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GOVERNMENT OF PUERTO RICO

PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU

IN RE: PLAN PRIORITARIO PARA LA ESTABILIZACIÓN DE LA RED ELÉCTRICA	**CASE NO. NEPR-MI-2024-0005** **SUBJECT: Motion to Submit August 2026 Monthly Collaborative Report in Compliance with Resolutions and Orders of March 28, 2025, and February 18, 2026, and Request for Clarification**

MOTION TO SUBMIT AUGUST 2026 MONTHLY COLLABORATIVE REPORT IN COMPLIANCE WITH RESOLUTIONS AND ORDERS OF MARCH 28, 2025, AND FEBRUARY 18, 2026, AND REQUEST FOR CLARIFICATION

TO THE HONORABLE PUERTO RICO ENERGY BUREAU:

COME NOW LUMA Energy, LLC and **LUMA Energy Servco, LLC** (jointly referred to as "LUMA"), through the undersigned counsel, and respectfully state and request the following:

1. On March 28, 2025, the Energy Bureau of the Puerto Rico Public Service Regulatory Board (the "Energy Bureau") issued a *Resolution and Order* (the "March 28th Resolution") in which it ordered that, starting on April 27, 2025, LUMA, Genera PR LLC ("Genera") and the Puerto Rico Electric Power Authority ("PREPA") provide a monthly status report of the activities established in the Electrical System Priority Stabilization Plan ("PSP activities") approved by the Energy Bureau therein. *See* March 28th Resolution, p. 11. The Energy Bureau further directed that LUMA file these status reports as one (1) collaborative report, which should include, but not be limited to, a detailed discussion of each activity's progress and any potential implementation issues and proactive solutions to the same (the "Collaborative Report"). *Id*.

2. On August 29, 2025, the Energy Bureau issued a *Resolution and Order* (the "August 29th Order") in Case No. NEPR-MI-2021-0002, *In Re: Review of the Puerto Rico Electric Power Authority's 10-Year Infrastructure Plan – December 2020* (the "Federal Funding Docket") in which it determined to allow LUMA to file the monthly report on the status of 4 x 25 MW Utility-Scale BESS Project submitted in the Federal Funding Docket as part of the Monthly Collaborative Report in the present docket, as to avoid preparation of two separate reports. *See* August 29th Order in the Federal Funding Docket, p. 1.

3. On February 18, 2026, the Energy Bureau issued a *Resolution and Order* (the "February 18th Order") in which it modified the requirements for the Collaborative Report to include certain additional information, specified therein, on the subjects of Targeted Vegetation Management Program, Vegetation Clearing, and the Complete Transmission Line Hardening & Maintenance. *See* February 18th Order, pp. 1-2.

4. On August 12, 2026, the Energy Bureau issued a *Resolution and Order* ("August 12th Order") ordering PREPA, Genera and LUMA (the "PSP Parties") to file a "joint verified Priority Stabilization Plan Status and Critical-Path Report" ("Joint Report") within fifteen (15) calendar days from notification of the August 12th Order, containing: (1) a consolidated table with the information specified in the August 12th Order (including the activity and responsible entity, original milestone or completion date, current percentage or measurable level of completion, remaining material actions or approvals, responsible party for each prerequisite, current status, firm target completion date, schedule variance and reason, corrective action being taken, and whether Energy Bureau action is required); (2) a system-wide critical-path schedule showing dependencies among remaining PSP activities and firm target completion dates for each critical activity; and (3) specifically address several high-priority matters identified in the August 12th

Order. *See* August 12th Order, p. 3. The Energy Bureau further directed the PSP Parties to incorporate the new milestone and critical-path information into future Monthly Collaborative Reports, starting with the next report, while clarifying that all prior reporting and implementation obligations remain in full force and effect, except to the extent clarified or modified in the August 12th Resolution. *Id*., p. 4.

5. On August 21, 2026, the PSP Parties jointly requested a 30-day extension, through September 27, 2026, to submit the Joint Report. *See Joint Motion for Extension of Time to Comply with August 12, 2026, Resolution and Order*.

6. In compliance with the March 28th Order, LUMA hereby submits, as *Exhibit 1*, the modified Collaborative Report for August 2026 (the "Monthly Report"), outlining the key activities and progress achieved by LUMA, PREPA, and Genera for the Electrical System Priority Stabilization Plan. Pursuant to the February 18th Order, LUMA also submits, as *Exhibit 2*, a spreadsheet providing relevant details about Vegetation Maintenance and Clearing activities, as well as details about the lines that have been cleared and their status. *Exhibit 2* contains data on the activity conducted for the months of June and July 2026. LUMA also submits, as *Exhibit 3*, a spreadsheet providing relevant details on base and incremental activities performed in 51-line segments. *Exhibit 3* contains data on the conducted activity for the months of June and July 2026, in addition to data on accumulated work. Finally, pursuant to the August 29th Order in the Federal Funding Docket, LUMA also submits, as *Exhibit 4*, the monthly report on the status of the 4 x 25 MW Utility-Scale BESS Project. LUMA notes that the new milestone and critical-path information required under the August 12th Order is expected to be incorporated into the October 2026 Monthly Collaborative Report, because that report will be due after the Joint Report is filed, assuming the Energy Bureau grants the extension requested by the PSP Parties through September 27, 2026.

1. As stated or reiterated in LUMA's motions filing the February, March, April, May, June and July 2026 Collaborative Reports,[1] LUMA respectfully submits that despite LUMA's good-faith efforts to comply with all Energy Bureau directives, LUMA has been unable to include in the Collaborative Reports the "targets" requested in the February 18th Order for the Targeted Vegetation Management Program, Vegetation Clearing, and Complete Transmission Line Hardening & Maintenance programs due to the lack of any definition or guidance from the Energy Bureau on the requested targets. LUMA reiterates its request (made in its February, March, April, May, June, and July 2026 submittals) to have a meeting with the Energy Bureau to discuss and align the expectations associated with these targets, so LUMA is able to address this new requirement in future reporting. In the meantime, LUMA respectfully reiterates its request to the Energy Bureau to waive this requirement until such time that LUMA is able to obtain clarification from the Energy Bureau and is able to appropriately implement it.

WHEREFORE, LUMA respectfully requests that the Energy Bureau **take notice** of the aforementioned; **accept** *Exhibits 1* through *4*, in compliance with the March 28th Order, the August 29th Order, and the February 18th Order; **grant** LUMA a meeting to discuss the topic of "targets" for future reports, as discussed in this motion; and **waive** the requirement regarding "targets" in the February 18th Order discussed in this motion until such time LUMA is able to obtain the needed clarity from the Energy Bureau and is able to appropriately implement it.

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[1] *See*, *Motion to Submit February 2026 Monthly Collaborative Report in Compliance with Resolutions and Orders of March 28, 2025, and February 18, 2026*, filed on February 27, 2026; *Motion to Submit March 2026 Monthly Collaborative Report in Compliance with Resolutions and Orders of March 28, 2025, and February 18, 2026*, filed on March 27, 2026; *Motion to Submit April 2026 Monthly Collaborative Report in Compliance with Resolutions and Orders of March 28, 2025, and February 18, 2026*, filed on April 27, 2026; *Motion to Submit May 2026 Monthly Collaborative Report in Compliance with Resolutions and Orders of March 28, 2025, and February 18, 2026*, filed on May 27, 2026; *Motion to Submit June 2026 Monthly Collaborative Report in Compliance with Resolutions and Orders of March 28, 2025, and February 18, 2026*, filed on June 29, 2026; and *Motion to Submit July 2026 Monthly Collaborative Report in Compliance with Resolutions and Orders of March 28, 2025, and February 18, 2026*, filed on July 28, 2026.

RESPECTFULLY SUBMITTED.

In Guaynabo, Puerto Rico, this 27th day of August 2026.

We hereby certify that we filed this Motion using the electronic filing system of this Energy Bureau and that electronic copies of this Motion will be notified via email to PREPA, via Alexis Rivera, alexis.rivera@prepa.pr.gov, and through its counsel of record Mirelis Valle Cancel, mvalle@gmlex.net, and Natalia Zayas Godoy, nzayas@gmlex.net, and to Genera PR LLC, through its counsel of record Luis R. Roman-Negron, lrn@roman-negron.com; legal@genera-pr.com; regulatory@genera-pr.com.

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Exhibit 1

LUMA, Genera and PREPA's August 2026 Monthly Report on the Progress of the Electric System Priority Stabilization Plan

Monthly Report on the Progress of the Electric System Priority Stabilization Plan

NEPR-MI-2024-0005

August 27, 2026

LUMA

Contents

1.0 Introduction..... 3

2.0 LUMA's Stabilization Activities 3

3.0 Genera's Stabilization Activities 26

4.0 PREPA's Stabilization Activities 46

Tables & Figures

Table 1. Transmission Line Hardening Projects Included in the Priority Stabilization Plan 5
Table 2. ASAP Programs Status 9
Table 3. Underfrequency Load Shedding Scheme Improvements 11
Table 4. RTU Replacements 12
Table 5. Substation Rehabilitation and Rebuild Projects (Phase 1). 13
Table 6. Substation Rehabilitation and Rebuild Projects (Phase 2) 20
Figure 1. Stages of Costa Sur project: timeline, present status, and estimated time for completion. 31
Figure 2. Stages of Jobos, Yabucoa & Daguao: Peakers Project Timeline. 32
Figure 3. Peakers: Commissioning Timeline. 34
Figure 4. Peakers: Critical Path Timeline: Costa Sur. 35
Figure 5. Peakers: Critical Path Timeline: Jobos, Yabucoa & Daguao. 36
Figure 6. Jobos, Yabucoa & Daguao – Peakers Projects Duration. 37
Figure 7. Costa Sur – Peakers Projects Duration. 38
Table 7. Critical Component Replacement Program 38

1.0 Introduction

In accordance with the Resolution and Order (R&O) dated March 28, 2025 (March 28 Resolution) issued by the Puerto Rico Energy Bureau (Energy Bureau) in Case No. NEPR-MI-2024-0005, *In re Electric System Priority Stabilization Plan*, LUMA, the Puerto Rico Electric Power Authority (PREPA), and Genera PR LLC (Genera) are required to provide a monthly status report regarding the stabilization activities outlined in the Electric System Priority Stabilization Plan (PSP) approved therein. LUMA files these updates as collaborative reports. In compliance with the March 28 Resolution, this report outlines the key activities and progress achieved by LUMA, PREPA, and Genera for the PSP. In an R&O dated July 16, 2025 (July 16 Resolution), the Energy Bureau established additional requirements that LUMA, PREPA, and Genera must address separately. Moreover, in an R&O dated February 18, 2026 (February 18 Resolution), the Energy Bureau modified the reporting requirements for the Targeted Vegetation Management Program, the Transmission Line Hardening & Maintenance Program, the Vegetation Clearing Program, and reclamation activities.

Lastly, on August 12, 2026, the Energy Bureau issued a Resolution (August 12 Resolution) directing each company to update specific sections of its status report and to provide a definitive completion schedule. Subsequently, on August 21, 2026, LUMA, PREPA, and Genera submitted a joint motion requesting an extension until September 27, 2026, to comply with the requirements set forth in the August 12 Resolution.

2.0 LUMA's Stabilization Activities

In compliance with the Energy Bureau's March 28 Resolution, this section outlines the key activities and progress LUMA has achieved for the PSP as of August, 2026. LUMA also addresses the applicable information requirements set forth in the July 16 and February 18 Resolutions.

Targeted Vegetation Management Program

In July 2026, LUMA completed nearly 155 miles of vegetation operations and maintenance trimming, establishing the initial mileage total for Fiscal Year 2027 (FY2027). During this period, LUMA continued aligning work execution with the Department of Energy's (DOE) Section 202(c) emergency order to ensure that critical transmission lines receive priority attention.

For reference, the Vegetation Management Progress Reports submitted on November 14, 2025[1], February 17, 2026, May 15, 2026, and August 14,2026, in Case No. NEPR-MI-2019-0005, *In re Revisión del programa comprensivo de manejo de la Autoridad de Energía Eléctrica*, provide the totals for FY2026. Exhibit 2 details of the vegetation maintenance activities conducted during June and July[2]. Furthermore,

[1] LUMA submitted a corrected version of the Q1 Vegetation Management Progress Report on February 9, 2026.

[2] The data presented in this report reflects the full calendar month immediately preceding the reporting period. Due to recording and validation timelines, LUMA provides vegetation data with a one-month lag to ensure completeness and accuracy. LUMA includes

LUMA updated the monthly reporting template for FY2027 to better align all reporting provided to PREB and other agencies. The new template includes all previously shared information while streamlining the many external reports LUMA produces to increase consistency and reduce potential for errors.

Complete Transmission Line Hardening and Maintenance

Inspections and corrective maintenance continued during the reporting period under the ongoing PSP. This work addressed non-structural deficiencies on transmission lines—including hot spots, insulation and hardware issues, and switch repairs—in accordance with established maintenance standards and regulatory requirements.

Exhibit 3 provides a comprehensive summary of work completed during the current reporting month, the previous month, and the fiscal year-to-date.

