

**GOVERNMENT OF PUERTO RICO
PUERTO RICO PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU**

NEPR

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IN RE: PUERTO RICO ELECTRIC POWER
AUTHORITY'S PERMANENT RATE

Case No.: NEPR-MI-2020-0001

Motion in Compliance with Resolutions and
Orders of September 18, 2026, and September 21,
2026

**MOTION IN COMPLIANCE WITH RESOLUTIONS AND ORDERS OF SEPTEMBER 18,
2026, SEPTEMBER 21, 2026**

TO THE PUERTO RICO ENERGY BUREAU:

COMES NOW, GENERA PR, LLC ("Genera"), through its undersigned counsel and, very respectfully, states and prays as follows:

1. On September 18, 2026, the Puerto Rico Energy Bureau ("Energy Bureau") issued a *Resolution and Order* in the present proceeding ("September 18 Resolution") concerning the quarterly fuel and purchased power factors proposed by LUMA Energy, LLC and LUMA Energy ServCo, LLC (collectively, "LUMA") for the October through December 2026 period.

2. In the *September 18 Resolution*, the Energy Bureau ordered LUMA and Genera to respond, on or before Tuesday, September 22, 2026, at 12:00 p.m., to the Request for Information ("First RFI") included as Attachment A to that Resolution. The *September 18 Resolution* also directed Genera to obtain and provide the Puerto Rico Electric Power Authority's ("PREPA") responses to the First RFI.

3. On September 22, 2026, Genera filed a *Motion in Compliance with Resolution and Order of September 18, 2026, and Submitting Genera's Responses to Requests for Information* ("September 22 Motion"). Through that filing, Genera submitted its responses to several requests contained in the First RFI and requested a limited extension of two (2) days, until September 24, 2026, to complete and submit its responses to RFIs 7(e) and (f), 8, 18, 22(b) and (c), 29, 32, 34, 38, 39 and 41. Genera further informed

the Energy Bureau that PREPA required the same extension to provide its responses to RFIs 4, 5, 20, 44, 45 and 46.

4. As noted in the *September 22 Motion*, on September 21, 2026, the Energy Bureau issued a subsequent *Resolution and Order* (“September 21 Resolution”) that, among other matters, directed LUMA and Genera to respond to a Second Request for Information (“Second RFI”) by Thursday, September 24, 2026, at 12:00 p.m., and granted LUMA an extension until that same date and time to submit its responses to the First RFI. Accordingly, the limited two day extension requested by Genera aligned the submission of the remaining responses to the First RFI with the deadlines established in the *September 21 Resolution*.

5. The Second RFI seeks information concerning, among other matters, (i) Battery Energy Storage System and hydroelectric generation forecasts and actual generation; (ii) fuel oil inventory reconciliation references; (iii) the fuel capabilities and projected economics of San Juan Combined Cycle Units 5 and 6 and the Costa Sur generating plant; (iv) actual natural gas nominations, deliveries, fuel use, and related cost impacts during June through August 2026; (v) Fuel Purchase Reports; (vi) the respective drivers of the proposed FCA, PPCA, and FOS factors, including commodity price, fuel volume, and fuel mix effects; and (vii) matters concerning the September 2026 LNG supply interruption and San Juan Bay vessel access issues, including associated backup fuel use, costs, and reimbursement matters.

6. Consistent with the limited extension requested in the *September 22 Motion*, Genera hereby submits, as Exhibit A to this Motion, its responses to the remaining First RFI items identified above, namely, RFIs 7(e) and (f), 8, 18, 22(b) and (c), 29, 32, 34, 38, 39 and 41, together with the supporting information and documentation identified therein. Also, as part of Exhibit A to this Motion, Genera submits its responses to the Second RFI, together with the supporting information and documentation identified therein. To facilitate the review process, the Exhibits numbers will continue the sequence, and begin from the last exhibit attached to the *September 22 Motion*.

7. For clarification and record purposes, Genera further notes that the increase in total fuel costs during the referenced period was not attributable to natural gas nomination levels, but rather was

primarily driven by market conditions affecting the prices of ULSD and FO6. As reflected in Exhibit 8, the average prices paid for both ULSD and FO6 were significantly higher during June through August 2026 than during the corresponding months in 2025. Specifically, the average price of FO6 increased from \$82.92/Bbl to \$101.81/Bbl in June, from \$80.99/Bbl to \$111.81/Bbl in July, and from \$79.64/Bbl to \$112.03/Bbl in August. Similarly, the average price of ULSD increased from \$100.99/Bbl to \$146.58/Bbl in June, from \$106.97/Bbl to \$171.06/Bbl in July, and from \$100.42/Bbl to \$183.27/Bbl in August.

8. The year-over-year comparison further reflects that the increase in fuel costs was not attributable to an increase in fuel volumes. Rather, the data demonstrate that higher commodity prices were a significant driver of the increased cost of ULSD and FO6 during the referenced period, as opposed to an increase in the quantity of liquid fuel purchased.

9. Moreover, consistent with the express directive in the *September 18 Resolution* that Genera obtain and provide PREPA's responses to the First RFI, Genera coordinated with PREPA and hereby submits, as Exhibit B to this Motion, PREPA's responses to RFIs 4, 5, 20, 44, 45 and 46, as provided by PREPA. We were informed by PREPA that they do not have sufficient information to respond to RFIs 45 and 46.

10. With these submissions, Genera has provided the outstanding First RFI responses for which it requested the limited two day extension in the *September 22 Motion*, as well as the responses to the Second RFI.

11. Finally, Exhibit #7 to the Genera Responses contains confidential and protected information. Accordingly, Genera requests that Exhibit #7 be kept confidential pursuant to PREB's Policy on Management of Confidential Information, CEPR-MI-2016-0009, as amended on September 21, 2016. Through a separate filing, within the next ten (10) days, as set forth in Section A.2 of the PREB's policy on Management of Confidential Information, Genera will present a memorandum of law in support of its request to treat as confidential, and to protect as such, this Exhibit

WHEREFORE, Genera respectfully requests that the Energy Bureau take notice of the foregoing and:

- (a) Receive Genera's responses to the remaining First RFI items attached hereto as Exhibit A.
- (b) Receive Genera's responses to the Second RFI also as part of Exhibit A.
- (c) Receive PREPA's responses to the First RFI, attached hereto as Exhibit B, in accordance with the *September 18 Resolution's* directive that Genera obtain and provide PREPA's responses.
- (c) Deem Genera in compliance with the *September 18 Resolution* and the *September 21 Resolution*.
- (d) Accept Exhibit #7 as a confidential filing and allow Genera to present a Memorandum in Support of the confidentiality designations within ten (10) days of this filing

RESPECTFULLY SUBMITTED.

In San Juan, Puerto Rico, this 24th day of September 2026.

It is hereby certified that this Motion was filed using the electronic filing system of this Energy Bureau, and that electronic copies of this Motion will be notified to the following attorneys who have filed a notice of appearance in this case: RegulatoryPREBOrders@lumapr.com; yahaira.delarosa@us.dlapiper.com; margarita.mercado@us.dlapiper.com; katiuska.bolanos-lugo@us.dlapiper.com; kmercado@jrsp.pr.gov; wvera@jrsp.pr.gov; legal@genera-pr.com; regulatory@genera-pr.com; elias.sostre@aes.com; jesus.bolinaga@aes.com; nzayas@gmlex.net; rcruzfranqui@gmlex.net; mvalle@gmlex.net; Alexis.rivera@prepa.pr.gov; carlos.reyes@ecoelectrica.com; ccf@tcm.law; leslie.hufstetler@infinigenrenewables.com; notices@infinigenrenewables.com; he@infinigenrenewables.com; regulatory@patternenergy.com; apc@mcvpr.com.

ROMAN NEGRÓN LAW, PSC
Attorneys for Genera PR, LLC
P.O. Box 360758
San Juan, PR 00936
Tel. (787) 979-2007

s/Luis R. Román Negrón
Luis R. Román Negrón
RUA 14,265
lrn@roman-negron.com

Exhibit A

Docket Number: NEPR-MI-2020-0001

In Re: Puerto Rico Electric Power Authority Permanent Rate

Re: First and Second Request for Information and scheduling of Virtual Technical Conference

7. During the reconciliation months of June 2026, July 2026, and August 2026:

e. For the forced/unplanned outages identified in responses to the above subparts, does LUMA or Genera have any analysis of the cause of those outages? If not, explain why not.

f. If the response to part e is "yes," please identify and analyze the causes of each of those forced/unplanned outages.

Response:

Please see Exhibit 1.

18. In June 2026, July 2026, and August 2026, were there any shortfalls in nominated/contracted natural gas deliveries?
- a. If so, what was the dollar impact on fuel cost in each month, June 2026, July 2026, and August 2026 due to the reduced natural gas deliveries, such as but not limited to creating a need for increased reliance on diesel-fueled related peaking units to compensate for the lack of natural gas fueled generation? Explain fully and provide all related analysis and calculations of the related fuel cost impacts for each month.

Response:

Please refer to Exhibit 6.

22. For June 2026, July 2026, and August 2026, please provide the monthly and daily/day-ahead natural gas nominations submitted by Genera to Naturgy and to NFE, respectively, including all supporting workpapers, calculations, and load and unit-dispatch forecasts used to determine each nominated volume.

b. For each month, state whether the nominated volumes were confirmed in full, confirmed in part, or rejected by Naturgy and/or NFE, and provide all related nomination confirmations, rejections, curtailment notices, or other correspondence exchanged with each supplier.

Response:

For Naturgy, Genera confirms that the natural gas volumes nominated for June, July, and August 2026 were confirmed in part. Please refer to Exhibit 7 for the relevant communications between Genera and Naturgy regarding the nominated and confirmed volumes.

For NFE, Genera confirms that the natural gas volumes nominated for June, July, and August 2026 were confirmed.

c. If any nominations were confirmed in part or rejected, explain in detail the reasons given by Naturgy and/or NFE, and quantify the volume (in MMBtu or other applicable unit) and dollar impact of the resulting shortfall in each month.

Response:

Please refer to Genera's response to RFI No. 18, Exhibit 7, and Genera's Monthly Reports on Natural Gas Supply Contract and Fuel Switching Limitations, filed in this docket for the applicable months.

29. For June 2026, July 2026, and August 2026, please provide, by generating unit and by month, the quantity (in barrels or gallons) and cost of ULSD and HFO actually burned, compared to the quantity and cost that had been budgeted or forecasted for those months, and explain any material variance.

Response:

Please refer to Genera's monthly Fuel Consumption Reports filed in this docket for June, July, and August 2026, which provide the actual ULSD and HFO consumption information for the referenced period.

