

**GOVERNMENT OF PUERTO RICO  
PUBLIC SERVICE REGULATORY BOARD  
PUERTO RICO ENERGY BUREAU**

**NEPR**  
**Received:**  
**Jun 16, 2026**  
**6:58 PM**

**IN RE:**

LUMA INITIAL BUDGETS AND  
RELATED TERMS OF SERVICE

**CASE NO.:** NEPR-MI-2021-0004

**SUBJECT:** Motion to Submit Reports on Grid Modernization, Emergency Work-Related Federal Funding, and Maintenance and Repair Status in Compliance with Resolutions and Orders Dated June 25, 2023, and June 26, 2024

**MOTION TO SUBMIT REPORTS ON GRID MODERNIZATION, EMERGENCY  
WORK-RELATED FEDERAL FUNDING, AND MAINTENANCE AND REPAIR  
STATUS IN COMPLIANCE WITH RESOLUTIONS AND ORDERS DATED  
JUNE 25, 2023 AND JUNE 26, 2024**

**TO THE HONORABLE PUERTO RICO ENERGY BUREAU:**

**COMES NOW GENERA PR LLC** (“Genera”), as agent of the Puerto Rico Electric Power Authority (“PREPA”),<sup>1</sup> through its counsel of record, and respectfully states and requests the following:

1. On June 25, 2023, the Puerto Rico Energy Bureau (“Energy Bureau” or “PREB”) issued a Resolution and Order titled *Determination on the FY24 Annual Budgets for the Electric Utility System – LUMA, Genera, and PREPA* (“June 25<sup>th</sup> Order”), through which it (1) modified the Proposed Consolidated FY24 Budget; (2) approved the modified budgets subject to compliance with various orders included in the *June 25<sup>th</sup> Order*; and (3) included a series of determinations and orders addressed to Genera regarding the GenCo Budget.<sup>2</sup>

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<sup>1</sup> Pursuant to the *Puerto Rico Thermal Generation Facilities Operation and Maintenance Agreement* (“LGA OMA”), dated January 24, 2023, executed by and among PREPA, Genera, and the Puerto Rico Public-Private Partnerships Authority, Genera is the sole operator and administrator of the Legacy Generation Assets (as defined in the LGA OMA) and the sole entity authorized to represent PREPA before the Energy Bureau with respect to any matter related to the performance of any of the O&M Services provided by Genera under the LGA OMA.

<sup>2</sup> See June 25<sup>th</sup> Order, pp. 16 - 21.

2. Pertinent to this Motion, the *June 25<sup>th</sup> Order* included reporting requirements outlined in its Attachment J, comprising but not limited to: (a) implementation of Grid Modernization Plan Report; and (b) Permanent and Emergency Work-Related Federal Funding Report & Infrastructure Plan Updates.

3. On September 1, 2023, Genera filed a document titled *Motion to Submit Monthly Maintenance Report for August 2023, in Compliance with Resolution and Order dated June 25, 2023* (“*September 1<sup>st</sup> Motion*”). Relevant to this Motion, Genera requested modifications to the filing schedule for the following reports: (a) the Implementation of Grid Modernization Plan within twenty (20) days following the conclusion of each bi-monthly reporting period; and (b) the submission of the Permanents and Emergency Work-Related Federal Funding Report & Infrastructure Plan Updates within twenty (20) days after the end of the monthly reporting period.

4. On June 26, 2024, the Energy Bureau of the Puerto Rico Service Regulatory Board (“Energy Bureau”) issued a Resolution and Order titled *Determination on the FY25 Annual Budgets for the electric utility* (“*June 26<sup>th</sup> Resolution*”), finding that the FY25 Budgets filed by LUMA<sup>3</sup>, and modified by the *June 26<sup>th</sup> Resolution*, complied with Act 57-2014<sup>4</sup> and the 2017 Rate Order<sup>5</sup>. Relevant to the instant Motion, in the *June 26<sup>th</sup> Resolution*, the Energy Bureau ordered Genera to:

“[s]ubmit monthly reports, beginning August 1, 2024, that show the status of the repairs and maintenance activities planned and underway. These reports shall include all maintenance/repair activities about the Aguirre, Costa Sur, San Juan, and Palo Seco power plants using the template given in **Attachment H** of the [June 26<sup>th</sup> Resolution]”

*See*, June 26<sup>th</sup> Resolution, p. 13.

