

**GOVERNMENT OF PUERTO RICO
PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU**

NEPR

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IN RE: PLAN PRIORITARIO PARA LA
ESTABILIZACIÓN DE LA RED
ELÉCTRICA

CASE NO. NEPR-MI-2024-0005

**SUBJECT: Motion to Submit July 2026 Monthly
Collaborative Report in Compliance with Resolutions
and Orders of March 28, 2025, and February 18,
2026, and Request for Clarification**

**MOTION TO SUBMIT JULY 2026 MONTHLY COLLABORATIVE REPORT IN
COMPLIANCE WITH RESOLUTIONS AND ORDERS OF MARCH 28, 2025,
AND FEBRUARY 18, 2026, AND REQUEST FOR CLARIFICATION**

TO THE HONORABLE PUERTO RICO ENERGY BUREAU:

COME NOW LUMA Energy, LLC and LUMA Energy Servco, LLC (jointly referred to as “LUMA”), through the undersigned counsel, and respectfully state and request the following:

1. On March 28, 2025, the Energy Bureau of the Puerto Rico Public Service Regulatory Board (the “Energy Bureau”) issued a *Resolution and Order* (the “March 28th Resolution”) in which it ordered that, starting on April 27, 2025, LUMA, Genera PR LLC (“Genera”) and the Puerto Rico Electric Power Authority (“PREPA”) provide a monthly status report of the activities established in the Electrical System Priority Stabilization Plan approved by the Energy Bureau therein. *See* March 28th Resolution, p. 11. The Energy Bureau further directed that LUMA file these status reports as one (1) collaborative report, which should include, but not be limited to, a detailed discussion of each activity’s progress and any potential implementation issues and proactive solutions to the same (the “Collaborative Report”). *Id.*

2. On August 29, 2025, the Energy Bureau issued a *Resolution and Order* (the “August 29th Order”) in Case No. NEPR-MI-2021-0002, *In Re: Review of the Puerto Rico Electric*

Power Authority's 10-Year Infrastructure Plan – December 2020 (the “Federal Funding Docket”) in which it determined to allow LUMA to file the monthly report on the status of 4 x 25 MW Utility-Scale BESS Project submitted in the Federal Funding Docket as part of the Monthly Collaborative Report in the present docket, as to avoid preparation of two separate reports. *See* August 29th Order in the Federal Funding Docket, p. 1.

3. On February 18, 2026, the Energy Bureau issued a *Resolution and Order* (the “February 18th Order”) in which it modified the requirements for the Collaborative Report to include certain additional information, specified therein, on the subjects of Targeted Vegetation Management Program, Vegetation Clearing, and the Complete Transmission Line Hardening & Maintenance. *See* February 18th Order, pp. 1-2.

4. In compliance with the March 28th Order, LUMA hereby submits, as *Exhibit 1*, the modified Collaborative Report for July 2026 (the “Monthly Report”), outlining the key activities and progress achieved by LUMA, PREPA, and Genera for the Electrical System Priority Stabilization Plan. Pursuant to the February 18th Order, LUMA also submits, as *Exhibit 2*, a spreadsheet providing relevant details about Vegetation Maintenance and Clearing activities, as well as details about the lines that have been cleared and their status. *Exhibit 2* contains data on the activity conducted for the months of May and June 2026. LUMA also submits, as *Exhibit 3*, a spreadsheet providing relevant details on base and incremental activities performed in 51-line segments. *Exhibit 3* contains data on the conducted activity for the months of May and June 2026, in addition to data on accumulated work. Finally, pursuant to the August 29th Order in the Federal Funding Docket, LUMA also submits, as *Exhibit 4*, the monthly report on the status of the 4 x 25 MW Utility-Scale BESS Project.

5. As stated or reiterated in LUMA's motions filing the February, March, April, May and June 2026 Collaborative Reports,¹ LUMA respectfully submits that despite LUMA's good-faith efforts to comply with all Energy Bureau directives, LUMA has been unable to include in the Collaborative Reports the "targets" requested in the February 18th Order for the Targeted Vegetation Management Program, Vegetation Clearing, and Complete Transmission Line Hardening & Maintenance programs due to the lack of any definition or guidance from the Energy Bureau on the requested targets. LUMA reiterates its request (made in its February, March, April, May, and June 2026 submittals) to have a meeting with the Energy Bureau to discuss and align the expectations associated with these targets, so LUMA is able to address this new requirement in future reporting. In the meantime, LUMA respectfully reiterates its request to the Energy Bureau to waive this requirement until such time that LUMA is able to obtain clarification from the Energy Bureau and is able to appropriately implement it.

WHEREFORE, LUMA respectfully requests that the Energy Bureau **take notice** of the aforementioned; **accept** *Exhibits 1 through 4*, in compliance with the March 28th Order, the August 29th Order, and the February 18th Order; **grant** LUMA a meeting to discuss the topic of "targets" for future reports, as discussed in this motion; and **wave** the requirement regarding "targets" in the February 18th Order discussed in this motion until such time LUMA is able to obtain the needed clarity from the Energy Bureau and is able to appropriately implement it.

¹ See, *Motion to Submit February 2026 Monthly Collaborative Report in Compliance with Resolutions and Orders of March 28, 2025, and February 18, 2026*, filed on February 27, 2026; *Motion to Submit March 2026 Monthly Collaborative Report in Compliance with Resolutions and Orders of March 28, 2025, and February 18, 2026*, filed on March 27, 2026; *Motion to Submit April 2026 Monthly Collaborative Report in Compliance with Resolutions and Orders of March 28, 2025, and February 18, 2026*, filed on April 27, 2026; *Motion to Submit May 2026 Monthly Collaborative Report in Compliance with Resolutions and Orders of March 28, 2025, and February 18, 2026*, filed on May 27, 2026; and *Motion to Submit June 2026 Monthly Collaborative Report in Compliance with Resolutions and Orders of March 28, 2025, and February 18, 2026*, filed on June 29, 2026.

RESPECTFULLY SUBMITTED.

In Guaynabo, Puerto Rico, this 28th day of July 2026.

We hereby certify that we filed this Motion using the electronic filing system of this Energy Bureau and that electronic copies of this Motion will be notified via email to PREPA, via Alexis Rivera, alexis.rivera@prepa.pr.gov, and through its counsel of record Mirelis Valle Cancel, mvalle@gmlex.net, Richard Cruz Franqui, rcruzfranqui@gmlex.net and Natalia Zayas Godoy, nzayas@gmlex.net, and to Genera PR LLC, through its counsel of record Luis R. Roman-Negron, lrn@roman-negron.com; legal@genera-pr.com; regulatory@genera-pr.com.



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Exhibit 1

*LUMA, Genera and PREPA's July 2026 Monthly Report on the Progress of the Electric System
Priority Stabilization Plan*

Monthly Report on the Progress of the Electric System Priority Stabilization Plan

NEPR-MI-2024-0005

July 28, 2026



Contents

1.0 Introduction..... 3

2.0 LUMA’s Stabilization Activities 3

3.0 Genera’s Stabilization Activities 24

4.0 PREPA’s Stabilization Activities 35

Tables & Figures

Table 1. Transmission Line Hardening Projects Included in the Priority Stabilization Plan 5

Table 2. Underfrequency Load Shedding Scheme Improvements 10

Table 3. RTU Replacements 11

Table 4. Substation Rehabilitation and Rebuild Projects (Phase 1). 11

Table 5. Substation Rehabilitation and Rebuild Projects (Phase 2) 19

Table 6. Critical Component Replacement Program..... 28

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

1.0 Introduction

In accordance with the Resolution and Order dated March 28, 2025 (“March 28 Resolution”) issued by the Puerto Rico Energy Bureau (Energy Bureau) in Case No. NEPR-MI-2024-0005, *In re Electric System Priority Stabilization Plan*, LUMA, the Puerto Rico Electric Power Authority (PREPA), and Genera PR LLC (Genera) are required to provide a monthly status report regarding the stabilization activities outlined in the Electric System Priority Stabilization Plan (PSP) approved therein. LUMA files these updates as collaborative reports. In compliance with the March 28 Resolution, this report outlines the key activities and progress achieved by LUMA, PREPA, and Genera for the PSP. In a Resolution and Order dated July 16, 2025 (“July 16 Resolution”), the Energy Bureau established additional requirements that LUMA, PREPA, and Genera must address separately. Moreover, on February 18, 2026 (“February 18 Resolution”), the Energy Bureau modified the reporting requirements for the Targeted Vegetation Management Program, the Transmission Line Hardening & Maintenance Program, the Vegetation Clearing Program, and reclamation activities.

2.0 LUMA’s Stabilization Activities

In compliance with the Energy Bureau’s March 28 Resolution, this section outlines the key activities and progress LUMA has achieved for the PSP. LUMA also addresses the applicable information requirements set forth in the July 16 and February 18 Resolutions.

Targeted Vegetation Management Program

Preventive vegetation maintenance resumed in December 2025, following a temporary pause in October and November due to cash flow constraints. On December 1, LUMA initiated a gradual ramp-up, prioritizing work under the PSP. In June 2026, LUMA completed over 124 miles of vegetation operations and maintenance trimming, bringing the cumulative total for Fiscal Year 2026 (FY2026) to 1,394 miles.

