

**GOVERNMENT OF PUERTO RICO
PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU**

IN RE: REVIEW OF THE PUERTO RICO
ELECTRIC POWER AUTHORITY'S 10-YEAR
INFRASTRUCTURE PLAN – DECEMBER
2020

CASE NO.: NEPR-MI-2021-0002

SUBJECT: FEMA Revised Consolidated
Project Plan.

RESOLUTION AND ORDER

I. Introduction and background

On August 8, 2025, the Puerto Rico Electric Power Authority (“PREPA”) submitted to the Puerto Rico Energy Bureau of the Public Service Regulatory Board (“Energy Bureau”) the Consolidated FEMA FAAS^t Project Plan for the Energy Bureau’s information and consideration. The Consolidated Project List reflected a revised framework for FEMA Section 428 funding across PREPA, LUMA¹, and Genera PR LLC (“Genera”). As part of its review, the Energy Bureau identified that LUMA’s T&D portfolio was materially affected because many projects that had been active or under development were designated as inactive.

Jmr On February 5, 2026, the Energy Bureau issued a Resolution and Order (“February 5 Resolution”) establishing an Updated Allocation Framework to address priority inactive T&D projects. The Energy Bureau determined that additional action was necessary to preserve the efficient use of federal funding, avoid unnecessary exposure of non-federal capital and ratepayer funds, and advance projects that could support reliability, resiliency, and public safety.

JAB On February 11, 2026, the Energy Bureau issued a Resolution and Order (“February 11 Resolution”) in which it modified Attachment A to the February 5 Resolution to prioritize projects with higher incurred costs. The Energy Bureau concluded that prioritizing projects with incurred costs would reduce the risk that expenditures already made could remain unreimbursed or otherwise affect ratepayers if project reactivation were delayed.

ABW The Energy Bureau has before it the Motion Submitting LUMA’s Adjusted Consolidated List, Proposed Attachment A and Attachment B (Streetlight Projects), filed by LUMA on May 14, 2026, (“May 14 Motion”) as well as LUMA’s Motion Submitting Attachment C – Global E&M Amendment, filed on May 22, 2026 (“May 22 Motion”).

AM Through the May 14 Motion and May 22 Motion LUMA submitted additional information regarding its adjusted Consolidated Project List, proposed a modified Energy Bureau Attachment A and two additional project list identified as Attachment B and Attachment C, respectively. The May 14 and May 22 Motions seek to further adjust the FAAS^t implementation framework by identifying additional cost modifications for immediate advancement, proposing additional streetlight project actions, and proposing the reconciliation of approximately \$500 million from the Global E&M allocation.

Through the May 14 Motion, LUMA submitted an adjusted Consolidated Project List, a revised proposed LUMA’s Attachment A, and a proposed Attachment B addressing additional streetlight projects. LUMA requested that the Energy Bureau recognize its adjusted Consolidated Project List, approve LUMA’s proposed Attachment A, and authorize actions proposed related to the removal of undergrounding scope from certain obligated streetlight projects to generate funding capacity for additional streetlight projects included in Attachment B.

¹ LUMA Energy, LLC and LUMA Energy ServCo, LLC’s., jointly referred to as “LUMA”



Through the May 22 Motion, LUMA submitted proposed Attachment C which has several new T&D projects including vegetation work to be performed on the 38KV line. The May 22 Motion also requested approval of an amendment to the FEMA FAAS Global Equipment and Materials ("Global E&M") allocation. LUMA states that its original commitments under the Global E&M allocation totaled approximately \$1.66 billion and proposes to reduce the existing Global E&M allocation by approximately \$500 million, from approximately \$1.66 billion to approximately \$1.16 billion. LUMA further requests that the funding capacity resulting from such reconciliation be redirected to activate or reactivate Transmission and Distribution ("T&D") projects identified in Attachment C, subject to applicable FEMA, and Public Assistance review requirements.

II. Discussion

Jmr
After reviewing LUMA's filings as part of its continuing oversight role in this proceeding, the Energy Bureau determines that further action is warranted to advance the implementation of the Updated Allocation Framework in an orderly and transparent manner. The Energy Bureau's review at this stage is limited to regulatory actions to facilitate continued coordination among LUMA, PREPA, and FEMA², while preserving the Energy Bureau's authority to evaluate any subsequent requests once the required versioning, reconciliation, and federal review processes have been completed.