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<sup>3</sup> LUMA Energy, LLC and LUMA Energy ServCo, LLC (jointly referred to as “LUMA”).

<sup>4</sup> Act No. 57 of May 27, 2014, as amended, also known as the "Puerto Rico Energy Transformation and RELIEF Act" ("Act 57-2014").

<sup>5</sup> *See* Final Resolution and Order, *In Re: Puerto Rico Electric Power Authority Rate Review, Case No. CEPR-AP-2015-0001*, January 10, 2017 ("2017 Rate Order").

5. Furthermore, in pertinent part to this Motion, the Energy Bureau stated that “**All existing reporting requirements remain in full force and effect.**” See *June 26<sup>th</sup> Resolution*, p. 24 (emphasis supplied).

6. In compliance with the *June 25<sup>th</sup> Order* and the *June 26<sup>th</sup> Resolution*, Genera hereby submits as *Exhibit A* to this Motion which consolidates and reflects in one spreadsheet both (1) the Generation Maintenance Report in alignment with *Attachment J* of the *June 25<sup>th</sup> Order* and (2) the Maintenance and Repair Status Report for the Aguirre, Costa Sur, San Juan, and Palo Seco Power Plants, in accordance with *Attachment H* of the *June 26<sup>th</sup> Resolution*. This report contains comprehensive information and updates for the period from August 1, 2023, to **May 31, 2026**, and meets the reporting requirements of the *June 25<sup>th</sup> Order* related to (a) Generation Maintenance and (b) the Permanent and Emergency Work-Related Federal Funding and Infrastructure Report.

7. Lastly, Genera hereby submits as *Exhibit B* to this Motion the Grid Modernization Highlights for the month ending **May 31, 2026**, fulfilling the reporting requirements of the Implementation of the Grid Modernization Plan as per the *June 25<sup>th</sup> Order*.

**WHEREFORE**, Genera respectfully requests that this Energy Bureau **take notice** of the above for all purposes and **DEEM** Genera in compliance with the *June 25<sup>th</sup> Order* and the *June 26<sup>th</sup> Order* concerning the reports specified in Attachment J, and with the *June 26<sup>th</sup> Resolution*, as it pertains to the report outlined in its Attachment H, both which are jointly presented in Exhibit A and Exhibit B of the instant motion.

**RESPECTFULLY SUBMITTED.**

In San Juan, Puerto Rico, this 16th day of June 2026.

*[Signature page follows.]*

**ECIJA SBGB**

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/s/ José Javier Díaz Alonso

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RUA No. 21,718

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and accurate copy of this motion was filed with the Office of the Clerk of the Energy Bureau using its electronic filing system and that I will send an electronic copy of this motion through counsels of record at: [alexis.rivera@prepa.pr.gov](mailto:alexis.rivera@prepa.pr.gov) ; [nzayas@gmlex.net](mailto:nzayas@gmlex.net); [yahaira.delarosa@us.dlapiper.com](mailto:yahaira.delarosa@us.dlapiper.com); [margarita.mercado@us.dlapiper.com](mailto:margarita.mercado@us.dlapiper.com); [katiuska.bolanos-lugo@us.dlapiper.com](mailto:katiuska.bolanos-lugo@us.dlapiper.com); [rcruzfranqui@gmlex.net](mailto:rcruzfranqui@gmlex.net); [jan.albinolopez@us.dlapiper.com](mailto:jan.albinolopez@us.dlapiper.com); [julian.angladapagan@us.dlapiper.com](mailto:julian.angladapagan@us.dlapiper.com); [hrivera@jrsp.pr.gov](mailto:hrivera@jrsp.pr.gov); [mvalle@gmlex.net](mailto:mvalle@gmlex.net); [alejandro.figueroa@lumapr.com](mailto:alejandro.figueroa@lumapr.com); [regulatorypreborders@lumapr.com](mailto:regulatorypreborders@lumapr.com); [rramos@spalawpr.com](mailto:rramos@spalawpr.com).

In San Juan, Puerto Rico, this 16th day of June 2026.