LUMA has aligned work execution with the Department of Energy’s (DOE) Section 202(c) emergency order, ensuring that critical transmission lines receive priority attention. Additionally, LUMA has extended current vendor contracts to continue vegetation management and preventive maintenance activities while finalizing new contracts scheduled to take effect in the first half of FY2027, pending FOMB review. Under the new contracts, LUMA will also seek reimbursement for any federally eligible clearing work performed in order to maximize public funding while reducing costs placed upon ratepayers. Please refer to the Vegetation Management Progress Report submitted on November 14, 2025¹, February 17, 2026, and May 15, 2026, in Case No. NEPR-MI-2019-0005, *In re Revisión del Programa Comprensivo de Manejo de la Autoridad de Energía Eléctrica*, for the fiscal year 2026 year-to-date data. For vegetation maintenance activities during May and June, please refer to Exhibit 2².

¹ LUMA submitted a corrected version of the Q1 Vegetation Management Progress Report on February 9, 2026.

² The data presented in this report reflects the full calendar month immediately preceding the reporting period. Due to recording and validation timelines, LUMA provides vegetation data with a one-month lag to ensure completeness and accuracy. LUMA includes

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

Complete Transmission Line Hardening and Maintenance

Inspections and corrective maintenance continued during the reporting period as part of the ongoing PSP. This work addressed non-structural deficiencies on transmission lines—including hot spots, insulation and hardware issues, and switch repairs—in accordance with established maintenance standards and regulatory requirements.

Please refer to Exhibit 3 for a summary of work completed during the current reporting month, the previous month, and year-to-date.

Phase 1: Base Activity Requirements

LUMA completed Phase 1 inspections of 51 targeted transmission line segments on May 28, 2025. The scope was on critical and urgent non-structural deficiencies, hot spots, insulation and hardware issues, and switch repairs. A total of 365 corrective actions were executed, including 11 structure replacements. Scheduling is underway for the final hotspot on Line 7200, which requires several coordinated substation outages.

Phase 2: Incremental Activity Work (Started July 2025, Second round of Inspections)

Phase 2 began in July 2025 and includes a second round of inspections and corrective actions. To date, all 51 inspections have been completed.

During June 2026, the Transmission Maintenance team completed several corrective actions across the system, including insulation and hardware replacements on Line 2200 (Factor Sector – Barceloneta TC) and Line 500 (Ponce TC – Costa Sur SP – Cañas TC). The team also performed a switch replacement on Line 2300 (Arecibo Sector – Cambalache TC).

Transmission Line Hardening Projects

The table below presents the Transmission Line Hardening projects currently being executed using NFC, DOE, or FEMA funding. To date, LUMA has energized and/or completed **13** projects, with an additional **nine** projects scheduled for completion by the end of Q1 FY2027.

Following further engineering evaluations, LUMA determined that several projects should be removed from the active project list. These projects were descope after inspections, and it was confirmed that no remaining line deficiencies required corrective work. The de-scoped projects are:

- 10000-Bayamón Pueblo SECT-Magnolia TO
- 2300-Arecibo SECT-Cambalache TC
- 3100-Canóvanas SECT-Río Grande TO
- 3300-Viaducto TC-Egozcue SECT
- 7400-Hato Rey TC-Tres Monjitas SECT

data for both the prior calendar month and the reporting month, with the latter defined as the most recently completed calendar month.

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

- 9400-Dorado TC-Toa Alta
- 3600-Sabana Llana TC-Los Ángeles SECT
- 3600-Monacillos TC-Sabana Llana TC³

LUMA will continue monitoring these projects to ensure ongoing system reliability and compliance with applicable regulatory standards.

Table 1. Transmission Line Hardening Projects Included in the Priority Stabilization Plan

#	Funding Source	Project Title	Expected Construction Start Date	Expected Construction Completion Date	Project Status
1	NFC	4500-Cañas TC - La Rambla SECT	Feb-26	Feb-26	Completed. Execution was finalized ahead of schedule (February 2026).
2	DOE	TL 38200: T-Pole Replacements	Sep-26	Feb-26	Completed. Construction concluded with the installation of the final structure in February 2026.
3	NFC	16500-Fajardo TC-Dos Marinas-	Mar-26	Mar-26	Completed. Execution finalized ahead of schedule (March 2026).
4	DOE	TL 2100: Transmission Hardening	Jul-25	Dec-25	Line energized in December 2025 according to the commitment with DOE. Further hardening of the line is scheduled to be conducted by October 2026. This scope is incremental and will be executed with savings from the original scope.
5	DOE	TL 9100: Transmission Hardening	Jul-25	Nov-25	Line energized in December 2025 according to the commitment with DOE. Further hardening of the line is scheduled to be conducted by October 2026. This scope is incremental and will be executed with savings from the original scope.
6	DOE	TL 12600: Transmission Hardening	Aug-25	Jan-25	Line energized in January 2025.
7	DOE	TL 13600: Transmission Hardening	Aug-25	Dec-25	Line energized in December 2025 according to the commitment with DOE. Further hardening of the line is scheduled to be conducted by October 2026. This scope is

³ Note this project was De-scoped from T-Pole as the scope is included in Line Rebuild project of TL3100 (parallel line).

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

#	Funding Source	Project Title	Expected Construction Start Date	Expected Construction Completion Date	Project Status
					incremental and will be executed with savings from the original project.
8	DOE	TL 4500: Transmission Hardening	Aug-26	Feb-26	Line energized in February 2026.
9	DOE	TL 36100: T-Pole Replacements	Aug-26	May-26	Project was completed by the end of May 2026; currently in closeout.
10	NFC	3200-Monacillos TC-Venezuela SECT	May-26	May-26	Construction was completed in May.
11	NFC	3600-Lloréns Torres SECT-Martín Peña	May-26	May-26	Construction was completed in May.
12	NFC	3000-Juncos TC-Río Blanco HP-F	Apr-26	May-26	Construction was completed in May.
13	753782	TL 3100: T-Pole Replacements	Jul-27	Jul-27	Construction was completed in July.
14	811913	TL 9600: T-Pole Replacements	-	-	Included in FEMA Withdrawn Projects List
15	TBD	TL 9400: Transmission Hardening	-	-	Non-DOE scope; currently unfunded
16	DOE	Line 16800	-	-	This project will now be funded by DOE P3.
17	711819	TL 13400: T-Pole Replacements	Aug-26	Nov-26	Pending procurement of corrugated pipe for foundations.
18	749072	TL 2700: T-Pole Replacements	Jul-26	Aug-26	Pending procurement of corrugated pipe for foundations.
19	750150	TL 4800 (Santa Isabel-Toro Negro): T-Pole Replacements	Jul-26	Aug-26	Pending procurement of corrugated pipe for foundations.
20	750168	TL 4800 (Santa Isabel-Aibonito) T-Pole Replacements	Jul-26	Aug-26	Pending procurement of corrugated pipe for foundations.
21	NFC	3100-Carolina-Canóvanas TC-	Jun-26	Sep-26	Execution was changed to Critical Repair rather than Structure

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

#	Funding Source	Project Title	Expected Construction Start Date	Expected Construction Completion Date	Project Status
					Replacement. Pending material acquisition for execution.
22	NFC	700-Costa Sur SP-Yauco 2 HP-	Jun-26	Sep-26	Construction could not be completed due to delays from system constraints and unforeseen issues.
23	NFC	800-Comsat SECT - Cidra SECT	Apr-26	Sep-26	10 of the 12 planned FIDs were completed. The remaining two FIDs could not be impacted due to system constraints and unforeseen delays; scheduled to be completed in Q1 FY2027.
24	NFC	10700-Hato Tejas SECT-Bayamón Pueblo SECT-	May-26	Sep-26	Four of the five planned FIDs were completed. The remaining FID was not impacted due to system constraints and unforeseen delays; scheduled to be completed in Q1 FY2027.
25	NFC	1700-Guánica TC-Yauco 2 HP-	May-26	Sep-26	23 of the 29 planned FIDs were completed. The remaining six FIDs could not be impacted due to system constraints and unforeseen delays; scheduled to be completed in Q1 FY2027.
26	NFC	3000-Caguax SECT-Juncos TC-F	Apr-26	Sep-26	Two of the three planned FIDs were completed. The remaining FID could not be impacted due to system constraints and unforeseen delays; scheduled to be completed in Q1 FY2027.
27	1064452	TL 800: T-Pole Replacements	May-27	May-27	This project was approved by the Energy Bureau under Attachment A. The project has been reactivated.
28	753785	TL 3300: T-Pole Replacements	Feb-27	Mar-27	This project was approved by the Energy Bureau under Attachment A. The project was reactivated.
29	1066980	TL 5900: T-Pole Replacements	Dec-26	Jan-27	This project was approved by the Energy Bureau under Attachment A. The project has been reactivated.
30	753787	TL 13700: T-Pole Replacements	Feb-27	Mar-27	This project was approved by the Energy Bureau under Attachment A. The project was reactivated.
31	1066730	TL 16500: T-Pole Replacements	Jan-27	Feb-27	This project was approved by the Energy Bureau under Attachment A. The project has been reactivated.

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

#	Funding Source	Project Title	Expected Construction Start Date	Expected Construction Completion Date	Project Status
32	180052	Line 100/200 Out-of-Service Segment	Jul-26	TBD	Under design; included in FEMA scope.

