

**GOVERNMENT OF PUERTO RICO
PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU**

NEPR

Received:

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IN RE:

LUMA INITIAL BUDGETS AND
RELATED TERMS OF SERVICE

CASE NO.: NEPR-MI-2021-0004

SUBJECT: Motion to Submit Reports on Grid Modernization, Emergency Work-Related Federal Funding, and Maintenance and Repair Status in Compliance with Resolutions and Orders Dated June 25, 2023, and June 26, 2024

**MOTION TO SUBMIT REPORTS ON GRID MODERNIZATION, EMERGENCY
WORK-RELATED FEDERAL FUNDING, AND MAINTENANCE AND REPAIR
STATUS IN COMPLIANCE WITH RESOLUTIONS AND ORDERS DATED
JUNE 25, 2023 AND JUNE 26, 2024**

TO THE HONORABLE PUERTO RICO ENERGY BUREAU:

COMES NOW GENERA PR LLC (“Genera”), as agent of the Puerto Rico Electric Power Authority (“PREPA”),¹ through its counsel of record, and respectfully states and requests the following:

1. On June 25, 2023, the Puerto Rico Energy Bureau (“Energy Bureau” or “PREB”) issued a Resolution and Order titled *Determination on the FY24 Annual Budgets for the Electric Utility System – LUMA, Genera, and PREPA* (“June 25th Order”), through which it (1) modified the Proposed Consolidated FY24 Budget; (2) approved the modified budgets subject to compliance with various orders included in the *June 25th Order*; and (3) included a series of determinations and orders addressed to Genera regarding the GenCo Budget.²

¹ Pursuant to the *Puerto Rico Thermal Generation Facilities Operation and Maintenance Agreement* (“LGA OMA”), dated January 24, 2023, executed by and among PREPA, Genera, and the Puerto Rico Public-Private Partnerships Authority, Genera is the sole operator and administrator of the Legacy Generation Assets (as defined in the LGA OMA) and the sole entity authorized to represent PREPA before the Energy Bureau with respect to any matter related to the performance of any of the O&M Services provided by Genera under the LGA OMA.

² See June 25th Order, pp. 16 - 21.

2. Pertinent to this Motion, the *June 25th Order* included reporting requirements outlined in its Attachment J, comprising but not limited to: (a) implementation of Grid Modernization Plan Report; and (b) Permanent and Emergency Work-Related Federal Funding Report & Infrastructure Plan Updates.

3. On September 1, 2023, Genera filed a document titled *Motion to Submit Monthly Maintenance Report for August 2023, in Compliance with Resolution and Order dated June 25, 2023* (“*September 1st Motion*”). Relevant to this Motion, Genera requested modifications to the filing schedule for the following reports: (a) the Implementation of Grid Modernization Plan within twenty (20) days following the conclusion of each bi-monthly reporting period; and (b) the submission of the Permanent and Emergency Work-Related Federal Funding Report & Infrastructure Plan Updates within twenty (20) days after the end of the monthly reporting period.

4. On June 26, 2024, the Energy Bureau of the Puerto Rico Service Regulatory Board (“Energy Bureau”) issued a Resolution and Order titled *Determination on the FY25 Annual Budgets for the electric utility* (“*June 26th Resolution*”), finding that the FY25 Budgets filed by LUMA³, and modified by the *June 26th Resolution*, complied with Act 57-2014⁴ and the 2017 Rate Order⁵. Relevant to the instant Motion, in the *June 26th Resolution*, the Energy Bureau ordered Genera to:

“[s]ubmit monthly reports, beginning August 1, 2024, that show the status of the repairs and maintenance activities planned and underway. These reports shall include all maintenance/repair activities about the Aguirre, Costa Sur, San Juan, and Palo Seco power plants using the template given in **Attachment H** of the [June 26th Resolution]”

See, June 26th Resolution, p. 13.

³ LUMA Energy, LLC and LUMA Energy ServCo, LLC (jointly referred to as “LUMA”).

⁴ Act No. 57 of May 27, 2014, as amended, also known as the “Puerto Rico Energy Transformation and RELIEF Act” (“Act 57-2014”).