JMR
LUMA's proposed Attachment A represents the group of projects that are most ready for near-term advancement under the FEMA FAAS process. Of the seventy-eight (78) projects proposed by LUMA, thirty-six (36) have already been activated by FEMA, which supports prioritizing Attachment A as the immediate vehicle to continue moving eligible T&D projects through the federal review and obligation process.

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The Energy Bureau further determines that LUMA's Attachment A should be modified to incorporate additional priority projects necessary to complete the near-term project list approved through this Resolution and Order. These modifications are intended to ensure approximately \$640 million on mitigation funds, including all municipalities within the streetlight restoration framework and vegetation projects identified as priorities are incorporated into the approved project list. The modified Attachment A shall consist of LUMA's proposed Attachment A, as modified by the Energy Bureau to this Resolution and Order.

AM
The Energy Bureau emphasizes that the modified Attachment A authorizes LUMA and PREPA to proceed with the steps to position the approved projects for FEMA processing, including formulation, activation, reactivation, versioning, obligation, and implementation. This approval does not constitute a final determination regarding FEMA eligibility, scope, cost reasonableness, allowability, obligation, or reimbursement, which remain subject to FEMA review.

Regarding Attachment B, the Energy Bureau takes notice that LUMA proposes to advance additional streetlight projects and has identified potential savings of approximately \$143 million through the removal of undergrounding scope from certain obligated streetlight projects. At this time, however, the Energy Bureau does not approve the Attachment B projects for activation.

The projects included in Attachment B remain dependent on additional actions, including project amendments, FEMA versioning, confirmation of actual savings, FEMA review, and verification that sufficient funding capacity is available. The Energy Bureau determines that the appropriate action is to authorize LUMA to commence and pursue the necessary

² Federal Emergency Management Agency ("FEMA").



versioning and amendment actions related to the removal undergrounding scope from the relevant obligated streetlight projects and to confirm the amount of funding capacity that may become available to cover additional critical projects with previously incurred cost, while also maximizing the use of mitigation funding that is already available and may otherwise remain unused.

The Energy Bureau will continue to coordinate with LUMA and PREPA to evaluate which projects may be activated through any confirmed savings, subject to subsequent review and approval by the Energy Bureau and all applicable FEMA requirements.

Regarding Attachment C, the Energy Bureau takes notice that LUMA proposes to reduce the Global E&M allocation by approximately \$500 million to align the allocation with approximately \$1.16 billion in contractual commitments. The Energy Bureau recognizes that reconciliation of the Global E&M allocation may create significant Section 428 capacity that could be redeployed to eligible child projects, including projects with incurred costs or projects that may otherwise warrant activation or reactivation under the FAAS process.

However, at this time, the Energy Bureau does not approve the projects listed in Attachment C for activation. The Attachment C proposal depends on the successful reconciliation and amendment of the Global E&M allocation, FEMA versioning and acknowledgment or approval of the amended allocation, and confirmation that any released funding may be redeployed to eligible child projects under applicable federal requirements. The Energy Bureau determines that the appropriate action is to authorize LUMA to commence the reconciliation and amendment process for the proposed \$500 million reduction to the Global E&M allocation, without approving the Attachment C projects themselves.

The Energy Bureau further determines that, to ensure that all projects included in the approved Attachment A may proceed, LUMA must reconcile, identify, and provide any funding capacity required to support the full Attachment A approved through this Resolution and Order. This includes, as necessary, versioning, reconciliation, correction of duplicative funding, and any other FEMA process required to confirm that sufficient Section 428 capacity exists for the projects included in the approved Attachment A.

The Energy Bureau further determines that LUMA must timely submit any reconciliation, versioning, or related documentation necessary to make funding available for the full list of projects included in Attachment A approved through this Resolution and Order. LUMA shall submit any such required documentation to FEMA, COR3, PREPA, and the Energy Bureau, on or before **July 15, 2026**.

III. Determination

The Energy Bureau **FINDS** that approving the modified Attachment A, as modified by this Resolution and Order, is reasonable, necessary, and consistent with the Updated Allocation Framework. The approved modified Attachment A prioritizes projects that are more immediately actionable and better positioned for FEMA processing. Upon approval through this Resolution and Order, all projects included in the approved modified Attachment A shall be incorporated into the Consolidated Project List for continued FEMA and COR3 processing.