Genera does not prepare a unit-by-unit forecast of ULSD and HFO purchases based on anticipated fuel consumption by each generating unit. Rather, Genera's fuel procurement and inventory management practices are designed to maintain fuel storage tanks at approximately 90% of available capacity. Genera manages its fuel inventory in accordance with the fuel-management requirements and procedures established in the Emergency Response Plan, as required by the Energy Bureau. Accordingly, fuel purchases are primarily determined based on available tank capacity and the need to maintain the required inventory levels, rather than on forecasted consumption for individual generating units.

For additional information regarding Genera's fuel inventory and management practices, please refer to Docket No. NEPR-MI-2019-0006, specifically Genera's Emergency Response Plan filed on May 29, 2026, and Appendix Q – Fuel Management thereto. Genera manages its fuel inventory in accordance with the fuel-management requirements and procedures established in the Emergency Response Plan, as required by the Energy Bureau.

Accordingly, Genera does not maintain the budgeted or forecasted unit-by-unit ULSD and HFO consumption comparison contemplated by this request.

32. Please quantify the total incremental fuel cost incurred in June, July, and August 2026 as a result of burning ULSD and/or HFO in lieu of natural gas, and identify what portion of that incremental cost is attributable to (i) natural gas nomination levels set by Genera, (ii) delivery shortfalls or curtailments by Naturgy or NFE, (iii) forced/unplanned outages, and (iv) any other cause, providing all supporting workpapers and calculations.

Response:

Please see Exhibit 6.

34. Please provide all internal communications, memoranda, meeting minutes, or reports discussing (i) the natural gas nomination levels submitted to Naturgy and/or NFE, or (ii) the decision to increase reliance on ULSD and/or HFO, for June, July, and August 2026.

Response:

For natural gas nomination levels submitted during June, July, and August 2026, please refer to the applicable nomination information filed in this docket. Genera further refers to the documents produced in response to RFI No. 22(c), which contain responsive information concerning the nomination process and related communications.

The premise that Genera decided to increase its reliance in ULSD and HFO is incorrect and misleading. As shown in answer to RFI no. 38, Genera consumed less ULSD/HFO when compared to the same months in the prior year. The higher cost responds to the geopolitical situation affecting market conditions.

38. Please provide the average monthly price paid by Genera for ULSD and for HFO, respectively, during June 2026, July 2026, and August 2026, compared to (i) the price budgeted or forecasted for those months, and (ii) the average price paid for ULSD and HFO during June, July, and August 2025, and explain any material variance.

Response:

Please refer to Exhibit 8, which provides the average monthly price paid by Genera for ULSD and Fuel Oil No. 6 (“FO6”), as well as the corresponding volumes purchased, for June, July, and August 2026 compared to the same months in 2025.

As reflected in Exhibit 8, the average price paid for both ULSD and FO6 was significantly higher during June through August 2026 than during the corresponding months in 2025. Specifically, the average price of FO6 increased from \$82.92/Bbl to \$101.81/Bbl in June, from \$80.99/Bbl to \$111.81/Bbl in July, and from \$79.64/Bbl to \$112.03/Bbl in August. Similarly, the average price of ULSD increased from \$100.99/Bbl to \$146.58/Bbl in June, from \$106.97/Bbl to \$171.06/Bbl in July, and from \$100.42/Bbl to \$183.27/Bbl in August.

The year-over-year comparison demonstrates that the increase in fuel costs cannot be attributed to increased fuel volumes. Accordingly, the data demonstrate that higher commodity prices were a significant driver of the increased cost of ULSD and FO6 during the referenced period, rather than the increase being attributable to the quantity of liquid fuel purchased.

With respect to the requested comparison against budgeted or forecasted prices, please refer to Genera’s response to RFI No. 29. As explained therein, Genera does not prepare a unit-by-unit forecast of ULSD and FO6 purchases based on anticipated fuel consumption. Rather, Genera’s fuel procurement and inventory management practices are designed to maintain fuel storage tanks at approximately 90% of available capacity. Accordingly, fuel purchases are primarily determined based on available tank capacity and required inventory levels, rather than forecasted consumption by individual generating

units. Genera manages its fuel inventory in accordance with the fuel-management requirements and procedures established in the Emergency Response Plan, as required by the Energy Bureau. For additional information regarding Genera's fuel inventory and management practices, please refer to Docket No. NEPR-MI-2019-0006, specifically Genera's Emergency Response Plan filed on May 29, 2026, including Appendix Q – Fuel Management.

39. Please identify the pricing index or benchmark(s) (e.g., Platts, Bloomberg, New York Harbor ULSD, U.S. Gulf Coast No. 6 Fuel Oil, or similar) used to price Genera's ULSD and HFO purchases during June 2026, July 2026, and August 2026, and provide the underlying index values applicable to each purchase, together with any documentation supporting the magnitude and timing of the ULSD price increases.

Response:

Please see Exhibit 9.

41. Please state whether, and to what index or benchmark (e.g., Henry Hub, JKM, or another index), the price of natural gas purchased from Naturgy and from NFE is tied, provide the applicable index values for June 2026, July 2026, and August 2026, and provide a monthly comparison, on a \$/MMBtu basis, of the price of natural gas versus the price of ULSD and of HFO for each month.

Response:

Please refer to Exhibit 10.

**Second Request of Information and Citation to Virtual Technical
Conference**

2.1. Concerning the above tables, please respond to the following:

- a. What was the basis for the projection of the Battery Energy Storage System (BESS) MWH (or GWHR) forecast information in each filing?
- b. Which entity (Genera, PREPA, or LUMA) made the BESS forecasts stated on "Attachment 3 PPCA"?
- c. Why is there no BESS MWH or GWHR amounts, other than zeros, in the current projection for October through December 2026?
- d. Does PREPA or Genera have a BESS in service? If so, please identify each such BESS, when it was placed into service, and its storage and generation capabilities. If not, explain why not.
- e. Does PREPA or Genera expect to have any BESS in service during the period October through December 2026? If so, please identify each such BESS, when it expected to be placed into service, and its storage and generation capabilities. If not, explain why not.
- f. For the months of July and August 2026, and September 2026 to date, what was the actual hydro generation (in MWH) in each month?
- g. Which entity (Genera, PREPA, or LUMA) made the Hydro generation forecasts stated on "Attachment 3 PPCA"?
- h. Are LUMA, Genera and/or PREPA projecting that there will be any hydro generation in October, November and December 2026? If so, how much hydro generation is expected in each month? If not, explain why not.
- i. Should the "Data Reference" information be updated each time the fuel oil inventory is reconciled to the actual physical inventory quantities? If not, please explain.

Response:

This RFI should be answered by LUMA and PREPA.

2.2 Please confirm, as discussed during the March 25, 2026 Technical Conference:

- a. That San Juan Combined Cycle 5 & 6 generating units can burn either Diesel or Natural Gas to generate electricity.

Response:

Yes, the San Juan Combined Cycle 5&6 generating units can burn either diesel or natural gas to generate electricity.

- b. That the cost per MM Btu and per MWH of natural gas was projected to be significantly lower than the cost of diesel for the June through August 2026 period, and

Response:

Yes, the cost per MMBtu of natural gas was significantly lower than diesel for the given period. For a cost per MWH, please validate with LUMA as T&D operator.

- c. That Genera has nominated and expected to nominate and receive sufficient quantities of natural gas deliveries to San Juan CC units 5 and 6 to facilitate economic dispatch of those units during the June through August 2026 period.
- d. If the above cannot be confirmed, explain fully.

Response:

Genera makes all gas nominations, assuming a 100% dispatch of the unit burning natural gas, not backup fuel. Please refer to answer to RFI no. 42.

2.3. Please confirm, as discussed during the March 25 Technical Conference:

- a. That the Costa Sur generating plant can burn either Residual Oil or Natural Gas or a mixture of both fuels to generate electricity.

Response:

Yes, the Costa Sur generating plant can burn either residual oil or natural gas or a mixture of both fuels to generate electricity.

- b. That the cost per MM Btu and per MWH of natural gas was projected to be significantly lower than the cost of residual fuel oil for the June through August 2026 period, and

Response:

Yes, the cost per MMBtu of natural gas was significantly lower than fuel oil for the given period. For a cost per MWH, please validate with LUMA as T&D operator.

- c. That Genera has nominated and expected to nominate and receive sufficient quantities of natural gas deliveries to Costa Sur to facilitate economic dispatch of those units during the June through August 2026 period.
- d. If the above cannot be confirmed, explain fully.

Response:

Genera makes all gas nominations, assuming a 100% dispatch of the unit burning natural gas, not backup fuel. Please refer to answer to RFI no. 42.

2.4. Regarding the confirmations requested above:

- a. For actual results during June, July and August 2026, state whether natural gas nominations and deliveries to San Juan CC units 5 and 6 and to Costa Sur were sufficient to support economic dispatch, and whether natural gas costs remained lower than diesel and residual fuel oil costs, respectively. If actual results differed from the confirmations during the March 25, 2026 Technical Conference, identify each affected month, quantify the delivery shortfall and fuel-cost impact, and explain the operational, commercial, or reliability cause of the difference.

Response:

Genera reiterates that the increase in total fuel costs during the referenced period was not attributable to natural gas nomination levels, but rather primarily to market conditions affecting the price of ULSD and/or FO6. Yes, the cost per MMBtu was significantly lower than the residual fuel oil for the given period. For quantity of delivery shortfall refer to Exhibit 3. For cost impact, refer to Exhibit 6. Regarding the causes of the difference, refer to Exhibit 7 and Genera's Monthly Report on Natural Gas Supply Contract and Fuel Switching Limitations, filed in this docket.

- b. For each deviation identified above, state whether the deviation continued into or recurred during the June through August 2026 reconciliation period that underlies the proposed FCA, PPCA, and FOS factors for October through December 2026. For any continuation or recurrence, identify the affected month, generating unit or plant, fuel, quantity, and cost impact, and explain how the deviation was reflected in the proposed factors.

Response:

This request should be directed to LUMA, as it pertains to the reconciliation period underlying LUMA's calculation of the proposed FCA, PPCA, and FOS factors for October through December 2026, including the identification and quantification of any deviations and their corresponding impact on the proposed factors. LUMA is best positioned to explain how any such deviations were accounted for in its calculations.

- c. Please provide the monthly Fuel Purchase Reports from April 2026 through August 2026

Response:

Please see Exhibits 11.1–Exhibits 11.5.

2.5. Concerning natural gas availability and diesel use at San Juan CC units 5 and 6 during the June through August 2026 reconciliation period underlying the proposed FCA, PPCA, and FOS factors for October through December 2026:

- a. For June, July, and August 2026, provide a month-by-month reconciliation for San Juan CC units 5 and 6 showing: the quantities of natural gas nominated by Genera to New Fortress Energy; the quantities scheduled, delivered, and received; any difference between nominated and received quantities; and the reason for each difference.