⁵ *See* Final Resolution and Order, *In Re: Puerto Rico Electric Power Authority Rate Review, Case No. CEPR-AP-2015-0001*, January 10, 2017 (“2017 Rate Order”).

5. Furthermore, in pertinent part to this Motion, the Energy Bureau stated that “**All existing reporting requirements remain in full force and effect.**” See *June 26th Resolution*, p. 24 (emphasis supplied).

6. In compliance with the *June 25th Order* and the *June 26th Resolution*, Genera hereby submits as **Exhibit A** to this Motion which consolidates and reflects in one spreadsheet both (1) the Generation Maintenance Report in alignment with *Attachment J* of the *June 25th Order* and (2) the Maintenance and Repair Status Report for the Aguirre, Costa Sur, San Juan, and Palo Seco Power Plants, in accordance with *Attachment H* of the *June 26th Resolution*. This report contains comprehensive information and updates for the period from August 1, 2023, to July 31, 2026, and meets the reporting requirements of the *June 25th Order* related to (a) Generation Maintenance and (b) the Permanent and Emergency Work-Related Federal Funding and Infrastructure Report.

7. Lastly, Genera hereby submits as **Exhibit B** to this Motion the Grid Modernization Highlights for the month ending July 31, 2026, fulfilling the reporting requirements of the Implementation of the Grid Modernization Plan as per the *June 25th Order*.

WHEREFORE, Genera respectfully requests that this Energy Bureau **take notice** of the above for all purposes and **DEEM** Genera in compliance with the *June 25th Order* and the *June 26th Order* concerning the reports specified in Attachment J, and with the *June 26th Resolution*, as it pertains to the report outlined in its Attachment H, both which are jointly presented in Exhibit A and Exhibit B of the instant motion.

RESPECTFULLY SUBMITTED.

In San Juan, Puerto Rico, this 19th day of August 2026.

[Signature page follows.]

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and accurate copy of this motion was filed with the Office of the Clerk of the Energy Bureau using its electronic filing system and that I will send an electronic copy of this motion through counsels of record at: alexis.rivera@prepa.pr.gov ; nzayas@gmlex.net; yahaira.delarosa@us.dlapiper.com; margarita.mercado@us.dlapiper.com; katiuska.bolanos-lugo@us.dlapiper.com; rcruzfranqui@gmlex.net; jan.albinolopez@us.dlapiper.com; julian.angladapagan@us.dlapiper.com; hrivera@jrsp.pr.gov; mvalle@gmlex.net; alejandro.figueroa@lumapr.com; regulatorypreborders@lumapr.com; rramos@spalawpr.com.

In San Juan, Puerto Rico, this 19th day of August 2026.

/s/ Jorge Fernández-Reboredo
Jorge Fernández-Reboredo

/s/ Ernesto Raúl Ramos Maldonado
Ernesto Raúl Ramos Maldonado

/s/ José Javier Díaz Alonso
José Javier Díaz Alonso

Exhibit A

Generation Maintenance Report
and
Maintenance and Repair Status Report for Aguirre, Costa Sur, San Juan, and Palo Seco Power
Plants

Attachment H-J
Genera Monthly Reporting Requirements - Generation Maintenance

Thermal Generation Facility Maintenance Report
Aguirre, Costa Sur, Palo Seco, San Juan Power Plants
Monthly Reporting
As of August 1, 2026