The Energy Bureau further finds that the projects included in Attachment B and Attachment C require additional federal funding actions before they may be approved for activation or reactivation. The Energy Bureau will not approve those projects at this time because the funding capacity associated with those attachments remains contingent upon additional actions, including versioning, reconciliation, amendments, FEMA review, and confirmation of eligibility, allowability, cost reasonableness, and available funding.

The Energy Bureau **FINDS** that authorizing LUMA to commence the versioning actions associated with the removal of the undergrounding scope and the reconciliation of the

proposed \$500 million reduction to the Global E&M allocation associated with Attachment C is appropriate and in the public interest. This approach preserves the opportunity to advance additional critical priority projects in the future, while maintaining the Energy Bureau's oversight role and avoiding premature approval of projects that do not yet have confirmed funding capacity.

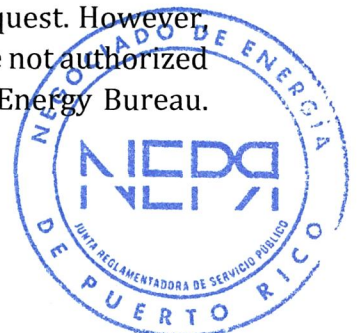
IV. Order

For the reasons set forth above, the Energy Bureau makes the following determinations:

1. The Energy Bureau **APPROVES** Attachment A, as modified and incorporated through this Resolution and Order, to advance the identified projects under the FEMA FAAS process.
 - a. Attachment A approved through this Resolution and Order shall include LUMA's proposed Attachment A, as modified by the Energy Bureau, including the additional projects incorporated by the Energy Bureau (four additional streetlight project under Attachment B and twenty vegetation clearance from Attachment C) for this action and reflected in Attachment A to this Resolution and Order.
2. Upon approval through this Resolution and Order, all projects included in the approved Attachment A **SHALL** be incorporated into the Consolidated Project List for purposes of continued FEMA processing.
3. The Energy Bureau **AUTHORIZES and ORDERS** LUMA and PREPA to take all actions necessary to submit, resubmit, formulate, reactivate, version, amend, reconcile, or otherwise process the projects included in the approved Attachment A before FEMA, consistent with FEMA Public Assistance requirements and the Energy Bureau's Updated Allocation Framework.
4. The Energy Bureau **ORDERS** LUMA to submit, **on or before July 15, 2026**, any required reconciliation, versioning, amendment, funding adjustment, or supporting documentation necessary to make funding available for the full list of projects included in Attachment A approved by the Energy Bureau through this Resolution and Order.
5. The Energy Bureau **DOES NOT APPROVE**, at this time, the projects included in Attachment B and Attachment C for activation, reactivation, obligation, implementation, or construction.
6. The Energy Bureau **AUTHORIZES** LUMA to commence and pursue the necessary FEMA versioning actions associated with obligated projects that directly impact Attachment B, including any actions required to remove undergrounding scope from the relevant obligated streetlight projects, confirm the amount of savings or funding capacity actually made available, and prepare the record for subsequent Energy Bureau review.
7. The Energy Bureau **AUTHORIZES** LUMA to commence and pursue the reconciliation and amendment process associated with the proposed \$500 million reduction to the Global E&M allocation, including the preparation and submission of any required FEMA documentation to align the Global E&M allocation with confirmed contractual commitments and determine whether released funding may be redeployed to eligible Section 428 child projects.



