

**GOVERNMENT OF PUERTO RICO
PUERTO RICO PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU**

NEPR

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IN RE:

IN RE: REVIEW OF THE PUERTO RICO
ELECTRIC POWER AUTHORITY'S 10-
YEAR INFRASTRUCTURE PLAN-
DECEMBER 2020

CASE NO. NEPR-MI-2021-0002

SUBJECT: Motion for Extension of Time to Submit
the List of All Inactive Projects with Updated Cost
Estimate in Compliance with the June 18, 2026,
Resolution and Order

**MOTION FOR EXTENSION OF TIME TO SUBMIT THE LIST OF ALL INACTIVE
PROJECTS WITH UPDATED COST ESTIMATES IN COMPLIANCE WITH THE
JUNE 18, 2026, RESOLUTION AND ORDER**

TO THE PUERTO RICO ENERGY BUREAU:

COME NOW LUMA Energy, LLC, and LUMA Energy ServCo, LLC, (jointly referred to as “LUMA”), through the undersigned legal counsel and, respectfully submits the following:

I. Relevant Procedural Background

1. On February 5, 2026, this Honorable Puerto Rico Energy Bureau (“Energy Bureau”) issued a Resolution and Order (“February 5th Order”) addressing the Consolidated FEMA Accelerated Award Strategy (“FAAS^t”) Project Plan (“Consolidated List”) submitted by the Puerto Rico Electric Power Authority (“PREPA”), LUMA and Genera PR, LLC (“Genera”).¹ The Energy Bureau found that LUMA’s portfolio was materially impacted by the Consolidated List, which reduced active transmission and distribution (“T&D”) projects from 571 to 282, leaving 289 projects designated as inactive. Accordingly, the Energy Bureau identified a subset of inactive projects included in Attachment A of the February 5th Order that must be resubmitted for reactivation using the reserved federal funding identified in the Consolidated List. Thus, the

¹ See *Informative Motion to Submit the Consolidated Project Plan* filed on August 8, 2025.

Energy Bureau established an Updated Allocation Framework to reallocate funding and reactivate priority T&D projects. *See*, February 5th Order, p. 4.²

2. On February 11, 2026, the Energy Bureau issued another Resolution and Order (“February 11th Order”), in which it modified Attachment A of the February 5th Order to prioritize projects with higher incurred costs. Therefore, the Energy Bureau ordered PREPA to amend the Consolidated Project List to incorporate the projects identified in the revised Attachment A within ten (10) calendar days of the notification of the February 11th Order.

3. On March 2, 2026,³ LUMA filed a *Motion Submitting LUMA’s Implementation Plan in Compliance with Resolutions and Orders of February 5 and February 11, 2026* (“March 2nd Motion”). Along with the March 2nd Motion, LUMA submitted four exhibits. **Exhibit 2** of the March 2nd Motion contained the FEMA Project Reconciliation Excel spreadsheet, which included two tabs of detailed expected costs for both the Consolidated List projects and the Attachment A projects reflecting cost duplication, overlaps, and Section 406-related adjustments.

4. On May 14, 2026, LUMA filed a *Motion Submitting LUMA’s Adjusted Consolidated List, Proposed Attachment A, and Attachment B (Streetlights Projects)* (“May 14th Motion”). Therein, LUMA submitted, as *Exhibit 2*, an updated Consolidated Project List to address data input and inadvertent formula errors from the March 2nd Motion. *Exhibit 2* also included a

² The February 5th Order also instructed LUMA to file an implementation plan within fifteen (15) calendar days identifying: (1) the specific estimated amount of funds that LUMA proposes to reconcile through the identification of duplication of funding between child projects and equipment and materials PWs cost overlaps, as well as any Section 406 mitigation-related adjustments (as applicable), (ii) confirmation that there are no additional T&D projects with identified or potential damages beyond those included in the inactive project list, and (iii) the estimated timeline required to complete such reconciliation actions in order to support the inclusion of priority inactive T&D projects consistent with the Updated Allocation Framework. *Id.*, pp. 4-5.

³ On February 17, 2026, LUMA filed a *Motion Requesting Extension of Time to Comply with Resolutions and Orders of February 5 and February 11, 2026*. Therein, LUMA requested the Energy Bureau to grant a ten (10) day extension, until March 2, 2026, to file the implementation plan in compliance with the aforementioned orders.