/s/ Jorge Fernández-Reboredo  
Jorge Fernández-Reboredo

/s/ Ernesto Raúl Ramos Maldonado  
Ernesto Raúl Ramos Maldonado

/s/ José Javier Díaz Alonso  
José Javier Díaz Alonso

Exhibit A

Generation Maintenance Report  
and  
Maintenance and Repair Status Report for Aguirre, Costa Sur, San Juan, and Palo Seco Power  
Plants

## Genera Monthly Reporting Requirements - Generation Maintenance

Thermal Generation Facility Maintenance Report  
 Aguirre, Costa Sur, Palo Seco, San Juan Power Plants  
 Monthly Reporting  
 As of August 31, 2024

NO.	POWER PLANT	UNIT NUMBER	PROJECT ACTIVITY	CATEGORY	ACTIVITY BUDGET	START DATE	COMPLETION DATE	ACTIVITY STATUS - PERCENTAGE FOR COMPLETION	PROCUREMENT / BID (S) NUMBER	CONTRACTOR/SUPPLIER	APPROVED FOR PAYMENT
1	Aguirre		ASP Rehabilitation WTP Nautilus Tank 1B	Federal	\$ 387,500.00	24-May-26	30-May-27	PROCUREMENT	REQ-339889		
2	Aguirre CC	1-4	Hot Gas Inspection 1-4 (HGPI 1-4)	Federal	\$ 2,124,037.00	16-Jun-25	30-Jun-26	EXECUTION	C-106760	MD&A	\$ 1,535,492.10
3	Aguirre CC		Gas Turbine Rotor Refurbish MS7001B/AE	Federal	\$ 2,012,000.00	01-Nov-25	30-Apr-26	PROCUREMENT	C-105235	MD&A	
4	Mayagüez		Inspection and Maintenance 4 Generator Brush	NME	\$ 1,847,478.00	01-Mar-25	30-Jun-26	EXECUTION	C-104923	GESA	\$ 1,039,206.37
5	Cambalache	2 & 3	Inspection C - Manpower and Spare Parts	Federal	\$ 37,115,110.00	15-Oct-25	31-Dec-26	EXECUTION	111173	HTS	\$ 7,882,710.60
6	Cambalache		Camba Structural Rehabilitation Fuel Tank D-2	Federal	\$ 1,598,000.00	10-Jun-24	31-Dec-25	PROCUREMENT	C-101295	All Contractors	\$ 1,598,000.00
7	Aguirre CC	1-3	Major inspection Unit 1-3	Federal	\$ 3,750,000.00	09-Sep-24	30-Jun-26	EXECUTION	C-104889	RG Engineering	\$ 1,251,583.85
8	Aguirre	1-4	Replacement of Load Center 1-4 Condenser Circulating Water Pump	Federal	\$ 820,000.00	03-Feb-25	30-May-26	EXECUTION	C-101421	Allied Power	\$ 638,000.00
10	San Juan	5	Replacement of the Online Condenser Cleaner Unit 5	Federal	\$ 3,463,000.00	01-Jan-26	31-Dec-26	EXECUTION	C-106758	Malnat	\$ 320,670.00
11	San Juan	6	Unit 6 - Major Overhaul (ST Repairs)	Federal	\$ 13,692,168.20	20-Jan-25	31-Mar-26	EXECUTION	C-105509	MD&A	\$ 9,795,968.44
12	San Juan	7	SJ7 Mayor Overhaul (Boiler & Aux)	Federal	\$ 2,567,090.00	01-Apr-25	30-Sep-25	CLOSING		Various	\$ (762,737.80)
13	San Juan	7	Unit 7 Rehabilitation ( Turbine)	Federal	\$ 22,380,974.33	21-Mar-25	28-Feb-26	COMPLETED	C-108148	MD&A	\$ 15,932,700.87
14	Palo Seco	3	Update Voltage Regulation System Unit 3, Palo Seco Power Plant	Federal	\$ 294,082.00	12-Jan-26	28-Feb-26	EXECUTION	C-101258	ESI	\$ 264,673.80
15	Palo Seco		Upgrade OSI DCS	Federal	\$ 2,445,496.00	14-Mar-25	30-Apr-26	EXECUTION	C- 103154	Emerson	\$ 2,323,316.07
16	Costa Sur	5	Replacement of Excitation System Units 5	Federal	\$ 1,583,848.00	17-Sep-24	31-Dec-26	EXECUTION	C-102867	ESI	\$ 1,108,693.60
17	Costa Sur	5	Replacement of Unit 5 Electric Load Center	Federal	\$ 356,295.00	10-Jan-23	30-Sep-25	CLOSING	C-97578	Allied Power	\$ 356,295.00