8. The Energy Bureau **ORDERS** LUMA to, **on or before July 15, 2026**, file with the Energy Bureau an informative motion certifying compliance with this Resolution and Order. The filing shall include, at a minimum:
- a. Project-by-project status update for all projects activated in the approved Attachment A as part of the updated Consolidated Project List;
 - b. Identification of each versioning, reconciliation, amendment, or funding adjustment submitted to FEMA or COR3;
 - c. The amount of funding capacity identified, reconciled, or expected to be made available for Attachment A;
 - d. A work plan and schedule for the obligated project versioning actions, including identification of the projects for which undergrounding scope removal has been submitted or remains pending submission;
 - e. A work plan and schedule for the proposed \$500 million Global E&M reconciliation, including any submission made to FEMA or COR3;
 - f. Identification of any remaining funding gap, unresolved duplication-of-funding issue, or pending FEMA/COR3 action that could affect implementation of the approved Attachment A;
 - g. A proposed schedule for any additional Energy Bureau action that LUMA believes may be required regarding Attachment B or Attachment C; and
 - h. Prepare a list of all inactive projects with updated cost estimates, including Section 428 costs, Section 406 costs, Global PW allocations (Section 428 and 406), expected total costs, incurred costs, and a ranking of projects in order of priority, as well as other relevant information. This list shall include, at a minimum, the projects not approved at this time in Attachment B and Attachment C, as well as any other pending project identified for potential future activation or reactivation.
9. The Energy Bureau **ORDERS** LUMA to coordinate with PREPA, FEMA, COR3, and any other relevant entity to ensure that all submissions are consistent, complete, traceable, and supported by the documentation necessary for federal review.
10. Nothing in this Resolution and Order shall be construed as (i) a final determination regarding FEMA eligibility, FEMA obligation, FEMA reimbursement, cost reasonableness, allowability, environmental or historic preservation compliance, procurement compliance, or any other federal requirement applicable to the projects addressed herein; or (ii) as approval for LUMA to incur costs outside the updated consolidated list and applicable budgets, to commence construction without required approvals, or to proceed in a manner inconsistent with FEMA, COR3, PREPA, or Energy Bureau requirements.
11. The Energy Bureau **RETAINS** jurisdiction to review any future request related to Attachment A, Attachment B, Attachment C, the Global E&M reconciliation, additional streetlight projects, or any further modification to the Consolidated Project List.
12. To support these efforts, the Energy Bureau **AUTHORIZES** its staff and consultants to engage in informal technical meetings with representatives and/or consultants of PREPA, LUMA, and Genera, for the purpose of clarifying the requirements set forth in this Resolution and Order, as well as other matters related to the request. However, it is expressly **CLARIFIES** that Energy Bureau staff and consultants are not authorized to make binding representations or commitments on behalf of the Energy Bureau.



The final authority regarding the evaluation and determination of the information submitted rests exclusively with the Commissioners.

13. The Energy Bureau **WARNS** LUMA and PREPA that failure to comply with the directives established herein may result in the imposition of administrative fines, sanctions, or any other remedy available under Act 57-2014³ and other applicable laws.

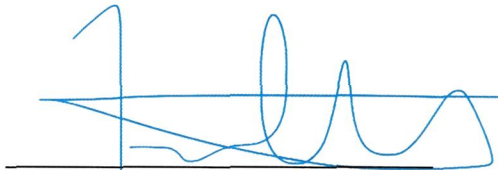
Be it notified and published.



Edison Avilés Deliz
Chairman



Lillian Mateo Santos
Associate Commissioner



Ferdinand A. Ramos Soegaard
Associate Commissioner



Sylvia B. Ugarte Araujo
Associate Commissioner

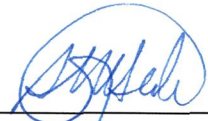


Antonio Torres Miranda
Associate Commissioner

CERTIFICATION

I certify that the majority of the members of the Puerto Rico Energy Bureau has so agreed on June 18, 2026. I also certify that on June 18, 2026 I have proceeded with the filing of the Resolution and Order issued by the Puerto Rico Energy Bureau and a copy was notified by electronic mail to regulatory@genera-pr.com, legal@genera-pr.com, jfernandez@ecija.com, eramos@ecija.com; jdiaz@ecija.com, sromero@ecija.com; alexis.rivera@prepa.pr.gov; nzayas@gmlex.net; mvalle@gmlex.net; rcruzfranqui@gmlex.net; alejandro.figueroara@lumapr.com; Yahaira.delarosa@us.dlapiper.com; Emmanuel.porrogonzalez@us.dlapiper.com.

I sign this in San Juan, Puerto Rico, today June 18, 2026.



Sonia Seda Gaztambide
Clerk



³ Known as the *Puerto Rico Energy Transformation and RELIEF Act*, as amended (“Act 57-2014”).