Phase 1: Base Activity Requirements

LUMA completed Phase 1 inspections of 51 targeted transmission line segments on May 28, 2025, focusing on critical, urgent non-structural deficiencies, hot spots, insulation, hardware issues, and switch repairs. The team executed 365 corrective actions, including 11 structure replacements, and continues scheduling for the final hot spot on Line 7200, which requires several coordinated substation outages.

Phase 2: Incremental Activity Work

Phase 2 began in July 2025 and comprises a second round of inspections and corrective actions. To date, the team has completed all 51 targeted inspections.

During July 2026, the Transmission Maintenance team completed several corrective actions across the system. This included insulation and hardware replacements, as well as switch repairs, on Line 50300 (Aguirre SP to Costa Sur GP)—impacting 140 structures—and Line 500 (Ponce TC – Costa Sur SP – Cañas TC). The team also performed a switch replacement on Line 5400 (Vieques Sect – Culebra) and on Line 9700 (Palo Seco SP – Bay View Sect). Additionally, switch repairs were completed on Line 50400 (Costa Sur Power Plant - Mayagüez TC), Line 37400 (Hato Tejas TC - Bayamón TC), Line 38300 (Monacillos TC - San Juan Power Plant), and Line 2700 (Mora TC - Quebradillas Sect).

Transmission Line Hardening Projects

The table below presents the transmission line hardening projects currently being executed using Non-Federal Capital (NFC), DOE, or Federal Emergency Management Agency (FEMA) funding. To date, LUMA has energized and completed **13** projects, with an additional **eight** projects scheduled for completion by the end of Q1 FY2027.

Following further engineering evaluations, LUMA determined that several projects should be removed from the active project list. These projects were descoped after inspections confirmed that no remaining line deficiencies required corrective work. The descoped projects are:

- 10000-Bayamón Pueblo SECT-Magnolia TO

data for both the prior calendar month and the reporting month, with the latter defined as the most recently completed calendar month.

- 2300-Arecibo SECT-Cambalache TC
- 3100-Canóvanas SECT-Río Grande TO
- 3300-Viaducto TC-Egozcue SECT
- 7400-Hato Rey TC-Tres Monjitas SECT
- 9400-Dorado TC-Toa Alta
- 3600-Sabana Llana TC-Los Ángeles SECT
- 3600-Monacillos TC-Sabana Llana TC[3]

LUMA will continue monitoring these lines to ensure ongoing system reliability and compliance with applicable regulatory standards.

Table 1. Transmission Line Hardening Projects Included in the Priority Stabilization Plan

#	Funding Source	Project Title	Expected Construction Start Date	Expected Construction Completion Date	Project Status
1	NFC	4500-Cañas TC - La Rambla SECT	Feb-26	Feb-26	Completed. Execution was finalized ahead of schedule in February 2026.
2	DOE	TL 38200: T-Pole Replacements	Sep-26	Feb-26	Completed. Construction concluded with the installation of the final structure in February 2026.
3	NFC	16500-Fajardo TC-Dos Marinas-	Mar-26	Mar-26	Completed. Execution finalized ahead of schedule in March 2026.
4	DOE	TL 2100: Transmission Hardening	Jul-25	Dec-25	The line was energized in December 2025, according to the commitment with the DOE. Further line hardening is scheduled for completion by October 2026. This scope is incremental and will be executed with savings from the original scope.
5	DOE	TL 9100: Transmission Hardening	Jul-25	Nov-25	The line was energized in December 2025, according to the commitment with the DOE. Further line hardening is scheduled for completion by October 2026. This scope is incremental and will be executed with savings from the original scope.
6	DOE	TL 12600: Transmission Hardening	Aug-25	Jan-25	The line was energized in January 2025.

[3] Note that this project was descoped from T-Pole, as the scope is included in the Line Rebuild project of TL3100 (parallel line).

#	Funding Source	Project Title	Expected Construction Start Date	Expected Construction Completion Date	Project Status
7	DOE	TL 13600: Transmission Hardening	Aug-25	Dec-25	The line was energized in December 2025, according to the commitment with the DOE. Further line hardening is scheduled for completion by October 2026. This scope is incremental and will be executed with savings from the original project.
8	DOE	TL 4500: Transmission Hardening	Aug-26	Feb-26	The line was energized in February 2026.
9	DOE	TL 36100: T-Pole Replacements	Aug-26	May-26	The project was completed in May 2026 and is currently closed.
10	NFC	3200-Monacillos TC-Venezuela SECT	May-26	May-26	The construction was completed in May 2026.
11	NFC	3600-Lloréns Torres SECT-Martín Peña	May-26	May-26	The construction was completed in May 2026.
12	NFC	3000-Juncos TC-Río Blanco HP-F	Apr-26	May-26	The construction was completed in May 2026.
13	753782	TL 3100: T-Pole Replacements	Jul-26	Jul-26	The construction was completed in July 2026.
14	811913	TL 9600: T-Pole Replacements	-	-	Awaiting reactivation. Included in LUMA's prioritization Master List.
15	TBD	TL 9400: Transmission Hardening	-	-	Awaiting reactivation. Included in LUMA's prioritization Master List.
16	DOE	Line 16800	-	-	DOE P3 will now fund this project.
17	711819	TL 13400: T-Pole Replacements	Aug-26	Nov-26	Pending procurement of corrugated pipe for foundations.
18	749072	TL 2700: T-Pole Replacements	Jul-26	Oct-26	Pending procurement of corrugated pipe for foundations.
19	750150	TL 4800 (Santa Isabel-Toro Negro): T-Pole Replacements	Jul-26	Sep-26	Pending procurement of corrugated pipe for foundations.
20	750168	TL 4800 (Santa Isabel-Aibonito) T-	Jul-26	Dec-26	Pending procurement of corrugated pipe for foundations.

#	Funding Source	Project Title	Expected Construction Start Date	Expected Construction Completion Date	Project Status
		Pole Replacements			
21	NFC	3100-Carolina-Canóvanas TC-	Jun-26	Sep-26	Execution was changed from Structure Replacement to Critical Repair. Construction could not be completed due to system constraints and unforeseen issues.
22	NFC	700-Costa Sur SP-Yauco 2 HP-	Jun-26	Sep-26	Construction could not be completed due to system constraints and unforeseen issues.
23	NFC	800-Comsat SECT - Cidra SECT	Apr-26	Sep-26	Ten of the 12 planned feature identification number (FIDs) were completed. Due to system constraints and unforeseen delays, the remaining two were deferred and are now scheduled for Q1 FY2027.
24	NFC	10700-Hato Tejas SECT-Bayamón Pueblo SECT-	May-26	Sep-26	Four of the five planned FIDs were completed. The remaining FID was deferred due to system constraints and unforeseen delays; with its execution scheduled for Q1 FY2027.
25	NFC	1700-Guánica TC-Yauco 2 HP-	May-26	Sep-26	Of the 29 planned FIDs, we completed 23. The remaining six FIDs were deferred due to system constraints and unforeseen delays, and their execution was rescheduled for Q1 FY2027.
26	NFC	3000-Caguax SECT-Juncos TC-F	Apr-26	Sep-26	Two of the three planned FIDs were completed. The remaining FID was deferred due to system constraints and unforeseen delays, with its execution rescheduled for Q1 FY2027.
27	1064452	TL 800: T-Pole Replacements	May-27	May-27	The Energy Bureau approved this project under Attachment A. The project was reactivated.
28	753785	TL 3300: T-Pole Replacements	Feb-27	Mar-27	The Energy Bureau approved this project under Attachment A. The project was reactivated.
29	1066980	TL 5900: T-Pole Replacements	Dec-26	Jan-27	The Energy Bureau approved this project under Attachment A. The project was reactivated.

#	Funding Source	Project Title	Expected Construction Start Date	Expected Construction Completion Date	Project Status
30	753787	TL 13700: T-Pole Replacements	Feb-27	Mar-27	The Energy Bureau approved this project under Attachment A. The project was reactivated.
31	1066730	TL 16500: T-Pole Replacements	Jan-27	Feb-27	The Energy Bureau approved this project under Attachment A. The project was reactivated.
32	180052	Line 100/200 Out-of-Service Segment	Jul-26	TBD	Under design; included in FEMA scope.

NFC – Non-Federal capital
DOE - United States Department of Energy
TBD - To be determined

Accelerated Storage Addition (ASAP) Program Utility-Scale Battery Energy Storage System

- **Regulatory Approvals and Executions:** All regulatory entities have approved 10 Standard Offer 1 (SO1) agreements, representing 594.4 MW of battery energy storage system (BESS) capacity. Five resource providers (RPs) executed SO1s with PREPA on July 2, and July 31, 2026. Together with the SO1 signed on April, 2026, and June 2026, the Accelerated Storage Addition Program (ASAP) has completed six agreements, while another four RPs are completing their Signing Conditions. PREPA and the respective developers are primarily responsible for this task.

- **Interconnection Agreements:** LUMA has shared Large Generation Interconnection Agreements with all SO1 participants, received feedback from six developers, and is incorporating their comments ahead of finalization.

- **Operating Procedures:** LUMA teams completed the preliminary draft of the Agreed Operating Procedure, which is currently undergoing legal review.

- **System Impact Studies:** Phase 1 evaluations for SO1 participants are complete. Additional corrections received from resource providers are currently under validation.

Table 2. ASAP Programs Status

Standard Offer Agreements	Contract Execution	Signing Conditions	LGIA Status	System Impact Study Status	Commercial Operation Date
EcoEléctrica EcoEléctrica BESS	4/07/2026	10/02/2025	Under review	Completed	Q4 2027[4]
Horizon ASAP	7/31/2026	5/31/2026	Under review	Completed	Q4 2027[4]
Oriana ASAP	7/31/2026	5/31/2026	Under review	Completed	Q4 2027[4]
San Fermín Battery	Not Started	In Progress	Under review	Completed	Q4 2027[4]
Polaris Power US	6/05/2026	5/20/2026	Under review	Completed	Q3 2027[5]
Lajas Solar Project	Not started	In Progress	Under review	Completed	Q4 2027[4]
CS-UR Juncos PV	Not started	In Progress	Under review	In progress	Q4 2028[6]
Xzerta-Tec Solar 1	6/08/2026	6/04/2026	Under review	In progress	TBD
Solaner Puerto Rico One	Not started	In Progress	Under review	In progress	Q2 2027[6]
Infinigen Yabucoa ASAP	7/02/2026	5/31/2026	Under review	In progress	Q4 2027[4]

Installation of Four 25 MW Utility-Scale BESS Units

Please refer to Exhibit 4.[7]

Dynamic Stability Study and Frequency Control Implementation

Efforts to advance the development and validation of dynamic models remains on hold due to a lack of allocated funds and absence of a stable funding mechanism.

Additionally, unit operators continue to raise concerns about costs and operational risks associated with dynamic testing. These concerns are further exacerbated by current system conditions, including limited generation availability, high demand driven by heat peaks, and the elevated operational risks of the ongoing hurricane season.

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[4] Assumes a COD before the SO Long Stop Date requirement of January 1, 2028, since the Interconnection Application forms have not been updated with the developer's latest estimate.

[5] Based on a meeting held with Polaris on August 19, 2026.

[6] Based on the Interconnection Application Form.

[7] On August 29, 2025, the Energy Bureau issued a Resolution and Order (August 29 Order) in Case No. NEPR-MI-2021-0002, *In re: Review of the Puerto Rico Electric Power Authority's 10-Year Infrastructure Plan – December 2020* (Federal Funding Docket). In this Order, the Bureau allowed LUMA to file the monthly status report for the 4 x 25 MW Utility-Scale BESS Project as part of the Monthly Collaborative Report in the present docket to avoid administrative duplication. See August 29 Order, p. 1. Accordingly, LUMA is submitting this update as Exhibit 4.

Consequently, this project cannot resume until the parties involved align and the necessary funding is secured.

Grid Protection & Control Upgrade Program

Wide Area Protection Coordination Study:

- **230 kV Line Protection:**
  - **Studies:**
    - All wide-area protection coordination sensitivity and coordination studies for the sixteen 230 kV lines have been completed.
  - **Relay Settings and Work Order Packages (WOPs):**
    - Based on these results, the team has issued 100% of the updated relay settings WOPs.
  - **Field Implementation:**
    - Field implementation is approximately 95% complete. The remaining settings for Line 50900 will be deployed during the scheduled protection, automation, and control (PAC) upgrade at Aguirre SP.
- **115 kV Line Protection:**
  - **Studies:**
    - All sensitivity and coordination studies for the ninety-five 115 kV lines have been completed.
  - **Relay Settings and Work Order Packages:**
    - Four additional relay settings were issued. WOPs with updated relay settings have been issued for approximately 39% of the ninety-five 115 kV lines.
  - **Field Implementation:**
    - Field implementation remains at 35%, influenced by ongoing priority shifts and longstanding challenges in confirming installation of issued settings. To date, new settings have been confirmed in the field on six lines: Line 36100 (Barrio Piñas – Cana Sect), Line 41500 (Barrio Piñas – Dorado), Line 37400 (Manatí TC – Barceloneta TC), Line 39000 (Ponce TC – Juana Díaz TC), Line 38900 Berwind – Martín Peña, and Line 40000 Martín Peña – Viaducto.
- **38 kV Line Protection:**
  - **Studies:**
    - Model validation has been completed.

