved with no exceptions pending implementation	LUMA approved it requiring all to be 2000A rated.
Transformer 34.5/115K	Hitachi	Approved with no exceptions pending implementation.	Interconnection Study completed and compliance with MTRs
Meters	Eaton	Contract awarded waiting for Design approval	
Protective Relays, DFR and DSM	SEL	SEL relays approved. DFR and DSM waiting for approval	Interconnection Study completed and compliance with MTRs
Foundations	Pending Completion of design		
Posts & Towers	Generic	Preliminary Design submitted	
Cables & Miscellaneous	Caribe Sales	Revised proposal received. Final proposal will be delivered upon completing design	

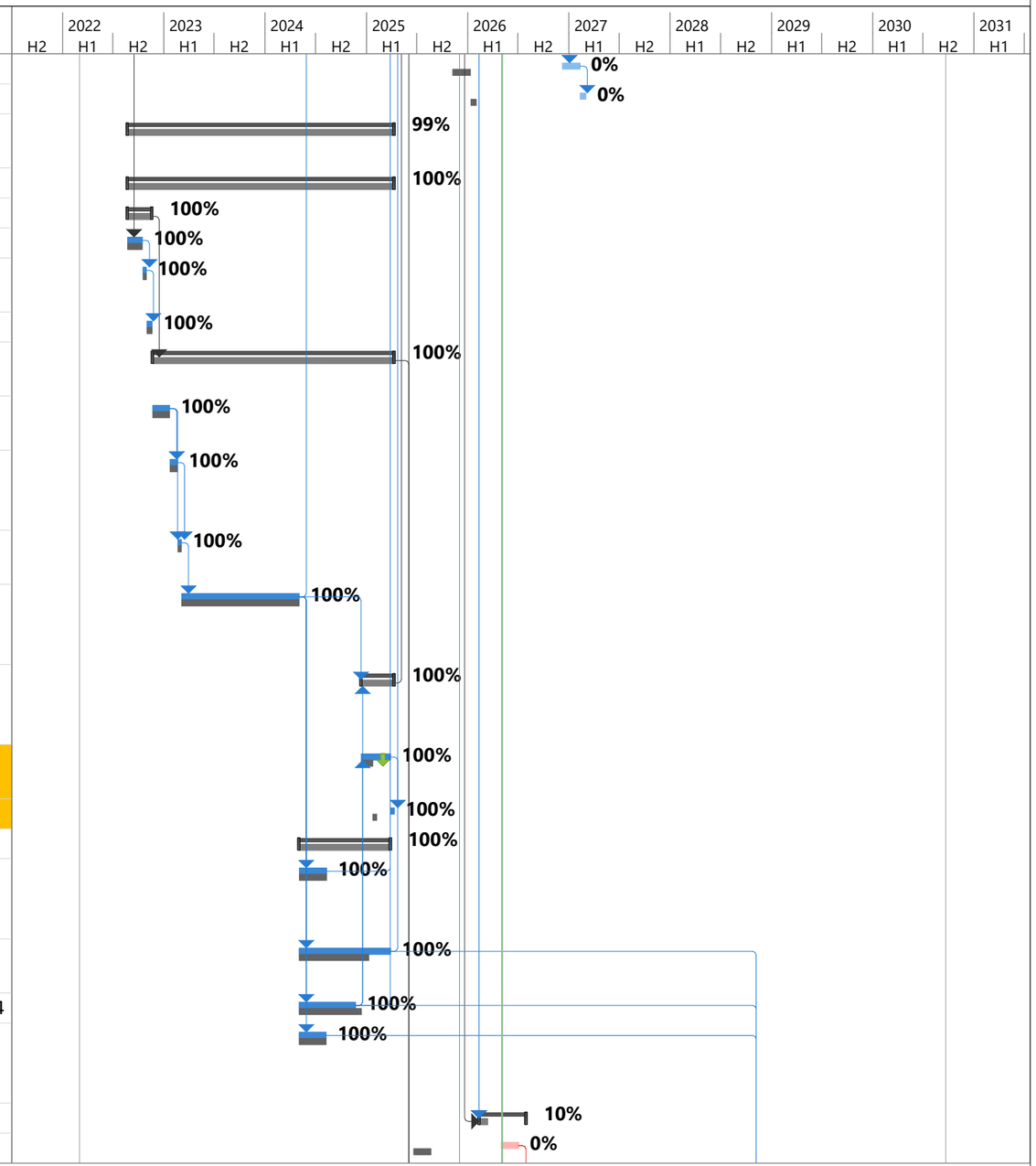
ID		Task Mode	Task Name	Duration	Baseline Start	Baseline Finish	Actual Start	Actual Finish
1			**Hatillo Xzerta 60 MW Solar Farm**	**2232 days**	**Thu 3/3/22**	**Thu 10/19/28**	**Thu 3/3/22**	**NA**
2			**Substantial Acceptance**	**1941 days**	**Thu 3/3/22**	**Wed 9/8/27**	**Thu 3/3/22**	**NA**
3	✓		**Awarded**	**2 days**	**Thu 3/3/22**	**Fri 3/4/22**	**Thu 3/3/22**	**Fri 3/4/22**
4	✓		NTP by Customer	2 days	Thu 3/3/22	Fri 3/4/22	Thu 3/3/22	Fri 3/4/22
5			**Inverters-BESS-Interconnection Desi**	**1140 days**	**Mon 3/7/22**	**Wed 6/18/25**	**Mon 3/7/22**	**NA**
6	✓		**Preliminary Design**	**120 days**	**Mon 3/7/22**	**Fri 8/19/22**	**Mon 3/7/22**	**Fri 8/19/22**
7	✓		Products Submittals	10 days	Mon 3/7/22	Fri 3/18/22	Mon 3/7/22	Fri 3/18/22
8	✓		Single Line Diagram & Block Diagrams	15 days	Mon 3/21/22	Fri 4/8/22	Mon 3/21/22	Fri 4/8/22
9	✓		Dynamic Study	45 days	Mon 4/11/22	Fri 6/10/22	Mon 4/11/22	Fri 6/10/22
10	✓		Transmission Line	15 days	Mon 6/13/22	Fri 7/1/22	Mon 6/13/22	Fri 7/1/22
11	✓		Plans & Documentation	35 days	Mon 4/11/22	Fri 5/27/22	Mon 4/11/22	Fri 5/27/22
12	✓		Customer Approval	60 days	Mon 5/30/22	Fri 8/19/22	Mon 5/30/22	Fri 8/19/22
13	✓		**Final Design**	**380 days**	**Thu 5/2/24**	**Wed 6/18/25**	**Thu 5/2/24**	**Wed 10/15/25**
14	✓		Products Approval	160 days	Thu 5/2/24	Wed 12/11/24	Thu 5/2/24	Wed 12/11/24
15	✓		Additional Submittals, Docs updates & Final Design	61 days	Thu 2/6/25	Wed 4/30/25	Fri 3/28/25	Fri 6/20/25
16	✓		Final Design Review	4 days	Thu 5/1/25	Wed 5/21/25	Sat 6/21/25	Thu 6/26/25
17	✓		**Customer Approval & FNTP Released**	79 days	Thu 5/22/25	Wed 6/18/25	Fri 6/27/25	Wed 10/15/25
18			**Detailed Design**	**282 days**	**Thu 5/2/24**	**Wed 6/18/25**	**Thu 6/19/25**	**NA**
19			**Detailed Design Comms, SCADA, & Protection Systems**	**257 days**	**Thu 6/19/25**	**Tue 9/30/25**	**Thu 6/19/25**	**NA**
20	✓		30% Design Submittal	74 days	Thu 6/19/25	Tue 9/30/25	Thu 6/19/25	Tue 9/30/25
21	✓		60% Design Submittal	58 days	Tue 9/30/25	Thu 12/18/25	Tue 9/30/25	Thu 12/18/25
22	✓		90% Design Submittal	65 days	Thu 1/1/26	Wed 4/1/26	Thu 1/1/26	Wed 4/1/26
23			100% Design Submittal	53 days	Wed 4/1/26	Sat 6/13/26	Wed 4/1/26	NA
24			Detailed Design Review	5 days	Wed 10/1/25	Tue 10/7/25	NA	NA
25			Customer Approval	20 days	Wed 10/8/25	Tue 10/28/25	NA	NA
26			**SCADA & DNS Software**	**162 days**	**Thu 6/19/25**	**Fri 1/30/26**	**NA**	**NA**
27			**SCADA Relays & PLCs**	**35 days**	**Thu 6/19/25**	**Wed 8/6/25**	**NA**	**NA**
28			Staging	10 days	Thu 6/19/25	Wed 7/2/25	NA	NA
29			Hardware Settings and Configuration	10 days	Thu 7/3/25	Wed 7/16/25	NA	NA
30			Operating Systems Updates and VM Configuration	15 days	Thu 7/17/25	Wed 8/6/25	NA	NA
31			**DNS**	**127 days**	**Thu 8/7/25**	**Fri 1/30/26**	**NA**	**NA**
32			Update of Database	66 days	Thu 8/7/25	Thu 11/6/25	NA	NA



