

**GOVERNMENT OF PUERTO RICO
PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU**

NEPR

Received:

Jun 29, 2026

3:32 PM

IN RE: PLAN PRIORITARIO PARA LA
ESTABILIZACIÓN DE LA RED
ELÉCTRICA

CASE NO. NEPR-MI-2024-0005

**SUBJECT: Motion to Submit June 2026 Monthly
Collaborative Report in Compliance with Resolutions
and Orders of March 28, 2025, and February 18,
2026, and Request for Clarification**

**MOTION TO SUBMIT JUNE 2026 MONTHLY COLLABORATIVE REPORT IN
COMPLIANCE WITH RESOLUTIONS AND ORDERS OF MARCH 28, 2025,
AND FEBRUARY 18, 2026, AND REQUEST FOR CLARIFICATION**

TO THE HONORABLE PUERTO RICO ENERGY BUREAU:

COME NOW LUMA Energy, LLC (“ManagementCo”), and **LUMA Energy Servco, LLC** (“ServCo”) (jointly referred to as “LUMA”), through the undersigned counsel, and respectfully state and request the following:

1. On March 28, 2025, the Energy Bureau of the Puerto Rico Public Service Regulatory Board (“Energy Bureau”) issued a Resolution and Order (“March 28th Resolution”) in which it ordered that, starting on April 27, 2025, LUMA, Genera PR, LLC (“Genera”) and the Puerto Rico Electric Power Authority (“PREPA”) provide a monthly status report of the activities established in the Electrical System Priority Stabilization Plan approved by the Energy Bureau therein. *See* March 28th Resolution, p. 11. The Energy Bureau further directed that LUMA file these status reports as one (1) collaborative report, which should include, but not be limited to, a detailed discussion of each activity’s progress and any potential implementation issues and proactive solutions to the same (“Collaborative Report”). *Id.*

2. On August 29, 2025, the Energy Bureau issued a Resolution and Order (“August 29th Order”) in Case No. NEPR-MI-2021-0002, *In Re: Review of the Puerto Rico Electric Power Authority’s 10-Year Infrastructure Plan – December 2020* (“Federal Funding Docket”) in which it determined to allow LUMA to file the monthly report on the status of 4 x 25 MW Utility-Scale BESS Project submitted in the Federal Funding Docket as part of the Monthly Collaborative Report in the present docket, as to avoid preparation of two separate reports. *See* August 29th Order in the Federal Funding Docket, p. 1.

3. On February 18, 2026, the Energy Bureau issued a Resolution and Order (“February 18th Order”) in which it modified the requirements for the Collaborative Report to include certain additional information, specified therein, on the subjects of Targeted Vegetation Management Program, Vegetation Clearing, and the Complete Transmission Line Hardening & Maintenance. *See* February 18th Order, pp. 1-2.

4. In compliance with the March 28th Order, LUMA hereby submits, as *Exhibit 1*, the modified Collaborative Report for June 2026 (“The Monthly Report”), outlining the key activities and progress achieved by LUMA, PREPA, and Genera for the Electrical System Priority Stabilization Plan. In attention to the February 18th Order, LUMA also submits, as *Exhibit 2*, a spreadsheet providing relevant details about Vegetation Maintenance and Clearing activities, as well as details about the lines that have been cleared and their status. *Exhibit 2* contains data on the activity conducted for the months of April and May 2026. LUMA also submits, as *Exhibit 3*, a spreadsheet providing relevant details on base and incremental activities performed in 51-line segments. *Exhibit 3* contains data on the conducted activity for the months of April and May 2026, in addition to data on accumulated work. Finally, pursuant to the August 29th Order in the Federal

Funding Docket, LUMA also submits, as *Exhibit 4*, the monthly report on the status of the 4 x 25 MW Utility-Scale BESS Project.

1. As stated or reiterated in LUMA's motions filing the February, March, April, and May 2026 Collaborative Reports,¹ LUMA respectfully submits that despite LUMA's good-faith efforts to comply with all Energy Bureau directives, LUMA has been unable to include in the Collaborative Reports the "targets" requested in the February 18th Order for the Targeted Vegetation Management Program, Vegetation Clearing, and Complete Transmission Line Hardening & Maintenance programs due to the lack of any definition or guidance from the Energy Bureau on the requested targets. LUMA reiterates its request (made in its February, March, April and May 2026 submittals) to have a meeting with the Energy Bureau or its consultants to discuss and align the expectations associated with these targets, so LUMA is able to address this new requirement in future reporting. In the meantime, LUMA respectfully reiterates its request to the Energy Bureau to waive this requirement until such time that LUMA is able to obtain the needed clarity from the Energy Bureau and is able to appropriately implement it.

WHEREFORE, LUMA respectfully requests that the Energy Bureau **take notice** of the aforementioned; **accept** *Exhibits 1* through *4*, in compliance with the March 28th Order, the August 29th Order, and the February 18th Order; **grant** LUMA a meeting to discuss the topic of "targets" for future reports, as discussed in this motion; and **wave** the requirement regarding "targets" in the February 18th Order discussed in this motion until such time LUMA is able to obtain the needed clarity from the Energy Bureau and is able to appropriately implement it.

¹ See, *Motion to Submit February 2026 Monthly Collaborative Report in Compliance with Resolutions and Orders of March 28, 2025, and February 18, 2026*, filed on February 27, 2026; *Motion to Submit March 2026 Monthly Collaborative Report in Compliance with Resolutions and Orders of March 28, 2025, and February 18, 2026*, filed on March 27, 2026; *Motion to Submit April 2026 Monthly Collaborative Report in Compliance with Resolutions and Orders of March 28, 2025, and February 18, 2026*, filed on April 27, 2026; and *Motion to Submit May 2026 Monthly Collaborative Report in Compliance with Resolutions and Orders of March 28, 2025, and February 18, 2026*, filed on May 27, 2026.

RESPECTFULLY SUBMITTED.

In Guaynabo, Puerto Rico, this 29th day of June 2026.

We hereby certify that we filed this Motion using the electronic filing system of this Energy Bureau and that electronic copies of this Motion will be notified via email to PREPA, via Alexis Rivera, alexis.rivera@prepa.pr.gov, and through its counsel of record Mirelis Valle Cancel, mvalle@gmlex.net, Richard Cruz Franqui, rcruzfranqui@gmlex.net and Natalia Zayas Godoy, nzayas@gmlex.net, and to Genera PR LLC, through its counsel of record Luis R. Roman-Negron, lrm@roman-negron.com; legal@genera-pr.com; regulatory@genera-pr.com.



DLA Piper (Puerto Rico) LLC

B-7 Tabonuco St.
Suite 1501
Guaynabo, PR 00968-3349
Tel. 787-945-9147 / 9109
Fax 939-697-6141 / 6190

/s/ Laura T. Rozas
Laura T. Rozas
RUA NÚM. 10,398
laura.rozas@us.dlapiper.com

/s/ Emmanuel Porro González
Emmanuel Porro González
RUA Núm. 23,704
Emmanuel.porrogonzalez@us.dlapiper.com

Exhibit 1

*LUMA, Genera and PREPA's June 2026 Monthly Report on the Progress of the Electric System
Priority Stabilization Plan*

Monthly Report on the Progress of the Electric System Priority Stabilization Plan

NEPR-MI-2024-0005

June 29, 2026



Contents

1.0 Introduction..... 3

2.0 LUMA’s Stabilization Activities 3

3.0 Genera’s Stabilization Activities 23

4.0 PREPA’s Stabilization Activities 34

Tables & Figures

Table 1. Transmission Line Hardening Projects Included in the Priority Stabilization Plan 5

Table 2. Underfrequency Load Shedding Scheme Improvements 9

Table 3. RTU Replacements 10

Table 4. Substation Rehabilitation and Rebuild Projects (Phase 1). 10

Table 5. Substation Rehabilitation and Rebuild Projects (Phase 2) 18

Table 6. Critical Component Replacement Program..... 27

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

1.0 Introduction

In accordance with the Resolution and Order dated March 28, 2025 (“March 28 Resolution”) issued by the Puerto Rico Energy Bureau (Energy Bureau) in Case No. NEPR-MI-2024-0005, *In re Electric System Priority Stabilization Plan*, LUMA, the Puerto Rico Electric Power Authority (PREPA), and Genera PR, LLC (Genera) are required to provide a monthly status report regarding the stabilization activities outlined in the Electric System Priority Stabilization Plan (PSP) approved therein. LUMA files these updates as collaborative reports. In compliance with the March 28 Resolution, this report outlines the key activities and progress achieved by LUMA, PREPA, and Genera for the PSP. In a Resolution and Order dated July 16, 2025 (“July 16 Resolution”), the Energy Bureau established additional requirements that LUMA, PREPA, and Genera must address separately. Moreover, on February 18, 2026 (“February 18 Resolution”), the Energy Bureau modified the reporting requirements for the Targeted Vegetation Management Program, the Transmission Line Hardening & Maintenance Program, the Vegetation Clearing Program, and reclamation activities.

2.0 LUMA’s Stabilization Activities

In compliance with the Energy Bureau’s March 28 Resolution, this section outlines the key activities and progress LUMA has achieved for the PSP. LUMA also addresses the applicable information requirements set forth in the July 16 and February 18 Resolutions.