- The transformer coordination study has been completed.
- Initial studies have prioritized areas surrounding upcoming projects, beginning with Cataño and six stations targeted for gas-insulated switchgear (GIS) installations: Lloréns Torres, Centro Médico, Tapia, Taft, Río Grande Estates, and Flamenco.

- **Relay Settings and Work Order Packages:**
  - To date, approximately 4% of the WOPs have been issued.

Underfrequency Load Shedding Scheme:

Table 3. Underfrequency Load Shedding Scheme Improvements

Item	Planned	In Progress	Completed	Comments
Settings update	16	-	16	The initial 12 work order packages have been finalized. Additionally, we developed and completed four supplemental packages based on comprehensive field assessments.
Field assessment	70	-	70	The DOE initiative included 70 substations, and we have completed all site visits and initial assessments.
Relay replacement	8	1	7	The remaining DOE-initiative replacements at the Fajardo TC require additional scope because the protection scheme was not originally constructed and must be fully designed and built. To date, the 30% design package has been revised, and the 60% package is currently in development.
Total	**94**	**1**	**93**	

Remote Terminal Unit (RTU) Replacements:

- A total of 184 units have been identified for replacement:
  - One hundred sixty-one (161) will be executed under FEMA across four groups (four unique obligations).
  - Twenty-three (23) will be executed with NFC funds, with completion scheduled over three separate fiscal years. Schedules are subject to change based on funding availability.
  - Eight (8) sites were removed from FEMA Group 1 due to unsafe working conditions or because the sites are located in flood zones. One site is currently being reevaluated for execution, while the remaining sites require an expanded scope of work beyond RTU replacement.

Table 4. RTU Replacements

Group	Planned	In Progress	Energized	Star Date	Expected Construction Completion Date	Status
NFC FY2025	6	0	6	Jun 2024	Jun 2025	Completed.
NFC/DOE FY2026	7	0	7	Jun 2025	Jun 2026	Completed.
FEMA Group 1	29	0	28	Aug 2022	Mar 2027	Quantities were reduced after inputting the latest information from the FEMA project. One site is pending because of a safety hazard (relay building).
FEMA Group 2	28	28	0	Jan 2025	Jul 2028	FEMA-obligated; engineering complete ; currently under procurement procurement process under FOMB review.
FEMA Group 3	88	43	0	Jan 2026	Jul 2030	The Energy Bureau recently approved the project under Attachment A and subsequently PREPA reactivated it, with detailed design work now resuming. Project quantities have been updated with the latest information from the FEMA project.
FEMA Group 4	16	0	0	TBD	TBD	Pending scope of work; to be included under substation component replacement. SCR projects are included in LUMA's Prioritization Master List.
NFC FY2027	10	0	0	TBD	TBD	No funding currently allocated.
Total	**184**	**71**	**41**			

Commencement of Priority Substation Rehabilitation and Rebuild Projects (Phase 1)

Table 5. Substation Rehabilitation and Rebuild Projects (Phase 1).

#	Substation	Project Description	Progress	Construction Start Date	Original Completion Date	Actual Expected Completion Date
1	Bayamón TC transformer 115/38 kV	The project involved replacing the 115/38 kV transformer and associated substation equipment, including low-side breakers, PTs, the high-side disconnect switch, and upgrading the transformer protection, automation, and control systems.	Energized in May 2026.	March 2025	March 2026	May 2026
2	Fajardo Pueblo 2002 Transformer Replacement 115/38 kV	The work involved replacing the existing 38/8.32 kV transformer and foundation with a new unit and replacing the existing 38 kV fused disconnect switches and their associated support structures.	Energized in March 2026.	September 2025	January 2026	March 2026
3	Monacillos TC 115/13.2 kV 1346 Transformer	The project involved replacing the existing 115/13.2 kV, 44 MVA transformers and associated feeders, along with upgrades to the protection, automation, and control systems using the IEC 61850 protocol.	Energized in September 2025.	February 2023	August 2025	September 2025

#	Substation	Project Description	Progress	Construction Start Date	Original Completion Date	Actual Expected Completion Date
4	Caguas TC Bank 1 115/38 kV Transformer	The project involved replacing the existing 115/38 kV, 112 MVA transformer, installing new high- and low-side breakers, energizing the new control building, and implementing upgraded protection, automation, and control systems using the IEC 61850 protocol.	Energized in November 2025.	March 2025	October 2025	November 2025
5	Monacillos TC 115/38 kV Bank 1 Transformer	The project involved replacing the existing 115/38 kV, 112 MVA transformer and upgrading its protection, automation, and control systems utilizing the IEC 61850 protocol.	Energized in December 2025.	September 2024	October 2025	December 2025
6	Monacillos TC 115/38 kV Bank 3 Transformer	The project involved replacing the existing 115/38 kV, 112 MVA transformers and upgrading its protection, automation, and control systems utilizing the IEC 61850 protocol.	Energized in December 2025.	September 2024	October 2025	December 2025
7	Bayamón TC Autotransformer 230/115 kV	The project involved replacing the existing 230/115 kV transformer and	Energized in July 2024.	November 2023	July 2024	July 2024

#	Substation	Project Description	Progress	Construction Start Date	Original Completion Date	Actual Expected Completion Date
		upgrading the transformer protection, automation, and control systems utilizing the IEC 61850 protocol.				
8	Hato Rey TC 115/13.2 kV 44MVA Transformer	The project involved replacing the existing 115/13.2 kV transformer and upgrading the transformer protection, automation, and control systems utilizing the IEC 61850 protocol.	Energized in November 2024.	September 2024	October 2024	November 2024
9	Santa Isabel TC - 115/38 kV 56MVA Transformer	The project involved replacing the transformer and low-side breaker, along with upgrading the transformer protection, automation, and control systems.	Energized in October 2024.	June 2024	July 2024	October 2024
10	Sabana Llana TC Autotransformer 2 230/115 kV	The project involved installing and commissioning a 544 MVA autotransformer (230/115 kV).	Energized in June 2026 with load. Final DGA results approved.	March 2025	June 2026	June 2026
11	Costa Sur Autotransformer 1 230/115 kV	The project involved replacing Autotransformer 1 (230/115 kV) and upgrading the transformer protection, automation, and control systems.	Factory acceptance tests failed. Awaiting reassignment of a new autotransformer.	September 2025	March 2026	May 2029

#	Substation	Project Description	Progress	Construction Start Date	Original Completion Date	Actual Expected Completion Date
12	Maunabo TC 115/38 kV transformer	The project involved installing and commissioning a new 115/38 kV, 112 MVA transformer, installing a new 115 kV high-side circuit breaker, replacing the 38 kV circuit breaker, and implementing a new protection, automation, and control system.	The transformer is on site; cabinet corrosion identified upon receipt; supplier to provide replacement by June 2026.	September 2025	December 2025	March 2027
13	Guánica TC 115/38 kV Transformer replacement	The project involved installing and commissioning a new 115/28 kV transformer, upgrading the transformer protection and control system, and rebuilding the ground grid.	The site-specific Health and Safety Plan was submitted to the EPA (under review); the transformer arrival is expected by August 2026.	July 2025	January 2026	December 2027
14	Covadonga GIS Switchgear	Conduct a comprehensive assessment of existing conditions, accompanied by preventive maintenance, gasket replacement, and testing to verify equipment functionality and readiness for energization.	An engineering assessment identified an additional repair scope, confirming that the equipment is at or near the end of its useful life. In Mar 2026, LUMA was notified that energizing the equipment was not	September 2025	December 2025	December 2026

#	Substation	Project Description	Progress	Construction Start Date	Original Completion Date	Actual Expected Completion Date
			recommended; consequently, the company is currently evaluating both short-and long-term solutions.			
15	Llorens Torres metalclad Replacement	The project involved the replacement of the metalclad switchgear at Lloréns TC 1118 (38/13.2 kV) substation.	metalclad under construction.	July 2026	October 2026	December 2026
16	Factor Sectionalizer 38/13.2 kV transformer	The project involved installing a 38.6/13.2 kV, 22 MVA transformer transferred from Veredas Substation, along with constructing a new transformer pad, oil containment system, and firewall.	The transformers are at Veredas; civil works are complete. The issued-for-construction package has been received.	March 2025	May 2026	February 2027
17	Río Grande Estates 2306 Phase 1	The project involved installing 33 MVA, 38/13.2 kV transformers, the associated 38 kV high-side circuit breakers, and upgrading the protection, automation, and control system.	The transformer was installed on a concrete pad.	May 2024	December 2026	December 2026

Interconnection of Approved Utility-Scale Renewable Solar and Energy Storage Projects

- Tranche 1 – Yabucoa Solar (IPP[8]: Infinigen): Construction is 100% complete, with initial synchronization scheduled for September 2026.

- Tranche 1 – Peñuelas Energy Storage (IPP: Convergent): The 30% design completion milestone has been achieved. The 60% design completion milestone is scheduled for September 2026.

- Tranche 1 – Projects Pending Notice to Proceed (NTP): The Guayama Solar (IPP: Putnam) NTP is expected by September 2026, while Tetris Power (IPP: Yarotek) must confirm a notice-to-proceed date to maintain its project on timeline. IPP Convergent has indicated tentative NTP dates for both Caguas Energy Storage and Ponce Energy Storage in September 2026.

- Tranche 1 – Barceloneta and Santa Isabel (IPP: Pattern): The Barceloneta BESS 30% design is due by September 2026. Pattern executed the financing documents with the DOE LPO office for both the Barceloneta and Santa Isabel BESS projects on August 5, 2026.

- Tranche 1 – Yabucoa Energy Park (IPP: Go Green): The IPP must execute pending contracts to proceed with project implementation.

- Tranche 1 – Naguabo Energy Park (IPP: Go Green): The IPP must execute pending contracts to proceed with project implementation. After completing system impact and facility site assessments, the IPP must provide a new Power System Simulator engineering model to proceed with further studies. This step is necessary to determine the costs and the system's impact on necessary network upgrades.

- Tranche 2 Projects (San Juan Solar, Marisol Power, and CS-UR Vega Baja): The IPP and PREPA must execute the Power Purchase and Operating Agreement and the Energy Storage Services Agreement for San Juan Solar (20 MW). For Marisol Power (40 MW), the Power Purchase and Operating Agreement was signed on May 26, 2026, and the proponent is working on an amendment to increase capacity to 58 MW. For CS-UR Vega Baja (60 MW), the Energy Storage Services Agreement has been signed, and the Large Generator Interconnection Agreement is scheduled for execution by August 2026.

- Tranche 4 (IPP: Infinigen): The IPP must fulfill all signing conditions prior to contract execution by PREPA, the Public-Private Partnerships Authority (P3A), and the FOMB.

- San Germán Solaner: The IPP is working on providing a new PSS®E model for the BESS.

- Xzerta has Xzertainformed LUMA that the new Commercial Operation Date (COD) date is December 2028.

[8] Abbreviation for Independent Power Producer

Development of Comprehensive Transmission Plan

LUMA submitted the Comprehensive Transmission Plan on June 1, 2026, as required.

Vegetation Clearing Program and Reclamation Efforts

For reference, the Vegetation Management Progress Reports submitted on November 14, 2025, February 17, 2026, May 15, 2026, and August 14, 2026, in Case No. NEPR-MI-2019-0005, In re Revisión del programa comprensivo de manejo de la Autoridad de Energía Eléctrica, provide the totals for FY2026.

For Vegetation Clearing Program activities during June and July, please refer to Exhibit 2[2]. Please note that LUMA has updated the monthly reporting template for FY27 to better align all reporting provided to PREB and other agencies. The new template provides all information previously shared while streamlining the many external reports LUMA produces to increase consistency and reduce the opportunity for reporting errors.

LUMA has completed vegetation clearing on more than 1,218 miles since the program's inception in June 2024, increasing the steady state to 85 crews. The regional breakdown of miles cleared as of July 31, 2026, is as follows:

- Arecibo: 190 miles
- Bayamón: 105 miles[9]
- Caguas: 287 miles
- Mayagüez: 108 miles
- Ponce: 175 miles
- San Juan: 247 miles
- Transmission (multiple regions): 24 miles

LUMA continues to coordinate closely with the Central Office for Recovery, Reconstruction, and Resilience for Puerto Rico (COR3) and FEMA to secure new funding obligations. These efforts are critical to ensuring the continuity and expansion of the vegetation management program. Twenty obligations have been issued since March 1, 2026. LUMA began assessing and executing these projects in April 2026. However, seven of these obligations (six 115 kV group projects and one 230 kV group project) have been identified by PREPA to be executed by the US Army Corps of Engineers (USACE). LUMA will not perform any federally funded clearing on these projects and is cooperating with PREPA and USACE to hand off all necessary documentation to perform clearing.

[9] Total miles for the Bayamón region decreased consistent with the restatement submitted to the Energy Bureau on August 14, 2026, in Case No. NEPR-MI-2019-0005.