XZERTA-TEC SOLAR

Critical	Split	Finish-only	Baseline Milestone	Manual Summary	Inactive Task
Critical Split	Task Progress	Duration-only	Milestone	Project Summary	Inactive Milestone
Critical Progress	Manual Task	Baseline	Summary Progress	External Tasks	Inactive Summary
Task	Start-only	Baseline Split	Summary	External Milestone	Deadline

ID	Task Mode	Task Name	Duration	Baseline Start	Baseline Finish	Actual Start	Actual Finish
33		Updating and Building New HMI	46 days	Fri 11/7/25	Fri 1/9/26	NA	NA
34		Release Testing	15 days	Mon 1/12/26	Fri 1/30/26	NA	NA
35		**LUMA Interconnection Study & Technical Resolution**	**688 days**	**Mon 8/22/22**	**Wed 2/5/25**	**Mon 8/22/22**	**NA**
36		**Design Phase**	**688 days**	**Mon 8/22/22**	**Wed 2/5/25**	**Mon 8/22/22**	**Wed 4/9/25**
37		**Survey & Study**	**65 days**	**Mon 8/22/22**	**Fri 11/18/22**	**Mon 8/22/22**	**Fri 11/18/22**
38		Payment	40 days	Mon 8/22/22	Fri 10/14/22	Mon 8/22/22	Fri 10/14/22
39		Power Calculations & Relays Synchronization	10 days	Mon 10/17/22	Fri 10/28/22	Mon 10/17/22	Fri 10/28/22
40		Others & Report	15 days	Mon 10/31/22	Fri 11/18/22	Mon 10/31/22	Fri 11/18/22
41		**Interconnection Study & Preliminary Design**	**623 days**	**Mon 11/21/22**	**Wed 2/5/25**	**Mon 11/21/22**	**Wed 4/9/25**
42		30 % Design for Interconnection &	45 days	Mon 11/21/22	Fri 1/20/23	Mon 11/21/22	Fri 1/20/23
43		final determination of interconnection study & Transmission Line	20 days	Mon 1/23/23	Fri 2/17/23	Mon 1/23/23	Fri 2/17/23
44		Released to Contractor for evaluation & design	10 days	Mon 2/20/23	Fri 3/3/23	Mon 2/20/23	Fri 3/3/23
45		Technical Design Resolution final design approach, Revision of Interconnection	303 days	Mon 3/6/23	Wed 5/1/24	Mon 3/6/23	Wed 5/1/24
46		**Technical Design resolution - Final Configuration of 38 KV and 115 KV**	**85 days**	**Thu 12/12/24**	**Wed 2/5/25**	**Thu 12/12/24**	**Wed 4/9/25**
47		Survey of ROW and certification	76 days	Thu 12/12/24	Wed 1/22/25	Thu 12/12/24	Thu 3/27/25
48		Approval of Final Configura	10 days	Thu 1/23/25	Wed 2/5/25	Thu 3/27/25	Wed 4/9/25
49		**Dispute Items**	**236 days**	**Thu 5/2/24**	**Wed 1/8/25**	**Thu 5/2/24**	**Thu 3/27/25**
50		Dispute B - Interconnection Construction & Provision of Materials	70 days	Fri 5/3/24	Thu 8/8/24	Fri 5/3/24	Thu 8/8/24
51		Dispute C - Interconnection Agreement	236 days	Thu 5/2/24	Wed 1/8/25	Thu 5/2/24	Thu 3/27/25
52		Dispute D - Usage of ROW	145 days	Thu 5/2/24	Wed 12/11/24	Thu 5/2/24	Wed 11/20/24
53		Dispute E - Commercial / Remuneration - Resolved and handled separately	70 days	Thu 5/2/24	Wed 8/7/24	Thu 5/2/24	Wed 8/7/24
54		**Procurement**	**122 days**	**Thu 6/19/25**	**Wed 8/20/25**	**Wed 2/11/26**	**NA**
55		GCBS & Transformer	45 days	Thu 6/19/25	Wed 8/20/25	Fri 5/1/26	NA



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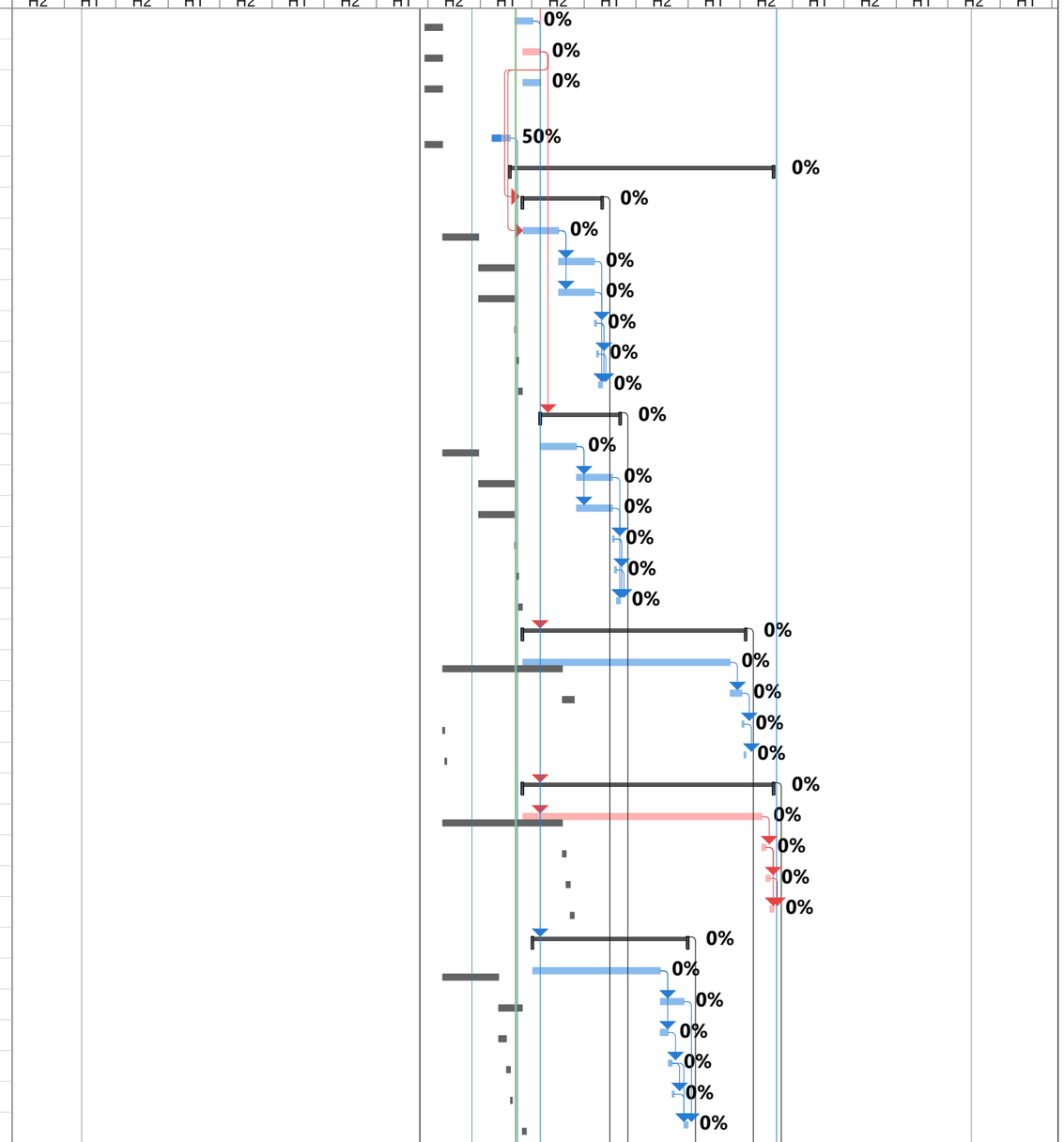
Critical	Split	Finish-only	Baseline Milestone	Manual Summary	Inactive Task
Critical Split	Task Progress	Duration-only	Milestone	Project Summary	Inactive Milestone
Critical Progress	Manual Task	Baseline	Summary Progress	External Tasks	Inactive Summary
Task	Start-only	Baseline Split	Summary	External Milestone	Deadline