NFC - Non-Federal Capital

DOE - United States Department of Energy

TBD - To be determined

“ASAP” Utility-Scale Battery Energy Storage System

- Regulatory Approvals and Executions: All regulatory entities have approved a total of 10 Standard Offer 1 (SO1) agreements, representing 594.4 MW of battery energy storage system (BESS) capacity. Two Resource Providers (RPs) executed SO1s with PREPA on June 5 and 8 2026. Together with the SO1 signed on April 7, 2026, the ASAP program has completed a total of three SO1s. Another three RPs have provided Signing Conditions and are pending SO execution, while four RPs are completing their Signing Conditions. Primary responsibility for this task rests with PREPA and the respective developers.
- Interconnection Agreements: Large Generation Interconnection Agreements have been shared with all SO1 participants. LUMA has received feedback from six participants and is collaborating with them to review and incorporate appropriate feedback before finalization.
- Operating Procedures: LUMA teams completed the preliminary draft of the Agreed Operating Procedure. These agreements are under legal revision.
- System Impact Studies: Phase 1 evaluations for SO1 participants are complete, and additional corrections have been requested from the Resource Providers.

Installation of Four 25 MW Utility-Scale BESS Units

Please refer to Exhibit 4.⁴

Dynamic Stability Study and Frequency Control Implementation

LUMA has integrated EcoEléctrica’s dynamic model into the Power System Simulator for Engineering (PSS®E) platform. Previous coordination with Genera and AES helped outline preliminary steps for unit testing and full model development. However, despite this earlier technical progress, further advancement of this scope remains constrained by funding uncertainty and by persistent concerns from generating unit

⁴ On August 29, 2025, the Energy Bureau issued a Resolution and Order (“August 29 Order”) in Case No. NEPR-MI-2021-0002, *In re: Review of the Puerto Rico Electric Power Authority’s 10-Year Infrastructure Plan – December 2020* (“Federal Funding Docket”). In this Order, the Bureau allowed LUMA to file the monthly report on the status of the 4 x 25 MW Utility-Scale BESS Project as part of the Monthly Collaborative Report in the present docket to avoid preparing two separate reports. See August 29 Order, p. 1. LUMA is submitting the monthly report on the status of the 4 x 25 MW Utility-Scale BESS project as Exhibit 4.

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

operators regarding the costs and operational risks associated with dynamic testing. These conditions continue to place generator dynamic testing at risk and prevent the project from moving forward until a stable funding mechanism and broader multi-party alignment are established.

Grid Protection & Control Upgrade Program

Wide Area Protection Coordination Study:

- **230 kV Line Protection:**
 - **Studies:**
 - All WAPC studies for the sixteen (16) 230 kV lines have been completed.
 - **Relay Settings and Work Order Packages (WOPs):**
 - Based on these results, the team has issued 100% of the updated relay settings WOPs.
 - **Field Implementation:**
 - Field implementation is approximately 95% complete. The remaining settings for Line 50900 will be deployed during the scheduled protection, automation, and control (PAC) upgrade at Aguirre SP.
- **115 kV Line Protection:**
 - **Studies:**
 - All studies for the ninety-five (95) 115 kV lines have been completed.
 - **Relay Settings and Work Order Packages:**
 - WOPs with updated relay settings have been issued for approximately 35% of the ninety-five 115 kV lines.
 - **Field Implementation:**
 - Field implementation remains below 35%, influenced by ongoing priority shifts and longstanding challenges in confirming installation of issued settings. To date, new settings have been confirmed in the field on four lines: Line 36100 (Barrio Piñas – Cana Sect), Line 41500 (Barrio Piñas – Dorado), Line 37400 (Manatí TC – Barceloneta TC), Line 39000 (Ponce TC – Juana Díaz TC), 38900 Berwind – Martin Peña, and 40000 Marin Peña – Viaducto.
- **38 kV Line Protection:**
 - **Studies:**
 - Model validation has been completed.

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

- Transformers study is 90% completed.
- Initial studies are prioritizing areas surrounding upcoming projects, beginning with Cataño and six stations targeted for gas-insulated switchgear (GIS) installations: Lloréns Torres, Centro Médico, Tapia, Taft, Río Grande Estates, and Flamenco. Progress has been limited due to the high number of electromechanical relays, circuit complexity, short line lengths, and multiple inter-line ties that complicate standardization and WAPC application.
- **Relay Settings and Work Order Packages:**
 - To date, 4% of the WOPs have been issued.

Underfrequency Load Shedding Scheme:

- PAC project is remediating the existing program to enhance performance. System Planning is conducting performance improvement studies to provide recommendations for the Underfrequency Load Shedding (UFLS) program. Once these recommendations are available, the PAC team will incorporate them into the scheduled actions.

Table 2. Underfrequency Load Shedding Scheme Improvements

Item	Planned	In Progress	Completed	Comments
Relay replacement	8	1	7	The remaining DOE-initiative replacements at the Fajardo TC require additional work because the protection was not originally constructed and must be fully designed and built. The 30% design package has been revised, and the 60% package is currently progress.
Settings update	16	-	16	The initial 12 work order packages have been finalized. Four additional packages were developed and completed based on comprehensive field assessments.
Field assessment	70	-	70	The DOE initiative included 70 substations, for which all site visits and initial assessments have been completed to date.
Total	94	1	93	

Remote Terminal Unit (RTU) Replacements:

- A total of 192 units has been identified for replacement:
 - One hundred sixty-nine (169) will be executed under FEMA across four groups (four unique obligations).
 - Twenty-three (23) will be executed with NFC funds, with completion scheduled over three separate fiscal years. Schedules are subject to change based on funding availability.

Progress of the Electric System Priority Stabilization Plan
Monthly Status Report
 NEPR-MI-2024-0005

Table 3. RTU Replacements

Group	Planned	In Progress	Energized	Status
FEMA Group 1	22	1	21	On Hold: RTUs replacement pending safety hazard resolution.
FEMA Group 2	28	28	0	FEMA obligated; complete engineering; currently in procurement technical review.
FEMA Group 3	103	0	0	FEMA project withdrawn; priority changed. Recently, the project was approved by the Energy Bureau under in Attachment A and subsequently reactivated; resuming detailed design.
FEMA Group 4	16	0	0	Pending scope of work; to be included in substation component replacement. SCR projects are included in Attachment C.
NFC FY2025	6	0	6	Completed.
NFC/DOE FY2026	7	0	7	DOE scope RTUs completed; an additional RTU under the NFC/DOE budget was completed. Three additional RTUs planned for FY2026 were not completed and were moved to FY2027.
NFC FY2027	10	0	0	Increased to 10 planned units, as three were carried over from FY2026.
Total	192	29	34	

Commencement of Priority Substation Rehabilitation and Rebuild Projects (Phase 1)

Table 4. Substation Rehabilitation and Rebuild Projects (Phase 1).

#	Substation	Project Description	Progress	Construction Start Date	Original Completion Date	Actual Expected Completion Date
1	Bayamón TC transformer 115/38 kV	The project involved replacing the 115/38 kV transformer and associated substation equipment, including low-side breakers, PTs, the high-side	Energized in May 2026	March 2025	March 2026	May 2026

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

#	Substation	Project Description	Progress	Construction Start Date	Original Completion Date	Actual Expected Completion Date
		disconnect switch, and upgrading the transformer protection, automation, and control systems.				
2	Fajardo Pueblo 2002 Transformer Replacement 115/38 kV	The work involved replacing the existing 38/8.32 kV transformer with a new unit and foundation, along with replacing the existing 38 kV fused disconnect switches and their associated support structures.	Energized in March 2026	September 2025	January 2026	March 2026
3	Monacillos TC 115/13.2 kV 1346 Transformer	The project involved the replacement of the existing 115/13.2 kV, 44 MVA transformers and associated feeders, along with upgrades to the protection, automation, and control systems utilizing the IEC 61850 protocol.	Energized in September 2025	February 2023	August 2025	September 2025
4	Caguas TC Bank 1 115/38 kV Transformer	The project involved replacing the existing 115/38 kV, 112 MVA transformer, installing new high- and low-side breakers, energizing the new control building, and implementing upgraded protection, automation, and	Energized in November 2025	March 2025	October 2025	November 2025

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

#	Substation	Project Description	Progress	Construction Start Date	Original Completion Date	Actual Expected Completion Date
		control systems utilizing the IEC 61850 protocol.				
5	Monacillos TC 115/38 kV Bank 1 Transformer	The project involved replacing the existing 115/38 kV, 112 MVA transformer and upgrading its protection, automation, and control systems utilizing the IEC 61850 protocol	Energized in December 2025	September 2024	October 2025	December 2025
6	Monacillos TC 115/38 kV Bank 3 Transformer	The project involved replacing the existing 115/38 kV, 112 MVA transformers and upgrading its protection, automation, and control systems utilizing the IEC 61850 protocol.	Energized in December 2025	September 2024	October 2025	December 2025
7	Bayamón TC Autotransformer 230/115 kV	The project involved replacing the existing 230/115 kV transformer and upgrading the transformer protection, automation, and control systems utilizing the IEC 61850 protocol.	Energized in July 2024	November 2023	July 2024	July 2024
8	Hato Rey TC 115/13.2 kV 44MVA Transformer	The project involved replacing the existing 115/13.2 kV transformer and upgrading the transformer protection, automation, and	Energized in November 2024	September 2024	October 2024	November 2024

