

**GOVERNMENT OF PUERTO RICO
PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU**

NEPR

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IN RE:

**LUMA INITIAL BUDGETS AND
RELATED TERMS OF SERVICE**

CASE NO.: NEPR-MI-2021-0004

SUBJECT: Motion to Submit Reports on Grid Modernization, Emergency Work-Related Federal Funding, and Maintenance and Repair Status in Compliance with Resolutions and Orders Dated June 25, 2023, and June 26, 2024

**MOTION TO SUBMIT REPORTS ON GRID MODERNIZATION, EMERGENCY
WORK-RELATED FEDERAL FUNDING, AND MAINTENANCE AND REPAIR
STATUS IN COMPLIANCE WITH RESOLUTIONS AND ORDERS DATED
JUNE 25, 2023 AND JUNE 26, 2024**

TO THE HONORABLE PUERTO RICO ENERGY BUREAU:

COMES NOW GENERA PR LLC (“Genera”), as agent of the Puerto Rico Electric Power Authority (“PREPA”),¹ through its counsel of record, and respectfully states and requests the following:

1. On June 25, 2023, the Puerto Rico Energy Bureau (“Energy Bureau” or “PREB”) issued a Resolution and Order titled *Determination on the FY24 Annual Budgets for the Electric Utility System – LUMA, Genera, and PREPA* (“June 25th Order”), through which it (1) modified the Proposed Consolidated FY24 Budget; (2) approved the modified budgets subject to compliance with various orders included in the *June 25th Order*; and (3) included a series of determinations and orders addressed to Genera regarding the GenCo Budget.²

¹ Pursuant to the *Puerto Rico Thermal Generation Facilities Operation and Maintenance Agreement* (“LGA OMA”), dated January 24, 2023, executed by and among PREPA, Genera, and the Puerto Rico Public-Private Partnerships Authority, Genera is the sole operator and administrator of the Legacy Generation Assets (as defined in the LGA OMA) and the sole entity authorized to represent PREPA before the Energy Bureau with respect to any matter related to the performance of any of the O&M Services provided by Genera under the LGA OMA.

² See June 25th Order, pp. 16 - 21.

2. Pertinent to this Motion, the *June 25th Order* included reporting requirements outlined in its Attachment J, comprising but not limited to: (a) implementation of Grid Modernization Plan Report; and (b) Permanent and Emergency Work-Related Federal Funding Report & Infrastructure Plan Updates.

3. On September 1, 2023, Genera filed a document titled *Motion to Submit Monthly Maintenance Report for August 2023, in Compliance with Resolution and Order dated June 25, 2023* (“*September 1st Motion*”). Relevant to this Motion, Genera requested modifications to the filing schedule for the following reports: (a) the Implementation of Grid Modernization Plan within twenty (20) days following the conclusion of each bi-monthly reporting period; and (b) the submission of the Permanents and Emergency Work-Related Federal Funding Report & Infrastructure Plan Updates within twenty (20) days after the end of the monthly reporting period.

4. On June 26, 2024, the Energy Bureau of the Puerto Rico Service Regulatory Board (“Energy Bureau”) issued a Resolution and Order titled *Determination on the FY25 Annual Budgets for the electric utility* (“*June 26th Resolution*”), finding that the FY25 Budgets filed by LUMA³, and modified by the *June 26th Resolution*, complied with Act 57-2014⁴ and the 2017 Rate Order⁵. Relevant to the instant Motion, in the *June 26th Resolution*, the Energy Bureau ordered Genera to:

“[s]ubmit monthly reports, beginning August 1, 2024, that show the status of the repairs and maintenance activities planned and underway. These reports shall include all maintenance/repair activities about the Aguirre, Costa Sur, San Juan, and Palo Seco power plants using the template given in **Attachment H** of the [June 26th Resolution]”

See, June 26th Resolution, p. 13.

³ LUMA Energy, LLC and LUMA Energy ServCo, LLC (jointly referred to as “LUMA”).

⁴ Act No. 57 of May 27, 2014, as amended, also known as the "Puerto Rico Energy Transformation and RELIEF Act" ("Act 57-2014").