ID	ⓘ	Task Mode	Task Name	Duration	Baseline Start	Baseline Finish	Actual Start	Actual Finish
56			Switchgear	45 days	Thu 6/19/25	Wed 8/20/25	Fri 5/1/26	NA
57	👤		BESS & Inverters	45 days	Thu 6/19/25	Wed 8/20/25	Fri 5/29/26	NA
58			Transmission Line and other components	45 days	Thu 6/19/25	Wed 8/20/25	Fri 5/29/26	NA
59			Racks & Panels	45 days	Thu 6/19/25	Wed 8/20/25	Wed 2/11/26	NA
60			**Manufacturing & Final Assembly**	**662 days**	**Thu 8/21/25**	**Wed 11/25/26**	**Wed 4/15/26**	**NA**
61	👤		**BESS**	**200 days**	**Thu 8/21/25**	**Wed 5/27/26**	**Fri 5/29/26**	**NA**
62			Battery Assembly	90 days	Thu 8/21/25	Wed 12/24/25	Fri 5/29/26	NA
63			Inverters	90 days	Thu 12/25/25	Wed 4/29/26	NA	NA
64			Transformer	90 days	Thu 12/25/25	Wed 4/29/26	NA	NA
65			PLC & Comms Components	5 days	Thu 4/30/26	Wed 5/6/26	NA	NA
66			Wiring/Cables	5 days	Thu 5/7/26	Wed 5/13/26	NA	NA
67			Factory Testing	10 days	Thu 5/14/26	Wed 5/27/26	NA	NA
68	👤		**PCS PVs**	**200 days**	**Thu 8/21/25**	**Wed 5/27/26**	**NA**	**NA**
69			Interconnection	90 days	Thu 8/21/25	Wed 12/24/25	NA	NA
70			Inverters	90 days	Thu 12/25/25	Wed 4/29/26	NA	NA
71			Transformer	90 days	Thu 12/25/25	Wed 4/29/26	NA	NA
72			PLC & Comms Components	5 days	Thu 4/30/26	Wed 5/6/26	NA	NA
73			Wiring/Cables	5 days	Thu 5/7/26	Wed 5/13/26	NA	NA
74			Factory Testing	10 days	Thu 5/14/26	Wed 5/27/26	NA	NA
75	👤		**GCBs**	**560 days**	**Thu 8/21/25**	**Wed 11/25/26**	**Fri 5/29/26**	**NA**
76			Fabrication	520 days	Thu 8/21/25	Wed 10/14/26	Fri 5/29/26	NA
77			Comm & Misc Components	30 days	Thu 10/15/26	Wed 11/25/26	NA	NA
78			Wiring/Cables	5 days	Thu 8/21/25	Wed 8/27/25	NA	NA
79			Factory Testing	5 days	Thu 8/28/25	Wed 9/3/25	NA	NA
80	👤		**Step Up Transformer**	**630 days**	**Thu 8/21/25**	**Wed 11/25/26**	**Fri 5/29/26**	**NA**
81			Fabrication	600 days	Thu 8/21/25	Wed 10/14/26	Fri 5/29/26	NA
82			Comm & Misc Components	10 days	Thu 10/15/26	Wed 10/28/26	NA	NA
83			Wiring/Cables	10 days	Thu 10/29/26	Wed 11/11/26	NA	NA
84			Factory Testing	10 days	Thu 11/12/26	Wed 11/25/26	NA	NA
85	👤		**Interconnection Switchgear**	**390 days**	**Thu 8/21/25**	**Wed 6/10/26**	**NA**	**NA**
86			Enclosure & Racks	320 days	Thu 8/21/25	Wed 3/4/26	NA	NA
87			Breakers	60 days	Thu 3/5/26	Wed 5/27/26	NA	NA
88			PLC & Protective Components	20 days	Thu 3/5/26	Wed 4/1/26	NA	NA
89			Comm & Misc Components	10 days	Thu 4/2/26	Wed 4/15/26	NA	NA
90			Wiring/Cables	5 days	Thu 4/16/26	Wed 4/22/26	NA	NA
91			Factory Testing	10 days	Thu 5/28/26	Wed 6/10/26	NA	NA