NO.	POWER PLANT	UNIT NUMBER	PROJECT ACTIVITY	CATEGORY	ACTIVITY BUDGET	START DATE	COMPLETION DATE	ACTIVITY STATUS - PERCENTAGE FOR COMPLETION	PROCUREMENT / BID (\$) NUMBER	CONTRACTOR/SUPPLIER
1	Aguirre		ASP Rehabilitation WTP Nautilus Tank 1B	Federal	\$ 387,500.00	24-May-26	30-May-27	PROCUREMENT	C-112027	Nieves Engineering
2	Aguirre CC		ACC MS 7001EA Turbine Repair - Spare Rotor	Federal	\$ 2,012,000.00			PROCUREMENT	C-105235	MD&A
3	Mayagüez		Maya Inspection and Maintenance 4 Generator Brush	NME	\$ 1,847,478.00	01-Mar-25	30-Sep-26	EXECUTION	C-104923	GESA
4	Cambalache	2 & 3	Camba Unit 2&3 Inspection C - Manpower and Spare Parts	Federal	\$ 37,115,110.00	15-Oct-25	31-Dec-26	EXECUTION	C-111173	HTS
5	Aguirre CC	1-3	Major inspection Unit 1-3	Federal	\$ 3,750,000.00	09-Sep-24	31-Dec-26	EXECUTION	C-104889	RG Engineering
6	Aguirre	1-4	ASP Replacement of Load Center 1-4 Condenser Circulating Water Pump	Federal	\$ 820,000.00	03-Feb-25	31-Dec-26	EXECUTION	C-101421	Allied Power
7	San Juan	5	SJSP U5 Condenser Cleaning System Replacement	Federal	\$ 3,463,000.00	01-Jan-26	30-Jun-27	EXECUTION	C-106758	Malnat
8	San Juan	6	SJSP U6 Major Overhaul - ST Repairs	Federal	\$ 13,692,168.20	20-Jan-25	30-Sep-26	EXECUTION	C-105509	MD&A
9	Costa Sur	5	CSSP U5 Replacement of Excitation System	Federal	\$ 1,583,848.00	17-Sep-24	31-Dec-26	EXECUTION	C-102867	ESI
10	Costa Sur		CSSP Traveling Screens Replacement 316B	Federal	\$ 5,000,000.00	30-Sep-25	24-Mar-27	PLANNING		
11	Aguirre		Traveling Screen Project 316B	Federal	\$ 13,500,000.00			PLANNING		
12	Aguirre		ASP Phase IV Stage 2 - Advanced Water Treatment System (Desgin)	NME	\$ 452,894.00	01-Jun-25	13-Dec-25	EXECUTION	C-102062 (T8-R9)	Integra
13	Costa Sur	5	CSSP U5 Supply Bifurcate Tubes	Federal	\$ 255,110.00	05-Jan-26	31-Aug-26	PROCUREMENT	MR-871412	GE
14	San Juan	9	SJSP U9 Major Overhaul	Federal	\$ 28,000,000.00	15-Jan-26	31-Dec-26	PROCUREMENT	Various	Various
15	Mayagüez		New Waste Water Tanks 1&2	Federal/NME	\$ 379,600.00	23-Jul-25	09-Jun-26	EXECUTION	C-107651	Alonso & Carus
16	Aguirre		ASP Phase IV Demineralized Water System	Federal	\$ 7,750,000.00	01-Jan-26	01-Jan-27	PROCUREMENT	C-111728	EEC
17	Aguirre		New WTP Retention Tank #1	Federal	\$ 6,000,000.00	01-Jan-26	31-Dec-26	PLANNING		