⁵ *See* Final Resolution and Order, *In Re: Puerto Rico Electric Power Authority Rate Review, Case No. CEPR-AP-2015-0001*, January 10, 2017 ("2017 Rate Order").

5. Furthermore, in pertinent part to this Motion, the Energy Bureau stated that “**All existing reporting requirements remain in full force and effect.**” See *June 26th Resolution*, p. 24 (emphasis supplied).

6. In compliance with the *June 25th Order* and the *June 26th Resolution*, Genera hereby submits as **Exhibit A** to this Motion which consolidates and reflects in one spreadsheet both (1) the Generation Maintenance Report in alignment with *Attachment J* of the *June 25th Order* and (2) the Maintenance and Repair Status Report for the Aguirre, Costa Sur, San Juan, and Palo Seco Power Plants, in accordance with *Attachment H* of the *June 26th Resolution*. This report contains comprehensive information and updates for the period from August 1, 2023, to June 30, 2026, and meets the reporting requirements of the *June 25th Order* related to (a) Generation Maintenance and (b) the Permanent and Emergency Work-Related Federal Funding and Infrastructure Report.

7. Lastly, Genera hereby submits as **Exhibit B** to this Motion the Grid Modernization Highlights for the month ending June 30, 2026, fulfilling the reporting requirements of the Implementation of the Grid Modernization Plan as per the *June 25th Order*.

WHEREFORE, Genera respectfully requests that this Energy Bureau **take notice** of the above for all purposes and **DEEM** Genera in compliance with the *June 25th Order* and the *June 26th Order* concerning the reports specified in Attachment J, and with the *June 26th Resolution*, as it pertains to the report outlined in its Attachment H, both which are jointly presented in Exhibit A and Exhibit B of the instant motion.

RESPECTFULLY SUBMITTED.

In San Juan, Puerto Rico, this 15th day of July 2026.

[Signature page follows.]

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and accurate copy of this motion was filed with the Office of the Clerk of the Energy Bureau using its electronic filing system and that I will send an electronic copy of this motion through counsels of record at: alexis.rivera@prepa.pr.gov ; nzayas@gmlex.net; yahaira.delarosa@us.dlapiper.com; margarita.mercado@us.dlapiper.com; katiuska.bolanos-lugo@us.dlapiper.com; rcruzfranqui@gmlex.net; jan.albinolopez@us.dlapiper.com; julian.angladapagan@us.dlapiper.com; hrivera@jrsp.pr.gov; mvalle@gmlex.net; alejandro.figueroa@lumapr.com; regulatorypreborders@lumapr.com; rramos@spalawpr.com.

In San Juan, Puerto Rico, this 15th day of July 2026.

/s/ Jorge Fernández-Reboredo
Jorge Fernández-Reboredo

/s/ Ernesto Raúl Ramos Maldonado
Ernesto Raúl Ramos Maldonado

/s/ José Javier Díaz Alonso
José Javier Díaz Alonso

Exhibit A

Generation Maintenance Report
and
Maintenance and Repair Status Report for Aguirre, Costa Sur, San Juan, and Palo Seco Power
Plants

Genera Monthly Reporting Requirements - Generation Maintenance

Thermal Generation Facility Maintenance Report
Aguirre, Costa Sur, Palo Seco, San Juan Power Plants
Monthly Reporting
As of August 31, 2024