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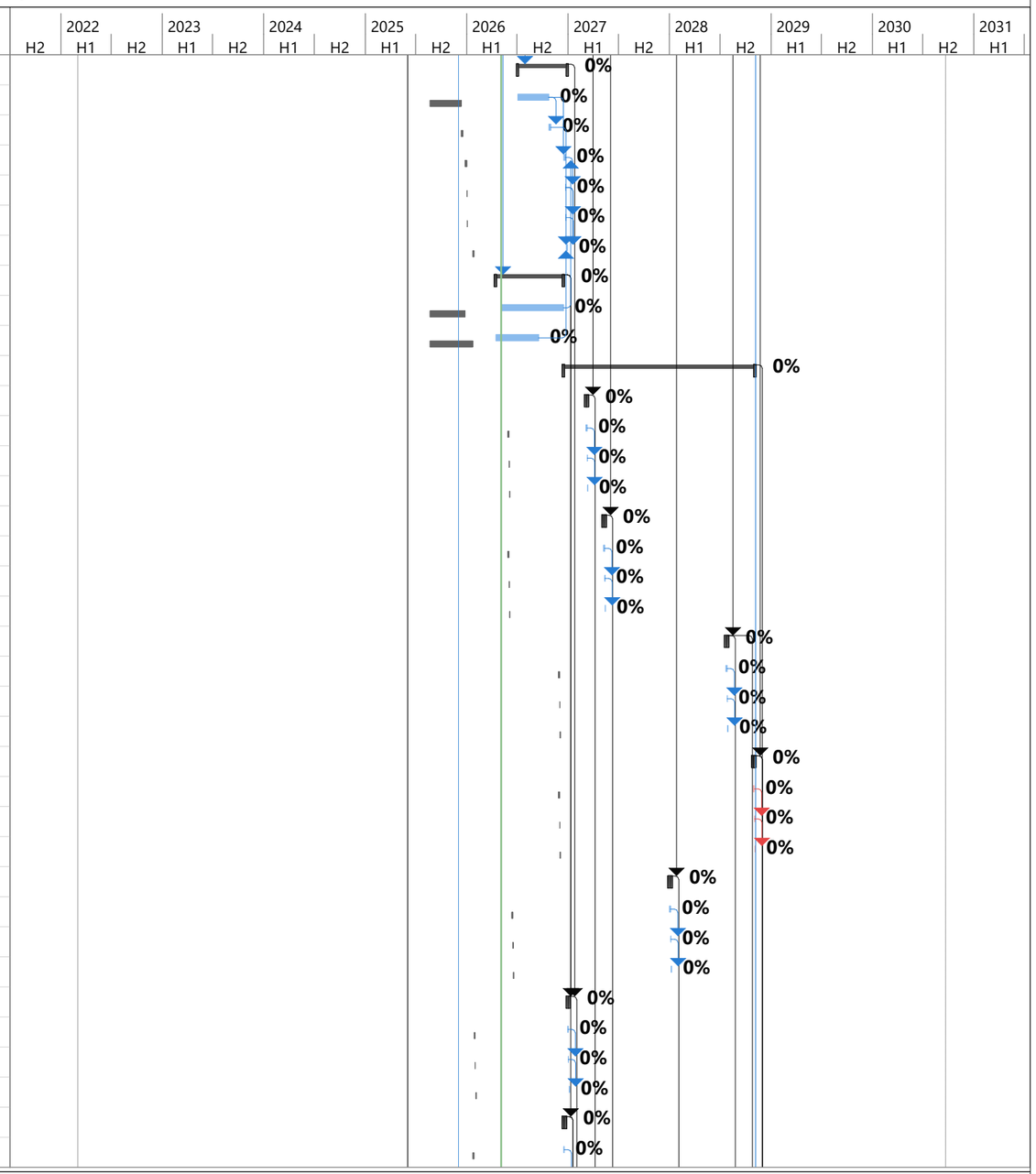
Critical	Split	Finish-only]	Baseline Milestone ◇	Manual Summary	Inactive Task
Critical Split	Task Progress	Duration-only	Milestone ◆	Project Summary	Inactive Milestone ◇
Critical Progress	Manual Task	Baseline	Summary Progress	External Tasks	Inactive Summary
Task	Start-only [	Baseline Split	Summary	External Milestone ◇	Deadline ⇩

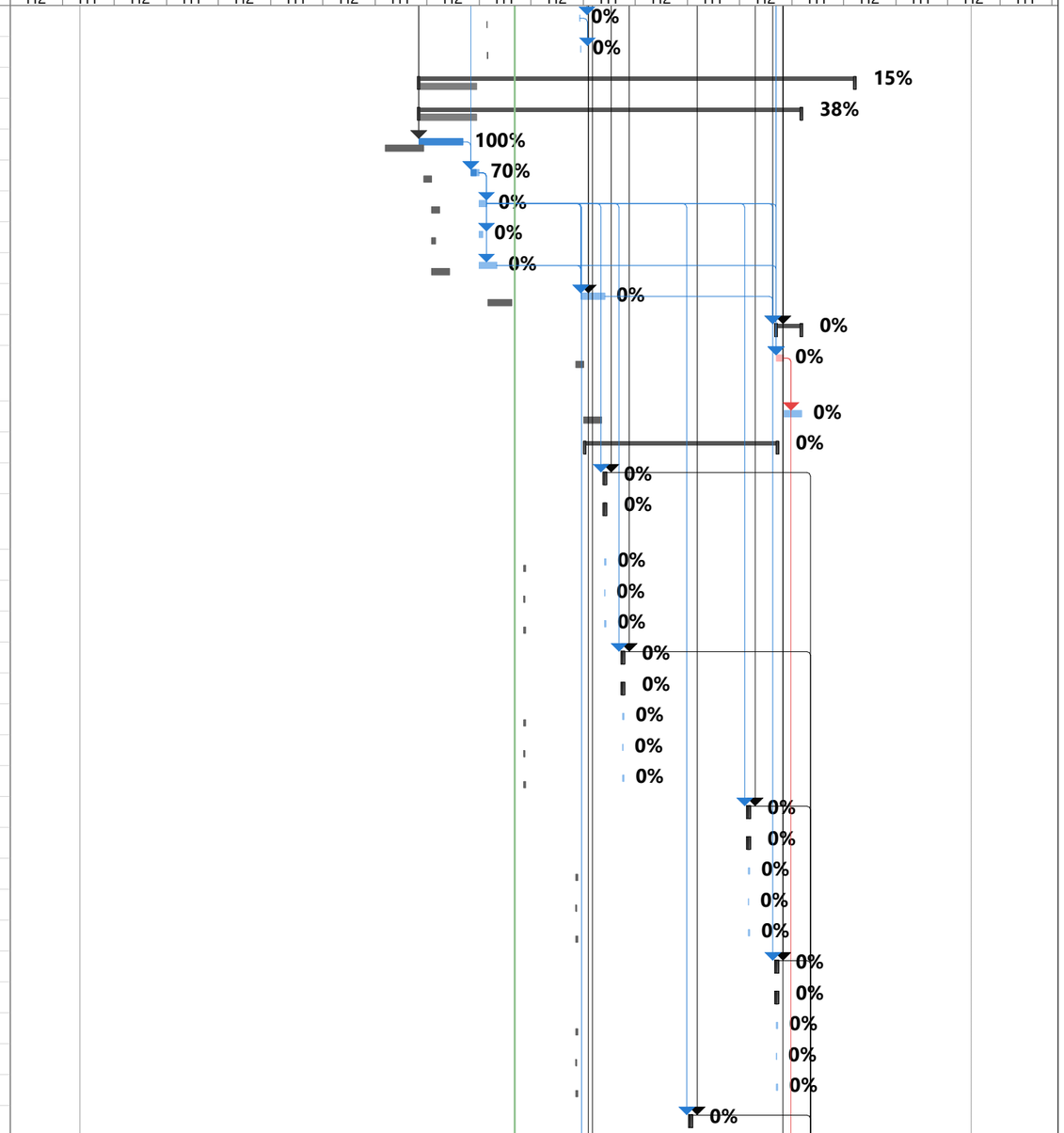
ID	Task Mode	Task Name	Duration	Baseline Start	Baseline Finish	Actual Start	Actual Finish
92		**Comms Cabinet**	**127 days**	**Thu 8/21/25**	**Mon 1/26/26**	**NA**	**NA**
93		Racks	80 days	Thu 8/21/25	Wed 12/10/25	NA	NA
94		Power Components	5 days	Thu 12/11/25	Wed 12/17/25	NA	NA
95		PLC & Protective Relays Compor	5 days	Thu 12/25/25	Wed 12/31/25	NA	NA
96		Comm & Misc Components	1 day	Thu 1/1/26	Thu 1/1/26	NA	NA
97		Wiring/Cables	1 day	Fri 1/2/26	Fri 1/2/26	NA	NA
98		Factory Testing	3 days	Thu 1/22/26	Mon 1/26/26	NA	NA
99		**Panels & Racks**	**174 days**	**Thu 8/21/25**	**Wed 1/21/26**	**Wed 4/15/26**	**NA**
100		Racks	160 days	Thu 8/21/25	Wed 12/24/25	Tue 5/5/26	NA
101		Panel Modules	110 days	Thu 8/21/25	Wed 1/21/26	NA	NA
102		**Delivery & Post Shipment Test**	**494 days**	**Thu 1/22/26**	**Thu 12/3/26**	**NA**	**NA**
103		**BESS**	**6 days**	**Thu 5/28/26**	**Thu 6/4/26**	**NA**	**NA**
104		Delivery on Site	3 days	Thu 5/28/26	Mon 6/1/26	NA	NA
105		Unloading & Inspection	1 day	Tue 6/2/26	Tue 6/2/26	NA	NA
106		Post shipment Test	2 days	Wed 6/3/26	Thu 6/4/26	NA	NA
107		**PCS PVs**	**6 days**	**Thu 5/28/26**	**Thu 6/4/26**	**NA**	**NA**
108		Delivery on Site	3 days	Thu 5/28/26	Mon 6/1/26	NA	NA
109		Unloading & Inspection	1 day	Tue 6/2/26	Tue 6/2/26	NA	NA
110		Post shipment Test	2 days	Wed 6/3/26	Thu 6/4/26	NA	NA
111		**GCBs**	**6 days**	**Thu 11/26/26**	**Thu 12/3/26**	**NA**	**NA**
112		Delivery on Site	3 days	Thu 11/26/26	Mon 11/30/26	NA	NA
113		Unloading & Inspection	1 day	Tue 12/1/26	Tue 12/1/26	NA	NA
114		Post shipment Test	2 days	Wed 12/2/26	Thu 12/3/26	NA	NA
115		**Step Up Transformer**	**6 days**	**Thu 11/26/26**	**Thu 12/3/26**	**NA**	**NA**
116		Delivery on Site	3 days	Thu 11/26/26	Mon 11/30/26	NA	NA
117		Unloading & Inspection	1 day	Tue 12/1/26	Tue 12/1/26	NA	NA
118		Post shipment Test	2 days	Wed 12/2/26	Thu 12/3/26	NA	NA
119		**Interconnection Switchgear**	**6 days**	**Thu 6/11/26**	**Thu 6/18/26**	**NA**	**NA**
120		Delivery on Site	3 days	Thu 6/11/26	Mon 6/15/26	NA	NA
121		Unloading & Inspection	1 day	Tue 6/16/26	Tue 6/16/26	NA	NA
122		Post shipment Test	2 days	Wed 6/17/26	Thu 6/18/26	NA	NA
123		**Comms Cabinet**	**6 days**	**Tue 1/27/26**	**Tue 2/3/26**	**NA**	**NA**
124		Delivery on Site	3 days	Tue 1/27/26	Thu 1/29/26	NA	NA
125		Unloading & Inspection	1 day	Fri 1/30/26	Fri 1/30/26	NA	NA
126		Post shipment Test	2 days	Mon 2/2/26	Tue 2/3/26	NA	NA
127		**Panels & Racks**	**6 days**	**Thu 1/22/26**	**Thu 1/29/26**	**NA**	**NA**
128		Delivery on Site	3 days	Thu 1/22/26	Mon 1/26/26	NA	NA