18	Costa Sur		Traveling Screens Replacement	Federal	\$ 5,000,000.00	30-Sep-25	24-Mar-27	PLANNING			
19	Costa Sur	6-1	Rehabilitation Condenser Circulating Water Pump (CCWP) 6-1	Federal	\$ 417,657.00	17-Feb-25	31-Dec-25	COMPLETED	C-107189	Reliable Industrial	\$ 296,990.00
20	Aguirre		Traveling Screen Project 316B	Federal	\$ 13,500,000.00			PLANNING			
21	Aguirre		ASP Phase IV Stage 1 - Advanced Water Treatment System (Design)	NME	\$ 784,612.00	01-Jan-25	13-Dec-25	COMPLETED	C-102062 (T6-R7)	Integra	\$ 784,612.00
22	Aguirre		ASP Phase 4 Stage 2 - Advanced Water Treatment System (Design)	NME	\$ 452,894.00	01-Jun-25	13-Dec-25	EXECUTION	C-102062 (T8-R9)	Integra	\$ 409,124.75
23	Costa Sur		Upgrade to Foxboro Simulation System	Federal	\$ 1,215,173.00	04-Dec-24	30-Nov-25	CLOSING	C-103503	LT Automation	\$ 1,215,173.00
24	Costa Sur	5	Manufacture and Delivery of Bifurcate (Boiler) Tubes Unit 5	Federal	\$ 255,110.00	05-Jan-26	31-Aug-26	PROCUREMENT	MR-871412	GE	\$ 255,110.00
25	Palo Seco		New Demineralized Water Tank #2	Federal	\$ 2,450,000.00	03-Sep-24	31-Mar-26	EXECUTION	C-102570	Alonso & Carus	\$ 2,304,081.85
26	Aguirre CC	GT 2-3	Major inspection of units GT 2-3.	Federal	\$ 10,000,000.00	01-Feb-26	30-Jun-26	PROCUREMENT	REQ. 354439		
27	Palo Seco	4	Major & Environment Maintenance PS4	Federal	\$ 9,000,000.00	01-Sep-24	20-Aug-25	COMPLETED	Varios	Varios	\$ 2,107,052.08
28	Palo Seco	4	Generator Repair PS4	Forced Outage	\$ 15,200,000.00	31-Jul-24	30-Sep-25	CLOSING	C-104814	Ethos Energy Power	\$ 12,980,597.54
29	San Juan	9	Major Overhaul SJ9	Federal	\$ 28,000,000.00	15-Jan-26	15-Jun-26	PROCUREMENT	Various	Various	
31	Costa Sur		Tanques Raw Water 1&2	Federal	\$ 4,713,865.00	08-Mar-23	30-Jul-25	COMPLETED	C-98193	Alonso & Carus	\$ 4,713,865.00
32	Mayagüez		New Waste Water Tanks 1&2	NME	\$ 379,600.00	23-Jul-25	09-Jun-26	EXECUTION	C-107651	Alonso & Carus	\$ 291,019.50
33	Mayagüez	4A	Hot Section Inspection Unit 4A	Federal	\$ 9,000,000.00	03-Jul-25	29-Dec-25	CLOSING	C-108663	ARG Precision	\$ 7,001,396.69
34	Aguirre		ASP Phase IV Demineralized Water System	EPA	\$ 7,750,000.00	01-Jan-26	01-Jan-27	PROCUREMENT	111089	EEC	
35	Aguirre		New WTP Retention Tank #1	Federal	\$ 6,000,000.00	01-Jan-26	31-Dec-26	PLANNING			
36	Aguirre		New WTP Retention Tank #2	Federal	\$ 6,000,000.00	01-Jan-26	31-Dec-26	PLANNING			
37	Aguirre CC		Manufacture and Delivery of Power Circuit Breaker 245kV SF6	NME	\$ 823,006.00	01-Sep-25	08-Aug-26	EXECUTION	C-108519	Pro-Energy	\$ 164,601.20
38	Aguirre CC		New Condensate Tank #2	Federal	\$ 2,511,000.00	01-Dec-25	01-Dec-26	EXECUTION	C-110325	Alonso & Carus	\$ 785,315.26
39	Cambalache		Camba Design Flood Protection Barrier	Federal	\$ 385,000.00	12-Apr-24	31-Dec-25	CLOSING	C-102184 (T7-R2)	Sargent & Lundy	\$ 359,834.00
40	Costa Sur	6	Replacement Load Center 6-2A & 6-2B	NME	\$ 265,000.00	30-Nov-22	31-Dec-25	EXECUTION	C-97582	Allied Power	\$ 159,000.00
41	Costa Sur	5 & 6	Fabrication and Delivery of Steam Coils	Federal	\$ 1,275,993.00	10-Sep-25	01-Dec-26	EXECUTION	C-109034	Antilles Power Depor Inc.	\$ 612,996.00