NO.	POWER PLANT	UNIT NUMBER	PROJECT ACTIVITY	CATEGORY	ACTIVITY BUDGET	START DATE	COMPLETION DATE	ACTIVITY STATUS - PERCENTAGE FOR COMPLETION	PROCUREMENT / BID (S) NUMBER	CONTRACTOR/SUPPLIER	APPROVED FOR PAYMENT
1	Aguirre		ASP Rehabilitation WTP Nautilus Tank 1B	Federal	\$ 387,500.00	24-May-26	30-May-27	PROCUREMENT	112027		
2	Aguirre CC	1-4	Hot Gas Inspection 1-4 (HGPI 1-4)	Federal	\$ 2,124,037.00	16-Jun-25	30-Jun-26	CLOSED	C-106760	MD&A	\$ 1,535,492.10
3	Aguirre CC		Turbine Repair - Spare Rotor MS7001B/AE	Federal	\$ 2,012,000.00			PROCUREMENT	C-105235	MD&A	
4	Mayagüez		Inspection and Maintenance 4 Generator Brush	NME	\$ 1,847,478.00	01-Mar-25	30-Sep-26	EXECUTION	C-104923	GESA	\$ 1,431,795.45
5	Cambalache	2 & 3	Inspection C - Manpower and Spare Parts	Federal	\$ 37,115,110.00	15-Oct-25	31-Dec-26	EXECUTION	111173	HTS	\$ 7,882,710.60
6	Cambalache		Camba Structural Rehabilitation Fuel Tank D-2	Federal	\$ 1,598,000.00	10-Jun-24	31-Dec-25	CLOSING	C-101295	All Contractors	\$ 1,598,000.00
7	Aguirre CC	1-3	Major inspection Unit 1-3	Federal	\$ 3,750,000.00	09-Sep-24	31-Dec-26	EXECUTION	C-104889	RG Engineering	\$ 1,251,583.85
8	Aguirre	1-4	Replacement of Load Center 1-4 Condenser Circulating Water Pump	Federal	\$ 820,000.00	03-Feb-25	31-Dec-26	EXECUTION	C-101421	Allied Power	\$ 638,000.00
9	San Juan	5	Replacement of the Online Condenser Cleaner Unit 5	Federal	\$ 3,463,000.00	01-Jan-26	31-Dec-26	EXECUTION	C-106758	Malnat	\$ 320,670.00
10	San Juan	6	Unit 6 - Major Overhaul (ST Repairs)	Federal	\$ 13,692,168.20	20-Jan-25	30-Sep-26	EXECUTION	C-105509	MD&A	\$ 10,046,933.44
11	San Juan	7	SJ7 Mayor Overhaul (Boiler & Aux)	Federal	\$ 2,567,090.00	01-Apr-25	30-Sep-25	CLOSING		Various	\$ (762,737.80)
12	San Juan	7	Unit 7 Rehabilitation (Turbine)	Federal	\$ 22,380,974.33	21-Mar-25	28-Feb-26	COMPLETED	C-108148	MD&A	\$ 15,932,700.87
13	Palo Seco	3	Update Voltage Regulation System Unit 3, Palo Seco Power Plant	Federal	\$ 294,082.00	12-Jan-26	28-Feb-26	CLOSING	C-101258	ESI	\$ 264,673.80
14	Palo Seco		Upgrade OSI DCS	Federal	\$ 2,445,496.00	14-Mar-25	30-Apr-26	CLOSING	C- 103154	Emerson	\$ 2,323,316.07
15	Costa Sur	5	Replacement of Excitation System Units 5	Federal	\$ 1,583,848.00	17-Sep-24	31-Dec-26	EXECUTION	C-102867	ESI	\$ 1,108,693.60
16	Costa Sur	5	Replacement of Unit 5 Electric Load Center	Federal	\$ 356,295.00	10-Jan-23	30-Sep-25	CLOSING	C-97578	Allied Power	\$ 356,295.00
17	Costa Sur		Traveling Screens Replacement	Federal	\$ 5,000,000.00	30-Sep-25	24-Mar-27	PLANNING			
18	Costa Sur	6-1	Rehabilitation Condenser Circulating Water Pump (CCWP) 6-1	Federal	\$ 417,657.00	17-Feb-25	31-Dec-25	COMPLETED	C-107189	Reliable Industrial	\$ 296,990.00
19	Aguirre		Traveling Screen Project 316B	Federal	\$ 13,500,000.00			PLANNING			