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

#	Substation	Project Description	Progress	Construction Start Date	Original Completion Date	Actual Expected Completion Date
		control systems utilizing the IEC 61850 protocol.				
9	Santa Isabel TC - 115/38 kV 56MVA Transformer	The project involved replacing the transformer and low-side breaker, along with upgrading the transformer protection, automation, and control systems.	Energized in October 2024	June 2024	July 2024	October 2024
10	Sabana Llana TC Autotransformer 2 230/115 kV	The project involved the installation and commissioning of a 544 MVA autotransformer (230/115 kV).	Expected to be energized with load by the end of June 2026, pending final DGA results. There was a delay with the arrival of the transformer; it finally arrived in November 2025. There were also delays with the arrival of the oil, it finally arrived in January 2026.	March 2025	June 2026	June 2026
11	Costa Sur Autotransformer 1 230/115 kV	The project involved replacing the 230/115 kV Autotransformer 1 and upgrading the transformer protection, automation, and control systems.	Factory acceptance tests failed. Awaiting reassignment of a new autotransformer	September 2025	March 2026	May 2029

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

#	Substation	Project Description	Progress	Construction Start Date	Original Completion Date	Actual Expected Completion Date
12	Maunabo TC 115/38 kV transformer	The project involved installing and commissioning a new 115/38 kV, 112 MVA transformer, installing a new 115 kV high-side circuit breaker, replacing the 38 kV circuit breaker, and implementing a new protection, automation, and control system.	Transformer at site; cabinet corrosion identified upon receipt; supplier to provide replacement by June 2026	September 2025	December 2025	March 2027
13	Guánica TC 115/38 kV Transformer replacement	The project involved installing and commissioning a new 115/28 kV transformer, upgrading the transformer protection and control system and the ground grid rebuild.	Site-specific Health and Safety Plan submitted to EPA (under review); transformer arrival expected by August 2026	July 2025	January 2026	December 2027
14	Covadonga GIS Switchgear	Conduct a comprehensive assessment of existing conditions, accompanied by preventive maintenance, Gaskets replacement and testing to ensure equipment functionality and reliability to energize.	Engineering assessment identified additional repair scope; equipment at/near the end of useful life. Evaluating short-and long-term solutions. In Mar 2026 LUMA was notified that energizing the	September 2025	December 2025	December 2026

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

#	Substation	Project Description	Progress	Construction Start Date	Original Completion Date	Actual Expected Completion Date
			equipment is not recommended			
15	Llorens Torres Metalclad Replacement	The project involved the replacement of the metalclad switchgear at Station Lloréns TC 1118 (38/13.2 kV).	Metalclad under construction.	July 2026	October 2026	December 2026
16	Factor Sectionalizer 38/13.2 kV transformer	The project involved installing a 38.6/13.2 kV, 22 MVA transformer transferred from Veredas Substation, along with constructing a new transformer pad, oil containment system, and fire wall.	Transformers at Veredas; civil works complete. IFC received	March 2025	May 2026	February 2027
17	Río Grande Estates 2306 Phase 1	The project involved installing 33 MVA, 38/13.2 kV transformers, the associated 38 kV high-side circuit breakers, and upgrading the protection, automation, and control system.	Transformer installed on concrete pad	May 2024	December 2026	December 2026

Interconnection of Approved Utility-Scale Renewable Solar and Energy Storage Projects

- Tranche 1 – Yabucoa Solar (IPP⁵: Infinigen): Construction is 100% complete, with initial synchronization scheduled for July 2026.

⁵ Abbreviation for Independent Power Producer

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

- Tranche 1 – Peñuelas Energy Storage (IPP: Convergent): The 30% design completion milestone is scheduled for August 2026.
- Tranche 1 – Projects Pending Notice to Proceed (NTP): The Guayama Solar (IPP: Putman) NTP is expected by August 2026, while Tetris Power (IPP: Yarotek) is set to issue a notice-to-proceed in July 2026. Additionally, IPP Convergent has indicated tentative NTP dates for both Caguas Energy Storage and Ponce Energy Storage in September 2026.
- Tranche 1 – Barceloneta and Santa Isabel (IPP: Pattern): The Barceloneta BESS 30% design is due by August 2026. Pattern is scheduled to sign the financing documents at the DOE LPO office for both the Barceloneta and Santa Isabel BESS projects by late July 2026.
- Tranche 1 – Yabucoa Energy Park (IPP: Go Green): The IPP needs to sign contracts to continue with project execution.
- Tranche 1 – Naguabo Energy Park (IPP: Go Green): The IPP needs to sign contracts to continue with project execution. Following the system impact and facility site assessments, the IPP must provide a new Power System Simulator engineering model to proceed with further studies. This step is necessary to determine the costs and the system's impact on necessary network upgrades.
- Tranche 2 Projects (San Juan Solar, Marisol Power, and CS-UR Vega Baja): The IPP and PREPA must execute the Power Purchase and Operating Agreement and the Energy Storage Services Agreement for San Juan Solar (20 MW). For Marisol Power (40 MW), the Power Purchase and Operating Agreement was signed on May 26, 2026, and the proponent is working on an amendment to increase capacity to 58 MW. For CS-UR Vega Baja (60 MW), the Energy Storage Services Agreement has been signed, and the Large Generator Interconnection Agreement is scheduled for execution in July 2026.
- Tranche 4 (IPP: Infinigen): The IPP must fulfill all signing conditions prior to contract execution by PREPA, the Public-Private Partnerships Authority (P3A), and the FOMB.
- San Germán Solaner: The IPP is working on providing a new PSS®E model for the BESS.
- Xzerta: IPP has rescheduled the submittal of issued-for-approval drawings for review to the end of August 2026. A potential amendment is under evaluation to include construction under the IPP's scope of responsibility. IPP informed that the new Commercial Operation Date (COD) date is September 2029.

Development of Comprehensive Transmission Plan

LUMA submitted the Comprehensive Transmission Plan on June 1, 2026, as required.

Vegetation Clearing Program and Reclamation Efforts

Please refer to the Vegetation Management Progress Reports submitted on November 14, 2025¹, February 17, 2026, and May 15, 2026, respectively, in Case No. NEPR-MI-2019-0005, *In re: Revisión del*

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

Programa Comprensivo de Manejo de la Autoridad de Energía Eléctrica, for the fiscal year 2026 year-to-date data. For Vegetation Clearing Program activities during May and June, please refer to Exhibit 2².

LUMA has completed vegetation clearing on more than 1,113 miles since the program's inception in June 2024, maintaining a maximum steady state of 56 crews. The regional breakdown of miles cleared as of June 30, 2026, is as follows:

- Arecibo: 175 miles
- Bayamón: 160 miles
- Caguas: 248 miles
- Mayagüez: 99 miles
- Ponce: 166 miles
- San Juan: 247 miles
- Transmission (multiple regions): 18 miles

LUMA continues to coordinate closely with the Central Office for Recovery, Reconstruction, and Resilience for Puerto Rico (COR3) and FEMA to secure new funding obligations. These efforts are critical to ensuring the continuity and expansion of the vegetation management program. Twenty obligations have been issued since March 1, 2026. LUMA began assessing and executing these projects in April 2026. However, seven of these obligations (six 115kV group projects and one 230kV group project) and one obligation from 2025 (Line 36400) have been identified by PREPA to be executed by the US Army Corps of Engineers (USACE). LUMA will not perform any federally funded clearing on these projects and is cooperating with PREPA and USACE to hand off all necessary documentation to perform clearing.

Priority Substation Rehabilitation and Rebuild Projects (Phase 2)

Consistent with Energy Bureau's directive for activities beginning in Month 19, of the Program, LUMA is completing the rehabilitation projects initiated during Year 1 and has commenced or is in the process of commencing the remaining high-priority substation projects identified for Phase 2, as shown in the table below. In line with the Energy Bureau's established activity, LUMA is advancing these projects forward and aims to finish the construction/commissioning of at least 10 major substation projects by the end of Year 2.

Projects included in Phase 2 are full substation rebuilds, which constitute a comprehensive scope of work encompassing all major substation components, from the grounding grid to the overhead line terminations. This process generally extends overall project duration due to land procurement, permitting, and early-stage site development requirements. Project timelines are further driven by the procurement of long-lead equipment such as power transformers, breakers, switchgear, and underground cable systems. Certain long-lead items may require two to three years to arrive on the island following vendor selection and execution of a purchase order.