Priority Substation Rehabilitation and Rebuild Projects (Phase 2)

Consistent with Energy Bureau's directive for activities beginning in Month 19, of the Program, LUMA is completing the rehabilitation projects initiated during Year 1 and has commenced or is in the process of commencing the remaining high-priority substation projects identified for Phase 2, as shown in the table below. In line with the Energy Bureau's established activity, LUMA is advancing these projects forward and aims to finish the construction/commissioning of at least 10 major substation projects by the end of Year 2.

Projects included in Phase 2 are full substation rebuilds, which constitute a comprehensive scope of work encompassing all major substation components, from the grounding grid to the overhead line terminations. This process generally extends overall project duration due to land procurement, permitting, and early-stage site development requirements. Project timelines are further driven by the procurement of long-lead equipment such as power transformers, breakers, switchgear, and underground cable systems. Certain long-lead items may require two to three years to arrive on the island following vendor selection and execution of a purchase order.

Table 6. Substation Rehabilitation and Rebuild Projects (Phase 2)

#	Substation	Project Description	Progress	Construction Start Date	Original Completion Date	Actual Expected Completion Date
1	Cataño 1801	Replace entire substation (flood zone mitigation)	GIS installed; transformer installation expected by year-end CY2026.	May 2025	October 2027	March 2028
2	Aguirre BKRS T018	Nineteen breakers replacement and components	Project initiated with the completion of three breakers, one at 230 kV and two at 115 kV, addressed as an emergency. Due to deteriorated control cables and outdated protection relays, the remaining breaker replacement activities are on hold pending completion of the ongoing PAC upgrade project.	March 2026	April 2031	April 2031

#	Substation	Project Description	Progress	Construction Start Date	Original Completion Date	Actual Expected Completion Date
3	Costa Sur BKRS P001	Thirteen breakers replacement	Project started: eight breakers completed, one is pending energization, and the four remaining are pending installation.	May 2022	May 2027	December 2027
4	Monacillos TC Rebuild	The project involved a full reconstruction of the Monacillo TC Substation, including constructing new 115 kV and 38 kV GIS buildings, installing metal-clad switchgear for the 15 kV system, and upgrading protection, automation, and control across the site using the IEC 61850 protocol.	On design.	September 2027	May 2029	May 2029
5	Sabana Llana TC	The project involved a full substation reconstruction, including a new 115 kV GIS building, a new 38 kV AIS yard, replacement of two 13.2 kV metal-clad switchgear lineups and their associated power transformers, and a complete	On design.	June 2027	November 2029	November 2029

#	Substation	Project Description	Progress	Construction Start Date	Original Completion Date	Actual Expected Completion Date
		protection, automation, and control upgrade for the entire site using the IEC 61850 protocol.				
6	Centro Médico 1 and 2	The project involved a full substation rebuild within a new GIS enclosure, including associated transformer replacements and a complete protection, automation, and control upgrade for the entire site utilizing the IEC 61850 protocol.	GIS is under construction.	August 2026	April 2028	April 2028
7	San Juan Steam Power Plant Transmission Center (SPPTC)	San Juan TC involves a full 115 kV rebuild within a new GIS installation, reconditioning the existing 38 kV GIS, including the associated power transformers, and a complete protection, automation, and control upgrade for the entire site using the IEC 61850 protocol.	Design contract pending to award.	January 2029	December 2032	December 2032
8	Río Grande Estates (Phase 2)	The project involves installing new 38 kV and 15 kV GIS enclosures to	In design.	May 2027	June 2028	June 2028

#	Substation	Project Description	Progress	Construction Start Date	Original Completion Date	Actual Expected Completion Date
		improve system reliability, operational flexibility, and overall substation performance.				
9	Cambalache TC Relocation	The relocation project is currently undergoing a redefinition of its original scope, identifying opportunities in light of the complexity associated with its relocation.	The project was removed from FEMA's priority list; however, several initiatives are being advanced to improve the condition of the existing substation, including breaker replacements and enhancements to the protection and control systems.	TBD	TBD	June 2029
10	Tapia GIS Rebuild	The project includes a full substation rebuild within a new GIS enclosure, including associated transformer replacements and a comprehensive protection, automation, and control upgrade for the entire site.	In design.	October 2026	October 2028	October 2028

Integration of Inverter-Based Resources

In June 2025, LUMA submitted recommended updates to smart inverter settings—consistent with IEEE[10] 1547-2018—to the Energy Bureau. To date, the Energy Bureau has not issued a decision or determination on implementing these settings. Furthermore, following the enactment of Joint Resolution 5-2026, which limits the collection of supplemental study fees and required network upgrade costs for systems of 25kW or less, LUMA emphasizes significant safety and reliability risks. The inability to resolve severely overloaded transformers increases the risk of overheated equipment, which can lead to fires, explosions, and catastrophic failures. This risk will continue to escalate until appropriate funding levels are established for technical and safety studies, as well as for the necessary upgrade of overloaded or non-compliant grid equipment.

Moreover, LUMA has continued its collaboration with the DOE's National Laboratories to advance research on interactions between distributed energy resources (DERs) and the power system. On March 31, 2026, Sandia National Laboratories participated in an Energy Bureau-driven workshop to present its results on applying smart inverter settings and their benefits to system operations. The results support LUMA's own studies, which show that implementing system-wide smart settings for DERs mitigates DER-caused voltage issues and allows for incremental DER integration. The workshop underscored the need to promptly approve the updated smart inverter settings to mitigate DER-caused operational issues.

The Energy Bureau restarted the process to issue DER interconnection regulations, including smart inverter settings as part of a broader set of technical interconnection requirements for different DER technologies. As part of the Interconnection Regulation rulemaking process under Joint Resolution 5-2026, the Energy Bureau organized a workshop hosted on May 28, 2026, with LUMA participating as part of the coordinated activities. LUMA attended the workshop, where it reiterated its proposals for interconnection requirements that address DER impacts on the grid. As part of the Interconnection Regulation rulemaking process, the Energy Bureau published the Revised Preliminary Draft Interconnection Regulation on July 13, 2026.

LUMA is coordinating internal efforts to produce Energy Bureau deliverables, including organizing internal working group sessions. These are meant to facilitate the development of LUMA's presentation and written comments as required. LUMA's technical recommendations are clearly articulated and aligned with broader grid modernization objectives. This coordination is intended to support a more efficient regulatory review process as the Energy Bureau advances the new interconnection framework.

Enhanced Frequency Regulation and Reserve Practices

LUMA may integrate the initial BESS as an ancillary service for frequency control and spinning reserve. These systems may be dispatched under the new energy management system (EMS), which includes automatic generation control capabilities.

[10] IEEE Standard 1547-2018 establishes the technical criteria and requirements for the interconnection and interoperability of distributed energy resources (DERs) with associated electric power systems interfaces, mandating advanced inverter functionalities to support grid stability.

Frequency control and reserve monitoring are core features of Automatic Generation Control (AGC). Proper implementation of EMS dispatch controls with the external BESS will provide additional frequency-stabilization capacity and enable recalculation of spinning reserves, potentially reducing required online reserves.

The new EMS project went live on April 8, 2026. Consequently, personnel are meeting to define parameters and models required on the AGC for BESS unit dispatch and operation. Expect to have the first BESS project synchronized and in testing mode by the end of October 2026.

Assessment and Transition to Long-Term Improvement

LUMA expects to provide an update at the 24-month mark, consistent with the timeline in the March 28 Resolution.

3.0 Genera's Stabilization Activities

In compliance with the March 28 Resolution, this section presents Genera's description of key activities and progress achieved during July 2026 regarding the PSP. This report details recent initiatives related to short-term generation repairs, BESS milestones, peaker units' developments, and the critical components acquisition and replacement program.

Short-term Generation Repairs

Aguirre Unit 2

In July, the unit was in service with an output of 285 MW, regulating frequency between 230 MW and 280 MW. A major overhaul is scheduled for March and April 2027 to install the generator rotor and air heaters.

San Juan Unit 6

The unit returned to service in June 2026. In July, output was 160 MW. The steam unit repair was scheduled for the end of Julywas rescheduled for October 2026 due to increased demand and forced outages of other units. Once completed, it will provide an additional 60 MW, for a total of 210 MW.

Costa Sur 5

The unit output was 410 MW during July 2026. No outages were reported.

Palo Seco Unit 4

The unit is currently in service of 200 MW.

Deployment of 430 MW of Utility-Scale BESS

Project Milestone - Important Dates:

Cambalache Plant

- The southern section of the concrete pad for BESS equipment was poured on July 18th, 2026. The contractor is currently completing reinforcement works on the northern section of the pad in preparation to pour concrete in the first week of August 2026. Excavation and pile cut-off works in the central section of the pad are ongoing.
- The Fabrication activities for the BESS platform's structural beams and columns are ongoing. The contractor started installing the steel platforms in the South section of the concrete pad on July 29th, 2026.
- The Fire Protection piping relocation works started in the new parking area.
- Construction coordination meetings are held every Tuesday.

Vega Baja Plant

- Drilling activities for geopiers are 100% complete.
- During the month of July 2026, a total of 842 cubic yards of concrete were poured as detailed below:
  - 119 cubic yards – Module S-1/1A Elevated Slab, South Platform.
  - 110 cubic yards – Module S-3/3A Elevated Slab, South Platform.
  - 58 cubic yards – Walls U-17 (Module N-4), U-21 and U-22 (Module N-5), U-26 (Module N-6), and Columns C19–C26 (Module N-1).
  - 230 cubic yards – Module N-2 Mat Foundation.
  - 48 cubic yards – C-Walls U-13 and U-14 (Module N-1), U-25 (Module N-6), and the duct bank at Module N-3.
  - 250 cubic yards – Module N-3 Mat Foundation.
  - 27 cubic yards – C-Walls U-15 and U-16 (Module N-1), North Platform
- Construction coordination meetings with the contractor are held every Tuesday.

Palo Seco Plant

- The Task Order has been formally issued to the A&E firm, authorizing the preparation of the RFP for the demolition of the Palo Seco warehouse. The team is developing the scope of work for the demolition RFP, which is expected to be published in Q3 2026.
- Warehouse inventory relocation is currently underway and is being managed by Genera Operations and Warehousing staff.

Costa Sur Plant

- Stone column installation is complete.
- Work on the South Load Transfer Platform has started.
- Construction of the retaining wall in the south area is ongoing, while construction of the retaining wall in the North area is expected to start in August 2026.
- The 480V line relocation was completed on July 18, 2026.
- Weekly construction coordination meetings with the contractor are held every Thursday.

Aguirre Plant

- Backfilling, compaction, and material removal activities are ongoing.

- Drainage installation and backfilling around catch basins and manholes are ongoing.
- The foundation for the GSU has been completed, and the GSU was successfully put in place on July 6th, 2026. Currently coordinating with Tesla to start the assembly, oil fill, and testing of the GSU in August 2026.
- Tesla Mega Packs delivery started on July 22, 2026. A total of 89 units have been delivered.
- Construction coordination meetings with the contractor are held every Thursday.

Yabucoa Plant

- LUMA conducted a site visit to assess the relocation of the communications room. After a coordination meeting with all relevant stakeholders, LUMA and HUB have not yet submitted proposals.
- Sheet piling operations have been completed, and punch list activities are ongoing.
- Earthwork activities are ongoing.
- Construction coordination meetings with the contractor are held every Wednesday.

LUMA Interconnection Studies

- The Scope of Work (SOW) for the Palo Seco BESS Point of Interconnection (POI) has been finalized. Currently, Genera is waiting on Freedom Connection project development to evaluate the impact on the area that could affect the layout.
- The contractor at Cambalache is currently working on the 60% design package, and the contractor at Vega Baja is currently working on the 30% design package. LUMA's review of design development is ongoing.
- The contractor's quotation and project schedule for the Costa Sur BESS, Aguirre BESS, and Yabucoa BESS/Peakers projects were received and are still under evaluation.
- Coordination meetings with LUMA are held every Wednesday.

Procurement

The RFP for the POI for the Costa Sur Peakers, Palo Seco BESS, Daguao Peakers, and Jobos Peakers projects is still scheduled to be issued in Q3 of calendar year 2026.

Deploy 244 MW of Flexible Generation

All sites advanced during this period. At Costa Sur, the demolition contractor's demobilization has been completed, and the project has transitioned into the closing documentation phase, with demolition closeout expected in August 2026. Genera also received the final Costa Sur Facility Study from LUMA and is now developing the Scope of Work (SOW) to publish the POI RFP for Peaker sites.

The critical path remains decommissioning existing Peaker units at the Daguao and Jobos sites. LUMA has conditioned the decommissioning of the existing units on the existence of 810 MW of new additional generation and the interconnection of batteries, while Yabucoa has been the only Peaker site authorized so far. The Notice to Proceed is contingent upon approval of the Decommissioning Plan, which is currently under evaluation by the Puerto Rico Public-Private Partnerships Authority (P3A) and the Puerto Rico Energy Bureau (PREB). Genera expects to receive proposals for the Costa Sur demolition RFP #5228 in August 2026.

The Jobos and Daguao decommissioning remains contingent on completion of the BESS interconnection process at Vega Baja and Cambalache, where construction kick-off meetings with the interconnection contractors began in June 2026. The 800 MW temporary emergency generation needed to offset LUMA's requirement to authorize the decommissioning of the remaining units is still pending procurement by 3PPO.