20	Aguirre		ASP Phase IV Stage 1 - Advanced Water Treatment System (Design)	NME	\$ 784,612.00	01-Jan-25	13-Dec-25	COMPLETED	C-102062 (T6-R7)	Integra	\$ 784,612.00
21	Aguirre		ASP Phase 4 Stage 2 - Advanced Water Treatment System (Desgin)	NME	\$ 452,894.00	01-Jun-25	13-Dec-25	EXECUTION	C-102062 (T8-R9)	Integra	\$ 451,930.25
22	Costa Sur		Upgrade to Foxboro Simulation System	Federal	\$ 1,215,173.00	04-Dec-24	30-Nov-25	COMPLETED	C-103503	LT Automation	\$ 1,215,173.00
23	Costa Sur	5	Manufacture and Delivery of Bifurcate (Boiler) Tubes Unit 5	Federal	\$ 255,110.00	05-Jan-26	31-Aug-26	PROCUREMENT	MR-871412	GE	\$ 255,110.00
24	Palo Seco		New Demineralized Water Tank #2	Federal	\$ 2,450,000.00	03-Sep-24	31-Mar-26	COMPLETED	C-102570	Alonso & Carus	\$ 2,304,081.85
25	Aguirre CC	GT 2-3	Major inspection of units GT 2-3.	Federal	\$ 10,000,000.00	01-Feb-26	30-Jun-26	PROCUREMENT	REQ. 354439		
26	Palo Seco	4	Major & Environment Maintenance PS4	Federal	\$ 9,000,000.00	01-Sep-24	20-Aug-25	COMPLETED	Varios	Varios	\$ 2,107,052.08
27	Palo Seco	4	Generator Repair PS4	Forced Outage	\$ 15,200,000.00	31-Jul-24	30-Sep-25	COMPLETED	C-104814	Ethos Energy Power	\$ 12,980,597.54
28	San Juan	9	Major Overhaul SJ9	Federal	\$ 28,000,000.00	15-Jan-26	15-Jun-26	PROCUREMENT	Various	Various	
29	Palo Seco	3	Environmental Maintenance	NME	\$ 1,762,000.00	05-Jan-26	02-Mar-26	COMPLETED		Various	\$ (968,712.55)
30	Costa Sur		Tanques Raw Water 1&2	Federal	\$ 4,713,865.00	08-Mar-23	30-Jul-25	COMPLETED	C-98193	Alonso & Carus	\$ 4,713,865.00
31	Mayagüez		New Waste Water Tanks 1&2	Federal/NME	\$ 379,600.00	23-Jul-25	09-Jun-26	EXECUTION	C-107651	Alonso & Carus	\$ 338,580.00
32	Mayagüez	4A	Hot Section Inspection Unit 4A	DOE	\$ 9,000,000.00	03-Jul-25	29-Dec-25	COMPLETED	C-108663	ARG Precision	\$ 7,001,396.69
33	Aguirre		ASP Phase IV Demineralized Water System	EPA	\$ 7,750,000.00	01-Jan-26	01-Jan-27	PROCUREMENT	C-111728	EEC	
34	Aguirre		New WTP Retention Tank #1	Federal	\$ 6,000,000.00	01-Jan-26	31-Dec-26	PLANNING			
35	Aguirre		New WTP Retention Tank #2	Federal	\$ 6,000,000.00	01-Jan-26	31-Dec-26	PLANNING			
36	Aguirre CC		Manufacture and Delivery of Power Circuit Breaker 245kV SF6	NME	\$ 823,006.00	01-Sep-25	31-Dec-28	EXECUTION	C-108519	Pro-Energy	\$ 164,601.20
37	Aguirre CC		New Condensate Tank #2	Federal	\$ 2,511,000.00	01-Dec-25	01-Dec-26	EXECUTION	C-110325	Alonso & Carus	\$ 1,148,582.89
38	Cambalache		Camba Design Flood Protection Barrier	Federal	\$ 385,000.00	12-Apr-24	31-Dec-25	CLOSING	C-102184 (T7-R2)	Sargent & Lundy	\$ 359,834.00
39	Costa Sur	6	Replacement Load Center 6-2A & 6-2B	NME	\$ 265,000.00	30-Nov-22	31-Dec-25	EXECUTION	C-97582	Allied Power	\$ 159,000.00