XZERTA-TEC SOLAR

Critical	Split	Finish-only	Baseline Milestone	Manual Summary	Inactive Task
Critical Split	Task Progress	Duration-only	Milestone	Project Summary	Inactive Milestone
Critical Progress	Manual Task	Baseline	Summary Progress	External Tasks	Inactive Summary
Task	Start-only	Baseline Split	Summary	External Milestone	Deadline

ID	ℹ	Task Mode	Task Name	Duration	Baseline Start	Baseline Finish	Actual Start	Actual Finish
129			Unloading & Inspection	1 day	Tue 1/27/26	Tue 1/27/26	NA	NA
130			Post shipment Test	2 days	Wed 1/28/26	Thu 1/29/26	NA	NA
131			**Construction & Installation**	**1093 days**	**Thu 6/19/25**	**Wed 9/8/27**	**Tue 6/3/25**	**NA**
132	👤		**Contruction & Pre-Installation**	**959 days**	**Thu 6/19/25**	**Thu 3/4/27**	**Tue 6/3/25**	**NA**
133	✓		NEPA and Constructions Permits	110 days	Tue 2/4/25	Wed 6/18/25	Tue 6/3/25	Mon 11/3/25
134			Land Preparation	20 days	Thu 6/19/25	Wed 7/16/25	Tue 12/2/25	NA
135			Conduits and Manholes distribut	20 days	Thu 7/17/25	Wed 8/13/25	NA	NA
136			Offices Installation	10 days	Thu 7/17/25	Wed 7/30/25	NA	NA
137			Foundations	45 days	Thu 7/17/25	Wed 9/17/25	NA	NA
138			Solar Panels Modules & Racks	60 days	Fri 1/30/26	Thu 4/23/26	NA	NA
139			**Interconnection**	**65 days**	**Fri 12/4/26**	**Thu 3/4/27**	**NA**	**NA**
140			Transmission Structures and Cables	20 days	Fri 12/4/26	Thu 12/31/26	NA	NA
141			Hatillo TC Changes	45 days	Fri 1/1/27	Thu 3/4/27	NA	NA
142	👤		**Field Resource Facility**	**483 days**	**Wed 2/4/26**	**Thu 12/10/26**	**NA**	**NA**
143	👤		**BESS**	**5 days**	**Fri 6/5/26**	**Thu 6/11/26**	**NA**	**NA**
144	👤		**Battery, Inverters and Equipment**	**5 days**	**Fri 6/5/26**	**Thu 6/11/26**	**NA**	**NA**
145			Install & Wire	5 days	Fri 6/5/26	Thu 6/11/26	NA	NA
146			Staging & Preparation Cuto	2 days	Fri 6/5/26	Mon 6/8/26	NA	NA
147			PICO Test	5 days	Fri 6/5/26	Thu 6/11/26	NA	NA
148	👤		**PCS PVs**	**5 days**	**Fri 6/5/26**	**Thu 6/11/26**	**NA**	**NA**
149	👤		**Comm Equipment**	**5 days**	**Fri 6/5/26**	**Thu 6/11/26**	**NA**	**NA**
150			Install & Wire Room	5 days	Fri 6/5/26	Thu 6/11/26	NA	NA
151			Staging & Preparation Cuto	2 days	Fri 6/5/26	Mon 6/8/26	NA	NA
152			PICO Test	5 days	Fri 6/5/26	Thu 6/11/26	NA	NA
153	👤		**GCBs**	**5 days**	**Fri 12/4/26**	**Thu 12/10/26**	**NA**	**NA**
154	👤		**Comm Equipment**	**5 days**	**Fri 12/4/26**	**Thu 12/10/26**	**NA**	**NA**
155			Install & Wire Room	5 days	Fri 12/4/26	Thu 12/10/26	NA	NA
156			Staging & Preparation Cuto	2 days	Fri 12/4/26	Mon 12/7/26	NA	NA
157			PICO Test	5 days	Fri 12/4/26	Thu 12/10/26	NA	NA
158	👤		**Step Up Transformer**	**5 days**	**Fri 12/4/26**	**Thu 12/10/26**	**NA**	**NA**
159	👤		**Comm Equipment**	**5 days**	**Fri 12/4/26**	**Thu 12/10/26**	**NA**	**NA**
160			Install & Wire Room	5 days	Fri 12/4/26	Thu 12/10/26	NA	NA
161			Staging & Preparation Cuto	2 days	Fri 12/4/26	Mon 12/7/26	NA	NA
162			PICO Test	5 days	Fri 12/4/26	Thu 12/10/26	NA	NA
163	👤		**Interconnection Switchgear**	**5 days**	**Fri 6/19/26**	**Thu 6/25/26**	**NA**	**NA**