Status	Project #	Title	Asset	Sub Asset	Obligated (Yes / No)	428 Estimate (Without the A&E and E&M)
Attachment A	754350	Distribution Underground Circuit Feeders - San Juan Group 1	Distribution	Underground	No	\$ 4,310,111.72
Attachment A	750503	FAAST [25 MW BESS Installation and Integration - San Juan] (Substation)	Substation	Grid Modernization	No	\$ -
Attachment A	750502	FAAST [25 MW BESS Installation and Integration - Aguadilla] (Substation)	Substation	Grid Modernization	No	\$ -
Attachment A	752972	FAAST [4 x 25 MW BESS Interconnections Manati] (Substation)	Substation	Grid Modernization	No	\$ -
Attachment A	738671	FAAST [25 MW BESS Installation and Integration - Barceloneta] (Substation)	Substation	Grid Modernization	No	\$ -
Attachment A (reactivated)	790427 (1066737)	Distribution Pole and Conductor Repair - Caguas Group 5 - Phase 2	Distribution	Distribution Pole and Conductor Repair	No	\$ 7,591,896.49
Attachment A (reactivated)	806935 (1066738)	Distribution Pole and Conductor Repair - Caguas Group 6 - Phase 2	Distribution	Distribution Pole and Conductor Repair	No	\$ 7,262,006.01
Attachment A (reactivated)	757945 (1066739)	Distribution Pole and Conductor Repair - Arecibo Group 3 - Phase 2	Distribution	Distribution Pole and Conductor Repair	No	\$ 2,039,409.93
Attachment A (reactivated)	790446 (1066740)	Distribution Pole and Conductor Repair - Caguas Group 4 - Phase 2	Distribution	Distribution Pole and Conductor Repair	No	\$ 3,867,419.78
Attachment A (reactivated)	817249 (1066741)	Distribution Pole and Conductor Repair - Caguas Group 7 - Phase 2	Distribution	Distribution Pole and Conductor Repair	No	\$ 4,608,333.00
Attachment A	666894	FAAST [San Juan Streetlighting] (Distribution)	Distribution	Distribution Streetlighting	No	\$ 28,178,017.76
Attachment A	671396	FAAST [Utuado Streetlighting] (Distribution)	Distribution	Distribution Streetlighting	No	\$ 16,760,927.21
Attachment A	671400	FAAST [Barceloneta Streetlighting] (Distribution)	Distribution	Distribution Streetlighting	No	\$ 7,422,038.04
Attachment A	678794	FAAST [Ponce Streetlighting] (Distribution)	Distribution	Distribution Streetlighting	No	\$ 10,968,715.28
Attachment A	678795	FAAST [Arecibo Streetlighting] (Distribution)	Distribution	Distribution Streetlighting	No	\$ 11,879,105.09
Attachment A	686482	FAAST [Isabela Streetlighting] (Distribution)	Distribution	Distribution Streetlighting	No	\$ 6,005,455.39
Attachment A	690480	FAAST [Humacao Streetlighting] (Distribution)	Distribution	Distribution Streetlighting	No	\$ 6,455,271.88
Attachment A	690483	FAAST [Cayey Streetlighting] (Distribution)	Distribution	Distribution Streetlighting	No	\$ 10,596,790.82
Attachment A	690721	FAAST [Guayama Streetlighting] (Distribution)	Distribution	Distribution Streetlighting	No	\$ 4,107,291.02
Attachment A	693543	FAAST [Juncos Streetlighting] (Distribution)	Distribution	Distribution Streetlighting	No	\$ 10,994,681.70
Attachment A	693615	FAAST [Rio Grande Streetlighting] (Distribution)	Distribution	Distribution Streetlighting	No	\$ 5,347,407.42
Attachment A	693788	FAAST [Toa Alta Streetlighting] (Distribution)	Distribution	Distribution Streetlighting	No	\$ 4,767,387.52
Attachment A	697183	FAAST [Vega Baja Streetlighting] (Distribution)	Distribution	Distribution Streetlighting	No	\$ 8,602,549.46
Attachment A	698522	[Vieques Streetlighting] (Distribution)	Distribution	Distribution Streetlighting	No	\$ 3,987,957.06
Attachment A	699814	FAAST [Juana Diaz Streetlighting] (Distribution)	Distribution	Distribution Streetlighting	No	\$ 14,011,750.66