40	Costa Sur	5 & 6	Fabrication and Delivery of Steam Coils	Federal	\$ 1,275,993.00	10-Sep-25	01-Dec-26	EXECUTION	C-109034	Antilles Power Depor Inc.	\$ 612,996.00
41	Costa Sur		Structural Rehabilitation Water Discharge Channel	Federal	\$ 5,700,000.00	30-Oct-24	30-Jun-25	COMPLETED	C-89554	Gabriel Fuentes Construction	\$ 5,309,787.80
42	Costa Sur		Caustic Soda and Acid Tanks Replacement Works	Federal	\$ 550,100.00	18-Oct-22	31-Jan-25	CANCELLED	C-96561	Alonso & Carus	\$ 550,100.00
43	Costa Sur	6	Environmental Inspection	Federal/NME	\$ 6,000,000.00	10-Nov-25	06-Mar-26	PLANNING		Various	
44	Mayagüez	1B	Repair & Replace Combustors Components	Federal				PLANNING			
45	Palo Seco	3 & 4	Upgrade to Mark IV	Federal	\$ 500,000.00			PLANNING		GE	
46	Palo Seco	4	Economizer Water Inlet Valve	Federal	\$ 115,615.00	01-Nov-25	31-Dec-26	EXECUTION	C-110963	EPS	\$ 23,123.00
47	Palo Seco		New Multimedia Filters	Federal	\$ 822,020.00	08-Mar-24	30-Jun-25	COMPLETED	C-101296	EPS	\$ 822,020.00
48	Palo Seco		Tank R3 Interconnection System	Federal	\$ 12,000,000.00			PLANNING			
49	Palo Seco	4	Superheater Header (material and installation)	Federal	\$ 1,206,123.00	23-Mar-26	23-Mar-27	PROCUREMENT		GE	
50	Palo Seco		Deaerator Pump	NME	\$ 457,387.00	16-Feb-24	31-Dec-25	COMPLETED	C-101706	Camfer	\$ 457,387.00
51	Aguirre	1 & 2	ASP U1&U2 Manufacture & Installation of Service Elevators	Federal	\$ 433,790.00	01-Feb-25	30-Jun-28	PROCUREMENT	C-111095	VERTECH	
52	Aguirre	1	ASP U1 Forced Outage and APH Basket Replacement	Federal/NME		12-Jan-26	30-Apr-26	PLANNING			
53	Palo Seco	3&4	PSSP U3&U4 Manufacture & Installation of Service Elevators	Federal	\$ 387,894.00	30-Jul-24	30-Jun-28	PROCUREMENT	C-111095	VERTECH	
54	San Juan	5&6	SJSP U5&U6 Purchase & Installation 2 UPS & 4 Battery Chargers	Federal	\$ 1,253,000.00	17-Sep-25	30-Jun-26	EXECUTION	C-106978	MALNAT	\$ 281,925.00
55	San Juan	7	Condenser Rehabilitation SJ7	Federal	\$ 5,700,000.00	10-Oct-25	31-Dec-26	EXECUTION	C-106982	Malnat	\$ 3,648,101.20
56	San Juan	7	SJSP U7 Manufacture & Installation of Service Elevators	Federal	\$ 219,800.00	01-Feb-25	30-Jun-28	PROCUREMENT	C-111095	VERTECH	
57	San Juan	5	SJSP U5 CT Turbine Inspection	NME	\$ 159,940,846.00	06-Oct-25	26-Oct-25	CLOSING	C-74903	MHI PR	\$ 132,498,183.13
58	Aguirre	1 & 2	ASP Generator Spare Rotor Rewind	Federal	\$ 5,099,670.00	01-Feb-26		EXECUTION	C-111385 (TO 04)	GE	\$ 1,784,884.50
59	Aguirre	2	ASP U2 Environmental Outage and APH Basket Replacement	NME	\$ 1,762,000.00	01-Mar-26	30-Sep-26	PLANNING			