18	Aguirre		New WTP Retention Tank #2	Federal	\$ 6,000,000.00	01-Jan-26	31-Dec-26	PLANNING		
19	Aguirre CC		ACC Manufacture and Delivery of Power Circuit Breaker 245kV SF6	NME	\$ 823,006.00	01-Sep-25	31-Dec-28	EXECUTION	C-108519	Pro-Energy
20	Aguirre CC		ACC New Condensate Tank #2	Federal	\$ 2,511,000.00	01-Dec-25	01-Dec-26	EXECUTION	C-110325	Alonso & Carus
21	Costa Sur	6	CSSP U6 Replacement Load Center 6-2A & 6-2B	NME	\$ 265,000.00	30-Nov-22	31-Dec-26	EXECUTION	C-97582	Allied Power
22	Costa Sur	5 & 6	Fabrication and Delivery of Steam Coils	Federal	\$ 1,275,993.00	10-Sep-25	01-Dec-26	EXECUTION	C-109034	Antilles Power Depor Inc.
23	Costa Sur	6	CSSP U6 Environmental Inspection	Federal/NME	\$ 6,000,000.00	10-Nov-25	06-Mar-26	PLANNING		Various
24	Mayagüez	1B	Maya U3B Repair & Replace Combustors Components	Federal				PLANNING		
25	Palo Seco	3 & 4	PSSP Upgrade to Mark IV	Federal	\$ 500,000.00			PLANNING	C-103504	GE
26	Palo Seco	4	PSSP U4 Economizer Water Inlet Valve	Federal	\$ 115,615.00	01-Nov-25	31-Dec-26	EXECUTION	C-110963	EPS
27	Palo Seco		PSSP Tank R3 Interconnection System	Federal	\$ 12,000,000.00			PLANNING		
28	Palo Seco	4	PSSP U4 Superheater Header Num. 5 Material and Installation	Federal	\$ 1,206,123.00	23-Mar-26	23-Mar-27	PROCUREMENT		GE
29	Aguirre	1 & 2	ASP U1&U2 Manufacture & Installation of Service Elevators	Federal	\$ 433,790.00	01-Feb-25	30-Jun-28	PROCUREMENT	C-111095	VERTECH
30	Aguirre	1	ASP U1 Forced Outage and APH Basket Replacement	Federal/NME		12-Jan-26	30-Apr-26	PLANNING		
31	Palo Seco	3&4	PSSP U3&U4 Manufacture & Installation of Service Elevators	Federal	\$ 387,894.00	30-Jul-24	30-Jun-28	PROCUREMENT	C-111095	VERTECH
32	San Juan	5&6	SJSP U5&U6 Purchase & Installation 2 UPS & 4 Battery Chargers	Federal	\$ 1,253,000.00	17-Sep-25	30-Jun-26	EXECUTION	C-106978	Malnat
33	San Juan	6	SJSP U6 Condenser Rehabilitation	Federal	\$ 5,700,000.00	10-Oct-25	31-Dec-26	EXECUTION	C-106982	Malnat
34	San Juan	7	SJSP U7 Manufacture & Installation of Service Elevators	Federal	\$ 219,800.00	01-Feb-25	30-Jun-28	PROCUREMENT	C-111095	VERTECH
35	Aguirre	1 & 2	ASP Generator Spare Rotor Rewind	Federal	\$ 5,099,670.00	01-Feb-26	31-Dec-26	EXECUTION	C-111385 (TO 04)	GE
36	Aguirre	2	ASP U2 Environmental Outage and APH Basket Replacement	NME	\$ 1,762,000.00	01-Mar-26	30-Sep-26	PLANNING		