Targeted Vegetation Management Program

Preventive vegetation maintenance resumed in December 2025, following a temporary pause in October and November due to cash flow constraints. On December 1, LUMA initiated a gradual ramp-up, prioritizing work under the PSP. In May 2026, LUMA completed over 100 miles of vegetation operations and maintenance trimming, bringing the cumulative total for Fiscal Year 2026 (FY2026) to 1,270 miles.

LUMA has aligned work execution with the Department of Energy’s (DOE) Section 202(c) emergency order, ensuring that critical transmission lines receive priority attention. Additionally, LUMA is extending current vendor contracts beyond FY2026 to continue vegetation management and preventive maintenance activities while finalizing new contracts scheduled to take effect in FY2027. Please refer to the Vegetation Management Progress Report submitted on November 14, 2025¹, February 17, 2026, and May 15, 2026, in Case No. NEPR-MI-2019-0005, *In re Revisión del Programa Comprensivo de Manejo de la Autoridad de Energía Eléctrica*, for the fiscal year 2026 year-to-date data. For vegetation maintenance activities during April and May, please refer to Exhibit 2².

¹ LUMA submitted a corrected version of the Q1 Vegetation Management Progress Report on February 9, 2026.

² The data presented in this report reflects the full calendar month immediately preceding the reporting period. Due to recording and validation timelines, LUMA provides vegetation data with a one-month lag to ensure completeness and accuracy. LUMA includes data for both the prior calendar month and the reporting month, with the latter defined as the most recently completed calendar month.

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

Complete Transmission Line Hardening and Maintenance

Inspections and corrective maintenance continued during the reporting period as part of the ongoing PSP. This work addressed non-structural deficiencies on transmission lines—including hot spots, insulation and hardware issues, and switch repairs—in accordance with established maintenance standards and regulatory requirements.

Please refer to Exhibit 3 for a summary of work completed during the current reporting month, the previous month, and year-to-date.

Phase 1: Base Activity Requirements

LUMA completed Phase 1 inspections of 51 targeted transmission line segments on May 28, 2025. The scope was on critical and urgent non-structural deficiencies, hot spots, insulation and hardware issues, and switch repairs. A total of 365 corrective actions were executed, including 11 structure replacements. Scheduling is underway for the final hotspot on Line 7200, which requires several coordinated substation outages.

Phase 2: Incremental Activity Work (Started July 2025, Second round of Inspections)

Phase 2 began in July 2025 and includes a second round of inspections and corrective actions. To date, all 51 inspections have been completed.

During May 2026, the Transmission Maintenance team completed several corrective actions across the system, including insulation and hardware replacement on Line 2200 (Factor Sect – Barceloneta TC), a pole replacement on Line 500 (Ponce TC – Costa Sur SP – Cañas TC), a switch replacement on Line 700 (Costa Sur SP – Yauco 2 HP), and switch repairs on Line 3200 (Monacillos TC – Venezuela Sect).

Transmission Line Hardening Projects

The table below presents the Transmission Line Hardening projects currently being executed using NFC, DOE, or FEMA funding. To date, LUMA has energized and/or completed 12 projects, with an additional six projects scheduled for completion by the end of FY2026.

Following further engineering evaluations, LUMA determined that several projects should be removed from the active project list. These projects were descope after inspections, and it was confirmed that no remaining line deficiencies required corrective work. The de-scoped projects are:

- 10000-Bayamón Pueblo SECT-Magnolia TO
- 2300-Arecibo SECT-Cambalache TC
- 3100-Canóvanas SECT-Río Grande TO
- 3300-Viaducto TC-Egozcue SECT
- 7400-Hato Rey TC-Tres Monjitas SECT
- 9400-Dorado TC-Toa Alta
- 3600-Sabana Llana TC-Los Ángeles SECT

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

- 3600-Monacillos TC-Sabana Llana TC³

LUMA will continue monitoring these projects to ensure ongoing system reliability and compliance with applicable regulatory standards.

Table 1. Transmission Line Hardening Projects Included in the Priority Stabilization Plan

#	Funding Source	Project Title	Expected Construction Start Date	Expected Construction Completion Date	Project Status
1	NFC	4500-Cañas TC - La Rambla SECT	February 2026	February 2026	Completed. Execution was finalized ahead of schedule (February 2026).
2	DOE	TL 38200: T-Pole Replacements	September 2026	February 2026	Completed. Construction concluded with the installation of the final structure in February 2026.
3	NFC	16500-Fajardo TC-Dos Marinas-	March 2026	March 2026	Completed. Execution finalized ahead of schedule (March 2026).
4	DOE	TL 2100: Transmission Hardening	July 2025	December 2025	Line energized in December 2025 according to the commitment with DOE. Further hardening of the line is scheduled to be conducted by October 2026. This scope is incremental and will be executed with savings from the original scope.
5	DOE	TL 9100: Transmission Hardening	July 2025	November 2025	Line energized in December 2025 according to the commitment with DOE. Further hardening of the line is scheduled to be conducted by October 2026. This scope is incremental and will be executed with savings from the original scope.
6	DOE	TL 12600: Transmission Hardening	August 2025	January 2025	Line energized in January 2025.
7	DOE	TL 13600: Transmission Hardening	August 2025	December 2025	Line energized in December 2025 according to the commitment with DOE. Further hardening of the line is scheduled to be conducted by October 2026. This scope is incremental and will be executed with savings from the original project.

³ Note this project was De-scoped from T-Pole as the scope is included in Line Rebuild project of TL3100 (parallel line).

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

#	Funding Source	Project Title	Expected Construction Start Date	Expected Construction Completion Date	Project Status
8	DOE	TL 4500: Transmission Hardening	August 2026	February 2026	Line energized in February 2026.
9	DOE	TL 36100: T-Pole Replacements	August 2026	May 2026	Project was completed by the end of May 2026; currently in closeout.
10	NFC	3200-Monacillos TC-Venezuela SECT	May 2026	May 2026	Construction was completed in May.
11	NFC	3600-Lloréns Torres SECT-Martín Peña	May 2026	May 2026	Construction was completed in May.
12	NFC	3000-Juncos TC-Río Blanco HP-F	April 2026	May 2026	Construction was completed in May.
13	711819	TL 13400: T-Pole Replacements	August 2026	November 2026	Pending procurement of corrugated pipe for foundations
14	749072	TL 2700: T-Pole Replacements	July 2026	August 2026	Pending procurement of corrugated pipe for foundations
15	750150	TL 4800 (Santa Isabel-Toro Negro): T-Pole Replacements	July 2026	August 2026	Pending procurement of corrugated pipe for foundations
16	750168	TL 4800 (Santa Isabel-Aibonito) T-Pole Replacements	July 2026	August 2026	Pending procurement of corrugated pipe for foundations
17	1064452	TL 800: T-Pole Replacements	-	-	This project was approved by PREB under Attachment A. The project has been reactivated with a new FAAS in FEMA Grants Portal.
18	753782	TL 3100: T-Pole Replacements	May 2026	June 2026	Pending evaluation of pole relocation
19	753785	TL 3300: T-Pole Replacements	-	-	This project was approved by PREB under Attachment A. To be reactivated.
20	1066980	TL 5900: T-Pole Replacements	-	-	This project was approved by PREB under Attachment A. The project has been reactivated with a new FAAS in FEMA Grants Portal.

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

#	Funding Source	Project Title	Expected Construction Start Date	Expected Construction Completion Date	Project Status
21	753787	TL 13700: T-Pole Replacements	-	-	This project was approved by PREB under Attachment A. To be reactivated.
22	811913	TL 9600: T-Pole Replacements	-	-	Included in FEMA Withdrawn Projects List
23	1066730	TL 16500: T-Pole Replacements	-	-	This project was approved by PREB under Attachment A. The project has been reactivated with a new FAAS in FEMA Grants Portal.
24	TBD	TL 9400: Transmission Hardening	-	-	Non-DOE scope; currently unfunded
25	NFC	Line 16800	-	-	Procurement finalization pending; start/completion dates to be determined
26	NFC	3100-Carolina-Canóvanas TC-	June 2026	June 2026	Execution was changed to a Critical Repair rather than Structure Replacement
27	NFC	700-Costa Sur SP-Yauco 2 HP-	June 2026	July 2026	Engineering confirmed the materials and scheduled the project for execution.
28	NFC	800-Comsat SECT - Cidra SECT	April 2026	June 2026	Construction started and is on track to be completed by the end of June 2026
29	180052	Line 100/200 Out-of-Service Segment	-	-	Under design; included in FEMA scope
30	NFC	10700-Hato Tejas SECT-Bayamón Pueblo SECT-	May 2026	June 2026	Construction started and is on track to be completed by the end of June 2026
31	NFC	1700-Guánica TC-Yauco 2 HP-	May 2026	June 2026	Construction started and is on track to be completed by the end of June 2026
32	NFC	3000-Caguax SECT-Juncos TC-F	April 2026	June 2026	Construction started and is on track to be completed by the end of June 2026

NFC - Non-Federal Capital

DOE - United States Department of Energy

TBD - To be determined

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

“ASAP” Utility-Scale Battery Energy Storage System

- **Regulatory Approvals and Executions:** All regulatory entities have approved a total of 10 Standard Offer 1 (SO1) agreements, representing 594.4 MW of battery energy storage system (BESS) capacity. Three Resource Providers (RPs) executed SO1s with PREPA on April 7, 2026, June 5, 2026, and June 8, 2026. Another three RPs have provided Signing Conditions and are pending SO execution, while four RPs are completing their Signing Conditions. Primary responsibility for this task rests with PREPA and the respective developers.
- **Interconnection Agreements:** Large Generation Interconnection Agreements have been shared with all SO1 participants. LUMA has received feedback from six participants and is collaborating with them to review and incorporate appropriate feedback before finalization.
- **Operating Procedures:** LUMA teams are internally reviewing a preliminary draft of the Agreed Operating Procedure before finalizing the document.
- **System Impact Studies:** Phase 1 evaluations for SO1 participants are complete, and additional corrections have been requested from the Resource Providers.