42	Costa Sur		Structural Rehabilitation Water Discharge Channel	Federal	\$ 5,700,000.00	30-Oct-24	30-Jun-25	COMPLETED	C-89554	Gabriel Fuentes Construction	\$ 5,309,787.80
43	Costa Sur		Caustic Soda and Acid Tanks Replacement Works	Federal	\$ 550,100.00	18-Oct-22	31-Jan-25	CANCELLED	C-96561	Alonso & Carus	\$ 550,100.00
44	Costa Sur	6	Environmental Inspection	Federal/NME	\$ 6,000,000.00	10-Nov-25	06-Mar-26	PLANNING		Various	
45	Mayagüez	1B	Repair & Replace Combustors Components	Federal				PLANNING			
46	Palo Seco	3 & 4	Upgrade to Mark IV	Federal	\$ 500,000.00	30-Aug-25	28-Feb-26	PROCUREMENT	C-103504	GE	
47	Palo Seco	4	Economizer Water Inlet Valve	Federal	\$ 115,615.00	01-Nov-25	31-Dec-26	EXECUTION	C-110963	EPS	\$ 23,123.00
48	Palo Seco	3	Environmental Maintenance	NME	\$ 1,762,000.00	05-Jan-26	02-Mar-26	EXECUTION		Various	\$ (546,327.50)
49	Palo Seco		New Multimedia Filters	Federal	\$ 822,020.00	08-Mar-24	30-Jun-25	CLOSING	C-101296	EPS	\$ 822,020.00
50	Palo Seco		Tank R3 Interconnection System	Federal	\$ 12,000,000.00			PLANNING			
51	Palo Seco	4	Superheater Header (material and installation)	Federal	\$ 1,206,123.00	23-Mar-26	23-Mar-27	PROCUREMENT		GE	
52	Palo Seco		Deaerator Pump	NME	\$ 457,387.00	16-Feb-24	31-Dec-25	COMPLETED	C-101706	Camfer	\$ 457,387.00
53	Aguirre	1 & 2	ASP U1&U2 Manufacture & Installation of Service Elevators	Federal	\$ 433,790.00	01-Feb-25	30-Jun-26	PROCUREMENT	C-111095	VERTECH	
54	Aguirre	1	ASP U1 Forced Outage and APH Basket Replacement	Federal/NME		12-Jan-26	30-Apr-26	PLANNING			
55	Palo Seco	3&4	PSSP U3&U4 Manufacture & Installation of Service Elevators	Federal	\$ 387,894.00	30-Jul-24	30-Jun-26	PROCUREMENT	C-111095	VERTECH	
56	San Juan	5&6	SJSP U5&U6 Purchase & Installation 2 UPS & 4 Battery Chargers	Federal	\$ 1,253,000.00	17-Sep-25	30-Jun-26	EXECUTION	C-106978	MALNAT	\$ 281,925.00
30	San Juan	7	Condenser Rehabilitation SJ7	Federal	\$ 5,700,000.00	10-Oct-25	18-Jan-26	EXECUTION	C-106982	Malnat	\$ 3,311,128.20
57	San Juan	7	SJSP U7 Manufacture & Installation of Service Elevators	Federal	\$ 219,800.00	01-Feb-25	30-Jun-26	PROCUREMENT	C-111095	VERTECH	
58	San Juan	5	SJSP U5 CT Turbine Inspection	NME	\$ 159,940,846.00	06-Oct-25	26-Oct-25	CLOSING	C-74903	MHI PR	\$ 132,498,183.13
59	Aguirre	1 & 2	ASP Generator Spare Rotor Rewind	Federal	\$ 5,099,670.00	01-Feb-26		EXECUTION	C-111385 (TO 04)	GE	\$ 1,784,884.50