60	Aguirre	1	ASP U1 Generator Stator & Generator Rotor Rewind	Federal	\$ 18,005,809.00			EXECUTION	C-111385 (TO 01)	GE	
61	Mayagüez	3A	Repair & Replace Combustors Components	Federal	\$ 500,000.00	02-Jan-26	30-Jun-26	EXECUTION	C-111222	ARG Precision	
62	Mayagüez	2B	Repair & Replace Combustors Components	Federal	\$ 500,000.00	08-Jan-26	30-Jun-26	EXECUTION	C-111219	ARG Precision	
63	San Juan	6	Repaacement CT Battery Bank	Federal	\$ 230,500.00	09-Sep-24	31-Dec-25	CLOSING	C-102668	RGE	\$ 230,500.00
64	Costa Sur	5&6	Manufacture & Installation of Service Elevators	Federal	\$ 438,790.00	01-Feb-25	30-Jun-26	PROCUREMENT	C-111095	VERTECH	
65	San Juan		SJSP Demolition WTP Retention Tank #1	Federal	\$ 245,098.04	01-Jul-26	31-Dec-26	EXECUTION	111870	HOMECA	
66	San Juan	6	SJSP U6 Condenser and Piping Surface Rehab and Coating	NME	\$ 511,500.00	15-Jan-26	30-Jun-26	CLOSING	C-109699	Malnat	\$ 459,900.00
67	Aguirre	2	ASP U2 Air Preheater installation	Federal				PROCURMENT			
68	Cambalache		Camb Overhead Crane - Foundation Forensic Study	Federal	\$ 110,000.00	27-Jan-26	30-Jun-27	EXECUTION	C-110722 (T2 R3)	HGE	\$ 57,940.00
69	Cambalache		Camba Overhead Crane - As Built & Civil Design	Federal	\$ 401,040.00	27-Jan-26	30-Dec-26	EXECUTION	C-102062 (T10 R10)	INTEGRA	\$ 103,817.50
70	Cambalache		Camba Overhead Crane - Mechanical Design	Federal	\$ 2,129,664.00	27-Jan-26	30-Jun-26	CANCELLED	C-101951 (T1 R1)	CPM Concertus	\$ 1,572,769.36
71	Mayagüez	4A	Maya 4A Inspection Stage II	Federal	\$ 900,000.00	12-Feb-26	06/30/026	EXECUTION	C-111121	ARG Precision	\$ 864,017.55
72	Aguirre		ASP Rehabilitation Boiler Dry Ash Shelter	NME	\$ 565,000.00	01-Apr-06	30-Jun-27	PROCUREMENT	C-111995		
73	San Juan		SJSP Design WTP Sedimentation Ponds Piping	NME	\$ 393,472.00	16-Mar-26	31-Dec-26	EXECUTION	C-102062 (T11 R11)	INTEGRA	\$ 130,598.00
74			CCTV and Access Control Repair Works for All Power Plants	Federal	\$ 5,000,000.00	31-May-26	30-Apr-27	PLANNING			
75	Aguirre CC		ACC Turbine HMI's Replacment	Federal	\$ 760,000.00			PLANNING			
76	Aguirre	1	ASP U1 Generator Stator Repair Task Order 02	Federal	\$ 9,615,363.00			EXECUTION	C-111385 (TO 02)	GE	\$ 4,757,681.50
77	San Juan	7	SJSP U7 Rehabilitation (Turbine)	DOE	\$ 6,963,345.54	31-Mar-26	30-Jun-26	CLOSING	C-111414	MD&A	\$ 5,493,228.99
78	Cambalache		Rehabilitation TK D-2 Takeover	Federal	\$ 6,000,000.00	18-Feb-26	30-Jun-27	PROCUREMENT	C-110814 (T22)	MALNAT	
79	San Juan	5&6	Design Condenser Drain Pit Pump System	NME	\$ 306,047.00	13-Apr-26	31-Dec-26	EXECUTION	C-102355 (T9 R9)	BLACK & VEATCH	
80	Costa Sur	5	Environmental Inspection U5	Federal/NME				PLANNING			