Attachment A	701473	FAAST [Canovanas Streetlighting] (Distribution)	Distribution	Distribution Streetlighting	No	\$ 11,994,894.83
Attachment A	704744	[San Sebastian Streetlighting] (Distribution)	Distribution	Distribution Streetlighting	No	\$ 21,521,273.59
Attachment A	704793	[Yauco Streetlighting] (Distribution)	Distribution	Distribution Streetlighting	No	\$ 13,232,024.93
Attachment A	704929	[San Lorenzo Streetlighting] (Distribution)	Distribution	Distribution Streetlighting	No	\$ 13,787,578.61
Attachment A	704931	FAAST [Carmy Streetlighting] (Distribution)	Distribution	Distribution Streetlighting	No	\$ 14,028,036.58
Attachment A	724603	FAAST [Cabo Rojo Streetlighting] (Distribution)	Distribution	Distribution Streetlighting	No	\$ 7,308,020.08
Attachment A	724828	[Loiza Streetlighting] (Distribution)	Distribution	Distribution Streetlighting	No	\$ 6,213,147.88
Attachment A (reactivated)	724941	[Aguas Buenas Streetlighting] (Distribution)	Distribution	Distribution Streetlighting	No	\$ 12,423,846.45
Attachment A (reactivated)	704741	[Moca Streetlighting] (Distribution)	Distribution	Distribution Streetlighting	No	\$ 19,741,562.46
Attachment A (reactivated)	724605	[Guayanilla Streetlighting] (Distribution)	Distribution	Distribution Streetlighting	No	\$ 8,485,594.47
Attachment A (reactivated)	724599	[Sabana Grande Streetlighting] (Distribution)	Distribution	Distribution Streetlighting	No	\$ 11,849,851.49
Attachment A (reactivated)	724669	[Ciales Streetlighting] (Distribution)	Distribution	Distribution Streetlighting	No	\$ 13,170,687.29
Attachment A (reactivated)	724716	[Quebradillas Streetlighting] (Distribution)	Distribution	Distribution Streetlighting	No	\$ 11,505,789.60
Attachment A (reactivated)	713795	[Lares Streetlighting] (Distribution)	Distribution	Distribution Streetlighting	No	\$ 13,027,118.33
Attachment A (reactivated)	724670	[Patillas Streetlighting] (Distribution)	Distribution	Distribution Streetlighting	No	\$ 9,123,256.82
Attachment A (reactivated)	724781	[Penuelas Streetlighting] (Distribution)	Distribution	Distribution Streetlighting	No	\$ 8,600,953.35
Attachment A	753785	TPole 3300 San Gerardo Sect to Venezuela Sect	Transmission	Transmission Priority Pole Replacements	No	\$ 299,085.29
Attachment A (reactivated)	753786 (1066980)	TPole 5900 San Juan SP to Crematorio TO	Transmission	Transmission Priority Pole Replacements	No	\$ 407,830.94
Attachment A	753787	TPole 13700 Mora TC to Isabela TO	Transmission	Transmission Priority Pole Replacements	No	\$ 591,148.31
Attachment A (reactivated)	811923 (1066730)	Transmission Priority Pole Replacement Program Line 16500 Fajardo TC-Dos Marinas	Transmission	Transmission Priority Pole Replacements	No	\$ 212,650.88
Attachment A (reactivated)	1064452	Transmission Priority Pole Replacement Program Line 800 Comsat Sect -Cidra Sect (Active)	Transmission	Transmission Priority Pole Replacements	No	\$ 609,182.23
Attachment A	727691	FAAST [Region 1 San Juan Transmission 38kV sensitive areas] (Vegetation) - Group C	Vegetation	Vegetation-TL	No	\$ 788,376.99
Attachment A (reactivated)	740406	FAAST [Region 1 San Juan Transmission 38kV - Non-Sensitive (Vegetation)] - Group B	Vegetation	Vegetation-TL	No	\$ 281,264.03
Attachment A (reactivated)	740410	FAAST [Region 2 Arecibo Transmission 38kV - Non-Sensitive (Vegetation)] - Group B	Vegetation	Vegetation-TL	No	\$ 21,352.15