Response:

Please refer to answers provided for RFIs no. 18, 23. and 32.

- b. That the cost per MMBtu and per MWH of natural gas was significantly lower than the cost of diesel for June, July, and August 2026, and provide the monthly cost comparison.

Response:

Yes, the cost per MMBtu of natural gas was significantly lower than diesel for the given period. For a cost per MWH, please validate with LUMA as T&D operator.

- c. For each month of June, July, and August 2026, state the quantity of ULSD burned at San Juan CC units 5 and 6 and attribute that usage by cause, including insufficient natural gas nominations, natural gas nominated but not delivered by NFE, unit outages, system reliability needs, fuel-quality constraints, dispatch instructions, or any other reason. For each cause, provide the supporting operational or commercial record relied upon.
- d. If the above cannot be confirmed, identify the specific statement that cannot be confirmed, explain why it cannot be confirmed, and provide the data, assumptions, documents, or operational records that support the response.

Response:

Please refer to answers provided for RFIs no. 18 and 32.

2.6. Concerning natural gas availability and residual fuel oil use at Costa Sur during the June through August 2026 reconciliation period underlying the proposed FCA, PPCA, and FOS factors for October through December 2026:

- a. For June, July, and August 2026, provide a month-by-month reconciliation for Costa Sur showing: the quantities of natural gas nominated by Genera to Naturgy; the quantities scheduled, delivered, and received; any difference between nominated and received quantities; and the reason for each difference.

Response:

Please refer to answers provided for RFIs no. 18, 23, and 32.

- b. That the cost per MMBtu and per MWH of natural gas was significantly lower than the cost of residual fuel oil (HFO) for June, July, and August 2026, and provide the monthly cost comparison.

Response:

Yes, the cost per MMBtu of natural gas was significantly lower than HFO for the given period (please see answer provided for RFI no. 41). For a cost per MWH, please validate with LUMA as T&D operator.

- c. For each of June, July, and August 2026, state quantity of HFO burned at Costa Sur and attribute that usage by cause, including insufficient natural gas nominations, natural gas nominated but not delivered by Naturgy, unit outages, system reliability needs, fuel-quality constraints, dispatch instructions, or any other reason. For each cause, provide the supporting operational or commercial record relied upon.
- d. If the above cannot be confirmed, identify the specific statement that cannot be confirmed, explain why it cannot be confirmed, and provide the data, assumptions, documents, or operational records that support the response.

Response:

Please refer to answer provided for RFIs no. 18 and 32.

2.7. Concerning fuel-cost drivers reflected in the proposed October through December 2026 FCA, PPCA, and FOS factors, distinguish increases caused by changes in commodity prices from increases caused by reduced natural gas availability, operational fuel switching, or changes in fuel mix:

- a. State whether the proposed FCA increase of \$0.06666 for October through December 2026 is attributable to changes in the market price of ULSD and/or HFO during June, July, and August 2026, as distinct from changes in the volume or mix of ULSD and/or HFO burned in lieu of natural gas. If the increase reflects both price and volume effects, quantify each effect separately by month and by fuel.
- b. Provide a reconciliation, separately for June, July, and August 2026, showing the dollar impact on fuel cost attributable to: (i) changes in the unit price of ULSD; (ii) changes in the unit price of HFO; (iii) changes in the volume of ULSD burned; (iv) changes in the volume of HFO burned; and (v) changes in the fuel mix caused by burning ULSD and/or HFO instead of natural gas.
- c. State whether the physical fuel oil inventory reconciliations for June 30, 2026, July 31, 2026, and August 31, 2026 corroborate the reported increases in ULSD and/or HFO consumption for those months. Provide each reconciliation and identify any variance between book inventory, physical inventory, reported consumption, and fuel cost recovery.
- d. If the reconciliations requested in the immediately preceding item have not yet been prepared for June, July, and August 2026, state when they will be available and provide them upon completion.

Response:

This request should be directed to LUMA, as it pertains to LUMA's calculation of the proposed FCA, PPCA, and FOS factors for October through December 2026. LUMA is best positioned to provide the requested monthly reconciliations, supporting calculations, and information regarding the relationship between

fuel inventory reconciliations and the amounts reflected in the proposed cost-recovery factors.

- e. Concerning the El Nuevo Dia reports dated September 18 and September 19, 2026 regarding the dispute between New Fortress Energy and the San Juan Bay harbor pilots over the entry of an LNG vessel, including vessel Amur River (IMO 9317999), the alleged vessel-size or navigational restrictions, and the reported absence of natural gas availability for San Juan generation units at least until Monday, address whether this event created, or is expected to create, incremental diesel use, fuel-cost recovery, or reimbursement exposure:

Response:

Genera assumes and expects that any disruption in the supply of nominated natural gas quantities by any fuel supplier will result in incremental backup fuel use. Any recovery or reimbursement effort is subject to the mechanisms established in the respective natural gas supply contract and, if applicable, the OCI framework established under the OMA and Section 22.13 of the Gas Sales Agreement dated December 4, 2025.

- i. Identify each LNG vessel that was scheduled, proposed, delayed, denied entry, held offshore, substituted, or otherwise affected by the San Juan Bay dispute, including the Amur River (IMO 9317999), and for each vessel provide the scheduled arrival date, actual arrival or expected arrival date, cargo quantity, unloading window, and the reason for any delay or restriction.

Response:

The only vessel scheduled by NFE was the Amur River. Its expected arrival date was September 17, 2026. However, we have been informed that the situation is due to an ongoing dispute between NFE and the San Juan Bay Pilots, the Amur River has been waiting approximately 12 nautical miles north of San Juan Bay, pending authorization to enter the port.

- ii. For each day from September 18, 2026 through the date natural gas service was restored, state whether San Juan CC unit 6, San Juan CC unit 5, and any temporary generation units at San Juan could operate on diesel only. Provide the daily natural gas quantities scheduled, delivered, received, unavailable, curtailed, or replaced by diesel.

Response:

SJU CC Unit 5&6 operated on ULSD in 09/18/2026. In 09/19/2026 SJU CC Unit 5 was taken out of service coordinated with TOC for condenser maintenance; SJU Unit 6 operated using ULSD. In 09/20/2026 to present SJU CC Unit 5 is operating using ULSD; SJU CC Unit 6 came out forced due to high conductivity and Genera decided to also perform multiple maintenances to reduce ULSD consumption. SJU TMs 5 and 10 have been available using ULSD and TMs 2, 3, 4 and 7 are available in Natural Gas.

- iii. Quantify the incremental diesel or ULSD burn caused by the LNG vessel delay, harbor-pilot dispute, vessel-size dispute, court restriction, Coast Guard instruction, NFE supply limitation, or any related cause. For each affected unit and day, provide the incremental MMBtu, gallons, MWh generated, avoided natural gas quantity, diesel cost, estimated natural gas cost, and net fuel-cost impact.

Response:

At this time, Genera is unable to quantify the incremental diesel or ULSD cost attributable to the circumstances identified in this request. The incremental fuel cost, if any, will be determined through the applicable monthly reconciliation process following the close of the corresponding contract month. Accordingly, the requested incremental cost information, if any, is not yet available.

- iv. State whether any incremental diesel or ULSD cost associated with the September 2026 LNG supply interruption, the Amur River vessel issue, or the San Juan Bay dispute is expected to be included in any upcoming FCA, PPCA, or FOS reconciliation. If so, identify the reconciliation period, proposed recovery mechanism, estimated dollar amount, estimated cents-per-kWh or bill impact, and whether Genera or LUMA proposes to recover those costs from customers before resolving any reimbursement claim against NFE or any other responsible party.

Response:

Recovery mechanisms for nominated quantities not delivered by the seller of natural gas are established in the Gas Sale Agreement dated December 4, 2025. These mechanisms must be enforced by the P3A/3PPO in accordance with the OCI framework established under the OMA and clause 22.13 of the Gas Sales Agreement dated December 4, 2025. Any amounts not covered under the contract should be included in the applicable FCA. The T&D Operator is responsible for making the appropriate request and filing.

- v. Provide the latest estimate of all backup fuel reimbursement amounts associated with natural gas unavailability, LNG vessel delays, NFE supply issues, harbor access restrictions, or other events that required diesel or other backup fuel to be burned instead of natural gas at San Juan, Palo Seco, or any other affected generating facility. Identify the period covered, the generating units involved, the backup fuel quantities, the claimed reimbursement amount, the amount Genera can confirm as undisputed or accepted, the amount disputed or pending, and the entity expected to pay or credit the reimbursement.

Response:

As of September 23, 2026, Genera cannot make an appropriate determination of an ongoing situation. If any backup fuel reimbursement is required, the P3A/3PPO are responsible for enforcing such mechanisms in accordance with the OCI framework established under the OMA and Section 22.13 of the Gas Sales Agreement dated December 4, 2025. As for claims that fall under the prior gas supply contracts, there is an active litigation between 3PPO, P3A and NFE about this matter. Genera does not have detailed information about this matter due the OCI framework established under the OMA. The claim is around \$55M.

- vi. Explain the current status of the backup fuel reimbursement process, including the contractual basis for reimbursement, the date each claim was submitted, the procedural step pending, the latest estimated figure Genera can confirm, any supporting invoice or calculation already provided to NFE or another counterparty, the expected date for final resolution, and whether the resolution is expected to result in payment, offset, credit, settlement, denial, or regulatory recovery from customers.

Response:

As of September 23, 2026, Genera cannot make an appropriate determination of an ongoing situation. Recovery efforts, if any, regarding this situation, must be enforced by the P3A/3PPO in accordance with the OCI framework established under the OMA and clause 22.13 of the Gas Sales Agreement dated December 4, 2025. As for claims that fall under the prior gas supply contracts, there is an active litigation between 3PPO, P3A and NFE about this matter. Genera does not have information about this matter. The claim is around \$55M.

- vii. Provide all notices, emails, operational logs, fuel switching instructions, dispatch records, invoices, reimbursement claims, cost calculations, court filings, Coast Guard communications, harbor-pilot communications, and NFE communications supporting the response. If Genera or LUMA can confirm no requested fact, estimate, or document, identify the specific item that cannot be confirmed, explain why it cannot be confirmed, state when the information is expected to become available, and provide the best available estimate with the assumptions used

Response:

Genera is not responsible nor included in any court filings of Busto-Alvarez et al. v. NFEnergia LLC et al, 3:25-cv-01462, nor in any communications with Coast Guard, San Juan Bay Pilots or in the active claim litigation between NFE, 3PPO and P3A.