Installation of Four 25 MW Utility-Scale BESS Units

Please refer to Exhibit 4.⁴

Dynamic Stability Study and Frequency Control Implementation

LUMA has integrated EcoEléctrica’s dynamic model into the Power System Simulator for Engineering (PSS®E) platform. Previous coordination with Genera and AES helped outline preliminary steps for unit testing and full model development. However, despite this earlier technical progress, further advancement of this scope remains constrained by funding uncertainty—stemming from the Energy Bureau’s limited FY2026 budget approval and the lack of funding for subsequent years—and by persistent concerns from generating unit operators regarding the costs and operational risks associated with dynamic testing. These conditions continue to place generator dynamic testing at risk and prevent the project from moving forward until a stable funding mechanism and broader multi-party alignment are established.

Grid Protection & Control Upgrade Program

Wide Area Protection Coordination Study:

- **230 kV Line Protection:** All studies have been completed. To date, new protection settings based on these study results have been implemented in the field for approximately 89% of the fifteen 230 kV lines. Implementation remains pending for two segments: Line 50900 between (Aguirre SP – Aguas Buenas GIS) and Line 51000 (Aguas Buenas GIS – Sabana Llana). The settings for Line 50900 will

⁴ On August 29, 2025, the Energy Bureau issued a Resolution and Order (“August 29 Order”) in Case No. NEPR-MI-2021-0002, *In re: Review of the Puerto Rico Electric Power Authority’s 10-Year Infrastructure Plan – December 2020* (“Federal Funding Docket”). In this Order, the Bureau allowed LUMA to file the monthly report on the status of the 4 x 25 MW Utility-Scale BESS Project as part of the Monthly Collaborative Report in the present docket to avoid preparing two separate reports. See August 29 Order, p. 1. LUMA is submitting the monthly report on the status of the 4 x 25 MW Utility-Scale BESS project as Exhibit 4.

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

be deployed during the scheduled protection, automation, and control (PAC) system upgrade at Aguirre SP.

- 115 kV Line Protection:** All the studies have been completed. Work Order Packages (WOPs) with updated relay settings have been issued for around 31.58% of the ninety-three 115 kV lines. To date, new protection settings based on study results have been implemented in the field for four lines: Line 36100 (Barrio Piñas – Cana Sect), Line 41500 (Barrio Piñas – Dorado), Line 37400 (Manatí TC – Barceloneta TC), and Line 39000 (Ponce TC – Juana Díaz TC).
- 38 kV Line Protection:** Model validation has been completed. To date, 4% of the WOPs have been issued, and a transformer study is 90% complete. Initial studies are prioritizing areas surrounding upcoming projects, beginning with Cataño and six substations targeted for gas-insulated switchgear (GIS) installations: Lloréns Torres, Centro Médico, Tapia, Taft, Río Grande Estates, and Flamenco.

Underfrequency Load Shedding Scheme:

- PAC Program Remediation:** System Planning is conducting performance improvement studies to provide recommendations for the Underfrequency Load Shedding (UFLS) program. Once these recommendations are finalized, the PAC team will incorporate them into the scheduled actions.

Table 2. Underfrequency Load Shedding Scheme Improvements

Item	Planned	In Progress	Completed	Comments
Relay replacement	8	1	7	LUMA has completed another relay replacement at the Barranquitas TC site. One pending replacement included in the DOE initiative is on track to be completed by late May 2026.
Settings update	16	-	16	The initial 12 work order packages have been finalized. Four additional packages were developed and completed based on comprehensive field assessments.
Field assessment	70	-	70	The DOE initiative included 70 substations, for which all site visits and initial assessments have been completed to date.
Total	94	1	93	

Remote Terminal Unit (RTU) Replacements:

- A total of 192 units has been identified for replacement:
 - One hundred sixty-nine (169) will be executed under FEMA across four groups (four unique obligations).
 - Twenty-three (23) will be executed with NFC funds, with completion scheduled over three separate fiscal years. Schedules are subject to change based on funding availability.
- A safety hazard was identified in one of the two units previously reported as in progress under FEMA Group 1. Consequently, work on this unit is on hold.

Progress of the Electric System Priority Stabilization Plan
Monthly Status Report
 NEPR-MI-2024-0005

Table 3. RTU Replacements

Group	Planned	In Progress	Energized	Status
FEMA Group 1	22	1	21	On Hold: RTUs replacement pending safety hazard resolution
FEMA Group 2	28	28	0	FEMA obligated; complete engineering; currently in procurement technical review
FEMA Group 3	103	0	0	FEMA project withdrawn; priority changed. Included in priority list; resuming detailed design
FEMA Group 4	16	0	0	Pending scope of work; to be included in the substation component replacement
NFC FY2025	6	-	6	Completed
NFC FY2026	10	1	6	DOE scope RTUs completed; an additional RTU under the NFC/DOE budget is in progress.
NFC FY2027	7	0	0	-
Total	192	30	33	

Commencement of Priority Substation Rehabilitation and Rebuild Projects (Phase 1)

Table 4. Substation Rehabilitation and Rebuild Projects (Phase 1).

#	Substation	Project Description	Progress	Construction Start Date	Original Completion Date	Actual Expected Completion Date
1	Bayamón TC transformer 115/38 kV	The project involved replacing the 115/38 kV transformer and associated substation equipment, including low-side breakers, PTs, the high-side disconnect switch, and upgrading the transformer protection, automation, and control systems.	Energized in May 2026	March 2025	March 2026	May 2026
2	Fajardo Pueblo 2002 Transformer Replacement 115/38 kV	The work involved replacing the existing 38/8.32 kV transformer with a new unit and foundation, along	Energized in March 2026	September 2025	January 2026	March 2026

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

#	Substation	Project Description	Progress	Construction Start Date	Original Completion Date	Actual Expected Completion Date
		with replacing the existing 38 kV fused disconnect switches and their associated support structures.				
3	Monacillos TC 115/13.2 kV 1346 Transformer	The project involved the replacement of the existing 115/13.2 kV, 44 MVA transformers and associated feeders, along with upgrades to the protection, automation, and control systems utilizing the IEC 61850 protocol.	Energized in September 2025	February 2023	August 2025	September 2025
4	Caguas TC Bank 1 115/38 kV Transformer	The project involved replacing the existing 115/38 kV, 112 MVA transformer, installing new high- and low-side breakers, energizing the new control building, and implementing upgraded protection, automation, and control systems utilizing the IEC 61850 protocol.	Energized in November 2025	March 2025	October 2025	November 2025
5	Monacillos TC 115/38 kV Bank 1 Transformer	The project involved replacing the existing 115/38 kV, 112 MVA transformer and upgrading its protection, automation, and control systems	Energized in December 2025	September 2024	October 2025	December 2025

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

#	Substation	Project Description	Progress	Construction Start Date	Original Completion Date	Actual Expected Completion Date
		utilizing the IEC 61850 protocol				
6	Monacillos TC 115/38 kV Bank 3 Transformer	The project involved replacing the existing 115/38 kV, 112 MVA transformers and upgrading its protection, automation, and control systems utilizing the IEC 61850 protocol.	Energized in December 2025	September 2024	October 2025	December 2025
7	Bayamón TC Autotransformer 230/115 kV	The project involved replacing the existing 230/115 kV transformer and upgrading the transformer protection, automation, and control systems utilizing the IEC 61850 protocol.	Energized in July 2024	November 2023	July 2024	July 2024
8	Hato Rey TC 115/13.2 kV 44MVA Transformer	The project involved replacing the existing 115/13.2 kV transformer and upgrading the transformer protection, automation, and control systems utilizing the IEC 61850 protocol.	Energized in November 2024	September 2024	October 2024	November 2024
9	Santa Isabel TC - 115/38 kV 56MVA Transformer	The project involved replacing the transformer and low-side breaker, along with upgrading the transformer protection,	Energized in October 2024	June 2024	July 2024	October 2024