60	Aguirre	2	ASP U2 Environmental Outage and APH Basket Replacement	NME	\$ 1,762,000.00	01-Mar-26	30-Sep-26	PLANNING			
61	Aguirre	1	ASP U1 Generator Stator & Generator Rotor Rewind	Federal	\$ 18,005,809.00			EXECUTION	C-111385 (TO 01)	GE	
62	Mayagüez	3A	Repair & Replace Combustors Components	Federal	\$ 500,000.00	02-Jan-26	30-Jun-26	EXECUTION	C-111222	ARG Precision	
63	Mayagüez	2B	Repair & Replace Combustors Components	Federal	\$ 500,000.00	08-Jan-26	30-Jun-26	EXECUTION	C-111219	ARG Precision	
64	San Juan	6	Repaacement CT Battery Bank	Federal	\$ 230,500.00	09-Sep-24	31-Dec-25	CLOSING	C-102668	RGE	\$ 230,500.00
65	Costa Sur	5&6	Manufacture & Installation of Service Elevators	Federal	\$ 438,790.00	01-Feb-25	30-Jun-26	PROCUREMENT	C-111095	VERTECH	
66	San Juan		SJSP Demolition WTP Retention Tank #1	Federal	\$ 245,098.04	01-Jul-26	31-Dec-26	PROCUREMENT	111870	HOMECA	
67	San Juan	6	SJSP U6 Condenser and Piping Surface Rehab and Coating	NME	\$ 511,500.00	15-Jan-26	30-Jun-26	EXECUTION	C-109699	Malnat	\$ 414,000.00
68	Aguirre	2	ASP U2 Air Preheater installation	Federal				PROCUREMENT			
69	Cambalache		Camb Overhead Crane - Foundation Forensic Study	Federal	\$ 110,000.00	27-Jan-26	30-Jun-26	EXECUTION	C-110722 (T2 R3)	HGE	\$ 27,468.00
70	Cambalache		Camba Overhead Crane - As Built & Civil Design	Federal	\$ 401,040.00	27-Jan-26	30-Jun-26	EXECUTION	C-102062 (T10 R10)	INTEGRA	\$ 85,082.50
71	Cambalache		Camba Overhead Crane - Mechanical Design	Federal	\$ 2,129,664.00	27-Jan-26	30-Jun-26	EXECUTION	C-101951 (T1 R1)	CPM	\$ 1,508,114.36
72	Mayagüez	4A	Maya 4A Inspection Stage II	Federal	\$ 900,000.00	12-Feb-26	06/30/26	EXECUTION	C-111121	ARG Precision	\$ 864,017.55
73	Aguirre		ASP Rehabilitation Boiler Dry Ash Shelter	NME	\$ 565,000.00	01-Apr-06	30-Jul-26	PROCUREMENT	C-111995		
74	San Juan		SJSP Design WTP Sedimentation Ponds Piping	NME	\$ 393,472.00	16-Mar-26	31-Dec-26	EXECUTION	C-102062 (T11 R11)	INTEGRA	
75			CCTV and Access Control Repair Works for All Power Plants	Federal	\$ 5,000,000.00	31-May-26	30-Apr-27	PLANNING			
76	Aguirre CC		ACC Turbine HMI's Replacment	Federal	\$ 760,000.00			PLANNING			
77	Aguirre	1	ASP U1 Generator Stator Repair Task Order 02	Federal				PROCUREMENT			
78	San Juan	7	SJSP U7 Rehabilitation (Turbine)	Federal	\$ 6,963,345.54	31-Mar-26	08-May-26	EXECUTION	C-111414	MD&A	\$ 1,160,083.00