Exhibit 6

Costa Sur (Naturgy - A&R NGSPA)

	MMBtu FO6 used	FO6 \$/MMBtu	NG \$/MMBtu	Fuel Cost Difference	Cost
Jun-26	343,293.43	14.6540	8.9960	\$ 5.66	\$ 1,942,360.69
Jul-26	968,271.38	15.5035	9.2157	\$ 6.29	\$ 6,088,296.57
Aug-26	1,006,945.76	15.8970	8.6338	\$ 7.26	\$ 7,313,602.85
					<u>\$ 15,344,260.10</u>

San Juan 5&6 (NFE)

	ULSD used (MMBtu)	ULSD \$/MMBtu	NG \$/MMBtu	Fuel Cost Difference	Cost
Jun-26	63,423.99	26.7076	9.9960	\$ 16.71	\$ 1,059,914.18
Jul-26	449,180.07	29.1419	10.2157	\$ 18.93	\$ 8,501,273.63
Aug-26	281,756.05	30.3706	9.6338	\$ 20.74	\$ 5,842,713.45
					<u>\$ 15,403,901.26</u>

San Juan & Palo Seco (NFE)

	ULSD used (MMBtu)	ULSD \$/MMBtu	NG \$/MMBtu	Fuel Cost Difference	Cost
Jun-26	14,985.07	26.7076	11.4460	\$ 15.26	\$ 228,695.64
Jul-26	78952.73	29.1419	11.6657	\$ 17.48	\$ 1,379,794.04
Aug-26	33053.60	30.3706	11.0838	\$ 19.29	\$ 637,497.52
					<u>\$ 2,245,987.20</u>

Exhibit 8

East 2016				East 2015				US 2016				US 2015			
2016		2015		2016		2015		2016		2015		2016		2015	
\$MM		\$MM		\$MM		\$MM		\$MM		\$MM		\$MM		\$MM	
June 26	\$35.83	\$32.83	\$27.82	\$27,322.62	\$68,574.84	June 26	146.58	\$35.96	\$28,627.68	\$58,667.29	July 26	\$112.51	\$59.89	\$76,450.94	\$67,368.88
July 26	\$112.51	\$59.89	\$76,450.94	\$67,368.88	July 26	\$171.04	\$39.97	\$38,997.42	\$39,938.27	August 26	\$12.03	\$9.84	\$67,475.33	\$38,779.36	
August 26	\$12.03	\$9.84	\$67,475.33	\$38,779.36	August 26	\$83.27	\$35.42	\$37,508.02	\$68,574.84						

[illegible][illegible][illegible]

Exhibit 9

ULSD supply contract , Article VII.C, Price

C. The escalator shall be increased or decreased according to quotations reported in Platt's Oilgram Price Report and Argus US Products, corresponding to the effective date of the posting for the day the Fuel delivery commences, the day before, and the day after the Fuel delivery, each one of these evaluated utilizing the following formula:

Fifty percent (50%) of ULSD fuel from the average of quotations for the "New York (Barge) ULSD" and "US Gulf Coast (Waterborne) ULSD" as published by Platt's Oilgram Price Report; rounded to four (4) decimal places; *plus*

Fifty percent (50%) of ULSD fuel from the average of quotations for the "New York Waterborne ULSD" and "US Gulf Coast Waterborne ULSD62" as published by Argus US Products rounded to four (4) decimal places.

 (N)

ipe ID: 93350B9E-10AE-46BF-B00E-50039BAF6CE0

DIESEL FUEL PURCHASE CONTRACT
SAN JUAN, PALO SECO, AGUIRRE, MAYAGÜEZ, CAMBALACHE, ECOELÉCTRICA, COSTA SUR
AND VARIOUS GAS TURBINE GENERATING STATIONS
Page 23

Said result must be then *multiplied* by 0.42 to convert from cents per gallon to dollars per barrel.

The Parties shall round the final number to four (4) decimal places. For each delivery, the Parties shall establish the price for Fuel based on the day the Fuel commences transfer into PREPA facilities, which, for vessels, is the date such vessel commences discharge, and, for trucks, the date delivery commences. Should a delivery date, the day before, or the day after take place on Saturday, Sunday or on a holiday, the effective prices appearing in the last editions of Platt's Oilgram Price Report and Argus U.S. Products, published before any of these dates will be utilized to readjust the prices. The Parties may mutually agree to deem the day of commencement of delivery for pricing purposes for any particular delivery by written notice prior to actual day of commencement of delivery. A sample calculation of the escalator is shown in Exhibit C (Sample Calculation (Escalator)) attached to and made a part hereof.

F06 supply contract , Article VII.C, Price

C. The escalator shall be increased or decreased according to Platt's Oilgram Price Report for "0.5% Dlv'd US Atlantic Coast Barge" (Platt's code AUAMA00) corresponding to the effective date of the posting for the day the Fuel delivery commences, the day before, and the day after the Fuel delivery, each one of these evaluated utilizing the following formula:

100 percent (100%) of the fixed zero-point five percent (0.5%) sulfur fuel content, as published on Platt's Oilgram Price Report, USAC Marine Fuel 0.5% S Column (\$/bbl), Atlantic Coast, rounded to three (3) decimal places.

DATE	F06			PLATTS				ARGUS				Escalator			BARGE (Escalator + adder)	TANK TRUCK (Escalator + adder)
	AUAMA00 Marine Fuel (\$/Bbl) 0.5% S Atlantic Coast	Escalator	Escalator plus Adder	NY Barge (cents/gal)		US Gulf Coast Waterborne (cents/gal)		NY Waterborne (cents/gal)		U.S. GULF COAST Waterborne (cents/gal)		Escalator (\$/BBL)	BARGE (Escalator + adder) (\$/BBL)	TANK TRUCK (Escalator + adder) (\$/BBL)		
		0.50 % S (\$/BBL)	0.50 % S (\$/BBL)	ULSD LOW	ULSD HIGH	ULSD LOW	ULSD HIGH	ULSD LOW	ULSD HIGH	ULSD LOW	ULSD HIGH					
01-Jun-26	110.20	109.39	114.14	365.39	365.49	369.74	369.84	368.69	369.19	361.79	361.94	152.62	158.09	159.09		
02-Jun-26	111.46	111.72	116.47	370.57	370.67	374.62	374.72	373.12	373.62	366.37	366.77	157.35	162.82	163.82		
03-Jun-26	113.50	112.17	116.92	385.51	385.61	389.51	389.61	387.31	387.81	381.06	382.56	157.43	162.90	163.90		
04-Jun-26	111.54	111.77	116.52	367.83	367.93	368.88	368.98	368.38	368.88	362.63	363.13	155.54	161.01	162.01		
05-Jun-26	110.28	110.70	115.45	359.09	359.19	358.94	359.04	359.24	359.74	353.49	353.74	151.58	157.05	158.05		
06-Jun-26	110.28	110.28	115.03	359.09	359.19	358.94	359.04	359.24	359.74	353.49	353.74	150.28	155.75	156.75		
07-Jun-26	110.28	110.78	115.53	359.09	359.19	358.94	359.04	359.24	359.74	353.49	353.74	150.38	155.85	156.85		
08-Jun-26	111.77	110.22	114.97	358.44	358.54	359.94	360.04	360.74	361.24	354.24	354.74	149.64	155.11	156.11		
09-Jun-26	108.62	110.44	115.19	352.63	352.73	353.88	353.98	354.93	355.43	348.18	348.43	149.92	155.39	156.39		
10-Jun-26	110.94	109.47	114.22	359.71	359.81	361.06	361.16	362.01	362.51	356.01	356.26	148.70	154.17	155.17		
11-Jun-26	108.86	108.25	113.00	349.76	349.86	351.01	351.11	352.06	352.56	345.81	346.31	146.93	152.40	153.40		
12-Jun-26	104.96	106.26	111.01	340.89	340.99	341.39	341.49	340.44	340.94	335.94	336.69	144.13	149.60	150.60		
13-Jun-26	104.96	104.96	109.71	340.89	340.99	341.39	341.49	340.44	340.94	335.94	336.69	142.74	148.21	149.21		
14-Jun-26	104.96	102.60	107.35	340.89	340.99	341.39	341.49	340.44	340.94	335.94	336.69	140.87	146.34	147.34		
15-Jun-26	97.87	99.16	103.91	327.10	327.20	328.60	328.70	326.90	327.15	322.90	323.65	137.49	142.96	143.96		
16-Jun-26	94.65	95.85	100.60	317.22	317.32	316.57	316.67	317.27	317.52	311.52	311.77	134.47	139.94	140.94		
17-Jun-26	95.04	95.16	99.91	319.66	319.76	319.16	319.26	319.46	320.71	313.71	314.21	132.40	137.87	138.87		
18-Jun-26	95.79	95.54	100.29	312.93	313.03	312.93	313.03	312.73	313.98	307.48	307.98	131.85	137.32	138.32		
19-Jun-26	95.79	95.79	100.54	312.93	313.03	312.93	313.03	312.73	313.98	307.48	307.98	130.94	136.41	137.41		
20-Jun-26	95.79	95.79	100.54	312.93	313.03	312.93	313.03	312.73	313.98	307.48	307.98	130.94	136.41	137.41		
21-Jun-26	95.79	94.95	99.70	312.93	313.03	312.93	313.03	312.73	313.98	307.48	307.98	130.48	136.95	136.95		
22-Jun-26	93.27	94.14	98.89	309.76	309.86	309.39	309.49	309.31	310.56	304.44	304.89	130.93	136.40	137.40		
23-Jun-26	93.35	92.47	97.22	315.91	316.01	316.44	316.54	315.96	316.46	309.99	312.49	131.52	136.99	137.99		
24-Jun-26	90.79	92.08	96.83	318.07	318.17	315.37	315.47	318.37	318.87	310.92	312.67	134.14	139.61	140.61		
25-Jun-26	92.09	90.46	95.21	330.52	330.62	325.37	325.47	330.57	331.07	321.42	322.17	134.45	139.92	140.92		
26-Jun-26	88.50	89.70	94.45	322.27	322.37	313.92	314.02	321.57	322.07	310.22	311.22	134.62	140.09	141.09		
27-Jun-26	88.50	88.50	93.25	322.27	322.37	313.92	314.02	321.57	322.07	310.22	311.22	133.23	138.70	139.70		
28-Jun-26	88.50	89.22	93.97	322.27	322.37	313.92	314.02	321.57	322.07	310.22	311.22	134.83	140.30	141.30		
29-Jun-26	90.67	89.79	94.54	334.62	334.72	325.14	325.24	333.92	334.42	319.19	321.94	136.15	141.62	142.62		
30-Jun-26	90.20	90.50	95.25	333.11	333.21	323.86	323.96	329.16	329.66	319.91	320.16	137.20	142.67	143.67		
01-Jul-26	90.63	91.02	95.77	328.74	328.84	323.24	323.34	327.04	327.54	319.04	319.79	135.99	141.46	142.46		
02-Jul-26	92.24	91.70	96.45	323.42	323.52	318.42	318.52	322.72	323.22	314.97	315.22	135.06	140.53	141.53		
03-Jul-26	92.24	92.24	96.99	323.42	323.52	318.42	318.52	322.72	323.22	314.97	315.22	134.40	139.87	140.87		
04-Jul-26	92.24	92.24	96.99	323.42	323.52	318.42	318.52	322.72	323.22	314.97	315.22	134.40	139.87	140.87		
05-Jul-26	92.24	92.15	96.90	323.42	323.52	318.42	318.52	322.72	323.22	314.97	315.22	135.98	141.45	142.45		
06-Jul-26	91.97	92.78	97.53	335.04	335.14	329.59	329.69	333.34	334.84	325.89	326.84	137.44	142.91	143.91		
07-Jul-26	94.13	94.92	99.67	331.37	331.47	330.92	331.02	333.17	334.17	325.42	325.67	143.77	149.24	150.24		
08-Jul-26	98.66	96.52	101.27	365.95	366.05	365.45	365.55	367.50	369.25	361.00	361.25	147.46	152.93	153.93		
09-Jul-26	96.77	97.52	102.27	359.11	359.21	358.86	358.96	358.91	359.41	353.16	353.66	151.04	156.51	157.51		
10-Jul-26	97.13	97.01	101.76	357.03	357.13	356.58	356.68	358.33	359.33	350.83	351.58	149.73	155.20	156.20		
11-Jul-26	97.13	97.13	101.88	357.03	357.13	356.58	356.68	358.33	359.33	350.83	351.58	149.49	154.96	155.96		
12-Jul-26	97.13	99.64	104.39	357.03	357.13	356.58	356.68	358.33	359.33	350.83	351.58	153.19	158.66	159.66		
13-Jul-26	104.65	102.55	107.30	383.06	383.16	384.06	384.16	383.36	384.36	378.11	378.36	159.48	164.95	165.95		
14-Jul-26	105.87	105.25	110.00	401.38	401.48	403.13	403.23	402.43	403.43	395.68	396.18	164.87	170.34	171.34		
15-Jul-26	105.24	105.04	109.79	395.53	395.63	396.53	396.63	395.83	396.33	389.33	389.83	167.70	173.17	174.17		
16-Jul-26	104.02	105.83	110.58	403.27	403.37	405.52	405.62	402.82	403.32	397.32	398.82	168.18	173.65	174.65		
17-Jul-26	108.23	106.83	111.58	406.66	406.76	405.14	405.24	406.46	407.21	397.44	399.44	169.55	175.02	176.02		
18-Jul-26	108.23	108.23	112.98	406.66	406.76	405.14	405.24	406.46	407.21	397.44	399.44	169.80	175.27	176.27		
19-Jul-26	108.23	108.39	113.14	406.66	406.76	405.14	405.24	406.46	407.21	397.44	399.44	170.47	175.94	176.94		
20-Jul-26	108.70	109.48	114.23	412.10	412.20	409.56	409.66	411.65	412.15	402.21	402.71	171.43	176.90	177.90		
21-Jul-26	111.50	110.95	115.70	412.36	412.46	413.51	413.61	412.16	412.66	406.06	406.56	172.60	178.07	179.07		
22-Jul-26	112.64	113.89	118.64	413.08	413.18	414.56	414.66	414.38	414.88	407.86	408.36	175.66	181.13	182.13		
23-Jul-26	117.52	114.80	119.55	432.36	432.46	431.95	432.05	433.66	434.16	425.20	425.45	176.30	181.77	182.77		
24-Jul-26	114.25	115.34	120.09	416.26	416.36	417.99	418.09	417.56	418.06	410.54	411.04	176.73	182.20	183.20		
25-Jul-26	114.25	114.25	119.00	416.26	416.36	417.99	418.09	417.56	418.06	410.54	411.04	174.61	180.08	181.08		
26-Jul-26	114.25	112.20	116.95	416.26	416.36	417.99	418.09	417.56	418.06	410.54	411.04	173.58	179.05	180.05		
27-Jul-26	108.11	109.33	114.08	409.36	409.46	410.30	410.40	410.66	411.16	402.35	403.60	172.81	178.28	179.28		
28-Jul-26	105.63	108.92	113.67	412.29	412.39	410.55	410.65	414.34	414.84	403.05	403.55	175.20	180.67	181.67		
29-Jul-26	113.03	110.05	114.80	433.96	434.06	434.67	434.77	436.26	436.76	425.32	426.57	176.78	182.25	183.25		
30-Jul-26	111.50	112.63	117.38	418.14	418.24	424.36	424.46	420.19	420.69	415.41	415.91	177.43	182.90	183.90		
31-Jul-26	113.35	112.73	117.48	409.25	409.35	421.55	421.65	416.30	416.80	412.05	412.30	174.93	180.40	181.40		
01-Aug-26	1															