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

#	Substation	Project Description	Progress	Construction Start Date	Original Completion Date	Actual Expected Completion Date
		automation, and control systems.				
10	Sabana Llana TC Autotransformer 2 230/115 kV	The project involved the installation and commissioning of a 544 MVA autotransformer (230/115 kV).	Expected to be energized with load by the end of June 2026, pending final DGA results. There was a delay with the arrival of the transformer; it finally arrived in November 2025. There were also delays with the arrival of the oil, it finally arrived in January 2026.	March 2025	June 2026	June 2026
11	Costa Sur Autotransformer 1 230/115 kV	The project involved replacing the 230/115 kV Autotransformer 1 and upgrading the transformer protection, automation, and control systems.	Factory acceptance tests failed. Awaiting reassignment of a new autotransformer	September 2025	March 2026	TBD
12	Maunabo TC 115/38 kV transformer	The project involved installing and commissioning a new 115/38 kV, 112 MVA transformer, installing a new 115 kV high-side circuit breaker, replacing the 38 kV circuit breaker, and	Transformer at site; cabinet corrosion identified upon receipt; supplier to provide replacement by June 2026	September 2025	December 2025	October 2026

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

#	Substation	Project Description	Progress	Construction Start Date	Original Completion Date	Actual Expected Completion Date
		implementing a new protection, automation, and control system.				
13	Guánica TC 115/38 kV Transformer replacement	The project involved installing and commissioning a new 115/28 kV transformer, upgrading the transformer protection and control system and the ground grid rebuild.	Site-specific Health and Safety Plan submitted to EPA (under review); transformer arrival expected by August 2026	July 2025	January 2026	By the fourth quarter (Q4) of FY2027
14	Covadonga GIS Switchgear	Conduct a comprehensive assessment of existing conditions, accompanied by preventive maintenance, Gaskets replacement and testing to ensure equipment functionality and reliability to energize.	Engineering assessment identified additional repair scope; equipment at/near the end of useful life. Evaluating short-and long-term solutions. In Mar 2026 LUMA was notified that energizing the equipment is not recommended	September 2025	December 2025	December 2026
15	Llorens Torres Metalclad Replacement	The project involved the replacement of the metalclad switchgear at Station Lloréns TC 1118 (38/13.2 kV).	Metalclad under construction.	July 2026	October 2026	October 2026

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

#	Substation	Project Description	Progress	Construction Start Date	Original Completion Date	Actual Expected Completion Date
16	Factor Sectionalizer 38/13.2 kV transformer	The project involved installing a 38.6/13.2 kV, 22 MVA transformer transferred from Veredas Substation, along with constructing a new transformer pad, oil containment system, and fire wall.	Transformers at Veredas; civil works complete. IFC received	March 2025	May 2026	February 2027
17	Río Grande Estates 2306 Phase 1	The project involved installing 33 MVA, 38/13.2 kV transformers, the associated 38 kV high-side circuit breakers, and upgrading the protection, automation, and control system.	Transformer installed on concrete pad	May 2024	August 2026	August 2026

Interconnection of Approved Utility-Scale Renewable Solar and Energy Storage Projects

- Tranche 1 – Yabucoa Solar (IPP⁵: Infinigen): Construction is 99% complete, with initial synchronization scheduled for July 2026.
- Tranche 1 – Peñuelas Energy Storage (IPP: Convergent): The 30% design completion milestone is scheduled for August 2026.
- Tranche 1 – Projects Pending Notice to Proceed (NTP): The Guayama Solar (IPP: Putman) NTP is expected by July 2026, while Tetris Power (IPP: Yarotek) is set to issue a limited notice-to-proceed in July 2026. Additionally, IPP Convergent has indicated tentative NTP dates for both Caguas Energy Storage and Ponce Energy Storage in September 2026.

⁵ Abbreviation for Independent Power Producer

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

- Tranche 1 – Barceloneta and Santa Isabel (IPP: Pattern): The Barceloneta BESS 30% design is due by August 2026. Pattern is scheduled to sign the financing documents at the DOE LPO office for both the Barceloneta and Santa Isabel BESS projects by mid to late June.
- Tranche 1 – Yabucoa Energy Park (IPP: Go Green): The IPP indicated that it will issue a notice to proceed to begin the 30% design for the point of interconnection by the end of July 2026.
- Tranche 1 – Naguabo Energy Park (IPP: Go Green): Following the system impact and facility site assessments, the IPP must provide a new Power System Simulator engineering model to proceed with further studies. This step is necessary to determine the costs and the system impact on necessary network upgrades.
- Tranche 2 Projects (San Juan Solar, Marisol Power, and CS-UR Vega Baja): The IPP and PREPA must execute the Power Purchase and Operating Agreement and the Energy Storage Services Agreement for San Juan Solar (20 MW). For Marisol Power (40 MW), the Power Purchase and Operating Agreement was signed on May 26, 2026, and the proponent is working on an amendment to increase capacity to 50 MW. For CS-UR Vega Baja (60 MW), the Energy Storage Services Agreement has been signed, and the Large Generator Interconnection Agreement is scheduled for execution in July 2026.
- Tranche 4 (IPP: Infinigen): The IPP must fulfill all signing conditions prior to contract execution by PREPA, the Public-Private Partnerships Authority (P3A), and the FOMB.
- San Germán Solaner: The IPP is working on providing a new PSS®E model for the BESS.
- Xzerta: To maintain the project schedule, the IPP will submit the issued-for-approval drawings for review by the end of June 2026. A potential amendment is under evaluation to include construction under the IPP's scope of responsibility.

Development of Comprehensive Transmission Plan

On April 24, 2026, LUMA submitted an urgent motion requesting an extension through June 1, 2026, to file the Comprehensive Transmission Plan. In its motion, LUMA outlined several factors supporting the request, including expanding the scope of the PSS®E Analysis study (the Transmission Needs Studies Report of the 2024 IRP) to incorporate the 38 kV network. The Energy Bureau granted the extension, and LUMA submitted the Comprehensive Transmission Plan on June 1, 2026, as required.

Vegetation Clearing Program and Reclamation Efforts

Please refer to the Vegetation Management Progress Reports submitted on November 14, 2025¹, February 17, 2026, and May 15, 2026, respectively, in Case No. NEPR-MI-2019-0005, *In re: Revisión del Programa Comprensivo de Manejo de la Autoridad de Energía Eléctrica*, for the fiscal year 2026 year-to-date data. For Vegetation Clearing Program activities during April and May, please refer to Exhibit 2².

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

LUMA has completed vegetation clearing on more than 1,015 miles since the program's inception in June 2024, maintaining a maximum steady state of 56 crews. The regional breakdown of miles cleared as of May 31, 2026, is as follows:

- Arecibo: 159 miles
- Bayamón: 115 miles
- Caguas: 217 miles
- Mayagüez: 97 miles
- Ponce: 166 miles
- San Juan: 247.12 miles
- Transmission (multiple regions): 16.03 miles

LUMA continues to coordinate closely with the Central Office for Recovery, Reconstruction, and Resilience for Puerto Rico (COR3) and FEMA to secure new funding obligations. These efforts are critical to ensuring the continuity and expansion of the vegetation management program. Twenty-two obligations—twenty for new projects and two for project versioning's—have been issued since March 1, 2026. LUMA began assessing and executing for these projects in April 2026, with a focus on the Arecibo and Bayamón regions. These obligations have been incorporated into the Vegetation Clearing team's execution plan. It is important to note that future progress remains contingent upon the approval of additional project obligations and the sustained availability of federal funding.

Priority Substation Rehabilitation and Rebuild Projects (Phase 2)

Consistent with PREB's directive for activities beginning in Month 19, of the Program, LUMA is completing the rehabilitation projects initiated during Year 1 and has commenced or is in the process of commencing the remaining high-priority substation projects identified for Phase 2, as shown in the table below. In line with the Energy Bureau's established activity, LUMA is advancing these projects forward and aims to finish the construction/commissioning of at least 10 major substation projects by the end of Year 2.

Projects included in Phase 2 are full substation rebuilds, which constitute a comprehensive scope of work encompassing all major substation components, from the grounding grid through the overhead line terminations. This process generally extends overall project duration due to land procurement, permitting, and early-stage site development requirements. Project timelines are further driven by the procurement of long-lead equipment such as power transformers, breakers, switchgear, and underground cable systems. Certain long-lead items may require two to three years to arrive on the island following vendor selection and execution of a purchase order.