Attachment A (reactivated)	740409	FAAST [Region 4 Caguas Transmission 38kV - Non-Sensitive (Vegetation)] - Group B	Vegetation	Vegetation-TL	No	\$ 715,385.11
Attachment A (reactivated)	740414	FAAST [Region 6 Ponce Transmission 38kV - Non-Sensitive (Vegetation)] - Group B	Vegetation	Vegetation-TL	No	\$ 141,749.28
Attachment A	727694	FAAST [Region 4 Caguas Transmission 38kV sensitive areas] (Vegetation) - Group C	Vegetation	Vegetation-TL	No	\$ 437,628.37
Attachment A (reactivated)	740411	FAAST [Region 5 Mayaguez Transmission 38kV - Non-Sensitive (Vegetation)] - Group B	Vegetation	Vegetation-TL	No	\$ 799,358.09
Attachment A	727562	FAAST [Region 5 Mayaguez Transmission 38kV sensitive areas] (Vegetation) - Group C	Vegetation	Vegetation-TL	No	\$ 1,232,141.82
Attachment A	727530	FAAST [Region 6 Ponce Transmission 38kV sensitive areas] (Vegetation) - Group C	Vegetation	Vegetation-TL	No	\$ 1,367,036.86
Attachment A	727540	FAAST [Region 2 Arecibo Transmission 38kV sensitive areas] (Vegetation) - Group C	Vegetation	Vegetation-TL	No	\$ 1,105,536.43
Attachment A (reactivated)	740408	FAAST [Region 3 Bayamon Transmission 38kV - Non-Sensitive (Vegetation)] - Group B	Vegetation	Vegetation-TL	No	\$ 622,799.54
Attachment A	727558	FAAST [Region 3 Bayamon Transmission 38kV sensitive areas] (Vegetation) - Group C	Vegetation	Vegetation-TL	No	\$ 793,759.88
Attachment A (reactivated)	547344 (1066724)	Acacias 6801 TC (Relocation)	Substation	Substation Rebuilds	No	\$ 65,766,025.06
Attachment A	547247	Cambalache TC Rebuild	Substation	Substation Rebuilds	No	\$ 4,966,986.47
Attachment A (reactivated)	550099 (1066979)	Esc Industrial Miguel Such (Metal-Ciad) 1423	Substation	Substation Rebuilds	No	\$ 3,301,739.68
Attachment A (reactivated)	551260 (1066729)	Guaynabo Pueblo	Substation	Substation Rebuilds	No	\$ 9,487,047.40
Attachment A (reactivated)	551927 (1066731)	SCADA Remote Access and RTU Replacements Group 3	Telecommunication	IT/OT	No	\$ 18,668,671.07
Attachment A (reactivated)	748180	Transmission Advanced Sensors and Wide-Area Monitoring, Protection, and Control (WAMPAC) System	Telecommunication	IT/OT	No	\$ -
Attachment A (reactivated)	Pending FAASr Number	Line 8700 - Costa Sur Power Plant to Garzas 2 HP / Garzas 1 HP	Transmission	Line Rebuild	No	\$ 31,681,262.15
Attachment A (reactivated)	Pending FAASr Number	Aguadilla Sect 7003 Transformer 38/13.2-4.16, 22 MVA	Substation	Substation Component Replacements	No	\$ 5,579,634.34
Attachment A (reactivated)	Pending FAASr Number	Hogar Crea 1717 Transformer 115/13.2 KV, 44.8 MVA	Substation	Substation Component Replacements	No	\$ 6,398,013.45
Attachment A (reactivated)	Pending FAASr Number	Isla Grande TC Bank 2 Transformer 115/40 KV, 112 MVA	Substation	Substation Component Replacements	No	\$ 5,001,240.02
Attachment A (reactivated)	Pending FAASr Number	Quebradillas 7402 Transformer 38/13.2-4.16, 22 MVA	Substation	Substation Component Replacements	No	\$ 4,522,746.03
Attachment A (reactivated)	Pending FAASr Number	Rincon 7301 Transformer 38/13.2-4.16, 22 MVA	Substation	Substation Component Replacements	No	\$ 5,756,093.73
Attachment A (reactivated)	Pending FAASr Number	Santa Isabel Sect 4401 Transformer 38/13.2-4.16, 22 MVA	Substation	Substation Component Replacements	No	\$ 7,837,106.38
Attachment A	704805	Telecomm Infrastructure Group D	Telecommunication	IT/OT	No	\$ 5,297,451.62
Attachment A (reactivated)	Pending FAASr Number	Fiber Optic Replacement Group 1	Telecommunication	IT/OT	No	\$ 67,811,581.03