Exhibit 10

Naturgy: Contract Price = Henry Hub index (\$/MMBtu) * 115% + \$5.50

NFE GSA: Contract Price = Henry Hub index (\$/MMBtu) * 115% + \$6.50
Contract Price = Henry Hub index (\$/MMBtu) * 115% + \$7.95

San Juan 5&6
All other units

Natural Gas	
Henry Hub Index	
\$/MMBtu	
June-26	3.040
July-26	3.231
August-26	2.725

DATE	FO6		ULSD				NATURAL GAS		
	Escalator plus Adder		BARGE (Escalator + adder)		TANK TRUCK (Escalator + adder)		Naturgy	NFE	NFE
	0.50 % S (\$/BBL)	\$/MMBtu	(\$/BBL)	\$/MMBtu	(\$/BBL)	\$/MMBtu	\$/MMBtu	San Juan 5&6 \$/MMBtu	All other units \$/MMBtu
01-Jun-26	114.14	18.12	158.09	27.26	159.09	27.43	8.996	9.996	11.446
02-Jun-26	116.47	18.49	162.82	28.07	163.82	28.25	8.996	9.996	11.446
03-Jun-26	116.92	18.56	162.90	28.09	163.90	28.26	8.996	9.996	11.446
04-Jun-26	116.52	18.50	161.01	27.76	162.01	27.93	8.996	9.996	11.446
05-Jun-26	115.45	18.33	157.05	27.08	158.05	27.25	8.996	9.996	11.446
06-Jun-26	115.03	18.26	155.75	26.85	156.75	27.03	8.996	9.996	11.446
07-Jun-26	115.53	18.34	155.85	26.87	156.85	27.04	8.996	9.996	11.446
08-Jun-26	114.97	18.25	155.11	26.74	156.11	26.91	8.996	9.996	11.446
09-Jun-26	115.19	18.28	155.39	26.79	156.39	26.96	8.996	9.996	11.446
10-Jun-26	114.22	18.13	154.17	26.58	155.17	26.75	8.996	9.996	11.446
11-Jun-26	113.00	17.94	152.40	26.28	153.40	26.45	8.996	9.996	11.446
12-Jun-26	111.01	17.62	149.60	25.79	150.60	25.97	8.996	9.996	11.446
13-Jun-26	109.71	17.41	148.21	25.55	149.21	25.73	8.996	9.996	11.446
14-Jun-26	107.35	17.04	146.34	25.23	147.34	25.40	8.996	9.996	11.446
15-Jun-26	103.91	16.49	142.96	24.65	143.96	24.82	8.996	9.996	11.446
16-Jun-26	100.60	15.97	139.94	24.13	140.94	24.30	8.996	9.996	11.446
17-Jun-26	99.91	15.86	137.87	23.77	138.87	23.94	8.996	9.996	11.446
18-Jun-26	100.29	15.92	137.32	23.68	138.32	23.85	8.996	9.996	11.446
19-Jun-26	100.54	15.96	136.41	23.52	137.41	23.69	8.996	9.996	11.446
20-Jun-26	100.54	15.96	136.41	23.52	137.41	23.69	8.996	9.996	11.446
21-Jun-26	99.70	15.83	135.95	23.44	136.95	23.61	8.996	9.996	11.446
22-Jun-26	98.89	15.70	136.40	23.52	137.40	23.69	8.996	9.996	11.446
23-Jun-26	97.22	15.43	136.99	23.62	137.99	23.79	8.996	9.996	11.446
24-Jun-26	96.83	15.37	139.61	24.07	140.61	24.24	8.996	9.996	11.446
25-Jun-26	95.21	15.11	139.92	24.12	140.92	24.30	8.996	9.996	11.446
26-Jun-26	94.45	14.99	140.09	24.15	141.09	24.33	8.996	9.996	11.446
27-Jun-26	93.25	14.80	138.70	23.91	139.70	24.09	8.996	9.996	11.446
28-Jun-26	93.97	14.92	140.30	24.19	141.30	24.36	8.996	9.996	11.446
29-Jun-26	94.54	15.01	141.62	24.42	142.62	24.59	8.996	9.996	11.446
30-Jun-26	95.25	15.12	142.67	24.60	143.67	24.77	8.996	9.996	11.446
01-Jul-26	95.77	15.20	141.46	24.39	142.46	24.56	9.216	10.216	11.666
02-Jul-26	96.45	15.31	140.53	24.23	141.53	24.40	9.216	10.216	11.666
03-Jul-26	96.99	15.40	139.87	24.12	140.87	24.29	9.216	10.216	11.666
04-Jul-26	96.99	15.40	139.87	24.12	140.87	24.29	9.216	10.216	11.666
05-Jul-26	96.90	15.38	141.45	24.39	142.45	24.56	9.216	10.216	11.666
06-Jul-26	97.53	15.48	142.91	24.64	143.91	24.81	9.216	10.216	11.666
07-Jul-26	99.67	15.82	149.24	25.73	150.24	25.90	9.216	10.216	11.666
08-Jul-26	101.27	16.07	152.93	26.37	153.93	26.54	9.216	10.216	11.666
09-Jul-26	102.27	16.23	156.51	26.98	157.51	27.16	9.216	10.216	11.666
10-Jul-26	101.76	16.15	155.20	26.76	156.20	26.93	9.216	10.216	11.666
11-Jul-26	101.88	16.17	154.96	26.72	155.96	26.89	9.216	10.216	11.666
12-Jul-26	104.39	16.57	158.66	27.35	159.66	27.53	9.216	10.216	11.666
13-Jul-26	107.30	17.03	164.95	28.44	165.95	28.61	9.216	10.216	11.666
14-Jul-26	110.00	17.46	170.34	29.37	171.34	29.54	9.216	10.216	11.666
15-Jul-26	109.79	17.43	173.17	29.86	174.17	30.03	9.216	10.216	11.666
16-Jul-26	110.58	17.55	173.65	29.94	174.65	30.11	9.216	10.216	11.666
17-Jul-26	111.58	17.71	175.02	30.18	176.02	30.35	9.216	10.216	11.666
18-Jul-26	112.98	17.93	175.27	30.22	176.27	30.39	9.216	10.216	11.666
19-Jul-26	113.14	17.96	175.94	30.33	176.94	30.51	9.216	10.216	11.666
20-Jul-26	114.23	18.13	176.90	30.50	177.90	30.67	9.216	10.216	11.666
21-Jul-26	115.70	18.36	178.07	30.70	179.07	30.87	9.216	10.216	11.666
22-Jul-26	118.64	18.83	181.13	31.23	182.13	31.40	9.216	10.216	11.666
23-Jul-26	119.55	18.98	181.77	31.34	182.77	31.51	9.216	10.216	11.666
24-Jul-26	120.09	19.06	182.20	31.41	183.20	31.59	9.216	10.216	11.666
25-Jul-26	119.00	18.89	180.08	31.05	181.08	31.22	9.216	10.216	11.666
26-Jul-26	116.95	18.56	179.05	30.87	180.05	31.04	9.216	10.216	11.666
27-Jul-26	114.08	18.11	178.28	30.74	179.28	30.91	9.216	10.216	11.666
28-Jul-26	113.67	18.04	180.67	31.15	181.67	31.32	9.216	10.216	11.666
29-Jul-26	114.80	18.22	182.25	31.42	183.25	31.59	9.216	10.216	11.666
30-Jul-26	117.38	18.63	182.90	31.53	183.90	31.71	9.216	10.216	11.666
31-Jul-26	117.48	18.65	180.40	31.10	181.40	31.28	9.216	10.216	11.666
01-Aug-26	118.10	18.75	179.73	30.99	180.73	31.16	8.634	9.634	11.084
02-Aug-26	116.76	18.53	176.73	30.47	177.73	30.64	8.634	9.634	11.084
03-Aug-26	114.51	18.18	172.11	29.67	173.11	29.85	8.634	9.634	11.084
04-Aug-26	112.36	17.83	167.68	28.91	168.68	29.08	8.634	9.634	11.084
05-Aug-26	112.11	17.80	167.42	28.87	168.42	29.04	8.634	9.634	11.084
06-Aug-26	112.89	17.92	169.09	29.15	170.09	29.33	8.634	9.634	11.084
07-Aug-26	113.57	18.03	170.56	29.41	171.56	29.58	8.634	9.634	11.084
08-Aug-26	113.69	18.05	170.87	29.46	171.87	29.63	8.634	9.634	11.084
09-Aug-26	114.71	18.21	174.91	30.16	175.91	30.33	8.634	9.634	11.084
10-Aug-26	115.00	18.25	179.86	31.01	180.86	31.18	8.634	9.634	11.084
11-Aug-26	115.41	18.32	185.24	31.94	186.24	32.11	8.634	9.634	11.084
12-Aug-26	113.33	17.99	185.75	32.03	186.75	32.20	8.634	9.634	11.084
13-Aug-26	112.04	17.78	185.62	32.00	186.62	32.18	8.634	9.634	11.084
14-Aug-26	110.62	17.56	185.05	31.90	186.05	32.08	8.634	9.634	11.084
15-Aug-26	110.66	17.57	185.31	31.95	186.31	32.12	8.634	9.634	11.084
16-Aug-26	111.12	17.64	187.58	32.34	188.58	32.51	8.634	9.634	11.084
17-Aug-26	111.44	17.69	189.85	32.73	190.85	32.91	8.634	9.634	11.084
18-Aug-26	111.86	17.76	192.03	33.11	193.03	33.28	8.634	9.634	11.084
19-Aug-26	112.34	17.83	192.37	33.17	193.37	33.34	8.634	9.634	11.084
20-Aug-26	113.29	17.98	192.96	33.27	193.96	33.44	8.634	9.634	11.084
21-Aug-26	114.16	18.12	193.66	33.39	194.66	33.56	8.634	9.634	11.084
22-Aug-26	114.51	18.18	193.92	33.43	194.92	33.61	8.634	9.634	11.084
23-Aug-26	113.74	18.05	190.73	32.88	191.73	33.06	8.634	9.634	11.084
24-Aug-26	111.76	17.74	187.04	32.25	188.04	32.42	8.634	9.634	11.084
25-Aug-26	109.72	17.42	183.48	31.63	184.48	31.81	8.634	9.634	11.084
26-Aug-26	109.04	17.31	183.29	31.60	184.29	31.77	8.634	9.634	11.084
27-Aug-26	109.60	17.40	184.68	31.84	185.68	32.01	8.634	9.634	11.084
28-Aug-26	110.22	17.50	185.92	32.06	186.92	32.23	8.634	9.634	11.084
29-Aug-26	110.26	17.50	186.98	32.24	187.98	32.41	8.634	9.634	11.084
30-Aug-26	111.21	17.65	189.22	32.62	190.22	32.80	8.634	9.634	11.084
31-Aug-26	113.31	17.99	195.20	33.65	196.20	33.83	8.634	9.634	11.084