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

Table 5. Substation Rehabilitation and Rebuild Projects (Phase 2)

#	Substation	Project Description	Progress	Construction Start Date	Original Completion Date	Actual Expected Completion Date
1	Cataño 1801	Replace entire substation (flood zone mitigation)	GIS installed; transformer installation expected by year-end CY2026	May 2025	October 2027	October 2027
2	Aguirre BKRS T018	Nineteen breakers replacement and components	Project initiated with the completion of three breakers one at 230 kV and two at 115 kV addressed as an emergency. Due to deteriorated control cables and outdated protection relays; the remaining breaker replacement activities are on hold pending completion of the ongoing PAC upgrade project.	March 2026	April 2031	April 2031
3	Costa Sur BKRS P001	Thirteen breakers replacement	Project started: eight breakers completed, one is pending for Energization and the four remaining for installation.	May 2022	May 2027	May 2027
4	Monacillos TC Rebuild	The project involved a full reconstruction of the Monacillo TC Substation, including the construction of new 115 kV and 38 kV GIS buildings, the	On design	September 2027	May 2029	May 2029

Progress of the Electric System Priority Stabilization Plan
Monthly Status Report

NEPR-MI-2024-0005

#	Substation	Project Description	Progress	Construction Start Date	Original Completion Date	Actual Expected Completion Date
		installation of metal-clad switchgear for the 15 kV system, and a complete protection, automation, and control upgrade for the entire site utilizing the IEC 61850 protocol.				
5	Sabana Llana TC	The project involved a full substation reconstruction, including a new 115 kV GIS building, a new 38 kV AIS yard, the replacement of two 13.2 kV metal-clad switchgear lineups and their associated power transformers, along with a complete protection, automation, and control upgrade for the entire site utilizing the IEC 61850 protocol.	On design	June 2027	November 2029	November 2029
6	Centro Médico 1 and 2	The project involved a full substation rebuild within a new GIS enclosure, including associated transformer replacements and a complete protection,	GIS under construction	August 2026	April 2028	April 2028

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

#	Substation	Project Description	Progress	Construction Start Date	Original Completion Date	Actual Expected Completion Date
		automation, and control upgrade for the entire site utilizing the IEC 61850 protocol				
7	San Juan Steam Power Plant Transmission Center (SPPTC)	San Juan TC involves a full 115 kV rebuild within a new GIS installation, the reconditioning of the existing 38 kV GIS including the associated power transformers, and a complete protection, automation, and control upgrade for the entire site utilizing the IEC 61850 protocol.	Design contract pending to award.	January 2029	December 2032	December 2032
8	Río Grande Estates (Phase 2)	The project consists of installing new 38 kV and 15 kV GIS enclosures to enhance system reliability, operational flexibility, and overall substation performance.	On design	May 2027	June 2028	June 2028
9	Cambalache TC Relocation	The relocation project is currently undergoing a redefinition of its original scope, identifying opportunities in light of the complexity	The project was removed from FEMA's priority list; however, several initiatives are being advanced to improve the condition of the existing substation,	TBD	TBD	TBD

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

#	Substation	Project Description	Progress	Construction Start Date	Original Completion Date	Actual Expected Completion Date
		associated with its relocation	including breaker replacements and enhancements to the protection and control systems.			
10	Tapia GIS Rebuild	The project consists of a full substation rebuild within a new GIS enclosure, including associated transformer replacements and comprehensive protection, automation, and control upgrade for the entire site.	On design	October 2026	October 2028	October 2028

Integration of Inverter-Based Resources

In June 2025, LUMA submitted recommended updates to smart inverter settings—consistent with IEEE⁶ 1547-2018—to the Energy Bureau. To date, the Energy Bureau has not issued a decision or determination regarding the implementation of these settings. Furthermore, following the enactment of Joint Resolution 5-2026, which limits the collection of supplemental study fees and required network upgrade costs for systems of 25kW or less, LUMA emphasizes the existence of significant safety and reliability risks. The inability to resolve severely overloaded transformers increases the risk of overheated equipment, which can lead to fires, explosions, and catastrophic failures. This risk will continue to escalate until appropriate funding levels are established for technical and safety studies, as well as for the necessary upgrade of overloaded or non-compliant grid equipment.

Moreover, LUMA has continued its collaboration with the DOE's National Laboratories to advance research on interactions between distributed energy resources (DERs) and the power system. On March 31, 2026, Sandia National Laboratories participated in an Energy Bureau-driven workshop to present its results on the application of smart inverter settings and their benefit to system operations. The results support LUMA's own studies, which show that implementing system-wide smart settings for DERs mitigates DER-caused voltage issues and allows for incremental DER integration. The workshop

⁶ IEEE Standard 1547-2018 establishes the technical criteria and requirements for the interconnection and interoperability of distributed energy resources (DERs) with associated electric power systems interfaces, mandating advanced inverter functionalities to support grid stability.

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

underscored the need to promptly approve the updated smart inverter settings to mitigate DER-caused operational issues.

The PREB has opened a docket for the revision of DER interconnections regulations, which considers the inclusion of smart inverter settings as part of a broader set of technical interconnection requirements for different DER technologies. As part of the Interconnection Regulation rulemaking process under Joint Resolution 5-2026, the PREB organized a workshop hosted on May 28, 2026, with LUMA participating as part of the coordinated activities. LUMA attended the workshop where it reiterated its proposals to the interconnection requirements that address DER impacts on the grid.

Enhanced Frequency Regulation and Reserve Practices

LUMA may integrate the initial BESS as an ancillary service for frequency control and spinning reserve. These systems may be dispatched under the new energy management system (EMS), which includes automatic generation control capabilities.

Frequency control and reserve monitoring are core features of Automatic Generation Control (AGC). The proper implementation of EMS dispatch controls with the external BESS will provide additional frequency-stabilization capacity and enable the recalculation of spinning reserves, potentially reducing required online reserves.

The new EMS project went live on April 8, 2026. Consequently, System Operations and OT (EMS) personnel are meeting to define parameters and models required on the AGC for BESS unit dispatch and operation.

Assessment and Transition to Long-Term Improvement

LUMA expects to provide an update at the 24-month mark, consistent with the timeline in the March 28 Resolution.

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

3.0 Genera's Stabilization Activities

In compliance with the March 28 Resolution, this section presents Genera's description of key activities and progress achieved during May 2026 regarding the PSP. This report details recent initiatives related to short-term generation repairs, BESS milestones, peaker units' developments, and the critical components acquisition and replacement program

Short-term Generation Repairs

Aguirre Unit 2

During May, the unit was in service with an output of 350 MW, regulating frequency between 230 MW and 300 MW.

San Juan Unit 6

A failure in the exciter insulation was identified during the generator rotor's high-speed balance test. Evaluation and corrective actions are underway, and the unit remains scheduled to return to service in June 2026.

Costa Sur 5

The unit was taken out of service for five days due to a boiler issue. Repairs were completed, and the unit returned to service on May 28, 2026.

Palo Seco Unit 4

The unit is currently in service.

Deployment of 430 MW of Utility Scale BESS

Project Milestone - Important Dates:

Cambalache Plant

- Warehouse Pile Top Preparation: The contractor is currently performing pile top preparation work at the warehouse.
- Structural Steel Installation: The contractor has successfully completed the installation of structural steel supports above the concrete sleepers.
- Excavation and Foundation Activities: The contractor is currently carrying out excavation activities and the preparation of pile tops.
- BESS Platform Fabrication: Fabrication activities for the BESS platform structural columns and beams have been initiated.

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

Construction Coordination Meetings: Project teams hold these alignment sessions every Tuesday.

Vega Baja Plant

- North Platform Geopiers: Drilling work for the North Platform continues, with a total of 589 of 762 Geopiers completed to date.
- South Platform Concrete Placement: An additional 120 cubic yards of concrete have been poured for the South Platform, bringing the total to 904 cubic yards.
- North Platform Formwork and Steel: The contractor continues installing formwork, placing reinforcing steel for the slab, and has poured 230 cubic yards for the mat foundation.
- Construction Coordination Meetings: Alignment sessions with the contractor are held every Tuesday.

Palo Seco Plant

- Demolition RFP Development: The Task Order has been formally issued to the A&E firm, authorizing the preparation of the RFP for the demolition of the Palo Seco warehouse. The demolition RFP is expected to be issued in July 2026.

Costa Sur Plant

- Water Tank Debris Removal: Debris generated from the demolition of three water tanks was removed from the site and transported for recycling.
- Stone Column Installation: Installation activities continue, with 190 of the planned 530 stone columns installed to date.
- Soil Stabilization and Earthworks: The contractor continues executing soil stabilization and earthwork activities on the north side of the site.
- Raw Water System Connection: The connection was successfully completed, and raw water is now being conveyed through the system.
- Trench Backfilling Activities: Backfilling activities were performed in the trench between the demineralized water tanks.
- Construction Coordination Meetings: Alignment sessions with the contractor are held every Thursday.

Aguirre Plant

- Duct Bank Installation: Duct bank installation activities remain ongoing.
- Manhole Installation: Manhole installation activities remain ongoing.
- GSU Platform Activities: The contractor is currently working on the GSU platform.
- Construction Coordination Meetings: Alignment sessions with the contractor are held every Thursday.

Yabucoa Plant

- 13 kV Line Relocation: LUMA completed the relocation of the 13,000-volt line, including associated poles, on May 23, 2026. This activity has affected sheet-pile installation in the northern area of the BESS project.

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

- Communications Room Relocation Coordination: LUMA conducted a site visit on May 26, 2026, to assess the relocation of the communications room. A coordination meeting with all relevant stakeholders has been scheduled for June 11, 2026.
- BESS Area Demolition: The contractor completed the demolition of the existing pads in the BESS area.
- Sheet Piling Operations: Sheet piling operations began on April 20, 2026. A total of 19 of the 242 required sheet piles were installed by the end of April. During May, an additional 101 sheet piles were partially installed.
- Site Clearing and Grading: The contractor completed clearing and grading activities across the site.
- Upcoming Earthwork Activities: The contractor anticipates commencing earthwork activities in June 2026.
- Construction Coordination Meetings: Alignment sessions with the contractor are held every Wednesday.