On February 19, 2026, the Energy Bureau granted LUMA’s request for extension.

new proposed Attachment A (“Proposed Attachment A”), which updated **Exhibit 2**’s “Attachment A” tab of the March 2nd Motion. Finally, *Exhibit 2* contained an “Attachment B” tab (“Streetlights Proposal”), which listed streetlight projects from which LUMA proposed removing the undergrounding scope to generate \$143 million in savings. LUMA requested the Energy Bureau to recognize its adjusted Consolidated Project List, approve the Proposed Attachment A, and authorize the removal of the undergrounding scope from seventeen streetlights projects that are included in the Consolidated Project List to make room for the Streetlights Proposal.

5. On May 22, 2026, LUMA filed a *Motion Submitting LUMA’s Attachment C-Global E&M Amendment* (“May 22nd Motion”). Therein, LUMA submitted as *Exhibits 1 and 2*, its “Attachment C,” which presented its proposed amendment to the FEMA FAAS Global Equipment and materials (“E&M”) allocation (*Exhibit 1*) and the associated list of projects recommended for activation/reactivation using the freed funding capacity (*Exhibit 2*). LUMA requested that the Energy Bureau approve Attachment C, thereby reducing the allocation by \$500 million, and that the freed funding capacity be redirected to activate/reactivate T&D projects identified in Attachment C, subject to applicable FEMA, and Public Assistance review requirements.

6. On June 18, 2026, the Energy Bureau issued a Resolution and Order (“June 18th Order”). The Energy Bureau found that approving the Proposed Attachment A, as modified by the June 18th Order (“Modified Attachment A”),⁴ was reasonable, necessary, and consistent with the Updated Allocation Framework. *See* June 18th Order, p. 3. Accordingly, the Energy Bureau approved the Modified Attachment A and ordered all projects included therein to be incorporated into the Consolidated Project List for continued FEMA and COR3 processing. *Id.*, p. 3. On the other hand, the Energy Bureau did not, at this time, approve the projects included in Attachments

⁴ The Energy Bureau modified the Proposed Attachment A by including four additional streetlight projects under Attachment B and twenty vegetation clearance projects from Attachment C. June 18th Order, p. 4.

B and C for activation, reactivation, obligation, implementation, or construction. The Energy Bureau found that the projects included in Attachment B and C required additional federal funding actions—including versioning, reconciliation, amendments, FEMA review, and confirmation of eligibility, allowability, cost reasonableness, and available funding—before they may be approved for activation/reactivation. Nonetheless, the Energy Bureau authorized LUMA to commence versioning actions related to the removal of the undergrounding scope and the reconciliation of the proposed \$500 million reduction to the Global E&M allocation under Attachment C. *Id.*, pp. 3-4.

7. To ensure compliance with the June 18th Order, the Energy Bureau ordered LUMA to file, on or before July 15, 2026, an informative motion which shall include, at a minimum: (a) project-by-project status update for all projects activated in the approved Attachment A as part of the updated Consolidated Project List; (b) identification of each versioning, reconciliation, amendment, or funding adjustment submitted to FEMA or COR3; (c) the amount of funding capacity identified, reconciled, or expected to be made available for Attachment A; (d) a work plan and schedule for the obligated project versioning actions, including identification of the projects for which undergrounding scope removal has been submitted or remains pending submission; (e) a work plan and schedule for the proposed \$500 million Global E&M reconciliation, including any submission made to FEMA or COR3; (f) identification of any remaining funding gap, unresolved duplication-of-funding issue, or pending FMEA/COR3 action that could affect implementation of the Modified Attachment A; (g) a proposed schedule for any additional Energy Bureau action that LUMA believes may be required regarding Attachment B or Attachment C; and (g) a list of all inactive projects with updated cost estimates, including Section 428 costs, Section 406 costs, Global PW allocations (Section 428 and 406), expected total costs, incurred costs, and a ranking of projects in order of priority, as well as other relevant information. This list shall include, at a

minimum, the projects not approved at this time in Attachment B and Attachment C, as well as any other pending project identified for potential future activation or reactivation. *See* June 18th Order, p. 5.