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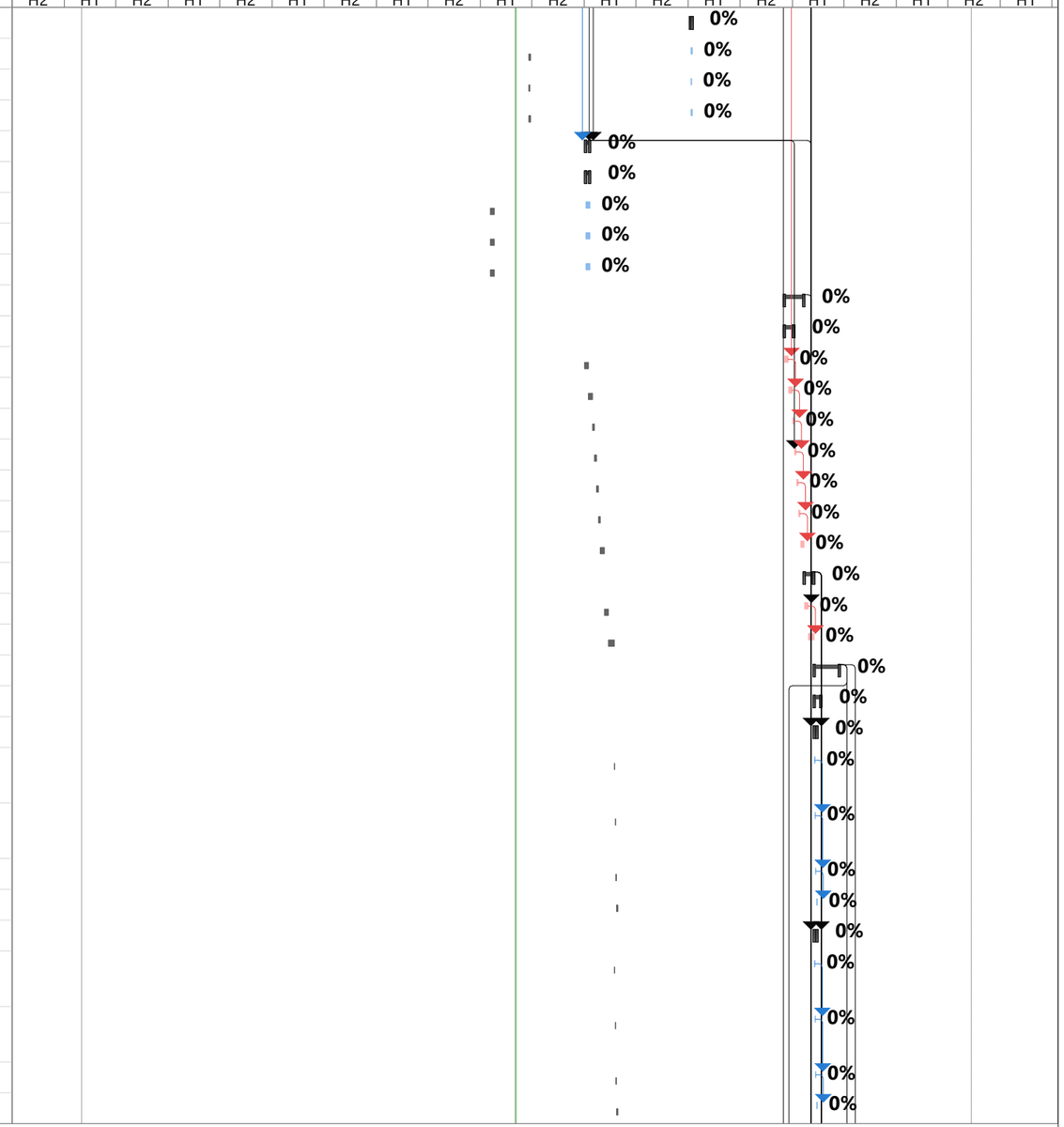
Critical	Split	Finish-only	Baseline Milestone ◇	Manual Summary	Inactive Task
Critical Split	Task Progress	Duration-only	Milestone ◆	Project Summary	Inactive Milestone ◇
Critical Progress	Manual Task	Baseline	Summary Progress	External Tasks	Inactive Summary
Task	Start-only	Baseline Split	Summary	External Milestone ◇	Deadline ⬇

ID	Task Mode	Task Name	Duration	Baseline Start	Baseline Finish	Actual Start	Actual Finish
164		**Comm Equipment**	**5 days**	**Fri 6/19/26**	**Thu 6/25/26**	**NA**	**NA**
165		Install & Wire Room	5 days	Fri 6/19/26	Thu 6/25/26	NA	NA
166		Staging & Preparation Cuto	2 days	Fri 6/19/26	Mon 6/22/26	NA	NA
167		PICO Test	5 days	Fri 6/19/26	Thu 6/25/26	NA	NA
168		**Comms Cabinet**	**10 days**	**Wed 2/4/26**	**Tue 2/17/26**	**NA**	**NA**
169		**Comm Equipment**	**10 days**	**Wed 2/4/26**	**Tue 2/17/26**	**NA**	**NA**
170		Install & Wire Room	10 days	Wed 2/4/26	Tue 2/17/26	NA	NA
171		Staging & Preparation Cuto	10 days	Wed 2/4/26	Tue 2/17/26	NA	NA
172		PICO Test	10 days	Wed 2/4/26	Tue 2/17/26	NA	NA
173		**Communications**	**50 days**	**Fri 1/1/27**	**Thu 3/11/27**	**NA**	**NA**
174		**Cable/Fiber backbone**	**25 days**	**Fri 1/1/27**	**Thu 2/4/27**	**NA**	**NA**
175		Delivery Of Fiber Termination	10 days	Fri 1/1/27	Thu 1/14/27	NA	NA
176		Fiber Splicing and Terminatior	10 days	Fri 1/15/27	Thu 1/28/27	NA	NA
177		Cable & Fiber Testing	5 days	Fri 1/29/27	Thu 2/4/27	NA	NA
178		Communications Cabinets	5 days	Fri 2/5/27	Thu 2/11/27	NA	NA
179		Network Configuration & Setting	5 days	Fri 2/12/27	Thu 2/18/27	NA	NA
180		PICO Testing	5 days	Fri 2/19/27	Thu 2/25/27	NA	NA
181		Network Testing	10 days	Fri 2/26/27	Thu 3/11/27	NA	NA
182		**DNS & SCADA Update**	**25 days**	**Fri 3/12/27**	**Thu 4/15/27**	**NA**	**NA**
183		Updates & Software Release	10 days	Fri 3/12/27	Thu 3/25/27	NA	NA
184		PICO Test	15 days	Fri 3/26/27	Thu 4/15/27	NA	NA
185		**Testing & Commissioning**	**64 days**	**Fri 4/16/27**	**Wed 7/14/27**	**NA**	**NA**
186		**Field Acceptance Test**	**17 days**	**Fri 4/16/27**	**Mon 5/10/27**	**NA**	**NA**
187		**BESS**	**8 days**	**Fri 4/16/27**	**Tue 4/27/27**	**NA**	**NA**
188		Preparation & Staging Cutover & Testing	1 day	Fri 4/16/27	Fri 4/16/27	NA	NA
189		Room Test / Simulated Operations	2 days	Mon 4/19/27	Tue 4/20/27	NA	NA
190		Integration Test	2 days	Wed 4/21/27	Thu 4/22/27	NA	NA
191		Demo & Final Cutover	3 days	Fri 4/23/27	Tue 4/27/27	NA	NA
192		**PCS PVs**	**8 days**	**Fri 4/16/27**	**Tue 4/27/27**	**NA**	**NA**
193		Preparation & Staging Cutover & Testing	1 day	Fri 4/16/27	Fri 4/16/27	NA	NA
194		Room Test / Simulated Operations	2 days	Mon 4/19/27	Tue 4/20/27	NA	NA
195		Integration Test	2 days	Wed 4/21/27	Thu 4/22/27	NA	NA
196		Demo & Final Cutover	3 days	Fri 4/23/27	Tue 4/27/27	NA	NA