For the Engineering, Procurement, and Construction (EPC) RFP #5195 covering Jobos, Yabucoa, and Daguao, proposals have been received and are under Genera's formal evaluation. Proposals for the Yabucoa demolition RFP #5226 were received, and a Letter of Intent to Award was issued to the selected proponent. It is important to note that the Notice to Proceed is contingent upon Decommissioning Plan approval, which is under P3A and PREB evaluation. Genera still expects to receive proposals for the Costa Sur RFP #5228 in August 2026.

Key open items going forward include approval of the Yabucoa Decommissioning Plan, the pending land transfer for the Yabucoa site, and completion of the BESS interconnection process to decommission units at Jobos and Daguao. The land transfer is scheduled for discussion with PREPA on August 12, 2026.

Progress Overview by Site:

Costa Sur:

- The demolition contractor's demobilization has been completed. The project has officially transitioned into the closing documentation phase, during which remaining administrative and technical records will be compiled and submitted. Demolition phase closeout is expected to be completed in August 2026.
- For RFP #5228, addressing Civil, Structural, and Peakers installation works, proposals are expected to be received in August 2026.
- Genera received the Costa Sur Facility Study final report from LUMA Energy and is currently developing the SOW in preparation for the publication of the POI RFP. The revised timeline for the Costa Sur project reflects the time required to complete FEMA approval and the subsequent procurement process. FEMA approval was requested on September 20, 2024, and granted on October 30, 2025. Immediately following approval, procurement of construction contractors began and is still underway, with proposals expected by August 2026. Because construction depends on completing the procurement process, the project schedule has been directly affected by these sequential requirements.

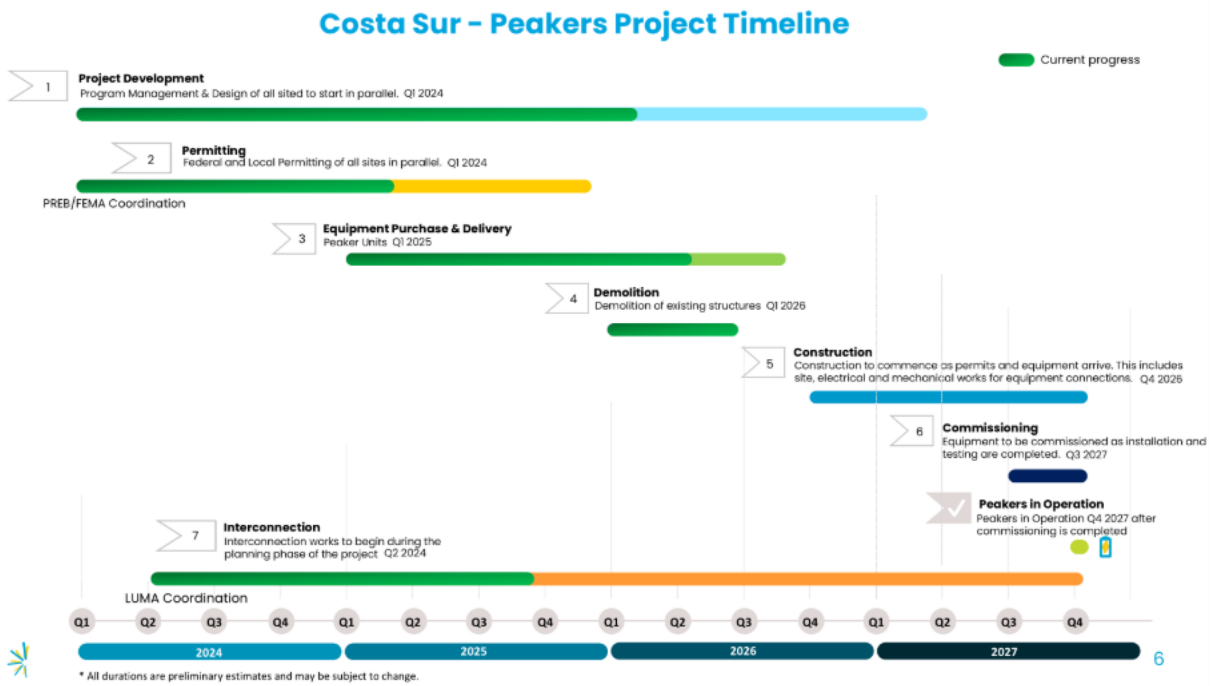
Yabucoa:

- The land transfer for the Yabucoa site will be discussed with PREPA during the August 2026 meeting.
- Genera received the Yabucoa Facility Study final report from LUMA Energy in April 2026. Upon receiving the final Facility Studies, Genera is in the final stages of developing the Scope of Work (SOW) to publish the Points of Interconnection (POI) RFP.
- The Yabucoa Decommissioning Plan was submitted by Genera on July 1st, 2026, and is pending P3A and PREB review and approval.
- The EPC RFP #5195, covering Peakers installation works for the Yabucoa site, was received and is under evaluation.
- For the Yabucoa demolition RFP #5226, proposals were received and evaluated, and a Letter of Intent to Award to the selected proponent were issued. The Demolition Notice to Proceed issuance is planned for October 2026 but is contingent on the approval of the Decommissioning Plan.
- The Yabucoa project timeline reflects an extended sequence of regulatory approvals and procurement steps. On January 7, 2025, LUMA required 810 MW of Replacement Capacity before decommissioning could proceed, a condition tied to delays in the 800 MW Emergency Generation Project managed by the 3PPO. Formal conditional approval from LUMA received on January 26, 2026, was contingent on BESS installation to offset Peakers' generation. LUMA authorized disconnection and decommissioning on April 10, 2026. P3A issued the Decommissioning Notice on June 2, 2026, and Genera submitted its Decommissioning Plan in July 2026. Procurement for the demolition and EPC contractors is ongoing, with proposals expected by July 2026. Because construction cannot begin until these steps are completed, this sequence of approvals and procurement milestones has directly affected the timeline.

Jobos and Daguao:

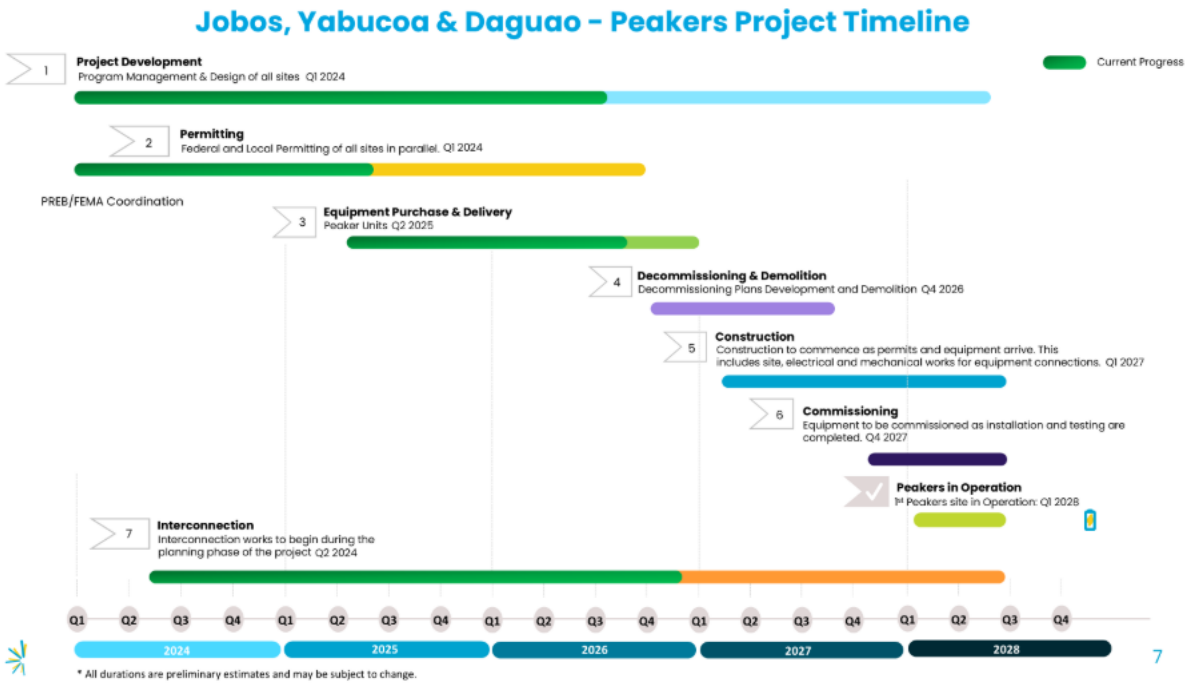
- For the EPC RFP #5195, covering Peakers installation works for the Jobos and Daguao sites, proposals were received and are currently under Genera's formal evaluation process. Submission to receive contract approval from the P3A and the Financial Oversight and Management Board for Puerto Rico (FOMB) is targeted for September 2026.
- Genera received the Jobos and Daguao final Facility Studies in June 2026. Upon receiving the final Facility Studies, Genera is still working on developing the SOW to publish the POI RFP.
- The Jobos and Daguao schedule has been impacted by an extended regulatory approval process and dependency on BESS interconnection at Vega Baja and Cambalache. LUMA concurred with the decommissioning of the impaired Jobos 1- 1 unit in November 2024; however, it objected to decommissioning the operating Jobos 1- 2 and Yabucoa 1- 2 units. Demolition of the Jobos impaired unit cannot be started due to the risk this demolition work will pose to the Jobos operating unit. In the same way, LUMA objected to the decommissioning of Daguao 1-1 and 1-2. Decommissioning of operating units was conditioned on having 810 MW of Replacement Capacity added to the electrical grid. Conditional approval was granted in January 2026 to decommission Yabucoa, Jobos & Daguao, contingent on BESS installation, with LUMA further requiring that batteries at Vega Baja and Cambalache be interconnected first. This interconnection process has its own timeline, including Facility Studies received in late 2025, SOW approval in April 2026, and construction kick-off meetings started in June 2026. As a result, the Jobos and Daguao decommissioning timeline remains directly tied to completion of the BESS interconnection process.

Figure 1. Stages of Costa Sur project: timeline, present status, and estimated time for completion.



Note: Construction (item 5), Commissioning (item 6), and Interconnection (item 7) are subject to completion of the procurement process, which started in October 2025 after receiving approval of FEMA funding. Detailed durations for construction and commissioning are shown in the chart "Costa Sur: Peakers Project Duration" below. FEMA approval was required in order to be able to make the mandatory funding certifications for procurement processes.

Figure 2. Stages of Jobos, Yabucoa & Daguao: Peakers Project Timeline



Note: *Construction (item 5), Commissioning (item 6), and Interconnection (item 7) are subject to completion and approval of Decommissioning Plans. Detailed durations of construction and commissioning processes can be seen in chart "**Jobos, Yabucoa & Daguao: Peakers Project Duration**" below.*

Key Factors Impacting Schedule:

a. This project was submitted to FEMA on September 20, 2024. After FEMA began evaluating the Project, we received multiple RFIs, especially from environmental teams. LUMA held extensive negotiations with FEMA EHP to avoid triggering a higher-level NEPA review, which could have delayed the project by over a year. After 13 months, FEMA approved the project on October 30, 2025.

b. LUMA has not authorized the decommissioning of all existing peaker units (except Yabucoa). LUMA opposed Genera's decommissioning plan and requested all MW capacity substitutions along with a Replacement Capacity of 810MW in order to concur with the decommissioning request. Genera had anticipated that the 800MW emergency generation project would be implemented but is still pending procurement by 3PPO. The new peaking units cannot be installed without first removing the existing units in Yabucoa, Daguao and Jobos, since they will be installed in the same footprint. Genera received a formal conditioned concurrence letter from LUMA on January 26, 2026. However, as part of the conditions, Genera must place at least 76MW of BESS into service before beginning decommissioning of the existing peaker units. Only Yabucoa units were authorized to be decommissioned. The Decommissioning Notice was received from P3A in June 2026. Genera submitted the Decommissioning Plan on July 1st, 2026.