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

Table 5. Substation Rehabilitation and Rebuild Projects (Phase 2)

#	Substation	Project Description	Progress	Construction Start Date	Original Completion Date	Actual Expected Completion Date
1	Cataño 1801	Replace entire substation (flood zone mitigation)	GIS installed; transformer installation expected by year-end CY2026.	May 2025	October 2027	October 2027
2	Aguirre BKRS T018	Nineteen breakers replacement and components	Project initiated with the completion of three breakers one at 230 kV and two at 115 kV addressed as an emergency. Due to deteriorated control cables and outdated protection relays; the remaining breaker replacement activities are on hold pending completion of the ongoing PAC upgrade project.	March 2026	April 2031	April 2031
3	Costa Sur BKRS P001	Thirteen breakers replacement	Project started: eight breakers completed, one is pending for Energization and the four remaining for installation.	May 2022	May 2027	May 2027
4	Monacillos TC Rebuild	The project involved a full reconstruction of the Monacillo TC Substation, including the construction of new 115 kV and 38 kV GIS buildings, the	On design.	September 2027	May 2029	May 2029

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

#	Substation	Project Description	Progress	Construction Start Date	Original Completion Date	Actual Expected Completion Date
		installation of metal-clad switchgear for the 15 kV system, and a complete protection, automation, and control upgrade for the entire site utilizing the IEC 61850 protocol.				
5	Sabana Llana TC	The project involved a full substation reconstruction, including a new 115 kV GIS building, a new 38 kV AIS yard, the replacement of two 13.2 kV metal-clad switchgear lineups and their associated power transformers, along with a complete protection, automation, and control upgrade for the entire site utilizing the IEC 61850 protocol.	On design.	June 2027	November 2029	November 2029
6	Centro Médico 1 and 2	The project involved a full substation rebuild within a new GIS enclosure, including associated transformer replacements and a complete protection,	GIS under construction.	August 2026	April 2028	April 2028

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

#	Substation	Project Description	Progress	Construction Start Date	Original Completion Date	Actual Expected Completion Date
		automation, and control upgrade for the entire site utilizing the IEC 61850 protocol				
7	San Juan Steam Power Plant Transmission Center (SPPTC)	San Juan TC involves a full 115 kV rebuild within a new GIS installation, the reconditioning of the existing 38 kV GIS including the associated power transformers, and a complete protection, automation, and control upgrade for the entire site utilizing the IEC 61850 protocol.	Design contract pending to award.	January 2029	December 2032	December 2032
8	Río Grande Estates (Phase 2)	The project consists of installing new 38 kV and 15 kV GIS enclosures to enhance system reliability, operational flexibility, and overall substation performance.	On design.	May 2027	June 2028	June 2028
9	Cambalache TC Relocation	The relocation project is currently undergoing a redefinition of its original scope, identifying opportunities in light of the complexity	The project was removed from FEMA's priority list; however, several initiatives are being advanced to improve the condition of the existing substation,	TBD	TBD	June 2029

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

#	Substation	Project Description	Progress	Construction Start Date	Original Completion Date	Actual Expected Completion Date
		associated with its relocation	including breaker replacements and enhancements to the protection and control systems.			
10	Tapia GIS Rebuild	The project consists of a full substation rebuild within a new GIS enclosure, including associated transformer replacements and comprehensive protection, automation, and control upgrade for the entire site.	On design.	October 2026	October 2028	October 2028

Integration of Inverter-Based Resources

In June 2025, LUMA submitted recommended updates to smart inverter settings—consistent with IEEE⁶ 1547-2018—to the Energy Bureau. To date, the Energy Bureau has not issued a decision or determination regarding the implementation of these settings. Furthermore, following the enactment of Joint Resolution 5-2026, which limits the collection of supplemental study fees and required network upgrade costs for systems of 25kW or less, LUMA emphasizes the existence of significant safety and reliability risks. The inability to resolve severely overloaded transformers increases the risk of overheated equipment, which can lead to fires, explosions, and catastrophic failures. This risk will continue to escalate until appropriate funding levels are established for technical and safety studies, as well as for the necessary upgrade of overloaded or non-compliant grid equipment.

Moreover, LUMA has continued its collaboration with the DOE's National Laboratories to advance research on interactions between distributed energy resources (DERs) and the power system. On March 31, 2026, Sandia National Laboratories participated in an Energy Bureau-driven workshop to present its results on the application of smart inverter settings and their benefit to system operations. The results support LUMA's own studies, which show that implementing system-wide smart settings for DERs mitigates DER-caused voltage issues and allows for incremental DER integration. The workshop

⁶ IEEE Standard 1547-2018 establishes the technical criteria and requirements for the interconnection and interoperability of distributed energy resources (DERs) with associated electric power systems interfaces, mandating advanced inverter functionalities to support grid stability.

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

underscored the need to promptly approve the updated smart inverter settings to mitigate DER-caused operational issues.

The Energy Bureau has opened a docket for the revision of DER interconnections regulations, which considers the inclusion of smart inverter settings as part of a broader set of technical interconnection requirements for different DER technologies. As part of the Interconnection Regulation rulemaking process under Joint Resolution 5-2026, the Energy Bureau organized a workshop hosted on May 28, 2026, with LUMA participating as part of the coordinated activities. LUMA attended the workshop where it reiterated its proposals to the interconnection requirements that address DER impacts on the grid. As part of the Interconnection Regulation rulemaking process, the Energy Bureau published on July 13, 2026, the Revised Preliminary Draft Interconnection Regulation.

LUMA is coordinating internal efforts to generate Energy Bureau deliverables, including organization of internal working group sessions. These are meant to facilitate the development of LUMA's presentation and written comments as required. Additionally, these efforts will help ensure that LUMA's technical recommendations are clearly articulated and aligned with broader grid modernization objectives. This coordination is intended to support a more efficient regulatory review process as the Energy Bureau advances the new interconnection framework.

Enhanced Frequency Regulation and Reserve Practices

LUMA may integrate the initial BESS as an ancillary service for frequency control and spinning reserve. These systems may be dispatched under the new energy management system (EMS), which includes automatic generation control capabilities.

Frequency control and reserve monitoring are core features of Automatic Generation Control (AGC). The proper implementation of EMS dispatch controls with the external BESS will provide additional frequency-stabilization capacity and enable the recalculation of spinning reserves, potentially reducing required online reserves.

The new EMS project went live on April 8, 2026. Consequently, personnel are meeting to define parameters and models required on the AGC for BESS unit dispatch and operation.

Assessment and Transition to Long-Term Improvement

LUMA expects to provide an update at the 24-month mark, consistent with the timeline in the March 28 Resolution.

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

3.0 Genera's Stabilization Activities

In compliance with the March 28 Resolution, this section presents Genera's description of key activities and progress achieved during June 2026 regarding the PSP. This report details recent initiatives related to short-term generation repairs, BESS milestones, peaker units' developments, and the critical components acquisition and replacement program.

Short-term Generation Repairs

Aguirre Unit 2

During June, the unit was in service with an output of 315 MW, regulating frequency between 230 MW and 300 MW.

San Juan Unit 6

The unit returned to service in June 2026 with an output of 150 MW. The steam unit repair, once completed by the end of July, will provide an additional 60 MW for a total of 210 MW.

Costa Sur 5

The unit output was 410 MW during June 2026. No outages were reported.

Palo Seco Unit 4

The unit is currently in service with an output of 200 MW.

Deployment of 430 MW of Utility Scale BESS

Project Milestone - Important Dates:

Cambalache Plant

- The contractor completed the pile top preparation work at the warehouse.
- The contractor continues carrying out excavation activities and the preparation of pile tops.
- The contractor is currently working on BESS concrete pad reinforcement.
- Fabrication activities for the BESS platform structural columns and beams are ongoing.
- Construction coordination meetings are held every Tuesday.

Vega Baja Plant

- Drilling work for the North Platform continues, with a total of 973 of 1,008 Geopiers completed.
- An additional 86 cubic yards of concrete have been poured for the South Platform, bringing the total to 990 cubic yards.
- At the North Platform, concrete was poured on the west side, totaling 630 cubic yards.

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

- A total of 194 cubic yards of concrete were placed for the walls between the South and North Platforms. The South Platform walls and columns have been completed.
- Construction coordination meetings with the contractor are held every Tuesday.

Palo Seco Plant

- The Task Order has been formally issued to the A&E firm, authorizing the preparation of the RFP for the demolition of the Palo Seco warehouse. The demolition RFP is expected to be issued in July 2026.

Costa Sur Plant

- Stone column installation is underway, with 71.3% of planned columns completed to date.
- Soil stabilization activities and earthwork activities continue on the north side of the site.
- Construction of the retaining wall in the south area commenced and is ongoing.
- Weekly construction coordination meetings with the contractor are held every Thursday.

Aguirre Plant

- The duct bank installation activities are ongoing.
- The manhole installation activities are ongoing.
- Works on the GSU platform are ongoing.
- Construction coordination meetings with the contractor are held every Thursday.

Yabucoa Plant

- LUMA conducted a site visit to assess the relocation of the communications room. A coordination meeting was held with all relevant stakeholders and are currently expecting LUMA and HUB to submit proposals.
- Sheet piling operations began on April 20, 2026. A total of 241 piles out of 242 have been placed, with 212 piles installed to final grade.
- Earthwork activities are ongoing.
- Construction coordination meetings with the contractor are held every Wednesday.

LUMA Interconnection Studies

- The Scope of Work (SOW) for the Palo Seco BESS Point of Interconnection (POI) has been finalized. It is expected to issue a RFP in July 2026.
- The contractor at Cambalache is currently working on 60% design package and the contractor at Vega Baja is currently working on 30% design package. LUMA's review of design development is ongoing.
- The contractor's quotation and project schedule for the Costa Sur BESS, Aguirre BESS, and Yabucoa BESS/Peakers projects were received and are currently under evaluation.
- Coordination meetings with LUMA are held every Wednesday.