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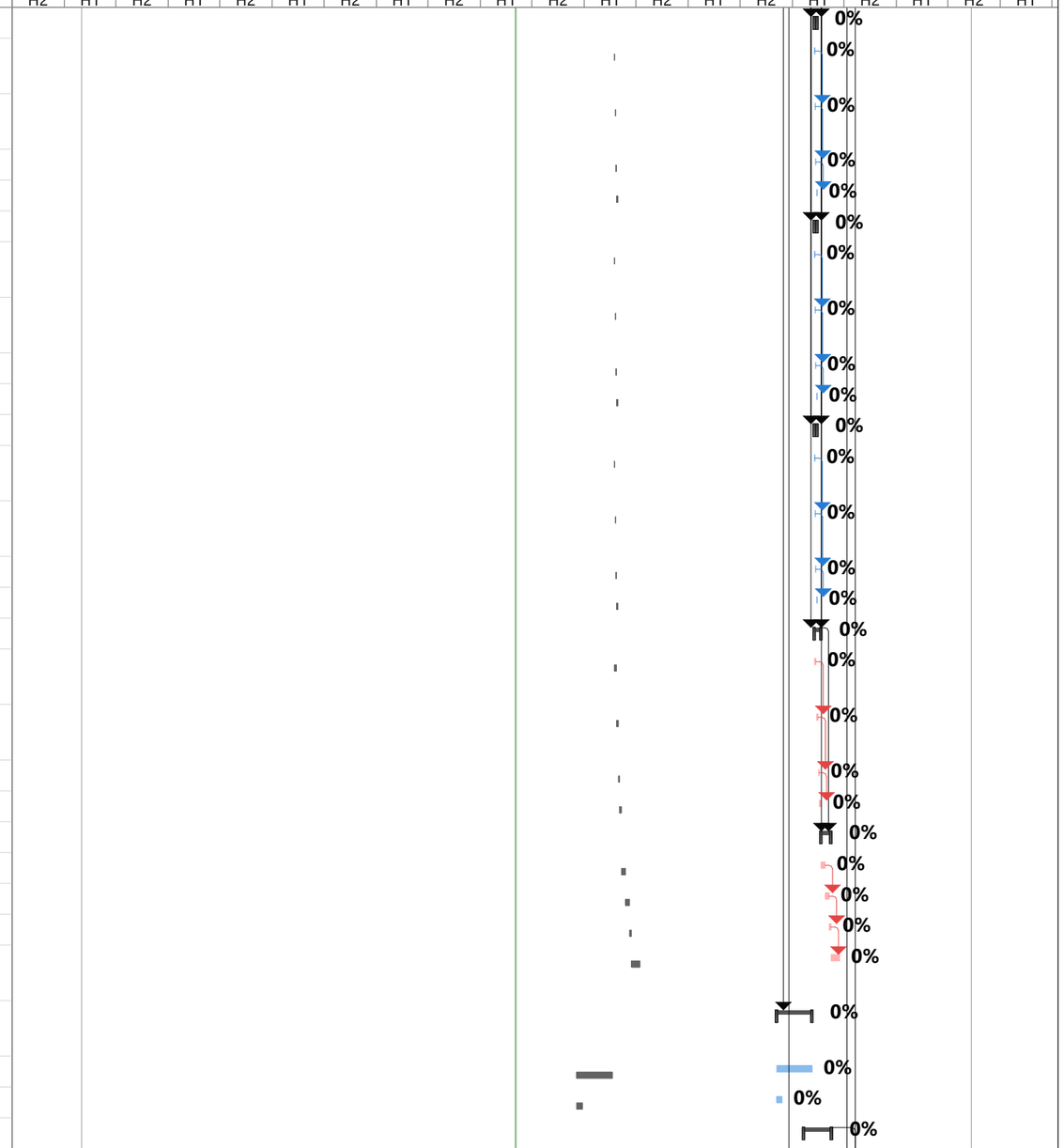
Critical Split	Task Progress	Duration-only	Milestone	Project Summary	Inactive Milestone
Critical Progress	Manual Task	Baseline	Summary Progress	External Tasks	Inactive Summary
Task	Start-only	Baseline Split	Summary	External Milestone	Deadline

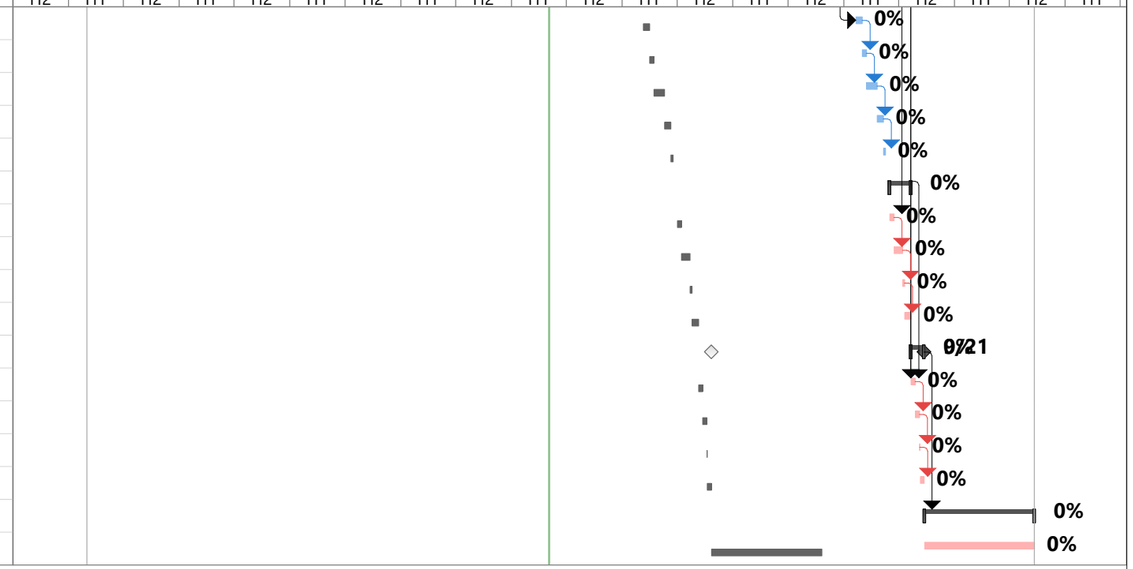
ID	Task Mode	Task Name	Duration	Baseline Start	Baseline Finish	Actual Start	Actual Finish
197		**GCBs**	**8 days**	**Fri 4/16/27**	**Tue 4/27/27**	**NA**	**NA**
198		Preparation & Staging Cutover & Testing	1 day	Fri 4/16/27	Fri 4/16/27	NA	NA
199		Room Test / Simulated Operations	2 days	Mon 4/19/27	Tue 4/20/27	NA	NA
200		Integration Test	2 days	Wed 4/21/27	Thu 4/22/27	NA	NA
201		Demo	3 days	Fri 4/23/27	Tue 4/27/27	NA	NA
202		**Step Up Transformer**	**8 days**	**Fri 4/16/27**	**Tue 4/27/27**	**NA**	**NA**
203		Preparation & Staging Cutover & Testing	1 day	Fri 4/16/27	Fri 4/16/27	NA	NA
204		Room Test / Simulated Operations	2 days	Mon 4/19/27	Tue 4/20/27	NA	NA
205		Integration Test	2 days	Wed 4/21/27	Thu 4/22/27	NA	NA
206		Demo	3 days	Fri 4/23/27	Tue 4/27/27	NA	NA
207		**Interconnection Switchgear**	**8 days**	**Fri 4/16/27**	**Tue 4/27/27**	**NA**	**NA**
208		Preparation & Staging Cutover & Testing	1 day	Fri 4/16/27	Fri 4/16/27	NA	NA
209		Room Test / Simulated Operations	2 days	Mon 4/19/27	Tue 4/20/27	NA	NA
210		Integration Test	2 days	Wed 4/21/27	Thu 4/22/27	NA	NA
211		Demo	3 days	Fri 4/23/27	Tue 4/27/27	NA	NA
212		**Comms Cabinet**	**17 days**	**Fri 4/16/27**	**Mon 5/10/27**	**NA**	**NA**
213		Preparation & Staging Cutover & Testing	5 days	Fri 4/16/27	Thu 4/22/27	NA	NA
214		Room Test / Simulated Operations	5 days	Fri 4/23/27	Thu 4/29/27	NA	NA
215		Integration Test	2 days	Fri 4/30/27	Mon 5/3/27	NA	NA
216		Demo	5 days	Tue 5/4/27	Mon 5/10/27	NA	NA
217		**SCADA and DNS**	**25 days**	**Tue 5/11/27**	**Mon 6/14/27**	**NA**	**NA**
218		Updates & Software Release	10 days	Tue 5/11/27	Mon 5/24/27	NA	NA
219		Field Test	10 days	Tue 5/25/27	Mon 6/7/27	NA	NA
220		Integration Test	5 days	Tue 6/8/27	Mon 6/14/27	NA	NA
221		Overall Integration & Demonstration Test	22 days	Tue 6/15/27	Wed 7/14/27	NA	NA
222		**Spare Parts / Special Tools & Equipment**	**90 days**	**Fri 12/4/26**	**Thu 4/8/27**	**NA**	**NA**
223		Procurement 1st Half	90 days	Fri 12/4/26	Thu 4/8/27	NA	NA
224		Delivery on Site	15 days	Fri 12/4/26	Thu 12/24/26	NA	NA
225		**Training & Manuals**	**70 days**	**Thu 3/11/27**	**Wed 6/16/27**	**NA**	**NA**