II. Request for Extension

8. In partial compliance with the June 18th Order, on July 15, 2026, LUMA will file an informative motion that will include almost all of the information requested by the Energy Bureau.⁵ However, despite its best efforts, LUMA respectfully informs that it will not be able to provide “a list of all inactive projects with updated cost estimates, including Section 428 costs, Section 406 costs, Global PW allocations (Section 428 and 406), expected total costs, incurred costs, and a ranking of projects in order of priority, as well as other relevant information...”⁶ (“List of Inactive Projects”) by the July 15, 2026, deadline. *See* June 18th Order, p. 5, ¶ 8, item (h).

9. The List of Inactive Projects will encompass more than 300 T&D projects that are currently included in Attachments B and C. It will further include inactive projects and projects required to be implemented pursuant to the Final Rate Case Order issued in *In Re: Puerto Rico Electric Power Authority Rate Review*, NEPR-AP-2023-0003. Given the number and scope of projects to be included in the List of Inactive Projects, LUMA must undertake a comprehensive assessment to ensure that the information presented to the Energy Bureau accurately reflects the

⁵ Specifically, LUMA will provide: (a) project-by-project status update for all projects activated in the approved Attachment A as part of the updated Consolidated Project List; (b) identification of each versioning, reconciliation, amendment, or funding adjustment submitted to FEMA or COR3; (c) the amount of funding capacity identified, reconciled, or expected to be made available for Attachment A; (d) a work plan and schedule for the obligated project versioning actions, including identification of the projects for which undergrounding scope removal has been submitted or remains pending submission; (e) a work plan and schedule for the proposed \$500 million Global E&M reconciliation, including any submission made to FEMA or COR3; (f) identification of any remaining funding gap, unresolved duplication-of-funding issue, or pending FMEA/COR3 action that could affect implementation of the Modified Attachment A; and (g) a proposed schedule for any additional Energy Bureau action that LUMA believes may be required regarding Attachment B or Attachment C.

⁶ The June 18th Order further states that the “list shall include, at a minimum, the projects not approved at this time in Attachment B and Attachment C, as well as any other pending projects identified for potential future activation or reactivation.” *Id.*, p. 5.

projects' estimates, allocations, costs, and prioritization rankings. This assessment requires coordination among multiple stakeholders with responsibility for the planning, implementation, and prioritization of the projects and careful evaluation of the information necessary to develop a complete, accurate, and reliable submission. The breadth and complexity of this effort require additional time to ensure that the List of Inactive Projects provides the Energy Bureau with a sound basis to understand and evaluate LUMA's prioritization of these projects. As such, LUMA requires a one-month extension of time, until August 17, 2026, to submit the List of Inactive Projects.

10. LUMA is committed to complying with the June 18th Order to submit the List of Inactive Projects. Granting an extension until August 17, 2026, will provide LUMA with the necessary timeframe to develop the List of Inactive Projects comprehensively. As previously stated, LUMA will file the rest of the information required by the June 18th Order by the July 15, 2026, deadline.

11. LUMA submits this request in good faith, without intending to cause undue delay, and for the purposes of treating each filing before the Energy Bureau with the time and attention it deserves.

WHEREFORE, LUMA respectfully requests that the Energy Bureau **take notice** of the aforementioned; **grant** this *Motion for Extension of Time to Submit the List of all Inactive Projects with Updated Cost Estimates in Compliance with the June 18, 2026, Resolution and Order*; and accordingly **extend** the deadline to file the List of Inactive Projects until August 17, 2026.

RESPECTFULLY SUBMITTED.

We hereby certify that we filed this Motion using the electronic filing system of this Energy Bureau. We will send an electronic copy of this Motion to PREPA via Alexis Rivera, alexis.rivera@prepa.pr.gov, and through its counsel of record, Natalia Zayas Godoy,

nzayas@gmlex.net, Richard Cruz Franqui, rcruzfranqui@gmlex.net, and Mirelis Valle Cancel, mvalle@gmlex.net, to Genera PR LLC, through its counsel of record, Jorge Fernández-Reboredo, jfernandez@ecija.com, José J. Díaz Alonso, jdiaz@ecija.com, and Ernesto R. Ramos Maldonado, eramos@ecija.com.

In Guaynabo, Puerto Rico, on this 10th day of July 2026.



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