Exhibit 11.1

Aguirre Generating Station

#5	#2
38695.7	0
33128.2	0

May-2026

#6	#2
0	0

April-2026

San Juan Generating Station

	Shipment number	Supplier	Invoice Number	Delivery Date	Due date	Quantity	Price	Amount	Received BTU's	BTU Adjustment	Amount Before Mun. Tax	Municipality Tax	PR Excise Tax	Transportation Fees	Final Amount	BTU/Gallons Conv
Bunker C																
F06-1I-25-SJPS-045	FSJ	260403-B	04/17/26	06/16/26		57,665.49	\$114.9470	\$6,628,475.08	152,824	-	\$6,628,475.08	\$33,142.38			\$6,661,617.46	
								\$0.00		-	\$0.00	\$0.00			\$0.00	
								\$0.00		-	\$0.00	\$0.00			\$0.00	
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								\$0.00		-	\$0.00	\$0.00			\$0.00	
								\$0.00		-	\$0.00	\$0.00			\$0.00	
								\$0.00								

Cambalache Generating Station

#2	0
#2	0

GeneraPR – Fuels Department
Fuel Purchases Monthly Report

April-2026

Mayagüez Generating Station

Shipment number	Supplier	Invoice Number	Delivery Date	Due date	Quantity	Price	Amount	Received BTU's	BTU Adjustment	Amount Before Mun. Tax	Municipality Tax	PR Excise Tax	Transportation Fees	Final Amount	BTU/Gallons Conv
ULSD															
ULSD-11-24-MAY-013	PR ENERGY	260410-1	04/25/26	06/25/26	20,841.23	\$ 168.3082	\$3,507,749.91	19,480		\$3,507,749.91	\$17,538.75	\$35,013.27		\$3,560,301.93	139,282
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
Total ULSD					20,841.23	\$168.3082	\$3,507,749.91	-		\$3,507,749.91	\$17,538.75	\$35,013.27		\$3,560,301.93	
INSPECTIONS															
	SAYBOLT	1310024897	3/27/2026				\$1,206.09							\$1,206.09	2
														\$0.00	
														\$0.00	
														\$0.00	
														\$0.00	
														\$0.00	
														\$0.00	
Total INSPECTIONS							\$1,206.09							\$1,206.09	
LABORATORIES															
	SAYBOLT	1310024896	3/27/2026				\$697.85							\$697.85	2
														\$0.00	
														\$0.00	
														\$0.00	
														\$0.00	
Total LABORATORIES							\$697.85							\$697.85	
Totals – Mayagüez Generating Station					20,841.23	\$170.92						\$35,013.27		\$3,562,205.87	

#2

1206.09

#2

697.85

April-2026

[illegible]



FUEL PURCHASES MONTHLY REPORT								
April-2026								
	Quantity (Bbl)	Price (\$/Bbl)	Subtotal	BTU adjustment	Municipal Tax	Excise Tax	Transportation Fees	Totals
Bunker C	407,065.85	\$ 122.734	\$ 49,961,003.17	\$ -	\$ 249,805.02			\$ 50,210,808.19
ULSD	150,188.04	\$ 167.230	\$ 25,116,003.91		\$ 125,580.02	\$ 252,315.90	\$ -	\$ 25,493,899.83
Costa Sur Natural Gas	473,670.32	\$ 57.074	\$ 27,034,065.49					\$ 27,034,065.49
EcoEléctrica Natural Gas	362,130.00	\$ 52.544	\$ 19,027,736.99					\$ 19,027,736.99
EcoEléctrica Terminal Credit	(5,895.17)	\$ 52.544	\$ (309,755.59)					\$ (309,755.59)
Seller Shortfall Credit			\$ -					\$ -
San Juan CC Natural Gas	291,118.53	\$ 54.730	\$ 15,932,938.32					\$ 15,932,938.32
San Juan TM's Natural Gas	158,686.94	\$ 66.795	\$ 10,599,432.77					\$ 10,599,432.77
Palo Seco TM's Natural Gas	30,634.65	\$ 68.443	\$ 2,096,724.70					\$ 2,096,724.70
Propane	22.31	\$ 87.205	\$ 1,945.31					\$ 1,945.31
Inspection								\$ 53,306.17
Laboratories								\$ 68,885.75
Demurrage								\$ -
TOTAL								\$ 150,209,987.95

Certification:

This report was produced as part of Genera PR's regular business operations and, to the best of our knowledge, is correct.