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

Deploy 244 MW of Flexible Generation

All sites advanced during this period. Costa Sur completed Phase 1 and 2 demolition activities, and LUMA delivered final Facility Studies for Yabucoa, Jobos and Dagua. Costa Sur Facility Study is now pending the final version, incorporating Genera's comments. The critical path remains decommissioning of existing peaker units, which LUMA has conditioned on BESS commissioning at Dagua and Jobos; only Yabucoa has been authorized so far, with its Decommissioning Notice received June 2, 2026, and a Decommissioning Plan due to Energy Bureau in July 2026. At Jobos and Dagua, decommissioning remains contingent on completion of the BESS interconnection process at Vega Baja and Cambalache, where construction kick-off meetings with contractors began in June 2026. The 800 MW of temporary emergency generation needed to offset decommissioning remains pending procurement by 3PPO.

Genera expects to receive proposals for the Costa Sur RFP #5228 on August 2026 and proposals for the Engineering, Procurement, and Construction (EPC) RFP #5195 in Jobos, Yabucoa and Dagua in July 2026. Genera also expects proposals for the Yabucoa demolition RFP#5226 in July 2026, with its Notice to Proceed contingent on Decommissioning Plan approval.

Key open items going forward include the Yabucoa decommissioning approval, the pending land transfer for the Yabucoa site, and completion of the BESS interconnection process to decommission units at Jobos and Dagua.

Progress Overview by Site:

Costa Sur:

- Phases 1 and 2 of demolition activities have been completed at the site. Contractor demobilization is expected to be completed in July 2026.
- For RFP #5228, addressing civil, structural and Peakers installation works, the Q&A phase has been completed, and proposals are expected to be received in August 2026.
- In April 2026, Genera received the Costa Sur Facility Study from LUMA Energy and is now awaiting the final version, incorporating Genera's comments and suggestions.
- The revised timeline for the Costa Sur project reflects the time required to complete FEMA approval and the subsequent procurement process. FEMA approval was requested on September 20, 2024, and granted on October 30, 2025. Immediately following approval, procurement of construction contractors began and is still underway, with proposals expected by August 2026. As construction is contingent upon completion of the procurement process, the project schedule has been directly affected by these sequential requirements.

Yabucoa:

- The land transfer for the Yabucoa site remains pending, and Genera continues to await LUMA's confirmation of the expected process completion date.
- Genera received the Yabucoa Facility Study final report from LUMA Energy in April 2026. Upon receiving the final Facility Studies, Genera is in the final stages of developing the Scope of Work (SOW) to publish Points of Interconnection (POI) RFP.
- The EPC RFP #5195, covering Peakers installation works for the Jobos, Yabucoa, and Dagua sites, is currently ongoing. Genera expects to receive proposals in July 2026.

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

- The Yabucoa demolition RFP #5226 is currently ongoing. Genera expects to receive proposals in July 2026. The Demolition Notice to Proceed, planned for October 2026, is contingent on approval of the Decommissioning Plan.
- The Yabucoa project timeline reflects an extended sequence of regulatory approvals and procurement steps. On January 7, 2025, LUMA required 810 MW of Replacement Capacity before decommissioning could proceed, a condition tied to delays in the 800 MW Emergency Generation Project managed by the 3PPO. Formal conditional approval from LUMA received on January 26, 2026, was contingent on BESS installation, to offset Peakers generation. LUMA authorized disconnection and decommissioning on April 10, 2026. P3A issued the Decommissioning Notice on June 2, 2026, and Genera submitted its Decommissioning Plan in July 2026. Procurement for the demolition and EPC contractors is ongoing, with proposals expected by July 2026. As construction cannot begin until these steps are completed, the timeline has been directly affected by this sequence of approvals and procurement milestones.

Jobs and Daguao:

- The EPC RFP #5195, covering Peakers installation works for the Jobs and Daguao sites, is currently ongoing. Genera expects to receive proposals in July 2026. Contract approval from the Puerto Rico Public-Private Partnerships Authority (P3A) and the Financial Oversight and Management Board for Puerto Rico (FOMB) is targeted for September 2026.
- Genera received the Jobs and Daguao final Facility Studies in June 2026. Upon receiving the final Facility Studies, Genera is developing the SOW to publish the POI RFP.
- The Jobs and Daguao schedule has been impacted by an extended regulatory approval process and dependency on BESS interconnection at Vega Baja and Cambalache. LUMA concurred with decommissioning of both Jobs 1-1 and Yabucoa 1-1 impaired units in November 2024; however, objected to decommission of Jobs 1-2 and Yabucoa 1-2 operating units. Demolition of Jobs and Yabucoa units 1-1 cannot be started due to the risk this demolition work will represent to Jobs and Yabucoa units 1-2. In the same way, LUMA objected to decommission of Daguao 1-1 and 1-2. Decommissioning of operating units was conditioned to have 810 MW of Replacement Capacity added to the electrical grid. Conditional approval was granted in January 2026 to decommission Yabucoa, Jobs & Daguao, contingent on BESS installation, with LUMA further requiring that batteries at Vega Baja and Cambalache be interconnected first. This interconnection process has its own timeline, including Facility Studies received in late 2025, SOW approval in April 2026, and construction kick-off meetings started in June 2026. As a result, the Jobs and Daguao decommissioning timeline remains directly tied to completion of the BESS interconnection process.

Environmental Waiver to Operate Three FT8 MOBILEPAC Units in Palo Seco on an Emergency Basis

There are no waiver requests pending approval. The Energy Bureau authorized Genera to conduct testing and commissioning activities for the Palo Seco MOBILEPAC units using natural gas. Additionally, the regulatory body approved the continuous operation of these units using natural gas as the primary fuel and ultra-low sulfur diesel as backup fuel.

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

Critical Component Replacement Program

The table below outlines components that project teams have ordered, RFPs that LUMA has awarded, and items that suppliers have delivered or are nearing delivery. See the definitions provided at the bottom of the table.

Table 6. Critical Component Replacement Program

Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
Palo Seco	Palo Seco 3&4	Acid pumps P3 and P4	1	220919	Awarded	16-Oct-24
Palo Seco	Palo Seco 3&4	Acid pumps P3 and P4	1	220919	Awarded	16-Oct-24
Aguirre	Aguirre	Air heater baskets (cold and hot)	1	221760	Awarded	10-Jan-25
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Air Heater Baskets (cold and hot)	1	4445/219639	Awarded	8-Oct-24
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Air Heater Baskets (cold and hot)	1	4445/219639	Awarded	8-Oct-24
Palo Seco	Palo Seco 3&4	Air Heaters Baskets	1	4445/219639	Awarded	8-Oct-24
Palo Seco	Palo Seco 3&4	Boiler and burners recirculation valves	2	220932	Awarded	30-Apr-25
Palo Seco	Palo Seco 3&4	Breakers 480 & 4160	1	220928	Awarded	28-Oct-24
San Juan	San Juan 7	Circulating pumps	2	4636	Awarded	16-Jun-25
San Juan	San Juan 7	Cooling Tower	1	4608/222041	Awarded	21-Mar-25
Mayaguez	Mayaguez	Demin RO system pump	2	220895	Awarded	25-Oct-23
Mayaguez	Mayaguez	EDI system	2	220859	Awarded	2-Aug-24
Palo Seco	Palo Seco 3&4	Feedwater heaters & Boiler lead valves actuators	4	221700	Awarded	8-Jan-25
Palo Seco	Palo Seco 3&4	Feedwater heaters & Boiler lead valves actuators	6	221700	Awarded	8-Jan-25
Palo Seco	Palo Seco 3&4	Fixed screens	7	4438	Awarded	14-Jan-24
Cambalache	Cambalache 3	fuel control valve	1	Sole Source	Awarded	21-Oct-24
Mayaguez	Mayaguez	Fuel skid pumps	1	220837	Awarded	6-Dec-24
Mayaguez	Mayaguez	Fuel Transfer Pump	1	220891	Awarded	31-Jan-25
Mayaguez	Mayaguez	Fuel skid solenoid valves	2	220864	Awarded	11-Oct-24
Aguirre	Aguirre CC 2-3	Generator breaker 13kv	1	220839	Awarded	8-Oct-24

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
Palo Seco	Palo Seco 4	Recirculating valves	2	220932	Awarded	3-Mar-25
Cambalache	Cambalache 2,3	Safety valve	2	221004	Awarded	12-Nov-24
Palo Seco	Palo Seco 3&4	Spill over, cold reheat & superheater turbine seal steam valves	1	225589	Awarded	23-Jul-25
Palo Seco	Palo Seco 3&4	Spill over, cold reheat & superheater turbine seal steam valves	1	225589	Awarded	23-Jul-25
Cambalache	Cambalache 2,3	Steam bypass valve	2	220887	Awarded	8-Oct-24
Cambalache	Cambalache 2,3	Steam release valve	2	220914	Awarded	17-Oct-24
Aguirre	Aguirre CC 2-3	Torque converter	1	220877	Awarded	13-Aug-25
San Juan	San Juan 9	Traveling screens	1	4764	Awarded	22-Jul-25
Aguirre	Costa Sur 5&6/Aguirre 1&2	Condensing Circulating Water Pump Vertical motor 1000HP, 4000v/146rpm	2	220904	Awarded	27-Nov-24
Aguirre	Costa Sur 5&6/Aguirre 1&2	Condensing Circulating Water Pump Vertical motor 1000HP, 4000v/146rpm	2	220904	Awarded	27-Nov-24
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Condensing Circulating Water Pump Vertical motor 1000HP, 4000v/146rpm	2	220904	Awarded	27-Nov-24
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Condensing Circulating Water Pump Vertical motor 1000HP, 4000v/146rpm	1	220904	Awarded	27-Nov-24
San Juan	San Juan 7	Continuous Condenser Wash SJ7	1	221530	Awarded	12-Sep-25
Aguirre	Costa Sur 5&6/Aguirre 1&2	Boiler Circulating Water Pump Vertical Motor 700 HP, 4000v/90amp	3	221150	Awarded	13-Nov-25
Aguirre	Costa Sur 5&6/Aguirre 1&2	Boiler Circulating Water Pump Vertical Motor 700 HP, 4000v/90amp	3	221150	Awarded	13-Nov-25