NO.	POWER PLANT	UNIT NUMBER	PROJECT ACTIVITY	CATEGORY	ACTIVITY BUDGET	START DATE	COMPLETION DATE	ACTIVITY STATUS - PERCENTAGE FOR COMPLETION	PROCUREMENT / BID (\$) NUMBER	CONTRACTOR/SUPPLIER
37	Aguirre	1	ASP U1 Generator Stator & Generator Rotor Rewind	Federal	\$ 18,005,809.00	17-Feb-26	31-Dec-26	EXECUTION	C-111385 (TO 01)	GE
38	Mayagüez	3A	Maya U3A Repair & Replace Combustors Components	Federal	\$ 500,000.00	02-Jan-26	30-Jun-26	EXECUTION	C-111222	ARG Precision
39	Mayagüez	2B	Maya U2B Repair & Replace Combustors Components	Federal	\$ 500,000.00	08-Jan-26	30-Jun-26	EXECUTION	C-111219	ARG Precision
40	Costa Sur	5&6	Manufacture & Installation of Service Elevators	Federal	\$ 438,790.00	01-Feb-25	30-Jun-28	PROCUREMENT	C-111095	VERTECH
41	San Juan		SJSP Demolition WTP Retention Tank #1	Federal	\$ 245,098.04	01-Jul-26	31-Dec-26	EXECUTION	C-111870	HOMECA
42	Aguirre	2	ASP U2 Air Preheater installation	Federal				PROCUREMENT		
43	Cambalache		Camb Overhead Crane - Foundation Forensic Study	Federal	\$ 110,000.00	27-Jan-26	30-Jun-27	EXECUTION	C-110722 (T2 R3)	HGE
44	Cambalache		Camba Overhead Crane - As Built & Civil Design	Federal	\$ 401,040.00	27-Jan-26	30-Dec-26	EXECUTION	C-102062 (T10 R10)	INTEGRA
45	Mayagüez	4A	Maya 4A Inspection Stage II	Federal	\$ 900,000.00	12-Feb-26	06/30/026	EXECUTION	C-111121	ARG Precision
46	Aguirre		ASP Rehabilitation Boiler Dry Ash Shelter	NME	\$ 565,000.00	01-Apr-06	30-Jun-27	PROCUREMENT	C-111995	Malnat
47	San Juan		SJSP Design WTP Sedimentation Ponds Piping	NME	\$ 393,472.00	16-Mar-26	31-Dec-26	EXECUTION	C-102062 (T11 R11)	INTEGRA
48			CCTV and Access Control Repair Works for All Power Plants	Federal	\$ 5,000,000.00	31-May-26	30-Apr-27	PLANNING		
49	Aguirre CC		ACC Turbine HMI's Replacment	Federal	\$ 760,000.00			PLANNING		
50	Aguirre	1	ASP U1 Generator Stator Repair Task Order 02	Federal	\$ 9,615,363.00			EXECUTION	C-111385 (TO 02)	GE
51	Cambalache		Rehabilitation TK D-2 Takeover	Federal	\$ 6,000,000.00	18-Feb-26	30-Jun-27	PROCUREMENT	C-110814 (T22)	Malnat
52	San Juan	5&6	SJSP U5&U6 Design Condenser Drain Pit Pump System	NME	\$ 306,047.00	13-Apr-26	31-Dec-26	EXECUTION	C-102355 (T9 R9)	BLACK & VEATCH
53	Costa Sur	5	CSSP U% Environmental Inspection	Federal/NME				PLANNING		
54	San Juan	9	Boiler Rehabilitation SJ 9	Federal	\$ 4,377,000.00	03-Apr-26	31-Dec-26	EXECUTION	C-105557	Enersys
55	San Juan	9	Cooling Towers Rehabilitation SJ 9	Federal	\$ 1,224,000.00	02-Feb-26	31-Dec-26	EXECUTION	C-105828	RG Engineering
56	San Juan	9	Turbine Rehabilitation SJ 9	Federal	\$ 15,456,250.00	12-Feb-26	31-Dec-26	EXECUTION	C-111046	MD&A
57	San Juan	9	Condenser Rehabilitation SJ9	Federal				PROCUREMENT		