XZERTA-TEC SOLAR

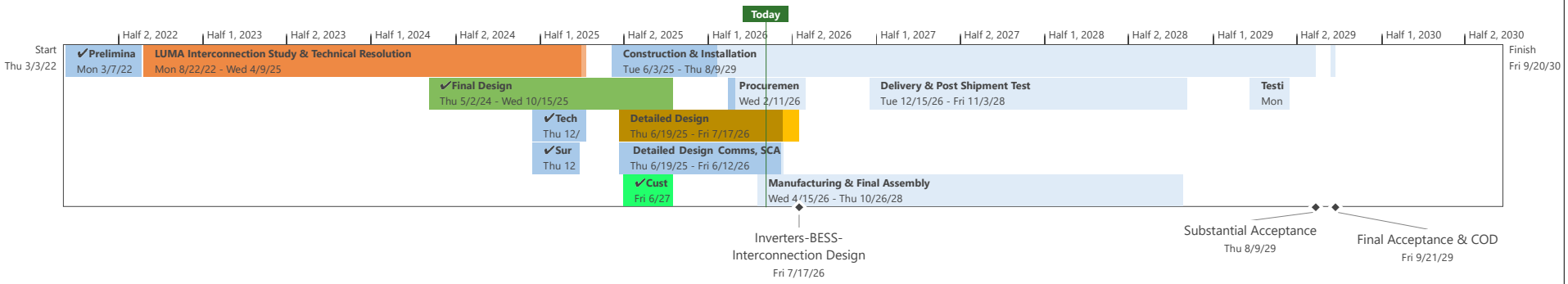
Critical	Split	Finish-only	Baseline Milestone	Manual Summary	Inactive Task
Critical Split	Task Progress	Duration-only	Milestone	Project Summary	Inactive Milestone
Critical Progress	Manual Task	Baseline	Summary Progress	External Tasks	Inactive Summary
Task	Start-only	Baseline Split	Summary	External Milestone	Deadline

ID	Task Mode	Task Name	Duration	Baseline Start	Baseline Finish	Actual Start	Actual Finish
226		Draft Submittal	15 days	Thu 3/11/27	Wed 3/31/27	NA	NA
227		Customer Approval	10 days	Thu 4/1/27	Wed 4/14/27	NA	NA
228		Final Submittal	25 days	Thu 4/15/27	Wed 5/19/27	NA	NA
229		Customer Approval	15 days	Thu 5/20/27	Wed 6/9/27	NA	NA
230		Field Training	5 days	Thu 6/10/27	Wed 6/16/27	NA	NA
231		**Drawings**	**50 days**	**Thu 7/1/27**	**Wed 9/8/27**	**NA**	**NA**
232		Field Changes	10 days	Thu 7/1/27	Wed 7/14/27	NA	NA
233		Final Updates	20 days	Thu 7/15/27	Wed 8/11/27	NA	NA
234		Submittal	5 days	Thu 8/12/27	Wed 8/18/27	NA	NA
235		Customer Approval	15 days	Thu 8/19/27	Wed 9/8/27	NA	NA
236		**Final Acceptance & COD**	**31 days**	**Thu 9/9/27**	**Thu 10/21/27**	**NA**	**NA**
237		Closeout of Punch list	10 days	Thu 9/9/27	Wed 9/22/27	NA	NA
238		All Documentation (Manuals & Drawi	10 days	Thu 9/23/27	Wed 10/6/27	NA	NA
239		Project Closeout	1 day	Thu 10/7/27	Thu 10/7/27	NA	NA
240		Customer Acceptance & COD	10 days	Fri 10/8/27	Thu 10/21/27	NA	NA
241		**Warranty**	**260 days**	**Fri 10/22/27**	**Thu 10/19/28**	**NA**	**NA**
242		1 Yr of Defect and Support	260 days	Fri 10/22/27	Thu 10/19/28	NA	NA



XZERTA-TEC SOLAR

Critical	Split	Finish-only	Baseline Milestone	Manual Summary	Inactive Task
Critical Split	Task Progress	Duration-only	Milestone	Project Summary	Inactive Milestone
Critical Progress	Manual Task	Baseline	Summary Progress	External Tasks	Inactive Summary
Task	Start-only	Baseline Split	Summary	External Milestone	Deadline


Today
Half 2, 2022
Half 1, 2023
Half 2, 2023
Half 1, 2024
Half 2, 2024
Half 1, 2025
Half 2, 2025
Half 1, 2026
Half 2, 2026
Half 1, 2027
Half 2, 2027
Half 1, 2028
Half 2, 2028
Half 1, 2029
Half 2, 2029
Half 1, 2030
Half 2, 2030
Start
Thu 3/3/22
✔Prelimina
Mon 3/7/22
LUMA Interconnection Study & Technical Resolution
Mon 8/22/22 - Wed 4/9/25
Construction & Installation
Tue 6/3/25 - Thu 8/9/29
Finish
Fri 9/20/30
✔Final Design
Thu 5/2/24 - Wed 10/15/25
Procuremen
Wed 2/11/26
Delivery & Post Shipment Test
Tue 12/15/26 - Fri 11/3/28
Testi
Mon
✔Tech
Thu 12/
Detailed Design
Thu 6/19/25 - Fri 7/17/26
✔Sur
Thu 12
Detailed Design Comms, SCA
Thu 6/19/25 - Fri 6/12/26
✔Cust
Fri 6/27
Manufacturing & Final Assembly
Wed 4/15/26 - Thu 10/26/28
Inverters-BESS-
Interconnection Design
Fri 7/17/26
Substantial Acceptance
Thu 8/9/29
Final Acceptance & COD
Fri 9/21/29