LUMA Interconnection Studies

- Palo Seco BESS Point of Interconnection: The Scope of Work (SOW) for the Palo Seco BESS Point of Interconnection (POI) was discussed with LUMA during the meeting held on May 20, 2026.
- SOW Finalization and RFP Issuance: Finalization of the SOW is anticipated by June 19, 2026, with issuance of the corresponding RFP expected next month.
- Cambalache and Vega Baja POI Design Development: Quotations for the POI at both the Cambalache and Vega Baja sites have been received. Development of the 30% design drawings for LUMA's review is expected to commence shortly.
- Costa Sur, Aguirre, and Yabucoa Quotations: The contractor's quotation and project schedule for the Costa Sur BESS, Aguirre BESS, and Yabucoa BESS/Peakers projects are expected to be received on June 6, 2026.
- Coordination Meetings: Alignment sessions with LUMA are held every Wednesday.

Deploy 244 MW of Flexible Generation

All four Peaker projects advanced during this period: Phase 1 demolition activities were completed at Costa Sur, FEMA environmental approval was obtained, and LUMA issued the Facility Studies for all project sites. The critical path remains the decommissioning of the existing peaker units, which LUMA has conditioned on the prior commissioning of the BESS facilities for two of the four sites (Daguao and Jobos). In addition, the supporting 800 MW of temporary emergency generation remains pending procurement by 3PPO.

Upcoming milestones include the commencement of Phase 2 demolition activities and the receipt of EPC proposals in July 2026, with P3A and FOMB contract approvals targeted for September 2026. Key open items include the Yabucoa decommissioning approval by P3A, currently pending with P3A, and the land transfer for this site, pending coordination with LUMA.

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

Progress Overview by Site:

Costa Sur:

- Demolition Phase Status: Phase 1 demolition activities have been completed at the site. Phase 2 demolition activities associated with Change Order No. 1 are ongoing and are projected to be completed by June 2026. These activities are not anticipated to impact the schedule of subsequent project phases.
- Civil and Structural Works Procurement: RFP #5069 for the civil and structural works at Costa Sur was canceled after determining that none of the proposals were in Genera's best interest. Genera subsequently issued RFP #5228, which combines the civil and structural scope with the installation of the units into a single project.
- Interconnection Scope Review: Genera received the Costa Sur Facility Study from LUMA Energy and is currently reviewing the requirements associated with the interconnection scope.
- Environmental Protection Agency Non-PSD Applicability Request: The Non-PSD applicability request for the Costa Sur site was submitted to the Environmental Protection Agency in November 2025 and was received on May 11, 2026.

Jobos, Yabucoa, and Dagua:

- Yabucoa Land Transfer: The land transfer for the Yabucoa site remains pending, and Genera continues to await LUMA's confirmation of the expected completion date.
- Facility Study Reviews: Genera received the Yabucoa, Jobos, and Dagua Facility Studies from LUMA Energy and is currently evaluating the interconnection requirements imposed by LUMA.
- Engineering, Procurement, and Construction RFP Process: Genera issued the Engineering, Procurement, and Construction RFP for the Jobos, Yabucoa, and Dagua sites on March 13, 2026, and completed the pre-bid process, site visits, and bidder clarifications. Genera expects to receive proposals in July 2026. Contract approval from the Puerto Rico Public-Private Partnerships Authority and the Financial Oversight and Management Board for Puerto Rico remains targeted for September 2026.

Environmental Waiver to Operate Three FT8 MOBILEPAC Units in Palo Seco on an Emergency Basis

There are no waiver requests pending approval. The Energy Bureau authorized Genera to conduct testing and commissioning activities for the Palo Seco MOBILEPAC units using natural gas. Additionally, the regulatory body approved the continuous operation of these units using natural gas as the primary fuel and ultra-low sulfur diesel as backup fuel.

Critical Component Replacement Program

The table below outlines components that project teams have ordered, RFPs that LUMA has awarded, and items that suppliers have delivered or are nearing delivery. See the definitions provided at the bottom of the table.

Progress of the Electric System Priority Stabilization Plan
Monthly Status Report
 NEPR-MI-2024-0005

Table 6. Critical Component Replacement Program

Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
Palo Seco	Palo Seco 3&4	Acid pumps P3 and P4	1	220919	Awarded	16-Oct-24
Palo Seco	Palo Seco 3&4	Acid pumps P3 and P4	1	220919	Awarded	16-Oct-24
Aguirre	Aguirre	Air heater baskets (cold and hot)	1	221760	Awarded	10-Jan-25
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Air Heater Baskets (cold and hot)	1	4445/219639	Awarded	8-Oct-24
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Air Heater Baskets (cold and hot)	1	4445/219639	Awarded	8-Oct-24
Palo Seco	Palo Seco 3&4	Air Heaters Baskets	1	4445/219639	Awarded	8-Oct-24
Palo Seco	Palo Seco 3&4	Boiler and burners recirculation valves	2	220932	Awarded	30-Apr-25
Palo Seco	Palo Seco 3&4	Breakers 480 & 4160	1	220928	Awarded	28-Oct-24
San Juan	San Juan 7	Circulating pumps	2	4636	Awarded	16-Jun-25
San Juan	San Juan 7	Cooling Tower	1	4608/222041	Awarded	21-Mar-25
Mayaguez	Mayaguez	Demin RO system pump	2	220895	Awarded	25-Oct-23
Mayaguez	Mayaguez	EDI system	2	220859	Awarded	2-Aug-24
Palo Seco	Palo Seco 3&4	Feedwater heaters & Boiler lead valves actuators	4	221700	Awarded	8-Jan-25
Palo Seco	Palo Seco 3&4	Feedwater heaters & Boiler lead valves actuators	6	221700	Awarded	8-Jan-25
Palo Seco	Palo Seco 3&4	Fixed screens	7	4438	Awarded	14-Jan-24
Cambalache	Cambalache 3	fuel control valve	1	Sole Source	Awarded	21-Oct-24
Mayaguez	Mayaguez	Fuel skid pumps	1	220837	Awarded	6-Dec-24
Mayaguez	Mayaguez	Fuel Transfer Pump	1	220891	Awarded	31-Jan-25
Mayaguez	Mayaguez	Fuel skid solenoid valves	2	220864	Awarded	11-Oct-24
Aguirre	Aguirre CC 2-3	Generator breaker 13kv	1	220839	Awarded	8-Oct-24
Palo Seco	Palo Seco 4	Recirculating valves	2	220932	Awarded	3-Mar-25

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
Cambalache	Cambalache 2,3	Safety valve	2	221004	Awarded	12-Nov-24
Palo Seco	Palo Seco 3&4	Spill over, cold reheat & superheater turbine seal steam valves	1	225589	Awarded	23-Jul-25
Palo Seco	Palo Seco 3&4	Spill over, cold reheat & superheater turbine seal steam valves	1	225589	Awarded	23-Jul-25
Cambalache	Cambalache 2,3	Steam bypass valve	2	220887	Awarded	8-Oct-24
Cambalache	Cambalache 2,3	Steam release valve	2	220914	Awarded	17-Oct-24
Aguirre	Aguirre CC 2-3	Torque converter	1	220877	Awarded	13-Aug-25
San Juan	San Juan 9	Traveling screens	1	4764	Awarded	22-Jul-25
Aguirre	Costa Sur 5&6/Aguirre 1&2	Condensing Circulating Water Pump Vertical motor 1000HP, 4000v/146rpm	2	220904	Awarded	27-Nov-24
Aguirre	Costa Sur 5&6/Aguirre 1&2	Condensing Circulating Water Pump Vertical motor 1000HP, 4000v/146rpm	2	220904	Awarded	27-Nov-24
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Condensing Circulating Water Pump Vertical motor 1000HP, 4000v/146rpm	2	220904	Awarded	27-Nov-24
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Condensing Circulating Water Pump Vertical motor 1000HP, 4000v/146rpm	1	220904	Awarded	27-Nov-24
San Juan	San Juan 7	Continuous Condenser Wash SJ7	1	221530	Awarded	12-Sep-25
Aguirre	Costa Sur 5&6/Aguirre 1&2	Boiler Circulating Water Pump Vertical Motor 700 HP, 4000v/90amp	3	221150	Awarded	13-Nov-25

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
Aguirre	Costa Sur 5&6/Aguirre 1&2	Boiler Circulating Water Pump Vertical Motor 700 HP, 4000v/90amp	3	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Boiler Circulating Water Pump Vertical Motor 700 HP, 4000v/90amp (Purchase of motor for BCWP and CCWP of unit 5)	2	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Boiler Circulating Water Pump Vertical Motor 700 HP, 4000v/90amp (Purchase of motor for BCWP and CCWP of unit 5)	2	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Boiler Feed Pump Horizontal Motor *5000HP	2	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Boiler Feed Pump Horizontal Motor *5000HP	2	221150	Awarded	13-Nov-25
Aguirre	Costa Sur 5&6/Aguirre 1&2	Boiler Feed Pump Horizontal Motor *5000HP	2	221150	Awarded	13-Nov-25
Aguirre	Costa Sur 5&6/Aguirre 1&2	Boiler Feed Pump Horizontal Motor *5000HP	2	221150	Awarded	13-Nov-25
Aguirre	Costa Sur 5&6/Aguirre 1&2	IDF Horizontal Motor *4500HP	2	221150	Awarded	13-Nov-25
Aguirre	Costa Sur 5&6/Aguirre 1&2	IDF Horizontal Motor *4500HP	2	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1&2	IDF Horizontal Motor *4500HP (Procurement	2	221150	Awarded	13-Nov-25