**** NME MAINTENANCE ACTIVITY COULD INCLUDE DIFERENT CONTRACTS

Exhibit B

Grid Modernization Highlights

Grid Modernization Highlights – Genera PR – July 31, 2026

Exhibit B

Accomplishments	Upcoming Actions and Activities
▪ Generation Assets Repairs ▪ Palo Seco 3 – The unit returned to service in June 2026. The unit performance test was completed in July 2026. The unit has an available capacity of 200MW. ▪ Mayaguez 3B – A rotor exchange was completed at the end of May 2026. The unit has remained in service since June 2026. ▪ San Juan STG 6- The rotor was repaired at a workshop in the U.S. and has been available on-site at the San Juan Power Plant since mid-July 2026. Genera is coordinating with LUMA to schedule the rotor installation.	▪ San Juan 9 – The unit was taken out of service for a scheduled major inspection the first week of July 2026 and is expected to be back in service in December 2026. Major work is being done on the turbine, boiler, and auxiliary equipment. ▪ San Juan TM 1 - The unit is currently out of service due to an output breaker failure. Repairs to the VSV are also being performed. The return to service date has not yet been determined (TBD). ▪ San Juan TM 2- The unit is currently out of service due to maintenance-related repairs. The hot gas section is being replaced, with an estimated completion date beginning of August 2026.
High-Priority Outages	Challenges, Shortfalls, Limitations or Constraints
▪ Aguire CC Steam STAG 1- Replacement and balancing of the condensate circulating water pump was originally scheduled for completion, with the unit expected to return to service by January 2026. However, delays in the delivery of pump parts and other factors extended the outage. The unit is now expected to return to service in Q2 of FY2027. ▪ Aguirre Combined Cycle 1-4 – The main repair activities have been completed. Additional turbine deficiencies were identified and are currently being addressed. The unit is expected to return to service in August 2026. ▪ Mayagüez 4A – Repairs to the compressor and turbine at the manufacturer’s workshop were completed, followed by installation. During startup, the unit did not pass the required performance tests. As a result, a rotor swap with Mayagüez Unit 3B was performed. An evaluation of the Unit 3B rotor was completed to determine the necessary repairs, and funding is currently being requested to proceed with those repairs. ▪ Costa Sur 6 –The unit was operating with a capacity of 365MW. However, the unit is out of service due to a failure in the cold reheat piping system. Repairs are in progress, and the unit is expected to return to service in August 2026.	▪ Aguirre Combined Cycle ▪ Unit 2-3 – The turbine inspection has been completed, and damage to the turbine blades was identified, requiring repairs. The repair schedule is currently under assessment, and the procurement process has been completed. The unit is expected to return to service in March 2027. ▪ Aguirre 1 –The unit experienced a catastrophic generator rotor and stator failure. Inspections and repairs to both the stator and rotor is expected to be completed by March 2027. Due to the long lead time for replacement parts, the Procurement Department has already placed the necessary orders to support the repair schedule. • Costa Sur Unit 5 – A required environmental inspection is due on November 5, 2026. Funding for this inspection is not included in Genera’s approved budget, as the associated funding request was denied by the Energy Bureau in the rate case. • Palo Seco Unit 4 – A required environmental inspection is due on March 15, 2027. This inspection and the Costa Sur Unit 5 inspection are both required during FY2027; however, no funding has been approved for either inspection.

Grid Modernization Report

Legacy Generation Assets Status – July 31, 2026

UNIT	COD	USE	FUEL	NAMEPLATE CAPACITY (MW)	CURRENT CAPACITY	REPAIR FUNDS SECURED	EXPECTED COMPLETION DATE	NOTES
Aguirre 1	May-76	Base	Bunker C	450	0	Force Outage	Mar-27	Generation Major Repair
Aguirre 2	Oct-75	Base	Bunker C	450	280	N/A	N/A	Limitations
Costa Sur 5	Sep-72	Base	LNG & Bunker C	410	410	NME	N/A	N/A
Costa Sur 6	Sep-73	Base	LNG & Bunker C	410	365	N/A	N/A	Limitations
Palo Seco 3	Feb-70	Base	Bunker C	216	200	NME	N/A	N/A
Palo Seco 4	Jul-70	Base	Bunker C	216	200	NME	N/A	N/A
San Juan 5	8-Oct	Base	LNG & Diesel	210	210	N/A	N/A	N/A
San Juan 6	8-Oct	Base	LNG & Diesel	150	160	NME	June 2026	Limitations STG 6
San Juan 7	May-68	Base	Bunker C	100	80	NME	June 2026	Major Overhaul
San Juan 9	Jun-68	Base	Bunker C	100	0	N/A	Dec-26	Major Overhaul
AGCC Stag 1& 2	Jul-77	Reserve	Diesel	592	180	N/A	N/A	Limitations
Cambalache	Apr-97	Reserve	Diesel	247	154	N/A	N/A	Limitations
Mayaguez	9-Apr	Reserve	Diesel	220	86	N/A	N/A	Limitations
Peakers Fleet	(M)1971& (3)2019	Reserve	Diesel	396	112	N/A	N/A	Limitations
SJ & PS TM	24-Mar	Reserve	LNG & Diesel	340	175	N/A	N/A	Limitations
TOTAL				3937	2612			Available Capacity

Legend:

Unit under maintenance or repair

Unit in service with limited Capacity

Unit under normal operation