Prepared by:

José L. Carrasco
Manager, Fuels Department

Exhibit 11.2

Aquirre Generating Station

#1	#2
41246.2	5378.92

May-2026

[illegible]

May-2026

Pala Seco Generating Station																	
Shipment number	Supplier	Invoice Number	Delivery Date	Due date	Quantity	Price	Amount	Received BTU's	BTU Adjustment	Amount Before Man. Tax	Mark/Utility Tax	PR Excise Tax	Transportation Fees	Final Amount	BTU/Dollars Conv.		
Bunker C																	
F02-11-25-5-PS-047	PR ENERGY	280202-6	05/12/26	07/14/26	67,205.87	\$78.2583	\$5,284,009.91	150,459	-	\$5,814,029.91	\$44,970.68			\$5,859,000.59			
F02-11-25-5-PS-048	PR ENERGY	280204-6	05/12/26	07/12/26	86,744.32	\$23.4400	\$2,014,407.89	150,993	-	\$1,486,407.89	\$17,442.13			\$1,543,849.86			
						\$0.00			-	\$0.00	\$0.00			\$0.00			
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						\$0.00			-	\$0.00	\$0.00			\$0.00			
						\$0.00			-	\$0.00	\$0.00			\$0.00			
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						\$0.00			-	\$0.00	\$0.00			\$0.00			
						\$0.00			-	\$0.00	\$0.00			\$0.00			
						\$0.00			-	\$0.00	\$0.00			\$0.00			
						\$0.00			-	\$0.00	\$0.00						

shipment number

#5	#2
494922	245785

Shipment number	Supplier	Invoice Number	Delivery Date	Due date	Quantity	Price	Amount	Received BTU's	BTU Adjustment	Amount Before Mun. Tax	Municipality Tax	PR Excise Tax	Transportation Fees	Final Amount	BTU/Gallons Conv
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Total USLD	0.00	\$	-	\$	-	\$	-	\$	-	\$	-	\$0.00	\$0.00	\$0.00
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#2

3967.1

LABORATORIES	
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#2

870.6

Totals – Cambalache Generating Station	-	\$0.0000	\$6,837.70	\$0.00	\$6,837.70
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GeneraPR - Fuels Department
Fuel Purchases Monthly Report

May-2026

Mayagüez Generating Station																
Shipment number	Supplier	Invoice Number	Delivery Date	Due date	Quantity	Price	Amount	Received BTU's	BTU Adjustment	Amount Before Mun. Tax	Municipality Tax	PR Excise Tax	Transportation Fees	Final Amount	BTU/Gallons Conv	
ULSD																
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-	
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-	
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-	
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-	
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-	
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-	
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-	
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-	
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-	
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-	
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-	
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-	
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-	
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-	
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							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-	
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-	
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-	
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							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-	
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-	
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-	
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-	
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-	
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-	

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2897.1

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1490.6

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#2



FUEL PURCHASES MONTHLY REPORT								
May-2026								
	Quantity (Bbl)	Price (\$/Bbl)	Subtotal	BTU adjustment	Municipal Tax	Excise Tax	Transportation Fees	Totals
Bunker C	520,199.37	\$ 124.583	\$ 64,807,845.86	\$ (18,661.44)	\$ 323,945.93			\$ 65,113,130.35
ULSD	273,286.28	\$ 172.533	\$ 47,150,993.93		\$ 235,754.96	\$ 459,120.97	\$ -	\$ 47,845,869.86
Costa Sur Natural Gas	497,417.94	\$ 53.190	\$ 26,457,794.35					\$ 26,457,794.35
EcoEléctrica Natural Gas	374,297.41	\$ 48.969	\$ 18,328,902.68					\$ 18,328,902.68
EcoEléctrica Terminal Credit	(5,683.62)	\$ 48.969	\$ (278,320.20)					\$ (278,320.20)
Seller Shortfall Credit			\$ -					\$ -
San Juan CC Natural Gas	367,445.62	\$ 49.576	\$ 18,216,657.53					\$ 18,216,657.53
San Juan TM's Natural Gas	166,011.36	\$ 63.209	\$ 10,493,353.50					\$ 10,493,353.50
Palo Seco TM's Natural Gas	28,549.73	\$ 64.877	\$ 1,852,229.93					\$ 1,852,229.93
Propane	84.37	\$ 91.977	\$ 7,759.82					\$ 7,759.82
Inspection								\$ 37,146.77
Laboratories								\$ 62,281.67
Demurrage								\$ -
TOTAL								\$ 188,136,806.26

Certification:

This report was produced as part of Genera PR's regular business operations and, to the best of our knowledge, is correct.

Information for natural gas purchases under the GSA is based on operational reports. Final monthly invoice has not been provided by the Seller.

Prepared by:

José L. Carrasco
Fuels Department

Exhibit 11.3

[illegible]

June-2026

[illegible]

June-2020

Pala Seco Generating Station																	
Shipment number	Supplier	Invoice Number	Delivery Date	Due date	Quantity	Price	Amount	Received BTU's	BTU Adjustment	Amount Before Man. Tax	Man's/Gilley Tax	PR Excise Tax	Transportation Fees	Final Amount	BTU/Dollars Conv.		
Bunker C																	
F02-11-25-LPG-040	PR ENERGY	200003-6	08/12/20	08/12/20	66,471.29	\$18.4708	\$1,217,646.48	160,379	-	\$1,217,646.48	\$16,874.23			\$1,241,720.71			
F02-11-25-LPG-040	PR ENERGY	200004-6	08/16/20	08/17/20	60,140.00	\$19.3100	\$1,161,639.00	140,389	(34,056.50)	\$1,150,802.50	\$16,754.0			\$1,167,556.54			
F02-11-25-LPG-050	PR ENERGY	200005-6	08/20/20	08/20/20	66,950.40	\$18.5400	\$1,241,154.80	147,778	(10,706.45)	\$1,234,048.35	\$14,213.21			\$1,248,261.56			
F02-11-25-LPG-051	PR ENERGY	200006-6	08/26/20	08/28/20	107,046.46	\$10.2500	\$1,097,059.84	146,000	(80,306.40)	\$1,016,753.44	\$10,971.60			\$1,027,725.04			
						\$0.00			-	\$0.00	\$0.00			\$0.00			
						\$0.00			-	\$0.00	\$0.00			\$0.00			
						\$0.00			-	\$0.00	\$0.00			\$0.00			
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						\$0.00			-	\$0.00	\$0.00			\$0.00			
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						\$0.00			-	\$0.00	\$0.00			\$0.00			
						\$0.00			-	\$0.00	\$						

June-2026

		1/16/2011
Q	1596.021505	-
Q	1596.021505	-

June-2026

Shipment number	Supplier	Invoice Number	Delivery Date	Due date	Quantity	Price	Amount	Received BTU's	BTU Adjustment	Amount Before Mun. Tax	Municipality Tax	PR Excise Tax	Transportation Fees	Final Amount	BTU/Gallons Conv
ULSD															
ULSD-II-24-CAM-019	PR ENERGY	260614-1	06/12/26	08/11/26	44,530.43	\$ 152.3962	\$ 6,786,268.32	19,723		\$ 6,786,268.32	\$33,931.34	\$74,811.12		\$ 6,895,010.78	141,019
							\$ 0.00			\$ 0.00	\$ 0.00	\$ 0.00		\$ 0.00	-
							\$ 0.00			\$ 0.00	\$ 0.00	\$ 0.00		\$ 0.00	-
							\$ 0.00			\$ 0.00	\$ 0.00	\$ 0.00		\$ 0.00	-
							\$ 0.00			\$ 0.00	\$ 0.00	\$ 0.00		\$ 0.00	-
							\$ 0.00			\$ 0.00	\$ 0.00	\$ 0.00		\$ 0.00	-
							\$ 0.00			\$ 0.00	\$ 0.00	\$ 0.00		\$ 0.00	-
							\$ 0.00			\$ 0.00	\$ 0.00	\$ 0.00		\$ 0.00	-
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							\$ 0.00			\$ 0.00	\$ 0.00	\$ 0.00		\$ 0.00	-
							\$ 0.00			\$ 0.00	\$ 0.00	\$ 0.00		\$ 0.00	-
							\$ 0.00			\$ 0.00	\$ 0.00	\$ 0.00		\$ 0.00	-
							\$ 0.00			\$ 0.00	\$ 0.00	\$ 0.00		\$ 0.00	-
Total ULSD					44,530.43	\$ 152.40	\$ 6,786,268.32	\$ -	\$ -	\$ 6,786,268.32	\$33,931.34	\$74,811.12		\$ 6,895,010.78	

[illegible]

#2

LABORATORIES														2	
	SAYBOLT	1310025010	6/11/2026				\$1,238.93								\$1,238.93
															\$0.00
															\$0.00
															\$0.00
															\$0.00
															\$0.00
															\$0.00
															\$0.00
															\$0.00
Total LABORATORIES							\$1,238.93							\$1,238.93	

#2

38.93

Totals - Cambalache Generating Station

44,530.43	\$152.4436	\$6,788,377.25
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\$74,811.12

\$6,897,119.71

GeneraPR - Fuels Department
Fuel Purchases Monthly Report

June-2026

Mayagüez Generating Station

Shipment number	Supplier	Invoice Number	Delivery Date	Due date	Quantity	Price	Amount	Received BTU's	BTU Adjustment	Amount Before Mun. Tax	Municipality Tax	PR Excise Tax	Transportation Fees	Final Amount	BTU/Gallons Conv
ULSD															
ULSD-11-24-MAY-014	PR ENERGY	260635-1	06/26/26	08/26/26	38,050.16	\$ 140.0893	\$5,330,420.28	19,576		\$5,330,420.28	\$26,652.10	\$63,924.27		\$5,420,996.65	139,968
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
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							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
Total ULSD					38,050.16	\$140.0893	\$5,330,420.28	-		\$5,330,420.28	\$26,652.10	\$63,924.27		\$5,420,996.65	
INSPECTIONS															
	SAYBOLT	1310024986	5/31/2026				\$1,740.00							\$1,740.00	2
														\$0.00	
														\$0.00	
														\$0.00	
														\$0.00	
														\$0.00	
Total INSPECTIONS							\$1,740.00							\$1,740.00	
LABORATORIES															
														\$0.00	
														\$0.00	
														\$0.00	
														\$0.00	
														\$0.00	
Total LABORATORIES							\$0.00							\$0.00	
Totals - Mayagüez Generating Station					38,050.16	\$142.52						\$63,924.27		\$5,422,736.65	

#2

1740

#2

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492
2575
492
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FUEL PURCHASES MONTHLY REPORT								
June-2026								
	Quantity (Bbl)	Price (\$/Bbl)	Subtotal	BTU adjustment	Municipal Tax	Excise Tax	Transportation Fees	Totals
Bunker C	383,093.75	\$ 104.544	\$ 40,050,063.55	\$ (269,389.33)	\$ 198,903.37			\$ 39,979,577.59
ULSD	228,637.55	\$ 146.577	\$ 33,512,892.24		\$ 167,564.44	\$ 384,111.07	\$ 2,630.00	\$ 34,067,197.75
Costa Sur Natural Gas	654,888.89	\$ 56.675	\$ 37,115,696.80					\$ 37,115,696.80
EcoEléctrica Natural Gas	366,093.28	\$ 52.177	\$ 19,101,575.64					\$ 19,101,575.64
EcoEléctrica Terminal Credit	(5,667.41)	\$ 52.177	\$ (295,707.52)					\$ (295,707.52)
Seller Shortfall Credit			\$ (5,038,359.56)					\$ (5,038,359.56)
San Juan CC Natural Gas	368,620.69	\$ 53.098	\$ 19,572,996.42					\$ 19,572,996.42
San Juan TM's Natural Gas	163,980.52	\$ 66.440	\$ 10,894,892.15					\$ 10,894,892.15
Palo Seco TM's Natural Gas	39,467.75	\$ 68.078	\$ 2,686,887.85					\$ 2,686,887.85
Propane	112.83	\$ 87.639	\$ 9,888.28					\$ 9,888.28
Inspection								\$ 42,488.68
Laboratories								\$ 60,118.37
Demurrage								\$ -
TOTAL								\$ 158,197,252.45

Certification:

This report was produced as part of Genera PR's regular business operations and, to the best of our knowledge, is correct.