\*\*\*\* NME MAINTENANCE ACTIVITY COULD INCLUDE DIFERENT CONTRACTS

Exhibit B

Grid Modernization Highlights

Accomplishments	Upcoming Actions and Activities
<ul style="list-style-type: none"> <li>▪ <b>Generation Assets Repairs</b> <ul style="list-style-type: none"> <li>▪ <b>San Juan 7</b> -The unit is currently undergoing major maintenance and is expected to return to service in June 2026. As part of the outage, additional work is being performed on the turbine blades to ensure reliability and extend the operational life.</li> <li>▪ <b>Palo Seco 3</b> – The unit is startup testing process and is expected to return to service in June 2026.</li> <li>▪ <b>Mayaguez 3B</b> – A rotor exchange was completed by the end of May 2026.</li> <li>▪ <b>Mayaguez 2B</b> – The electrical line to the generator of the MPT was repaired being repaired unit was available at the end of May 2026.</li> </ul> </li> </ul>	<ul style="list-style-type: none"> <li>▪ <b>San Juan 9</b> – The unit is expected to have a scheduled shutdown the first week of July 2026 for a major inspection and is expected to return in December 2026.</li> <li>▪ <b>San Juan TM 1</b> - The unit is currently out of service due to an output breaker failure. The return to service date has not yet been determined (TBD).</li> <li>▪ <b>Palo Seco TM 1-3</b>-The unit is currently out of service due to maintenance related repairs. Genera conducted an assessment to further determine the appropriate course of action.</li> </ul>
High Priorities Repairs	Challenges, Shortfalls, Limitations or Constraints
<ul style="list-style-type: none"> <li>▪ <b>Aguirre CC Steam STAG 1</b>- Replacement and balancing of the condensate circulating water pump (CCWP) was scheduled for completion, with the unit expected to return to service by January 2026. However, delays in the timely supply of pump parts, among others, extended the outage until September 2026.</li> <li>▪ <b>Aguirre Combined Cycle 1-4</b> – Major inspection activities were completed, and the project is currently awaiting quotations for parts and services. During the inspection process, certain turbine findings were identified, requiring change orders to complete the necessary repairs. The expected return to service date is July 2026.</li> <li>▪ <b>Mayaguez 4A</b> – The compressor and turbine were repaired at the OEM shop. Installation has been completed, and the commissioning process has begun. During commissioning, the unit did not pass the required tests. As a result, the decision was made to perform a rotor exchange with Mayaguez Unit 3B.</li> <li>▪ <b>San Juan CT 6</b>- The contractor is working in the turbine valves the unit is expected to return to service at the end of June 2026.</li> </ul>	<ul style="list-style-type: none"> <li>▪ <b>Aguirre Combined Cycle</b> <ul style="list-style-type: none"> <li>▪ <b>Unit 1-4</b> – A major inspection and rotor installation are currently underway. The unit was originally expected to return to service by January 2026; however, delays in the procurement of the compressor casing extended the expected return to service date to July 2026.</li> <li>▪ <b>Unit 2-3</b> – The turbine inspection has been completed. Damage to the turbine blades was identified, and repairs are recommended. The repair schedule is under development, and the procurement process was completed. Expected return March 2027.</li> </ul> </li> <li>▪ <b>Aguirre 1</b> –The unit experienced a catastrophic generator failure. The generator rotor was sent to General Electric for inspection and repair. The generator stator bars are expected to arrive on site in June 2026.</li> </ul>



## Grid Modernization Report Legacy Generation Assets Status – May 31, 2026

UNIT	COD	USE	FUEL	NAMEPLATE CAPACITY (MW)	CURRENT CAPACITY	REPAIR FUNDS SECURED	EXPECTED COMPLETION DATE	NOTES
Aguirre 1	May-76	Base	Bunker C	450	0	Force Outage	Mar-27	Generation Major Repair
Aguirre 2	Oct-75	Base	Bunker C	450	350	N/A	N/A	Limitations
Costa Sur 5	Sep-72	Base	LNG & Bunker C	410	410	NME	N/A	N/A
Costa Sur 6	Sep-73	Base	LNG & Bunker C	410	365	N/A	N/A	Limitations
Palo Seco 3	Feb-70	Base	Bunker C	216	150	NME	June 4 2026	Limitations
Palo Seco 4	Jul-70	Base	Bunker C	216	200	NME	N/A	N/A
San Juan 5	8-Oct	Base	LNG & Diesel	210	210	N/A	N/A	Limitations
San Juan 6	8-Oct	Base	LNG & Diesel	210	0	NME	June 2026	Outage
San Juan 7	May-68	Base	Bunker C	100	0	NME	June 2026	Major Overhaul
San Juan 9	Jun-68	Base	Bunker C	100	40	N/A	N/A	Limitations
AGCC Stag 1& 2	Jul-77	Reserve	Diesel	592	250	N/A	N/A	Limitations
Cambalache	Apr-97	Reserve	Diesel	247	154	N/A	N/A	Limitations
Mayaguez	9-Apr	Reserve	Diesel	220	71	N/A	N/A	Limitations
Peakers Fleet	(M)1971& (3)2019	Reserve	Diesel	396	105	N/A	N/A	Limitations
SJ & PS TM	24-Mar	Reserve	LNG & Diesel	340	200	N/A	N/A	Limitations
<b>TOTAL</b>				<b>3937</b>	<b>2505</b>			<b>Available Capacity</b>

**Legend:**

Unit under maintenance or repair

Unit in service with limited Capacity

Unit under normal operation