c. The Impact Study and Facility Studies for Costa Sur and Yabucoa were completed by LUMA in April 2026. LUMA completed the Facility Studies for Daguao and Jobos in June 2026. These were needed before agreeing to the use of the existing interconnection points. These delays in completing the Facility Studies affected the project execution by 9–18 months from the proposed timeline presented by Genera.
d. Costa Sur project Federal Funds Approval and Procurement Timeline:
    i. The project was submitted to FEMA for approval on September 20, 2024.
    ii. FEMA funds approval was granted on October 30, 2025. FEMA approval was required to make the mandatory funding certifications for procurement processes.
    iii. Procurement for construction contractors was initiated immediately upon funding approval on October 30, 2025; the procurement process remains ongoing, with proposals expected by August 2026.
    iv. Following the completion of procurement, the construction start date will be affected by the duration of the P3A and FOMB approval process.
e. Yabucoa Decommissioning and Regulatory Approval Timeline
    i. Retirement process formally initiated by Genera on August 23, 2024, under Article 16 of the LGA-OMA, followed by submission of a Decommissioning Plan (October 11, 2024) and an updated timeline (October 23, 2024).
    ii. On November 4, 2024, LUMA concurred with the retirement and decommissioning plan for Yabucoa 1-1. However, LUMA objected to retiring Yabucoa 1-2; Genera responded to LUMA's objections on December 10, 2024.
    iii. On January 7, 2025, LUMA reaffirmed its position, conditioning decommissioning on the addition of 810 MW of Replacement Capacity to the grid.
    iv. Delays in the 800 MW Emergency Generation Project, managed by 3PPO, led Genera to submit a revised Unit Retirement Timeline strategy on September 19, 2025.
    v. LUMA granted conditional approval to decommission equipment on January 26, 2026, pending BESS installation.
    vi. PREPA sent a follow-up request to LUMA for disconnection and decommissioning of Yabucoa units on March 23, 2026, following Genera’s request on March 20, 2026.
    vii. LUMA authorized disconnection and decommissioning of Yabucoa Units on April 10, 2026.
    viii. P3A issued the Decommissioning Notice for Yabucoa Units on June 2, 2026; Genera submitted the Decommissioning Plan in July 2026.
    ix. Procurement for both the Demolition and EPC contractors was issued, and proposals were received, and a Letter of Intent to Award was issued to the selected proponent in July 2026.
f. Regulatory Approval and BESS Interconnection Process for Jobos and Daguao:
    i. Retirement process formally initiated by Genera on August 23, 2024, under Article 16 of the LGA-OMA, followed by submission of a Decommissioning Plan (October 11, 2024) and an updated timeline (October 23, 2024).
    ii. On November 4, 2024, LUMA concurred with the retirement and decommissioning plan for Jobos 1-1. However, LUMA objected to retiring Daguao 1-1 and 1-2 and the Jobos 1-2 units.
    iii. On January 7, 2025, LUMA reaffirmed its position, conditioning decommissioning on the addition of 810 MW of Replacement Capacity to the grid.
    iv. Delays in the 800 MW Emergency Generation Project, managed by 3PPO, led Genera to submit a revised Unit Retirement Timeline strategy on September 19, 2025.
    v. LUMA granted conditional approval to decommission equipment on January 26, 2026, pending BESS installation. LUMA has also required that batteries at Vega Baja

and Cambalache be interconnected before the Jobos and Daguao units can be decommissioned. Below is the status of the interconnection timeline for Vega Baja and Cambalache:

1) Facility Studies prepared by LUMA for Cambalache was received on September 10, 2025, and for Vega Baja on November 14, 2025.
2) The Final Scope of Work for both sites was approved and shared with LUMA on April 22, 2026.
3) The First Schedule Workshop with LUMA was held on May 20, 2026, to define the POI schedule and process.
4) The construction contractor kick-off meeting was held for Cambalache on June 23, 2026, and the kick-off meeting for Vega Baja is scheduled for August 2026.
5) The construction contractor for Cambalache Interconnection works is currently working on the development of the 60% design package, while the construction contractor for Vega Baja Interconnection works is currently working on the development of the 30% design package.

Project Timeline Chart with Critical Path for Commercial Operation

Consistent with widely recognized construction industry practice, projected schedules are inherently dependent on predecessor activities and regulatory or operational milestones, many of which fall outside the owner's direct control, and, as such, all projected timelines must be adjusted as necessary to reflect delays arising from these external dependencies.

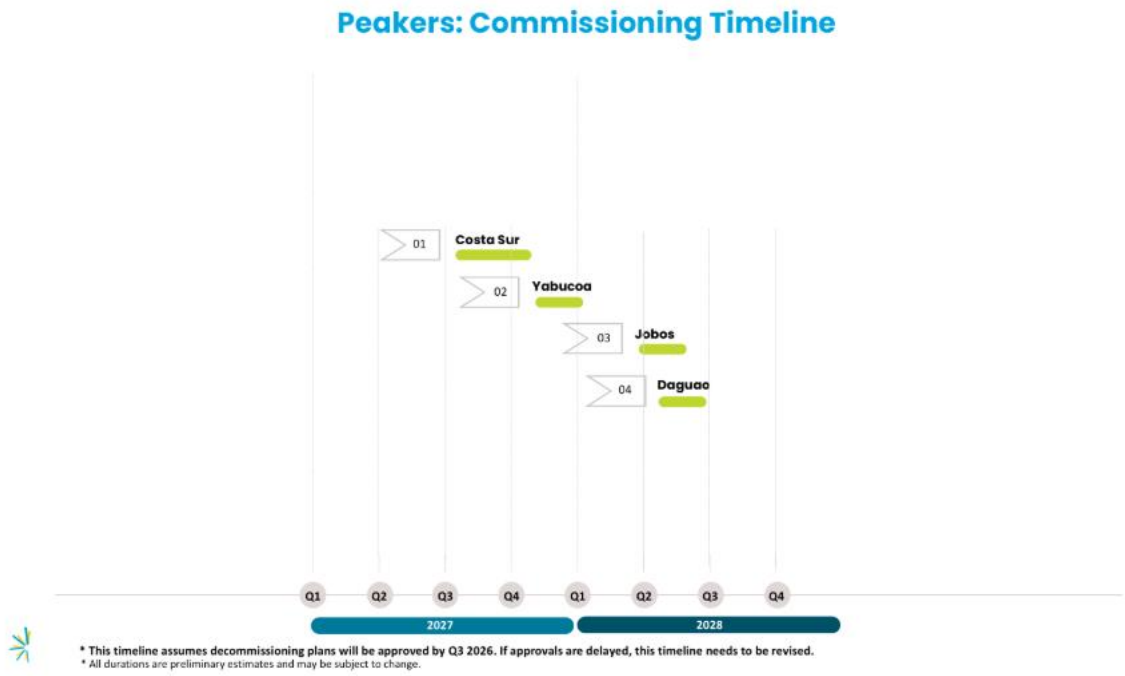


Figure 3. Peakers: Commissioning Timeline.

Figure 4. Peakers: Critical Path Timeline: Costa Sur.

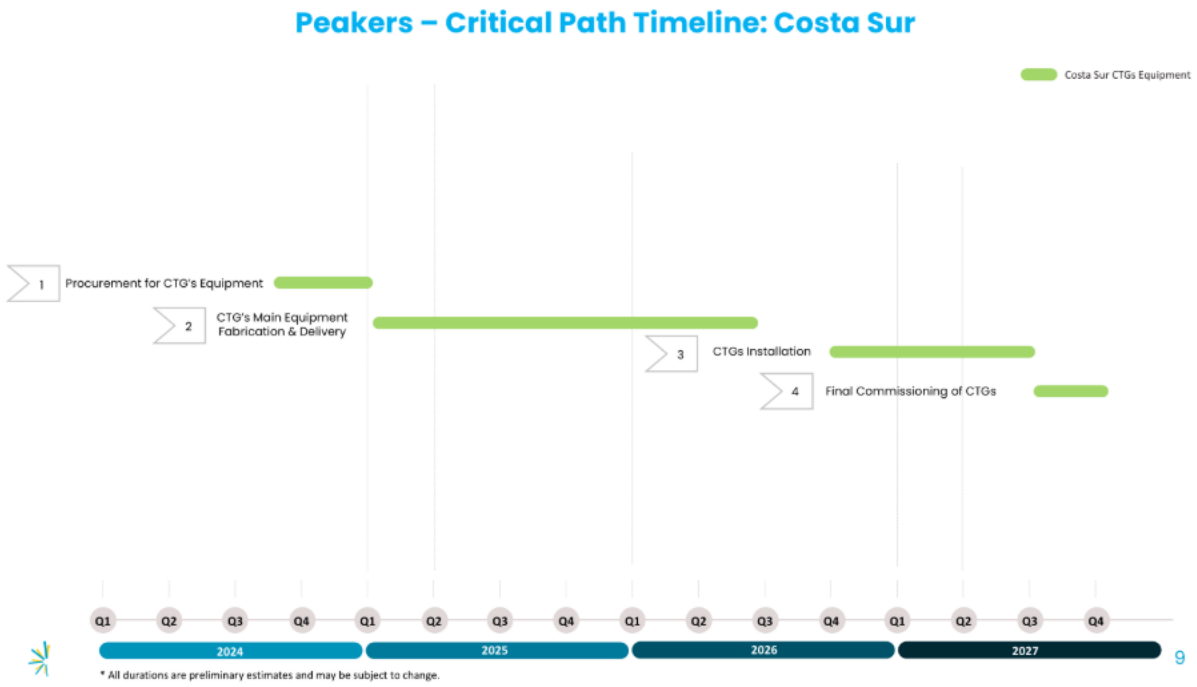


Figure 5. Peakers: Critical Path Timeline: Jobos, Yabucoa & Daguao.

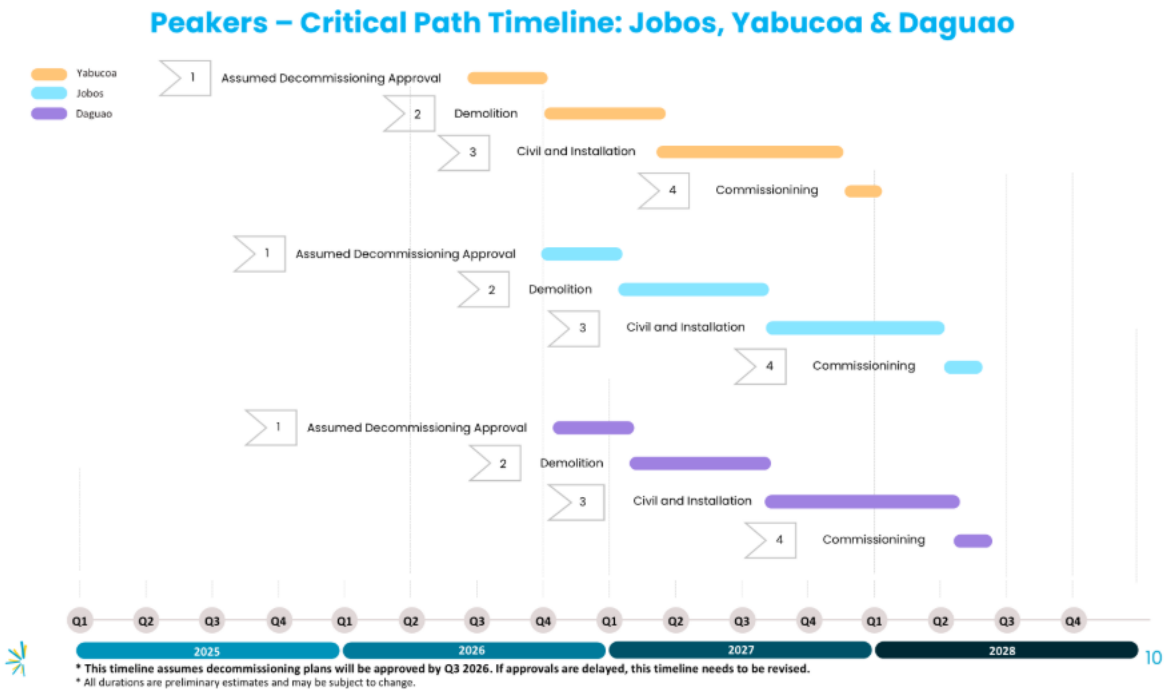


Figure 6. Jobos, Yabucoa & Daguao – Peakers Projects Duration.