Attachment B	698427	[Maricao Streetlighting] (Distribution)	Distribution	Distribution Streetlighting	No	\$ 4,873,133.62
Attachment B	698432	FAAST [Hormigueros Streetlighting] (Distribution)	Distribution	Distribution Streetlighting	No	\$ 5,999,141.92
Attachment B	704757	FAAST [Santa Isabel Streetlighting] (Distribution)	Distribution	Distribution Streetlighting	No	\$ 8,526,009.33
Attachment B	704862	FAAST [Fajardo Streetlighting] (Distribution)	Distribution	Distribution Streetlighting	No	\$ 11,073,921.95
Attachment C	Pending FAASr	38kV Transmission Line 100 - Entire Line (Vegetation)	Vegetation	Vegetation-DL	No	\$ 254,933.33
Attachment C	Pending FAASr	38kV Transmission Line 200 - Entire Line (Vegetation)	Vegetation	Vegetation-DL	No	\$ 155,350.01
Attachment C	Pending FAASr	38kV Transmission Line 800 - Entire Line (Vegetation)	Vegetation	Vegetation-DL	No	\$ 161,271.17
Attachment C	Pending FAASr	38kV Transmission Line 1200 - Entire Line (Vegetation)	Vegetation	Vegetation-DL	No	\$ 275,711.27
Attachment C	Pending FAASr	38kV Transmission Line 1600 - Entire Line (Vegetation)	Vegetation	Vegetation-DL	No	\$ 305,424.77
Attachment C	Pending FAASr	38kV Transmission Line 2000 - Entire Line (Vegetation)	Vegetation	Vegetation-DL	No	\$ 303,594.60
Attachment C	Pending FAASr	38kV Transmission Line 2100 - Entire Line (Vegetation)	Vegetation	Vegetation-DL	No	\$ 304,778.83
Attachment C	Pending FAASr	38kV Transmission Line 2200 - Entire Line (Vegetation)	Vegetation	Vegetation-DL	No	\$ 805,386.91
Attachment C	Pending FAASr	38kV Transmission Line 2500 - Entire Line (Vegetation)	Vegetation	Vegetation-DL	No	\$ 243,413.96
Attachment C	Pending FAASr	38kV Transmission Line 2700 - Entire Line (Vegetation)	Vegetation	Vegetation-DL	No	\$ 409,745.04
Attachment C	Pending FAASr	38kV Transmission Line 3000 - Entire Line (Vegetation)	Vegetation	Vegetation-DL	No	\$ 491,241.88
Attachment C	Pending FAASr	38kV Transmission Line 3100 - Entire Line (Vegetation)	Vegetation	Vegetation-DL	No	\$ 650,144.58
Attachment C	Pending FAASr	38kV Transmission Line 3700 - Entire Line (Vegetation)	Vegetation	Vegetation-DL	No	\$ 470,248.63
Attachment C	Pending FAASr	38kV Transmission Line 3800 - Entire Line (Vegetation)	Vegetation	Vegetation-DL	No	\$ 253,749.10
Attachment C	Pending FAASr	38kV Transmission Line 4000 - Entire Line (Vegetation)	Vegetation	Vegetation-DL	No	\$ 113,148.21
Attachment C	Pending FAASr	38kV Transmission Line 4800 - Entire Line (Vegetation)	Vegetation	Vegetation-DL	No	\$ 428,262.16
Attachment C	Pending FAASr	38kV Transmission Line 5300 - Entire Line (Vegetation)	Vegetation	Vegetation-DL	No	\$ 166,008.11
Attachment C	Pending FAASr	38kV Transmission Line 5400 - Entire Line (Vegetation)	Vegetation	Vegetation-DL	No	\$ 288,189.55
Attachment C	Pending FAASr	38kV Transmission Line 5600 - Entire Line (Vegetation)	Vegetation	Vegetation-DL	No	\$ 293,582.43
Attachment C	Pending FAASr	38kV Transmission Line 5700 - Entire Line (Vegetation)	Vegetation	Vegetation-DL	No	\$ 447,640.54
Attachment A	679035	Telecomm Infrastructure Group 4	Telecommunication	IT/OT	No	\$ 6,440,145.54
Attachment A	Pending FAASr Number	Mobile Substations	Substation	TBD	No	\$ -
Attachment A	Pending FAASr Number	TAShelix Mobile Platform Implementation	TBD	TBD	No	\$ -
Attachment A	800394	Automation Program Group 39 (Distribution)	Distribution	Automation	No	\$ 1,256,040.00
						428 Estimate (Without the A&E and E&M)
Total 428 Cost (without A&E / E&M)						\$ 673,270,272.03
Reserve						\$ 636,810,216.90
Reconc. Required						\$ -336,460,055.13