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Boiler Circulating Water Pump Vertical Motor 700 HP, 4000v/90amp (Purchase of motor for BCWP and CCWP of unit 5)	2	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Boiler Circulating Water Pump Vertical Motor 700 HP, 4000v/90amp (Purchase of motor for BCWP and CCWP of unit 5)	2	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Boiler Feed Pump Horizontal Motor *5000HP	2	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Boiler Feed Pump Horizontal Motor *5000HP	2	221150	Awarded	13-Nov-25
Aguirre	Costa Sur 5&6/Aguirre 1&2	Boiler Feed Pump Horizontal Motor *5000HP	2	221150	Awarded	13-Nov-25
Aguirre	Costa Sur 5&6/Aguirre 1&2	Boiler Feed Pump Horizontal Motor *5000HP	2	221150	Awarded	13-Nov-25
Aguirre	Costa Sur 5&6/Aguirre 1&2	IDF Horizontal Motor *4500HP	2	221150	Awarded	13-Nov-25
Aguirre	Costa Sur 5&6/Aguirre 1&2	IDF Horizontal Motor *4500HP	2	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1&2	IDF Horizontal Motor *4500HP (Procurement of Induced Draft Fan (IDF) and Forced Draft Fan (FDF) Motors for Unit 5 and 6)	2	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1&2	IDF Horizontal Motor *4500HP (Procurement of Induced Draft Fan (IDF) and Forced Draft Fan (FDF) Motors for Unit 5 and 6)	2	221150	Awarded	13-Nov-25
Aguirre	Costa Sur 5&6/Aguirre 1&2	Main Condensing Pump Vertical motor 500HP, 4000v/66amp	2	221150	Awarded	13-Nov-25

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
Aguirre	Costa Sur 5&6/Aguirre 1&2	Main Condensing Pump Vertical motor 500HP, 4000v/66amp	2	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Main Condensing Pump Vertical motor 500HP, 4000v/66amp	2	221150	Awarded	13-Nov-25
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Main Condensing Pump Vertical motor 500HP, 4000v/66amp	2	221150	Awarded	13-Nov-25
San Juan	San Juan 5	Continuous Condenser Wash SJ5	1	4214	Awarded	29-Dec-25
Palo Seco	Palo Seco 3&4	Deareator pump recirculation valves	1	221007	Awarded	7-Jan-26
Palo Seco	Palo Seco 3&4	Deareator pump recirculation valves	1	221007	Awarded	7-Jan-26
Aguirre	Aguirre CC	Condensing Circulating Water Pump	2	221003	Awarded	3/17/2026
Aguirre	Aguirre CC 2-3	Switch gears 4kv	1	221853	Awarded	2/17/2026
Aguirre	Aguirre CC 2-3	Switch gears 4kv	1	221853	Awarded	2/17/2026
Aguirre	Costa Sur 5&6/Aguirre 1&2	Boiler feed water pumps	1	297238	Awarded	4/1/2025
Aguirre	Costa Sur 5&6/Aguirre 1&2	Boiler feed water pumps	1	297238	Awarded	4/1/2025
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Boiler feed water pumps	2	297238	Awarded	4/1/2025
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Boiler feed water pumps	2	297238	Awarded	4/1/2025
San Juan	San Juan 5,6,7	Traveling screens	1	4724	Awarded	3/9/2026
Cambalache	Cambalache	Demin water resin	1	221117	Awarded	5/14/2026
Aguirre	Aguirre CC	Cooling Tower motors	10	220871	Awarded	5/11/2026
Cambalache	Cambalache 1, 2 y 3	Starting Frequency Converter Transformer	1	4454	Awarded	5/29/206
Palo Seco	Palo Seco 3&4	Hydrogen cooler	1	5068	Cancel	
Palo Seco	Palo Seco 3&4	Hydrogen cooler	1	5068	Cancel	

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

NEPR-MI-2024-0005

Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
Palo Seco	Palo Seco 3&4	Reduction station atemperatures	1	4523/220444	Cancel	
Palo Seco	Palo Seco 3&4	Reduction station atemperatures	1	4523/220444	Cancel	
Palo Seco	Palo Seco 3&4	Turning Gear Assembly	1	No competitive	Cancel	
Aguirre	Costa Sur 5&6/Aguirre 1&2	Continuous Condenser Wash	1		No Spec	
Aguirre	Costa Sur 5&6/Aguirre 1&2	Continuous Condenser Wash	1		No Spec	
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Continuous Condenser Wash	1		No Spec	
Costa Sur	Costa Sur 5&6/Aguirre 1&2	Continuous Condenser Wash	1		No Spec	
Palo Seco	Palo Seco 3&4	Set of open and close hardware - honeycomb seals, etc.	1	219624	Not Required	
Palo Seco	Palo Seco Lab.	Demi 4 tank inlet regulation valve	0		Not required	
San Juan	San Juan 5 & 6	GT fully bladed rotor	0		Not required	
Aguirre	Aguirre 2	Feedwater Heaters 3 *LP Horizontal	2	221016	Not required	
Aguirre	Aguirre CC 2-3	Exhaust duct	1	5160	Panel Evaluation	
Aguirre	Aguirre CC	Boiler feed pumps	2	5023	Pending Award	
Palo Seco	Palo Seco 3&4	Fuel pump	1	5155	Pending Award	
Palo Seco	Palo Seco 3&4	Fuel pump	1	5155	Pending Award	
Aguirre	Aguirre 2	Feedwater Heaters 7 *HP Vertical	1	108527	Pending Award	
Costa Sur	Costa Sur 5&6	Feedwater Heaters 6 *HP Vertical	1	221016	Pending Award	
Costa Sur	Costa Sur 5&6	Feedwater Heaters 6 *HP Vertical	1	221016	Pending Award	
Costa Sur	Costa Sur 5&6	Feedwater Heaters 7 *HP Vertical	1	221016	Pending Award	
Costa Sur	Costa Sur 5&6	Feedwater Heaters 7 *HP Vertical	1	221016	Pending Award	
Aguirre	Aguirre CC 2-3	GT compressor rotor	1	106809	Pending Award	
Palo Seco	Palo Seco 3	Water heater 5 *HP Vertical	1	107789	Pending Award	

Progress of the Electric System Priority Stabilization Plan
Monthly Status Report

NEPR-MI-2024-0005

Power Plant	Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date
Aguirre	Aguirre CC 2-3	Turbine section Stage 1, 2 & 3	1	Sole Source	PMO	
Cambalache	Cambalache	DCS	1	Sole Source	PMO	
Cambalache	Cambalache 3	Fill shutoff valves	1	Sole Source	PMO	
Cambalache	Cambalache	High speed control	1	Sole Source	PMO	
Cambalache	Cambalache 3	Leakage valve	1	Sole Source	PMO	
Cambalache	Cambalache 3	Nozzle valve	1	Sole Source	PMO	
Mayaguez	Mayaguez	PI-DAS System	1	Sole Source	PMO	
Cambalache	Cambalache 3	Trip shutoff valve	1	Sole Source	PMO	
Mayaguez	Mayaguez	Clutch removal kit	5	292339	PMO	
Cambalache	Cambalache	Fire protection system	1		PMO	
Cambalache	Cambalache	Leak detection system - fuel transfer line	1		PMO	
Cambalache	Cambalache	Overhead crane	1		PMO	
Mayaguez	Mayaguez	DCS	1	108636	Procurement	
San Juan	San Juan 5	GT compressor wash	1	Sole Source	Procurement	
San Juan	San Juan 6	GT compressor wash	1	Sole Source	Procurement	
San Juan	San Juan 9	Recirculating fan duct and GRF	1	5231	Procurement	
Cambalache	Cambalache	Generator breaker 13kv	1	5159	Procurement	
Cambalache	Cambalache	Feedwater pump and motor	1	5159	Procurement	

Progress of the Electric System Priority Stabilization Plan
Monthly Status Report
NEPR-MI-2024-0005

Definitions

- **Awarded:** The contract or purchase order has been officially granted to the selected vendor, and the relevant documents have been signed.
- **Canceled:** The solicitation or purchase order has been terminated or withdrawn, but it is expected to be reissued later.
- **FOMB:** Under FOMB review.
- **Legal Division:** Under Legal Division review.
- **No spec:** No Technical specifications available.
- **Not required:** Not necessary according to GENERA-PR LLC Power Plant.
- **Evaluation Panel:** A committee of subject-matter experts (technical, financial, and/or legal) that reviews submitted bids and makes a recommendation for award.
- **Pending award:** The evaluation phase is complete, but final approval or contract signature is still outstanding before the award can be declared.
- **PMO:** Under Project Management Office review.

4.0 PREPA's Stabilization Activities

Operation Extension for Seventeen TM2500 Temporary Generation Units

PREPA completed this operational extension.