**** NME MAINTENANCE ACTIVITY COULD INCLUDE DIFERENT CONTRACTS

Exhibit B

Grid Modernization Highlights

Accomplishments	Upcoming Actions and Activities
▪ Generation Assets Repairs ▪ San Juan 7 –The unit returned to service at the end of June 2026 following testing and commissioning. A major maintenance was completed, including work on the boiler and turbine. ▪ Palo Seco 3 – The unit returned to service in June 2026. ▪ Mayaguez 3B – A rotor exchange was completed at the end of May 2026. The unit has been in service since June 2026. ▪ San Juan CT 6– Following completion of work on the turbine valves, the unit returned to service at the end of June 2026	▪ San Juan 9 – The unit is expected to be taken out of service during the first week of July 2026 and is forecasted to return to service in December 2026. ▪ San Juan TM 1 - The unit is currently out of service due to an output breaker failure. The return to service date has not yet been determined (TBD). ▪ Palo Seco TM 1-3–The unit is currently out of service due to maintenance related repairs. An assessment was performed to further determine the appropriate course of action.
High Priority Due Outs	Challenges, Shortfalls, Limitations or Constraints
▪ Aguirre CC Steam STAG 1– Replacement and balancing of the condensate circulating water pump was originally scheduled for completion, with the unit expected to return to service by January 2026. However, delays in the delivery of pump parts and other factors extended the outage. The unit is now expected to return to service in September 2026. ▪ Aguirre Combined Cycle 1-4 – Major inspection activities have been completed, and the project is currently awaiting quotations for the required parts and services. During the inspection, additional turbine deficiencies were identified, requiring change orders to complete the necessary repairs. The unit is expected to return to service in August 2026. ▪ Mayaguez 4A – Repairs to the compressor and turbine were completed at the OEM shop, and installation has been finalized. During the commissioning process, the unit did not pass the required performance tests. As a result, it was decided to perform a rotor exchange with Mayagüez Unit 3B. An assessment will be conducted to determine the repairs required for the Unit 3B rotor.	▪ Aguirre Combined Cycle ▪ Unit 1-4 – A major inspection and rotor installation are currently underway. The unit was originally expected to return to service by January 2026; however, delays in the procurement of the compressor casing extended the expected return to service date to August 2026. ▪ Unit 2-3 – The turbine inspection has been completed, and damage to the turbine blades was identified, requiring repairs. The repair schedule is currently under assessment, and the procurement process has been completed. The unit is expected to return to service in March 2027. ▪ Aguirre 1 –The unit experienced a catastrophic generator failure. Inspections and repairs to both the stator and rotor is expected to be completed by March 2027. Due to the long lead time for replacement parts, the Procurement Department has already placed the necessary orders to support the repair schedule.

Grid Modernization Report

Legacy Generation Assets Status – June 30, 2026

UNIT	COD	USE	FUEL	NAMEPLATE CAPACITY (MW)	CURRENT CAPACITY	REPAIR FUNDS SECURED	EXPECTED COMPLETION DATE	NOTES
Aguirre 1	May-76	Base	Bunker C	450	0	Force Outage	Mar-27	Generation Major Repair
Aguirre 2	Oct-75	Base	Bunker C	450	315	N/A	N/A	Limitations
Costa Sur 5	Sep-72	Base	LNG & Bunker C	410	410	NME	N/A	N/A
Costa Sur 6	Sep-73	Base	LNG & Bunker C	410	365	N/A	N/A	Limitations
Palo Seco 3	Feb-70	Base	Bunker C	216	200	NME	N/A	N/A
Palo Seco 4	Jul-70	Base	Bunker C	216	200	NME	N/A	N/A
San Juan 5	8-Oct	Base	LNG & Diesel	210	210	N/A	N/A	N/A
San Juan 6	8-Oct	Base	LNG & Diesel	150	0	NME	June 2026	Limitations STG 6
San Juan 7	May-68	Base	Bunker C	100	0	NME	June 2026	Major Overhaul
San Juan 9	Jun-68	Base	Bunker C	100	0	N/A	Dec-26	Major Overhaul
AGCC Stag 1& 2	Jul-77	Reserve	Diesel	592	200	N/A	N/A	Limitations
Cambalache	Apr-97	Reserve	Diesel	247	154	N/A	N/A	Limitations
Mayaguez	9-Apr	Reserve	Diesel	220	96	N/A	N/A	Limitations
Peakers Fleet	(M)1971& (3)2019	Reserve	Diesel	396	80	N/A	N/A	Limitations
SJ & PS TM	24-Mar	Reserve	LNG & Diesel	340	175	N/A	N/A	Limitations
TOTAL				3937	2405			Available Capacity

Legend:

Unit under maintenance or repair

Unit in service with limited Capacity

Unit under normal operation