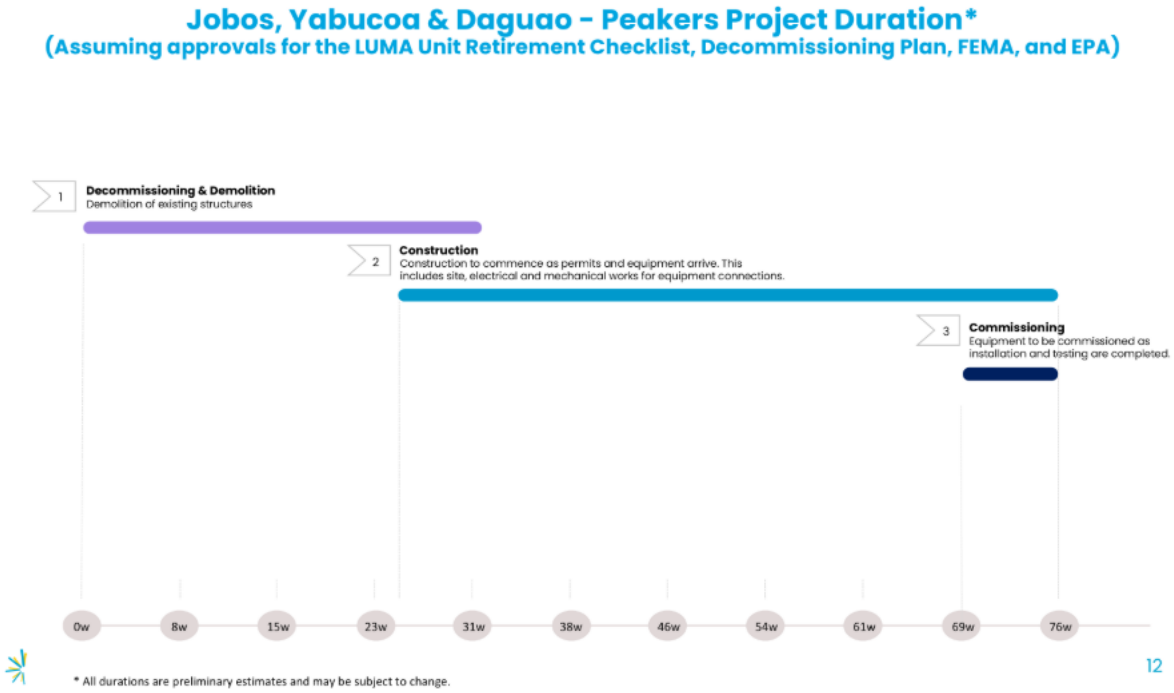
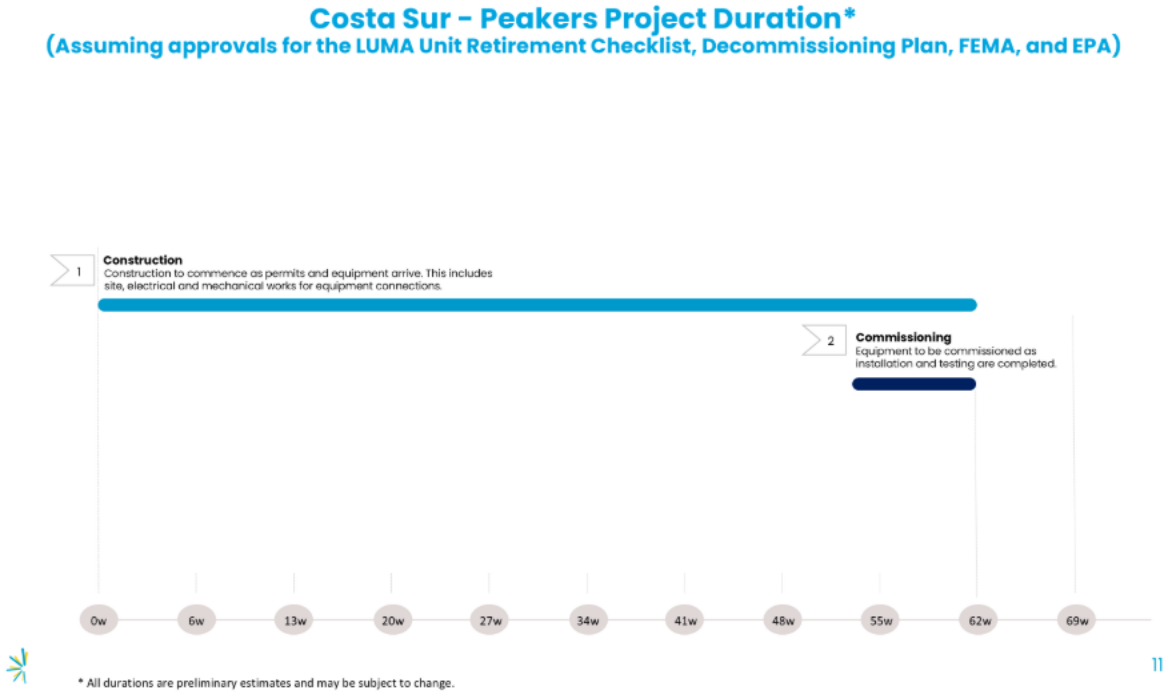


Figure 7. Costa Sur – Peakers Projects Duration.



Environmental Waiver to Operate Three FT8 MOBILEPAC Units in Palo Seco on an Emergency Basis

No waiver requests are pending approval. The Energy Bureau authorized Genera to conduct testing and commissioning activities for the Palo Seco MOBILEPAC units using natural gas. Additionally, the regulatory body approved the continuous operation of these units using natural gas as the primary fuel and ultra-low sulfur diesel as backup fuel.

Critical Component Replacement Program

The table below outlines components project teams have ordered, RFPs Genera has awarded, and items suppliers have delivered or are about to deliver. See the definitions provided at the bottom of the table.

Table 7. Critical Component Replacement Program

Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date	Delivered Date
Mayagüez	Demin RO system pump	2	220895	Awarded	10/25/2023	6/17/2024
Palo Seco 3&4	Fixed screens	7	4438	Awarded	1/14/2024	5/6/2025
Mayagüez	EDI system	2	220859	Awarded	8/2/2024	1/9/2025

Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date	Delivered Date
Costa Sur 5&6/Aguirre 1&2	Air heater baskets (cold and hot)	1	4445/219639	Awarded	10/8/2024	6/27/2025 / 7/18/2025
Costa Sur 5&6/Aguirre 1&2	Air heater baskets (cold and hot)	1	4445/219639	Awarded	10/8/2024	6/27/2025 / 7/18/2025
Palo Seco 3&4	Air heaters baskets	1	4445/219639	Awarded	10/8/2024	6/27/2025 / 7/18/2025
Aguirre CC 2-3	Generator breaker 13 kv	1	220839	Awarded	10/8/2024	6/25/2025
Cambalache 2,3	Steam bypass valve	2	220887	Awarded	10/8/2024	5/23/2025
Mayagüez	Fuel skid solenoid valves	2	220864	Awarded	10/11/2024	8/30/2025
Palo Seco 3&4	Acid pumps P3 and P4	1	220919	Awarded	10/16/2024	4/21/2025
Palo Seco 3&4	Acid pumps P3 and P4	1	220919	Awarded	10/16/2024	4/21/2025
Cambalache 2,3	Steam release valve	2	220914	Awarded	10/17/2024	5/23/2025
Cambalache 3	Fuel control valve	1	106777	Awarded	10/21/2024	3/17/2025
Palo Seco 3&4	Breakers 480 & 4160	1	220928	Awarded	10/28/2024	1/22/2025
Cambalache 2,3	Safety valve	2	221004	Awarded	11/12/2024	6/30/2024
Costa Sur 5&6/Aguirre 1&2	Condensing circulating water pumpCondensing circulating water pump vertical motor 1000HP, 4000v/146rpm	2	220904	Awarded	11/27/2024	6/24/2026
Costa Sur 5&6/Aguirre 1&2	Condensing circulating water pumpCondensing circulating water pump vertical motor 1000HP, 4000v/146rpm	2	220904	Awarded	11/27/2024	6/24/2026
Costa Sur 5&6/Aguirre 1&2	Condensing circulating water pumpCondensing circulating water pump vertical motor 1000HP, 4000v/146rpm	2	220904	Awarded	11/27/2024	6/24/2026
Costa Sur 5&6/Aguirre 1&2	Condensing circulating water pumpCondensing circulating water pump vertical motor 1000HP, 4000v/146rpm	1	220904	Awarded	11/27/2024	6/24/2026

Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date	Delivered Date
Mayagüez	Fuel skid pumps	1	220837	Awarded	12/6/2024	2/21/2025
Palo Seco 3&4	Feedwater heaters and boiler lead valve actuators	4	221700	Awarded	1/8/2025	5/22/2025
Palo Seco 3&4	Feedwater heaters and boiler lead valve actuators	6	221700	Awarded	1/8/2025	5/22/2025
Aguirre	Air heater baskets (cold and hot)	1	221760	Awarded	1/10/2025	10/31/2026
Mayagüez	Fuel transfer pump	1	220891	Awarded	1/31/2025	5/9/2025
Palo Seco 4	Recirculating valves	2	220932	Awarded	3/3/2025	7/22/2025
San Juan 7	Cooling tower	1	4608	Awarded	3/21/2025	8/18/2025
Palo Seco 3&4	Boiler and burners recirculation valves	2	220932	Awarded	4/30/2025	7/22/2025
San Juan 7	Circulating pumps	2	4636	Awarded	6/16/2025	9/3/2027
San Juan 9	Traveling screens	1	4764	Awarded	7/22/2025	6/30/2026
Palo Seco 3&4	Spill over, cold reheat and superheater turbine seal steam valves	1	225589	Awarded	7/23/2025	4/27/2026
Palo Seco 3&4	Spill over, cold reheat and superheater turbine seal steam valves	1	225589	Awarded	7/23/2025	4/27/2026
Aguirre CC 2-3	Torque converter	1	220877	Awarded	8/13/2025	11/28/2025
San Juan 7	Continuous condenser wash SJ7	1	4537	Awarded	9/12/2025	12/31/2026
Costa Sur 5&6/Aguirre 1&2	Boiler circulating water pump vertical motor 700 HP, 4000v/90amp	3	221150	Awarded	11/13/2025	7/14/2026
Costa Sur 5&6/Aguirre 1&2	Boiler circulating water pump vertical motor 700 HP, 4000v/90amp	3	221150	Awarded	11/13/2025	7/14/2026
Costa Sur 5&6/Aguirre 1&2	Boiler circulating water pump vertical motor 700 HP, 4000v/90amp **(Purchase of motor for BCWP and CCWP of unit 5)**	2	221150	Awarded	11/13/2025	7/14/2026
Costa Sur 5&6/Aguirre 1&2	Boiler circulating water pump vertical motor 700 HP, 4000v/90amp **(Purchase of motor for BCWP and CCWP of unit 5)**	2	221150	Awarded	11/13/2025	7/14/2026

Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date	Delivered Date
Costa Sur 5&6/Aguirre 1&2	Boiler feed pump horizontal motor *5000HP	2	221150	Awarded	11/13/2025	7/14/2026
Costa Sur 5&6/Aguirre 1&2	Boiler feed pump horizontal motor *5000HP	2	221150	Awarded	11/13/2025	7/14/2026
Costa Sur 5&6/Aguirre 1&2	Boiler feed pump horizontal motor *5000HP	2	221150	Awarded	11/13/2025	7/14/2026
Costa Sur 5&6/Aguirre 1&2	Boiler feed pump horizontal motor *5000HP	2	221150	Awarded	11/13/2025	7/14/2026
Costa Sur 5&6/Aguirre 1&2	IDF horizontal motorIDF horizontal motor *4500HP	2	221150	Awarded	11/13/2025	7/14/2026
Costa Sur 5&6/Aguirre 1&2	IDF horizontal motorIDF horizontal motor *4500HP	2	221150	Awarded	11/13/2025	7/14/2026
Costa Sur 5&6/Aguirre 1&2	IDF horizontal motor *4500HP **(Procurement of induced draft fan [IDF] and forced draft fan [FDF] motors for Unit 5 and 6)**	2	221150	Awarded	11/13/2025	7/14/2026
Costa Sur 5&6/Aguirre 1&2	IDF horizontal motorIDF horizontal motor *4500HP **(Procurement of induced draft fan [IDF] and forced draft fan [FDF] motors for Unit 5 and 6)**	2	221150	Awarded	11/13/2025	7/14/2026
Costa Sur 5&6/Aguirre 1&2	Main condensing pump vertical motor 500HP, 4000v/66amp	2	221150	Awarded	11/13/2025	7/14/2026
Costa Sur 5&6/Aguirre 1&2	Main condensing pump vertical motor 500HP, 4000v/66amp	2	221150	Awarded	11/13/2025	7/14/2026
Costa Sur 5&6/Aguirre 1&2	Main condensing pump vertical motor 500HP, 4000v/66amp	2	221150	Awarded	11/13/2025	7/14/2026
Costa Sur 5&6/Aguirre 1&2	Main condensing pump vertical motor 500HP, 4000v/66amp	2	221150	Awarded	11/13/2025	7/14/2026
San Juan 5	Continuous condenser wash SJ5	1	4214	Awarded	12/29/2025	6/30/2027

Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date	Delivered Date
Palo Seco 3&4	Deareator pump recirculation valves	1	221007	Awarded	1/7/2026	7/18/2025
Palo Seco 3&4	Deareator pump recirculation valves	1	221007	Awarded	1/7/2026	7/18/2025
San Juan 5,6,7	Traveling screens	1	4724	Awarded	3/9/2026	12/31/206
Aguirre CC	Condensing circulating water pump	2	221003	Awarded	3/17/2026	3/4/2027
Aguirre CC	Cooling tower motors	10	220871	Awarded	5/11/2026	10/23/2026
Cambalache	Demin water resin	1	221117	Awarded	5/14/2026	10/24/2026
Aguirre CC 2-3	Switch gears 4 kv	1	221853	Awarded	2/17/2026	12/27/2026
Cambalache 1, 2 y 3	Starting frequency converter transformer	1	4454	Awarded	5/29/2026	12/31/2026
Aguirre CC 2-3	Switch gears 4 kv	1	221853	Awarded	2/17/2026	3/4/2027
Cambalache 3	Fill shutoff valves	1	Sole Source	Awarded	2/18/2026	3/16/2027
Cambalache 3	Leakage valve	1	Sole Source	Awarded	2/18/2026	3/16/2027
Cambalache 3	Nozzle valve	1	Sole Source	Awarded	2/18/2026	3/16/2027
Cambalache 3	Trip shutoff valve	1	Sole Source	Awarded	2/18/2026	3/16/2027
Mayagüez	DCS	1	Sole Source	Awarded	7/8/2026	6/30/2027
Palo Seco 3&4	Hydrogen cooler	1	5068	Cancel		
Palo Seco 3&4	Hydrogen cooler	1	5068	Cancel		
Palo Seco 3&4	Reduction station atemperatures	1	4523/220444	Cancel		
Palo Seco 3&4	Reduction station atemperatures	1	4523/220444	Cancel		
Palo Seco 3&4	Turning gear assembly	1	No competitive	Cancel		
Costa Sur 5&6/Aguirre 1&2	Continuous condenser wash	1		No Spec		
Costa Sur 5&6/Aguirre 1&2	Continuous condenser wash	1		No Spec		

Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date	Delivered Date
Costa Sur 5&6/Aguirre 1&2	Continuous condenser wash	1		No Spec		
Costa Sur 5&6/Aguirre 1&2	Continuous condenser wash	1		No Spec		
Palo Seco 3&4	Set of open and close hardware - honeycomb seals, etc.	1	219624	Not Required		
Palo Seco Lab.	Demi 4 tank inlet regulation valve	0		Not required		
San Juan 5 & 6	GT fully bladed rotor	0		Not required		
Aguirre 2	Feedwater heaters 3 *LP horizontal	2	221016	Not required		
Aguirre CC 2-3	Exhaust duct	1	5160	Panel Evaluation		TBD
Costa Sur 5&6/Aguirre 1&2	Boiler feed water pumps	1	297238	Pending Award		TBD
Costa Sur 5&6/Aguirre 1&2	Boiler feed water pumps	1	297238	Pending Award		TBD
Costa Sur 5&6/Aguirre 1&2	Boiler feed water pumps	2	297238	Pending Award		TBD
Costa Sur 5&6/Aguirre 1&2	Boiler feed water pumps	2	297238	Pending Award		TBD
Aguirre CC	Boiler feed pumps	2	5023	Pending Award		TBD
Palo Seco 3&4	Fuel pump	1	5155	Pending Award		TBD
Palo Seco 3&4	Fuel pump	1	5155	Pending Award		TBD
Aguirre 2	Feedwater heaters 7 *HP vertical	1	108527	Pending Award		TBD
Costa Sur 5&6	Feedwater heaters 6 *HP vertical	1	221016	Pending Award		TBD
Costa Sur 5&6	Feedwater heaters 6 *HP vertical	1	221016	Pending Award		TBD
Costa Sur 5&6	Feedwater heaters 7 *HP Vertical	1	221016	Pending Award		TBD
Costa Sur 5&6	Feedwater heaters 7 *HP Vertical	1	221016	Pending Award		TBD

Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date	Delivered Date
Aguirre CC 2-3	GT compressor rotor	1	106809	Pending Award		TBD
Palo Seco 3	Water heater 5 *HP vertical	1	107789	Pending Award		TBD
Aguirre CC 2-3	Turbine section Stage 1, 2 & 3	1	Sole Source	PMO		TBD
Cambalache	DCS	1	Sole Source	PMO		TBD
Cambalache	High-speed control	1	Sole Source	PMO		TBD
Mayagüez	PI-DAS System	1	Sole Source	PMO		TBD
Mayagüez	Clutch removal kit	5	292339	PMO		TBD
Cambalache	Fire protection system	1		PMO		TBD
Cambalache	Leak detection system - fuel transfer line	1		PMO		TBD
Cambalache	Overhead crane	1		PMO		TBD
San Juan 5	GT compressor wash	1	Sole Source	Procurement		TBD
San Juan 6	GT compressor wash	1	Sole Source	Procurement		TBD
San Juan 9	Recirculating fan duct and GRF	1	5231	Procurement		TBD
Cambalache	Generator breaker 13 kv	1	5159	Procurement		TBD
Cambalache	Feedwater pump and motor	1	5159	Procurement		TBD

Definitions

- **Awarded:** The contract or purchase order has been officially granted to the selected vendor, and the relevant documents have been signed.
- **Canceled:** The solicitation or purchase order has been terminated or withdrawn, but it is expected to be reissued later.
- **FOMB:** under FOMB review
- **Legal Division:** under Legal Division review
- **No spec:** No technical specifications available
- **Not required:** Not necessary according to GENERA-PR LLC Power Plant
- **Evaluation Panel:** A committee of subject-matter experts (technical, financial, or legal) that reviews submitted bids and makes a recommendation for award

- **Pending award:** The evaluation phase is complete, but final approval or contract signature is still outstanding before the award can be declared.
- **PMO:** under Project Management Office review.

4.0 PREPA's Stabilization Activities

Operation Extension for Seventeen TM2500 Temporary Generation Units

PREPA completed this operational extension.

Eight Hundred Megawatts of Additional Emergency Temporary Base Generation for Interconnection Between Aguirre and Costa Sur

On Friday, August 14, 2026, the Financial Oversight and Management Board for Puerto Rico (FOMB) announced in a press release that it had revoked its conditional approval of the contract between Power Expectations, LLC and PREPA. PREPA received formal notification on August 17, 2026, directing PREPA to terminate the contract. On August 18, 2026, PREPA issued a Notice of Termination to Power Expectations.

The contract with Gotham remains under review by the Third-Party Procurement Office (3PPO) to ensure compliance with the conditions established by the FOMB.

Javelin Global Commodities US Holdings, Inc.'s request to modify the pricing and commercial terms also remains under review by the 3PPO. The request cites market conditions that fall outside the specifications of the original procurement.

Environmental Waiver to Operate Three FT8 MobilePac Units in Palo Seco on an Emergency Basis

Pursuant to the Energy Bureau's July 16, 2025, Resolution and Order, Genera must provide a status update on this task as part of its monthly reporting obligations.

Exhibit 2

Vegetation Maintenance and Vegetation Clearing spreadsheet

[Excel spreadsheet to be submitted via email]

Exhibit 3

Complete Transmission Line Hardening & Maintenance spreadsheet

[*Excel spreadsheet to be submitted via email*]

Exhibit 4

Monthly Report on the Status of the 4 x 25 MW BESS Project

4x25 MW BESS Interconnections at LUMA 38 kV System Project

Monthly Status Report

August 27, 2026

Contents

Tables & Figures **3**

1.0 Introduction **4**

2.0 Monthly Status Update **4**

2.1 Detailed Scope of Work 4
2.2 Procurement 5
2.3 Design Status 5
2.4 Project Schedule 5

3.0 Project Status **5**

3.1 Project Reactivation 5
3.2 Selected Sites 5
3.3 Reimbursement Status 6
3.4 Requests for Information 6
3.5 FAASt Number 6
3.6 Updated Project Cost 7

Tables & Figures

Table 1. Land Acquisition Milestones and Estimated Timeline 6
Table 2. Reimbursement Received 6
Table 3. FAASt Number 6
Table 4. Class 3 Cost Estimate 7

1.0 Introduction

In accordance with the Resolution and Order (R&O) dated January 14, 2025, issued by the Puerto Rico Energy Bureau (Energy Bureau) in Case No.: NEPR-MI-2021-0002 *In Re: Review of the Puerto Rico Power Authority's 10-Year Infrastructure Plan – December 2020*, LUMA is required to provide a monthly report regarding the 4x25 MW BESS Interconnections at the LUMA 38 kV project. This report focuses on the key activities and progress achieved by LUMA in the past 30 days for the Battery Energy Storage Systems (BESS, or collectively as the "Project") approved by the Energy Bureau in its Resolution dated August 30, 2023 ("August 30 Resolution").

The BESS projects remained inactive from August 2025 until July 15, 2026, when they were reactivated in the FEMA Grants Portal through the coordinated efforts of LUMA, the Puerto Rico Electric Power Authority (PREPA), the Federal Emergency Management Agency (FEMA), and other relevant stakeholders. With the projects now reactivated, project activities may resume. LUMA is providing an updated project schedule and anticipated milestones in Section 2.4 of this report.

As project work resumes, LUMA conducts periodic reviews of the Consolidated Project List to ensure all projects remain aligned with the System Remediation Plan and other relevant initiatives, particularly given limited funding availability. This ongoing evaluation prevents anchoring to initial assumptions, supports optimal fund utilization, and identifies redundancies, including overlaps with non-federal initiatives. Through this process, LUMA ensures that only the highest-value projects advance and that the portfolio continues to support grid modernization and system needs.

2.0 Monthly Status Update

2.1 Detailed Scope of Work

LUMA continues advancing the Battery Energy Storage System (BESS) initiative in close coordination with the Energy Bureau, the Central Office for Recovery, Reconstruction and Resilience (COR3), PREPA, and FEMA. Our efforts remain focused on finalizing the required materials and preparing for the next steps in the FEMA Section 406 Hazard Mitigation (HM) review process. To guide the next phases of review and submission, LUMA has established the following critical steps:

1. **Finalization of Narrative Documentation for COR3 and FEMA**

   Status: **In Progress**

   On July 15, 2026, FEMA reactivated the projects and provided the FAASt numbers (see Section 3.5). LUMA's Grants Management team continue working with the formulation to justify the project as 406 with continue meetings with BESS SME's.

2. **Integration of Stakeholder Feedback and Final Internal Review**

   Status: **Pending**

   Upon COR3's review, LUMA will integrate any additional recommendations or requested refinements. LUMA will address these updates before submitting the finalized BESS HM justification package to FEMA.

3. **Submission of FEMA Section 406 Justification**

   Status: **Pending**

   After completing all internal and stakeholder reviews, LUMA will submit the finalized BESS HM justification to FEMA. This package will include all required supporting documentation to align with Section 406 guidance and support efficient review.

2.2 Procurement

Following the reactivation of the BESS projects, LUMA is evaluating next steps and confirming alignment on the project scope and any related changes associated with reactivation.

2.3 Design Status

The Preliminary Design has been completed. The selected vendor will manage the Detailed Design through a competitive procurement process. Design assumptions have been updated to reflect the latest guidance from PREPA, COR3, and FEMA, ensuring the selected vendor can develop a compliant, technically robust Detailed Design.

2.4 Project Schedule

Following the reactivation of the BESS projects, LUMA includes the following updated schedule reflecting revised milestones and dependencies. Please note that this timeline is contingent to LUMA's Grants Management team confirming alignment with PREPA and the HM narrative.

- Resubmit DSOW to FEMA: December 2026
- FEMA DSOW Review: December 2027
- Procurement Start: January 2028 (After Obligation Approval)
- Construction Start: June 2029
- Commissioning: December 2030

3.0 Project Status

3.1 Project Reactivation

FEMA reactivated the BESS projects on July 15, 2026.

3.2 Selected Sites

Currently there is no Non-Federally Funded Capital allocation available for land acquisition. Accordingly, LUMA will seek reimbursement for future land acquisition costs through FEMA, with expenditure occurring as the projects are obligated.

Table 1. Land Acquisition Milestones and Estimated Timeline

Milestone	Estimated Duration	Projected Completion
FEMA Tier 1 Inclusion & Grants Portal Activation	Several weeks	Completed (July 15, 2026)
Phase 1 ESA Initiation	2 Months	+2 Months from Activation
Land Appraisal & Due Diligence	1-2 Months	+3-4 Months
Negotiation & Legal Review	6-7 Months	+10-11 Months
Closing & Title Transfer	1 Month	+12 Months

3.3 Reimbursement Status

The table below shows reimbursements received before the project's status changed.

Table 2. Reimbursement Received

Project Title	Reimbursement Received
FAASt [4 x 25 MW BESS Interconnections on LUMA System] (Substation)	$132,861.59
FAASt [4 x 25 MW BESS Interconnections Manatí] (Substation)	$8,027.34
FAASt [4 x 25 MW BESS Interconnections Aguadilla TC] (Substation)	$161,797.74
FAASt [4 x 25 MW BESS Interconnections Monacillos TC] (Substation)	$47,355.27

3.4 Requests for Information

LUMA presented the document, including the Section 406 HM justification, to PREPA and COR3 for review by November 2025, before submitting it to FEMA. The response to FEMA's request for information (RFI) is expected to be submitted in 2026 after the alignment mentioned in Section 2.1 of this document is completed.

3.5 FAASt Number

As indicated in Section 3.2 above, LUMA has identified four areas where it intends to site the projects. On July 15, 2026, the four BESS projects received new FEMA FAASt numbers as part of the reactivation process:

Table 3. FAASt Number

Project Title	FEMA FAASt #
FAASt [4 x 25 MW BESS Interconnections Barceloneta] (Substation)	1070280
FAASt [4 x 25 MW BESS Interconnections Manatí] (Substation)	1070284
FAASt [4 x 25 MW BESS Interconnections Aguadilla TC] (Substation)	1070282

Project Title	FEMA FAASt #
FAASt [4 x 25 MW BESS Interconnections Monacillos TC] (Substation)	1070283

3.6 Updated Project Cost

The following table contains an updated cost estimate based on the Barceloneta, Manatí, Aguadilla, and San Juan Detailed Scopes of Work (DSOWs) submitted to FEMA.

Table 4. Class 3 Cost Estimate

Project Title	Class 3 Cost Estimate ($)
FAASt [4 x 25 MW BESS Interconnections Barceloneta] (Substation)	$55,941,767
FAASt [4 x 25 MW BESS Interconnections Manatí] (Substation)	$57,640,005
FAASt [4 x 25 MW BESS Interconnections Aguadilla TC] (Substation)	$52,720,520
FAASt [4 x 25 MW BESS Interconnections Monacillos TC] (Substation)	$55,503,065