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
		of Induced Draft Fan (IDF) and Forced Draft Fan (FDF) Motors for Unit 5 and 6)				
Costa Sur	Costa Sur 5&6/Aguirre 1&2	IDF Horizontal Motor HP (Procurement of Induced Draft Fan (IDF) and Forced Draft Fan (FDF) Motors for Unit 5 and 6)	2	221150	Awarded	13-Nov-25
Aguirre	Costa Sur 5&6/Aguirre 1&2	Main Condensing Pump Vertical motor 500HP, 4000v/66amp	2	221150	Awarded	13-Nov-25
Aguirre	Costa Sur 5&6/Aguirre 1&2	Main Condensing Pump Vertical motor 500HP, 4000v/66amp	2	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Main Condensing Pump Vertical motor 500HP, 4000v/66amp	2	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Main Condensing Pump Vertical motor 500HP, 4000v/66amp	2	221150	Awarded	13-Nov-25
San Juan	San Juan 5	Continuous Condenser Wash SJ5	1	4214	Awarded	29-Dec-25
Palo Seco	Palo Seco 3&4	Deareator pump recirculation valves	1	221007	Awarded	7-Jan-26
Palo Seco	Palo Seco 3&4	Deareator pump recirculation valves	1	221007	Awarded	7-Jan-26
Aguirre	Aguirre CC	Condensing Circulating Water Pump	2	221003	Awarded	3/17/2026
Aguirre	Aguirre CC 2-3	Switch gears 4kv	1	221853	Awarded	2/17/2026
Aguirre	Aguirre CC 2-3	Switch gears 4kv	1	221853	Awarded	2/17/2026

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
Aguirre	Costa Sur 5&6/Aguirre 1&2	Boiler feed water pumps	1	297238	Awarded	4/1/2025
Aguirre	Costa Sur 5&6/Aguirre 1&2	Boiler feed water pumps	1	297238	Awarded	4/1/2025
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Boiler feed water pumps	2	297238	Awarded	4/1/2025
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Boiler feed water pumps	2	297238	Awarded	4/1/2025
San Juan	San Juan 5,6,7	Traveling screens	1	4724	Awarded	3/9/2026
Cambalache	Cambalache	Demin water resin	1	221117	Awarded	5/14/2026
Aguirre	Aguirre CC	Cooling Tower motors	10	220871	Awarded	5/11/2026
Palo Seco	Palo Seco 3&4	Hydrogen cooler	1	5068	Cancel	-
Palo Seco	Palo Seco 3&4	Hydrogen cooler	1	5068	Cancel	-
Palo Seco	Palo Seco 3&4	Reduction station atemperatures	1	4523/220444	Cancel	-
Palo Seco	Palo Seco 3&4	Reduction station atemperatures	1	4523/220444	Cancel	-
Palo Seco	Palo Seco 3&4	Turning Gear Assembly	1	No competitive	Cancel	-
Aguirre	Costa Sur 5&6/Aguirre 1&2	Continuous Condenser Wash	1	-	No Spec	-
Aguirre	Costa Sur 5&6/Aguirre 1&2	Continuous Condenser Wash	1	-	No Spec	-
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Continuous Condenser Wash	1	-	No Spec	-
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Continuous Condenser Wash	1	-	No Spec	-
Palo Seco	Palo Seco 3&4	Set of open and close hardware - honeycomb seals, etc.	1	219624	Not Required	-
Palo Seco	Palo Seco Lab.	Demi 4 tank inlet regulation valve	0	-	Not required	-
San Juan	San Juan 5 & 6	GT fully bladed rotor	0	-	Not required	-

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
Aguirre	Aguirre 2	Feedwater Heaters 3 *LP Horizontal	2	221016	Not required	-
Aguirre	Aguirre CC 2-3	Exhaust duct	1	5160	Panel Evaluation	-
Aguirre	Aguirre CC	Boiler feed pumps	2	5023	Pending Award	-
Palo Seco	Palo Seco 3&4	Fuel pump	1	5155	Pending Award	-
Palo Seco	Palo Seco 3&4	Fuel pump	1	5155	Pending Award	-
Aguirre	Aguirre 2	Feedwater Heaters 7 *HP Vertical	1	221016	Pending Award	-
Cambalache	Cambalache 1, 2 y 3	Starting Frequency Converter Transformer	1	4454	Pending Award	-
Costa Sur	Costa Sur 5&6	Feedwater Heaters 6 *HP Vertical	1	221016	Pending Award	-
Costa Sur	Costa Sur 5&6	Feedwater Heaters 6 *HP Vertical	1	221016	Pending Award	-
Costa Sur	Costa Sur 5&6	Feedwater Heaters 7 *HP Vertical	1	221016	Pending Award	-
Costa Sur	Costa Sur 5&6	Feedwater Heaters 7 *HP Vertical	1	221016	Pending Award	-
Aguirre	Aguirre CC 2-3	GT compressor rotor	1	221001	Pending Award	-
Palo Seco	Palo Seco 3	Water heater 5 *HP Vertical	1	221016	Pending Award	-
Aguirre	Aguirre CC 2-3	Turbine section Stage 1, 2 & 3	1	Sole Source	PMO	-
Mayaguez	Mayaguez	DCS	1	Sole Source	PMO	-
Cambalache	Cambalache	DCS	1	Sole Source	PMO	-
Cambalache	Cambalache 3	Fill shutoff valves	1	Sole Source	PMO	-
San Juan	San Juan 5 & 6	GT compressor wash	1	Sole Source	PMO	-
San Juan	San Juan 5 & 6	GT compressor wash	1	Sole Source	PMO	-
Cambalache	Cambalache	High speed control	1	Sole Source	PMO	-
Cambalache	Cambalache 3	Leakage valve	1	Sole Source	PMO	-
Cambalache	Cambalache 3	Nozzle valve	1	Sole Source	PMO	-

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
Mayaguez	Mayaguez	PI-DAS System	1	Sole Source	PMO	-
Cambalache	Cambalache 3	Trip shutoff valve	1	Sole Source	PMO	-
Mayaguez	Mayaguez	Clutch removal kit	5	292339	PMO	-
Cambalache	Cambalache	Fire protection system	1	-	PMO	-
Cambalache	Cambalache	Leak detection system - fuel transfer line	1	-	PMO	-
Cambalache	Cambalache	Overhead crane	1	-	PMO	-
San Juan	San Juan 9	Recirculating fan duct and GRF	1	5231	Procurement	-
Cambalache	Cambalache	Generator breaker 13kv	1	221012	Procurement	-
Cambalache	Cambalache	Feedwater pump and motor	1	220919	Procurement	-

Definitions

- **Awarded:** The contract or purchase order has been officially granted to the selected vendor, and the relevant documents have been signed.
- **Canceled:** The solicitation or purchase order has been terminated or withdrawn, but it is expected to be reissued later.
- **FOMB:** Under FOMB review.
- **Legal Division:** Under Legal Division review.
- **No spec:** No Technical specifications available.
- **Not required:** Not necessary according to GENERA-PR LLC Power Plant.
- **Evaluation Panel:** A committee of subject-matter experts (technical, financial, and/or legal) that reviews submitted bids and makes a recommendation for award.
- **Pending award:** The evaluation phase is complete, but final approval or contract signature is still outstanding before the award can be declared.
- **PMO:** Under Project Management Office review.

4.0 PREPA's Stabilization Activities

Operation Extension for Seventeen TM2500 Temporary Generation Units

PREPA completed this operational extension.

Eight Hundred Megawatts of Additional Emergency Temporary Base Generation for Interconnection Between Aguirre and Costa Sur

The Federal Oversight and Management Board for Puerto Rico (FOMB) conditionally approved the contracts for Power Expectations and Gotham on May 8, 2026. The Power Expectations contract was signed on June 10, 2026. Gotham is still under review by FOMB.

Javelin Global Commodities US Holdings, Inc.'s request for pricing and commercial term modifications remains under Third-Party Procurement Office (3PPO) review. The request cites market conditions outside the original procurement specifications.

Environmental Waiver to Operate Three FT8 MobilePac Units in Palo Seco on an Emergency Basis

Pursuant to the Energy Bureau's July 16, 2025, Resolution and Order, Genera must provide a status update on this task as part of its monthly reporting obligations.

