

**GOVERNMENT OF PUERTO RICO
PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU**

IN RE:

THE PERFORMANCE OF THE PUERTO RICO
ELECTRIC POWER AUTHORITY

CASE NO.: NEPR-MI-2019-0007

SUBJECT: Requirements of Information
Regarding LUMA's FY2025 Performance
Metric Data

RESOLUTION AND ORDER

On November 20, 2024, January 21, 2025, April 21, 2025, and July 21, 2025 LUMA¹ submitted quarterly reports with FY2025 data (July 1, 2024 – June 30, 2025) (collectively, the “FY2025 Quarterly Reports”).

The Energy Bureau of the Puerto Rico Public Service Regulatory Board (“Energy Bureau”) has reviewed the FY2025 Quarterly Reports and finds that it requires additional information from LUMA to evaluate LUMA's performance during FY2025.

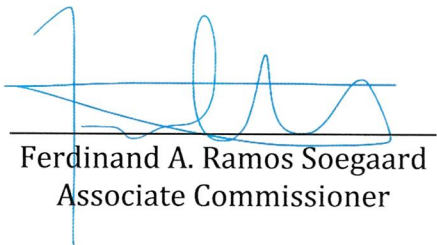
The Energy Bureau **ORDERS** LUMA to respond to the Requirements of Information (“ROIs”) set forth in Attachment A within **ten (10) business days** of the notification of this Resolution and Order.

The Energy Bureau **WARNS** LUMA that, under Art. 6.36 of Act 57-2014², non-compliance with this Resolution and Order may carry the imposition of fines.

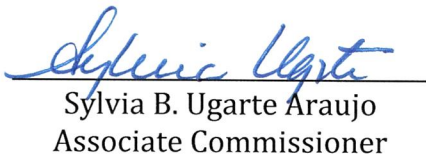
Be it notified and published.



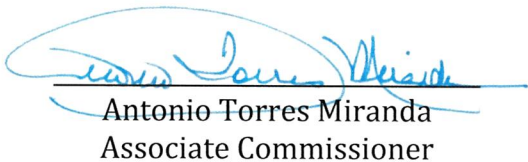
Edison Avilés Deliz
Chairman



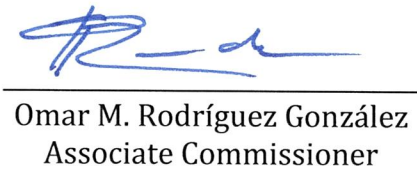
Ferdinand A. Ramos Soegaard
Associate Commissioner



Sylvia B. Ugarte Araujo
Associate Commissioner



Antonio Torres Miranda
Associate Commissioner



Omar M. Rodríguez González
Associate Commissioner



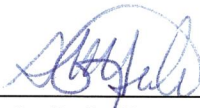
¹ LUMA Energy LLC and LUMA ServCo LLC (jointly referred as “LUMA”).

² Known as *the Puerto Rico Energy Transformation and RELIEF Act*, as amended (“Act 57-2014”).

CERTIFICATION

I certify that the majority of the members of the Puerto Rico Energy Bureau has so agreed on September 8, 2026. I also certify that on September 8, 2026, I have proceeded with the filing of the Resolution and Order issued by the Puerto Rico Energy Bureau and a copy was notified by electronic mail to margarita.mercado@us.dlapiper.com, Yahaira.delarosa@us.dlapiper.com; katiuska.bolanos-lugo@us.dlapiper.com; mvalle@gmlex.net; nzayas@gmlex.net; rcruzfranqui@gmlex.net; alexis.rivera@prepa.pr.gov; wvera@jrsp.pr.gov, jfernandez@ecija.com, legal@genera-pr.com; regulatory@genera-pr.com; eramos@ecija.com; jdiaz@ecija.com.

I sign this in San Juan, Puerto Rico, today September 8, 2026.



Sonia Seda Gaztambide
Clerk



ATTACHMENT A
Requirements of Information (ROIs)

1. How many Major Event Days (MEDs) (i.e., days that exceeded the TMED using the IEEE Beta Method) occurred in FY2025? For every MED, please provide:
 - a. The date (month, day, year).
 - b. The cause and description of the event.
 - c. The number of customers interrupted.
 - d. The number of customer minutes interrupted.
 - e. The SAIDI impact (i.e., the change in SAIDI resulting from excluding the MED).
2. Are the transmission line, distribution line, and substation inspection data and results reported for FY2022, FY2023, FY2024, and FY2025 directly comparable across years? If so, explain the basis for that conclusion. If not, identify each methodological, definitional, procedural, technological, sampling, or reporting change that affects comparability and quantify, to the extent possible, its effect on the reported results.
3. Provide FY2022 through FY2025 system SAIDI and SAIFI calculated on a consistent methodological basis, both before and after all exclusions, adjustments, normalization procedures, Major Event Day treatment, extraordinary-event adjustments, or other modifications. Identify and explain every change in methodology from one fiscal year to another and provide the results that would have been obtained if the same methodology had been applied consistently throughout the entire multi-year period.
4. Please explain how transmission line, distribution line, and substation inspection activities correspond to reliability performance, including SAIDI and SAIFI. Identify whether any change in inspection methodology, scope, frequency, classification, data collection, or reporting between FY2022 and FY2025 affects LUMA's ability to correlate inspection activities with reliability performance, including SAIDI and SAIFI. Explain how LUMA has controlled for those differences in any year-over-year comparison presented to the Energy Bureau.