Eight Hundred Megawatts of Additional Emergency Temporary Base Generation for Interconnection Between Aguirre and Costa Sur

The Federal Oversight and Management Board for Puerto Rico (FOMB) conditionally approved the contracts for Power Expectations and Gotham on May 8, 2026. The Power Expectations contract was signed on June 10, 2026. Gotham is still under review by FOMB.

Javelin Global Commodities US Holdings, Inc.'s request for pricing and commercial term modifications remains under Third-Party Procurement Office (3PPO) review. The request cites market conditions outside the original procurement specifications.

Environmental Waiver to Operate Three FT8 MobilePac Units in Palo Seco on an Emergency Basis

Pursuant to the Energy Bureau's July 16, 2025, Resolution and Order, Genera must provide a status update on this task as part of its monthly reporting obligations.

Exhibit 2

Vegetation Maintenance and Vegetation Clearing spreadsheet

[Excel spreadsheet to be submitted via email]

Exhibit 3

Complete Transmission Line Hardening & Maintenance spreadsheet

[Excel spreadsheet to be submitted via email]

Exhibit 4

Monthly Report on the Status of the 4 x 25 MW BESS Project

4x25 MW BESS Interconnections at LUMA 38 kV System Project Monthly Status Report

July 28, 2026



Contents

Tables & Figures.....	3
1.0 Introduction.....	4
2.0 Monthly Status Update.....	4
2.1 Detailed Scope of Work	4
2.2 Procurement.....	5
2.3 Design Status.....	5
2.4 Project Schedule	5
3.0 Project Status	5
3.1 Project Reactivation	5
3.2 Selected Sites	5
3.3 Reimbursement Status.....	6
3.4 Requests for Information.....	6
3.5 FAASt Number	6
3.6 Updated Project Cost	7

Tables & Figures

Table 1. Land Acquisition Milestones and Estimated Timeline 6

Table 2. Reimbursement Received 6

Table 3. FAASt Number 6

Table 4. Class 3 Cost Estimate 7

1.0 Introduction

In accordance with the Resolution and Order (R&O) dated January 14, 2025, issued by the Puerto Rico Energy Bureau (Energy Bureau) in Case No.: NEPR-MI-2021-0002 *In Re: Review of the Puerto Rico Power Authority's 10-Year Infrastructure Plan – December 2020*, LUMA is required to provide a monthly report regarding the 4x25 MW BESS Interconnections at the LUMA 38 kV project. This report focuses on the key activities and progress achieved by LUMA in the past 30 days for the Battery Energy Storage Systems (BESS or collectively as the “Project”) approved by the Energy Bureau in its Resolution dated August 30, 2023 (“August 30 Resolution”).

The BESS projects remained inactive from August 2025 until July 15, 2026, when they were reactivated in the FEMA Grants Portal through the coordinated efforts of LUMA, the Puerto Rico Electric Power Authority (PREPA), the Federal Emergency Management Agency (FEMA), and other relevant stakeholders. With the projects now reactivated, project activities may resume, and LUMA will provide an updated project schedule and anticipated milestones in a future monthly report.

2.0 Monthly Status Update

2.1 Detailed Scope of Work

LUMA continues advancing the Battery Energy Storage System (BESS) initiative in close coordination with the Energy Bureau, the Central Office for Recovery, Reconstruction and Resilience (COR3), PREPA, and FEMA. Our efforts remain focused on finalizing the required materials and preparing for the next steps in the FEMA Section 406 Hazard Mitigation (HM) review process. To guide the next phases of review and submission, LUMA has established the following critical steps:

1. Finalization of Narrative Documentation for COR3 and FEMA

Status: **In Progress**

On July 15, 2026, FEMA reactivated the projects and provided the FAASt numbers (see Section 3.5). LUMA is in the final stages of completing the updated narrative and materials required for COR3's review.

2. Integration of Stakeholder Feedback and Final Internal Review

Status: **Pending**

Upon COR3's review, LUMA will integrate any additional recommendations or requested refinements. These updates will be addressed before submitting the finalized BESS HM justification package to FEMA.

3. Submission of FEMA Section 406 Justification

Status: **Pending**

Following completion of all internal and stakeholder reviews, LUMA will submit the finalized BESS HM justification to FEMA. This package will include all required supporting documentation to ensure alignment with Section 406 guidance and facilitate efficient review.

4x25 MW BESS Interconnections at LUMA 38 kV System Project

Monthly Status Report

NEPR-MI-2021-0002

2.2 Procurement

Following the reactivation of the BESS projects, LUMA is evaluating next steps and confirming alignment on the project scope and any related changes associated with reactivation.

2.3 Design Status

The Preliminary Design has been completed. The selected vendor will manage the Detailed Design through a competitive procurement process. Design assumptions have been updated to reflect the latest guidance from PREPA, COR3, and FEMA, ensuring the selected vendor can develop a compliant, technically robust Detailed Design.

2.4 Project Schedule

Considering the reactivation of the BESS projects, LUMA will issue an updated schedule reflecting revised milestones and dependencies. Once LUMA's grants management team confirms alignment with PREPA and the HM narrative, it will update the detailed schedule.

- Procurement: To be determined (TBD)
- Construction Start: TBD
- Commissioning: TBD

3.0 Project Status

3.1 Project Reactivation

The BESS projects were reactivated by FEMA on July 15, 2026.

3.2 Selected Sites

The Energy Bureau previously approved \$4 million to support land acquisition activities for the BESS projects. However, due to the current "Process Discontinued" status of these projects in the FEMA Grants Portal, Due Diligence activities were put temporarily on hold. Accordingly, LUMA requested, through a budget amendment petition filed on March 25, 2026, as part of Case No.: NEPR-MI-2021-0004, *In Re: LUMA's Initial Budgets and Related Terms of Service*, that the monies originally allocated for land purchase for FY2026 be reallocated and reinvested into the T&D System. On April 15, 2026, the PREB issued its final Resolution and Order in Case No. NEPR-AP-2023-0003, *In Re: Revisión de Tarifa de la Autoridad de Energía Eléctrica de Puerto Rico*, denying recovery of the \$4 million in FY2026 land acquisition costs due to changed project circumstances. Although the projects have since been reactivated, the Non-Federally Funded Capital allocation for land acquisition is no longer available. Accordingly, LUMA will seek reimbursement for future land acquisition costs through FEMA, with expenditure occurring as the projects are obligated.

4x25 MW BESS Interconnections at LUMA 38 kV System Project

Monthly Status Report

NEPR-MI-2021-0002

Table 1. Land Acquisition Milestones and Estimated Timeline

Milestone	Estimated Duration	Projected Completion
FEMA Tier 1 Inclusion & Grants Portal Activation	Several weeks	Completed (July 15, 2026)
Phase 1 ESA Initiation	2 Months	+2 Months from Activation
Land Appraisal & Due Diligence	1-2 Months	+3-4 Months
Negotiation & Legal Review	6-7 Months	+10-11 Months
Closing & Title Transfer	1 Month	+12 Months

3.3 Reimbursement Status

Presented below are the reimbursements that were received prior to the project's change in status.

Table 2. Reimbursement Received

Project Title	Reimbursement Received
FAASt [4 x 25 MW BESS Interconnections on LUMA System] (Substation)	\$132,861.59
FAASt [4 x 25 MW BESS Interconnections Manatí] (Substation)	\$8,027.34
FAASt [4 x 25 MW BESS Interconnections Aguadilla TC] (Substation)	\$161,797.74
FAASt [4 x 25 MW BESS Interconnections Monacillos TC] (Substation)	\$47,355.27

3.4 Requests for Information

LUMA presented the document with the Section 406 HM justification to PREPA and COR3 for review by November 2025, before submitting it to FEMA. The response to FEMA's request for information (RFI) is expected to be submitted in 2026 after the alignment mentioned in Section 2.1 of this document is completed.

3.5 FAASt Number

As indicated in Section 3.2 above, LUMA has identified four areas where it intends to site the projects. On July 15, 2026, the four BESS projects received new FEMA FAASt numbers as part of the reactivation process:

Table 3. FAASt Number

Project Title	FEMA FAASt #
FAASt [4 x 25 MW BESS Interconnections Barceloneta] (Substation)	1070280
FAASt [4 x 25 MW BESS Interconnections Manatí] (Substation)	1070284
FAASt [4 x 25 MW BESS Interconnections Aguadilla TC] (Substation)	1070282

4x25 MW BESS Interconnections at LUMA 38 kV System Project

Monthly Status Report

NEPR-MI-2021-0002

Project Title	FEMA FAASSt #
FAASSt [4 x 25 MW BESS Interconnections Monacillos TC] (Substation)	1070283

3.6 Updated Project Cost

The following table contains an updated cost estimate based on the Barceloneta, Manatí, Aguadilla, and San Juan Detailed Scopes of Work (DSOWs) submitted to FEMA.

Table 4. Class 3 Cost Estimate

Project Title	Class 3 Cost Estimate (\$)
FAASSt [4 x 25 MW BESS Interconnections Barceloneta] (Substation)	\$55,941,767
FAASSt [4 x 25 MW BESS Interconnections Manatí] (Substation)	\$57,640,005
FAASSt [4 x 25 MW BESS Interconnections Aguadilla TC] (Substation)	\$52,720,520
FAASSt [4 x 25 MW BESS Interconnections Monacillos TC] (Substation)	\$55,503,065