Exhibit 2

Vegetation Maintenance and Vegetation Clearing spreadsheet

[Excel spreadsheet to be submitted via email]

Exhibit 3

Complete Transmission Line Hardening & Maintenance spreadsheet

[Excel spreadsheet to be submitted via email]

Exhibit 4

Monthly Report on the Status of the 4 x 25 MW BESS Project

4x25 MW BESS Interconnections at LUMA 38 kV System Project Monthly Status Report

June 29, 2026



Contents

Tables & Figures.....	3
1.0 Introduction.....	4
2.0 Monthly Status Update.....	4
2.1 Detailed Scope of Work	4
2.2 Procurement.....	5
2.3 Design Status.....	5
2.4 Project Schedule	5
3.0 Project Status	6
3.1 Project Reactivation	6
3.2 Selected Sites	6
3.3 Reimbursement Status.....	6
3.4 Requests for Information.....	7
3.5 FAASt Number	7
3.6 Updated Project Cost.....	7

Tables & Figures

Table 1. Land Acquisition Milestones and Estimated Timeline 6

Table 2. Reimbursement Received 7

Table 3. FAASt Number..... 7

Table 4. Class 3 Cost Estimate 7

1.0 Introduction

In accordance with the Resolution and Order (R&O) dated January 14, 2025, issued by the Puerto Rico Energy Bureau (Energy Bureau) in Case No.: NEPR-MI-2021-0002 *In Re: Review of the Puerto Rico Power Authority's 10-Year Infrastructure Plan – December 2020*, LUMA is required to provide a monthly report regarding the 4x25 MW BESS Interconnections at the LUMA 38 kV project. This report focuses on the key activities and progress achieved by LUMA in the past 30 days for the Battery Energy Storage Systems (BESS or collectively as the “Project”) approved by the Energy Bureau in its Resolution dated August 30, 2023 (“August 30 Resolution”).

In addition, as established in the Energy Bureau’s February 5, 2026, Resolution and Order (“February 5 Resolution”) and the administrative refinement issued on February 11, 2026 (“February 11 Resolution”), the Project must be reactivated and included in the Consolidated Project List. Furthermore, on June 18, 2026, the PREB issued a R&O (“June 18 Resolution”), in response to LUMA’s May 14 and May 22 filings, approving a modified Attachment A¹. The approved Attachment A includes the 4x25 BESS projects. LUMA will continue to work with the Puerto Rico Electric Power Authority (PREPA) and other relevant stakeholders to reactivate the projects.

2.0 Monthly Status Update

2.1 Detailed Scope of Work

LUMA continues advancing the Battery Energy Storage System (BESS) initiative in close coordination with the Energy Bureau, the Central Office for Recovery, Reconstruction and Resilience (COR3), PREPA, and the Federal Emergency Management Agency (FEMA). Our efforts remain focused on finalizing the required materials and preparing for the next steps in the FEMA Section 406 Hazard Mitigation (HM) review process. To guide the next phases of review and submission, LUMA has established the following critical steps:

1. Finalization of Narrative Documentation for PREPA and FEMA

Status: **In Progress**

LUMA is in the final stages of completing the updated narrative and presentation materials required for PREPA’s review. During the month of May 2026, LUMA held several meetings with key stakeholders and subject matter experts (SMEs) to ensure strategic consistency, clarify outstanding technical items, and confirm readiness of the final document to be ready by June 2026. LUMA continues following up with PREPA to confirm available date to present the project and get a final decision to reactivate the projects.

¹ Attachment A identifies the projects that must be activated or reactivated with FEMA utilizing the reserved funding reflected in the Consolidated Project List, together with approximately \$39 million resulting from the descoping of underground work associated with seventeen (17) streetlight projects.

4x25 MW BESS Interconnections at LUMA 38 kV System Project

Monthly Status Report

NEPR-MI-2021-0002

2. Integration of Stakeholder Feedback and Final Internal Review

Status: **Pending**

Upon PREPA's review, LUMA will integrate any additional recommendations or requested refinements. These updates will be addressed before submitting the finalized BESS HM justification package to COR3 and FEMA.

3. Submission of FEMA Section 406 Justification

Status: **Pending**

Following completion of all internal and stakeholder reviews, LUMA will submit the finalized BESS HM justification to FEMA. This package will include all required supporting documentation to ensure alignment with Section 406 guidance and facilitate efficient review.

2.2 Procurement

Since the BESS projects have been placed as "Process Discontinued", the procurement process is on hold until the projects are activated in the Grants Portal. LUMA continues to monitor FEMA reactivation status and will initiate procurement activities promptly once activation is authorized on the FEMA Accelerated Awards Strategy (FAAST) List and the Grants Portal.

2.3 Design Status

The Preliminary Design has been completed. The selected vendor will manage the Detailed Design through a competitive procurement process. Design assumptions have been updated to reflect the latest guidance from PREPA, COR3, and FEMA, ensuring the selected vendor can develop a compliant, technically robust Detailed Design.

2.4 Project Schedule

The project schedule has been affected by the designation of the BESS projects as "Process Discontinued" in the FEMA Grants Portal. Once the projects are activated in the Grants Portal, LUMA will issue an updated schedule reflecting revised milestones and dependencies. Progress on the schedule remains contingent upon the inclusion of the projects in the Consolidated Project Priority List, which would allow LUMA to advance to subsequent phases.

- Procurement: To be determined (TBD)
- Construction Start: TBD
- Commissioning: TBD

3.0 Project Status

3.1 Project Reactivation

In accordance with the June 18 Resolution, LUMA is working closely with PREPA to reactivate the projects.

3.2 Selected Sites

PREB previously approved \$4 million to support land acquisition activities for the BESS projects. However, due to the current “Process Discontinued” status of these projects in the FEMA Grants Portal, Due Diligence activities are temporarily on hold. Given that the projects remain inactive and LUMA cannot advance with land acquisition at this stage, LUMA requested, through a budget amendment petition filed on March 25, 2026, as part of Case No.: NEPR-MI-2021-0004, *In Re: LUMA’s Initial Budgets and Related Terms of Service*, that the monies originally allocated for land purchase for FY2026 be reallocated and reinvested into the T&D System. On April 15, 2026, the PREB issued its final Resolution and Order in Case No. NEPR-AP-2023-0003, *In Re: Revisión de Tarifa de la Autoridad de Energía Eléctrica de Puerto Rico*, denying recovery of the \$4 million in FY2026 land acquisition costs due to changed project circumstances.

Given this, all land acquisition activities will remain on hold until FEMA reactivates the project. Once the project is reactivated, LUMA will include the land purchase in the scope estimate.

Steps and estimated timeline (Pending FEMA reactivation):

Table 1. Land Acquisition Milestones and Estimated Timeline

Milestone	Estimated Duration	Projected Completion
FEMA Tier 1 Inclusion & Grants Portal Activation	Several weeks	July (Pending PREPA)
Phase 1 ESA Initiation	2 Months	+2 Months from Activation
Land Appraisal & Due Diligence	1-2 Months	+3-4 Months
Negotiation & Legal Review	6-7 Months	+10-11 Months
Closing & Title Transfer	1 Month	+12 Months

3.3 Reimbursement Status

The reimbursement process is on hold; no reimbursement is available since the project has been placed in the FEMA Grants Portal as “Process Discontinued”. Consequently, no new reimbursement requests can be initiated at this time. Presented below are the reimbursements that were received prior to the project’s change in status.

4x25 MW BESS Interconnections at LUMA 38 kV System Project

Monthly Status Report

NEPR-MI-2021-0002

Table 2. Reimbursement Received

Project Title	Reimbursement Received
FAASt [4 x 25 MW BESS Interconnections on LUMA System] (Substation)	\$132,861.59
FAASt [4 x 25 MW BESS Interconnections Manatí] (Substation)	\$8,027.34
FAASt [4 x 25 MW BESS Interconnections Aguadilla TC] (Substation)	\$161,797.74
FAASt [4 x 25 MW BESS Interconnections Monacillos TC] (Substation)	\$47,355.27

3.4 Requests for Information

LUMA presented the document with the Section 406 HM justification to PREPA and COR3 for review by November 2025, before submitting it to FEMA. The response to FEMA's request for information (RFI) is expected to be submitted in 2026 after the alignment mentioned in Section 2.1 of this document is completed.

3.5 FAASt Number

As indicated in Section 3.2 above, LUMA has identified four areas where it intends to site the projects. The FEMA FAASt numbers for the four BESS projects are:

Table 3. FAASt Number

Project Title	FEMA FAASt #
FAASt [4 x 25 MW BESS Interconnections Barceloneta] (Substation)	738671(Inactive)
FAASt [4 x 25 MW BESS Interconnections Manatí] (Substation)	752972 (Inactive)
FAASt [4 x 25 MW BESS Interconnections Aguadilla TC] (Substation)	750502 (Inactive)
FAASt [4 x 25 MW BESS Interconnections Monacillos TC] (Substation)	750503 (Inactive)

Once the projects are reactivated, FEMA will provide new FAASt numbers.

3.6 Updated Project Cost

The following table contains an updated cost estimate based on the Barceloneta, Manatí, Aguadilla, and San Juan Detailed Scopes of Work (DSOWs) submitted to FEMA.

Table 4. Class 3 Cost Estimate

Project Title	Class 3 Cost Estimate (\$)
FAASt [4 x 25 MW BESS Interconnections Barceloneta] (Substation)	\$55,941,767
FAASt [4 x 25 MW BESS Interconnections Manatí] (Substation)	\$57,640,005
FAASt [4 x 25 MW BESS Interconnections Aguadilla TC] (Substation)	\$52,720,520
FAASt [4 x 25 MW BESS Interconnections Monacillos TC] (Substation)	\$55,503,065