Information about natural gas purchases for San Juan and Palo Seco units is based on operational reports. Final monthly invoices have not been received by the due date of this report.

Prepared by:

José L. Carrasco
Fuels Department

Exhibit 11.4

Aguirre Generating Station

#1	#2
100445	0

July-2026 Rev1

Shipment number	Supplier	Invoice Number	Delivery Date	Due date	Quantity	Price	Amount	Received BTU's	BTU Adjustment	Amount Before Mun. Tax	Municipality Tax	PR Excise Tax	Transportation Fees	Final Amount	BTU/Gallons Conv
Bunker C															
FOB-18-25-CS-Q20-B1	PR Energy	280806-B1	07/01/26	08/28/26	36,552.01	\$94.5400	\$3,455,627.03	148,227	(17,807.55)	\$3,437,819.48	\$17,189.10			\$3,455,008.58	
FOB-18-25-CS-Q20-B2	PR Energy	280806-B2	07/01/26	08/28/26	38,212.70	\$94.5400	\$3,612,628.66	147,958	(48,179.71)	\$3,563,448.95	\$17,817.24			\$3,581,268.19	
FOB-18-25-CS-Q21-B1	PR Energy	280707-B1	07/29/26	09/28/26	47,133.42	\$114.0800	\$5,376,980.55	150,628	-	\$5,376,980.55	\$28,684.90			\$5,403,865.45	
FOB-18-25-CS-Q21-B2	PR Energy	280707-B2	07/29/26	09/28/26	126,849.34	\$114.0800	\$14,482,380.71	148,878	(108,328.09)	\$14,374,052.62	\$71,870.26			\$14,445,922.88	
							\$0.00	-		\$0.00	\$0.00			\$0.00	
							\$0.00	-		\$0.00	\$0.00			\$0.00	
							\$0.00	-		\$0.00	\$0.00			\$0.00	
							\$0.00	-		\$0.00	\$0.00			\$0.00	
							\$0.00	-		\$0.00	\$0.00			\$0.00	
							\$0.00	-		\$0.00	\$0.00			\$0.00	
							\$0.00	-		\$0.00	\$0.00			\$0.00	
							\$0.00	-		\$0.00	\$0.00			\$0.00	
							\$0.00	-		\$0.00	\$0.00			\$0.00	
							\$0.00	-		\$0.00	\$0.00			\$0.00	
							\$0.00	-		\$0.00	\$0.00			\$0.00	
Total Bunker C					248,847.47	\$108.2093	\$26,927,616.95	6.27	-5175,315.35	\$26,752,301.60	\$133,781.50			\$26,886,063.10	
ULSD															
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
Total ULSD					-	\$0.0000	\$0.00	-		\$0.00	\$0.00	\$0.00		\$0.00	
PROPANE															
														\$0.00	

\$62,700,956.38

#1	#2
10040.78	10047.2

July-2026 Rev1

	1994	-
12432	1994	246,279.72

July-2026 Rev1

ULSD

INSPECTIONS

Total INSPECTIONS	\$2,495.33	\$2,495.33
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LABORATORIES

Total LABORATORIES	\$0.00	\$0.00
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Totals - Cambalache Generating Station

#2

495.33

#2

GeneraPR - Fuels Department
Fuel Purchases Monthly Report

July-2026 Rev1

Mayagüez Generating Station

Shipment number	Supplier	Invoice Number	Delivery Date	Due date	Quantity	Price	Amount	Received BTU's	BTU Adjustment	Amount Before Mun. Tax	Municipality Tax	PR Excise Tax	Transportation Fees	Final Amount	BTU/Gallons Conv
ULSD															
ULSD-11-24-MAY-015	PR ENERGY	260737-1	07/29/26	09/28/26	45,154.68	\$ 182.2450	\$8,229,214.66	19,574		\$8,229,214.66	\$41,146.07	\$75,859.86		\$8,346,220.59	139,954
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
Total ULSD					45,154.68	\$182.2450	\$8,229,214.66	-		\$8,229,214.66	\$41,146.07	\$75,859.86		\$8,346,220.59	
INSPECTIONS															
	ALTOL	GA-25103	6/30/2026				\$2,140.00							\$2,140.00	2
	AMSPEC	192-005768	6/26/2026				\$6,424.11							\$6,424.11	2
														\$0.00	
														\$0.00	
														\$0.00	
														\$0.00	
Total INSPECTIONS							\$8,564.11							\$8,564.11	
LABORATORIES															
														\$0.00	
														\$0.00	
														\$0.00	
														\$0.00	
Total LABORATORIES							\$0.00							\$0.00	
Totals - Mayagüez Generating Station					45,154.68	\$185.03						\$75,859.86		\$8,354,784.70	

#2
8564.11

#2
0

3000



FUEL PURCHASES MONTHLY REPORT								
July-2026 Rev1								
	Quantity (Bbl)	Price (\$/Bbl)	Subtotal	BTU adjustment	Municipal Tax	Excise Tax	Transportation Fees	Totals
Bunker C	820,850.02	\$ 108.777	\$ 89,289,364.45	\$ (599,222.08)	\$ 443,450.71			\$ 89,133,593.08
ULSD	305,997.61	\$ 171.060	\$ 52,343,969.79		\$ 261,719.83	\$ 514,075.99	\$ -	\$ 53,119,765.61
Costa Sur Natural Gas	341,189.84	\$ 58.059	\$ 19,809,110.29					\$ 19,809,110.29
EcoEléctrica Natural Gas	380,148.62	\$ 53.451	\$ 20,319,346.73					\$ 20,319,346.73
EcoEléctrica Terminal Credit	(6,006.55)	\$ 53.451	\$ (321,056.56)					\$ (321,056.56)
Seller Shortfall Credit			\$ (3,999,202.46)					\$ (3,999,202.46)
San Juan CC Natural Gas	333,155.70	\$ 49.785	\$ 16,586,104.45					\$ 16,586,104.45
San Juan TM's Natural Gas	170,792.91	\$ 67.835	\$ 11,585,729.75					\$ 11,585,729.75
Palo Seco TM's Natural Gas	41,227.14	\$ 69.347	\$ 2,858,959.90					\$ 2,858,959.90
Propane	207.39	\$ 87.738	\$ 18,195.72					\$ 18,195.72
Inspection								\$ 59,429.10
Laboratories								\$ 69,844.12
Demurrage								\$ -
TOTAL								\$ 209,239,819.73

Certification:

This report was produced as part of Genera PR's regular business operations and, to the best of our knowledge, is correct.

Information about natural gas purchases for San Juan and Palo Seco units is based on invoices received from Seller, which are currently under revision as requested by Buyer.

Prepared by:

José L. Carrasco
Fuels Department

Exhibit 11.5

Aguirre Generating Station

#5	#2
6026.35	7902.46
#5	#2
4553.1	4555.46

August-2026 Rev 1

#6	#2
0	0

#6	#2
2797.2	0

#1	#2
4079.22	2726.12

August-2026 Rev 1

August-2026 Rev 1

August-2026 Rev 1

#6	#2
2346.27	4810.82
4270.02	0

	1994	1995
0	1994	1995
0.00	1994	1995

August–2026 Rev 1

Cambalache Generating Station

Shipment number	Supplier	Invoice Number	Delivery Date	Due date	Quantity	Price	Amount	Received BTU's	BTU Adjustment	Amount Before Mun. Tax	Municipality Tax	PR Excise Tax	Transportation Fees	Final Amount	BTU/Gallons Conv
ULSD															
ULSD-II-24-CAM-09-TT	PR ENERGY	260810-1	08/06/26	10/05/26	2,349.64	\$ 170.0903	\$399,650.97	19,402		\$399,650.97	\$1,998.25	\$3,947.40		\$405,596.62	138,724
ULSD-II-24-CAM-10-TT	PR ENERGY	260814-1	08/07/26	10/6/2026	2,349.95	\$ 171.5640	\$403,166.82	19,402		\$403,166.82	\$2,015.83	\$3,947.92		\$409,130.57	138,724
ULSD-II-24-CAM-11-TT	PR ENERGY	260815-1	08/08/26	10/07/26	2,349.33	\$ 171.8671	\$403,772.53	19,402		\$403,772.53	\$2,018.86	\$3,946.87		\$409,738.26	138,724
ULSD-II-24-CAM-12-TT	PR ENERGY	260816-1	08/09/26	10/8/2026	2,351.60	\$ 175.9125	\$413,675.84	19,402		\$413,675.84	\$2,068.38	\$3,950.69		\$419,694.91	138,724
ULSD-II-24-CAM-13-TT	PR ENERGY	260817-1	08/10/26	10/09/26	2,349.95	\$ 180.8577	\$425,006.55	19,402		\$425,006.55	\$2,125.03	\$3,947.92		\$431,079.50	138,724
ULSD-II-24-CAM-14-TT	PR ENERGY	260822-1	08/11/26	10/13/2026	2,351.10	\$ 186.2395	\$437,867.69	19,402		\$437,867.69	\$2,189.34	\$3,949.85		\$444,006.88	138,724
ULSD-II-24-CAM-15-TT	PR ENERGY	260825-1	08/12/26	10/13/26	2,348.40	\$ 186.7450	\$438,551.96	19,495		\$438,551.96	\$2,192.76	\$3,945.31		\$444,690.03	139,389
ULSD-II-24-CAM-16-TT	PR ENERGY	260826-1	08/13/26	10/13/2026	3,517.98	\$ 186.6150	\$656,507.84	19,495		\$656,507.84	\$3,282.54	\$5,910.21		\$665,700.59	139,389
ULSD-II-24-CAM-17-TT	PR ENERGY	260829-1	08/14/26	10/13/26	3,516.29	\$ 186.0484	\$654,200.13	19,495		\$654,200.13	\$3,271.00	\$5,907.37		\$663,378.50	139,389
ULSD-II-24-CAM-18-TT	PR ENERGY	260833-1	08/15/26	10/14/2026	3,515.93	\$ 186.7450	\$656,582.35	19,495		\$656,582.35	\$3,282.91	\$5,906.76		\$665,772.02	139,389
ULSD-II-24-CAM-19-TT	PR ENERGY	260834-1	08/16/26	10/15/26	3,523.00	\$ 188.5806	\$664,369.45	19,679		\$664,369.45	\$3,321.85	\$5,918.64		\$673,609.94	140,705
ULSD-II-24-CAM-20-TT	PR ENERGY	260835-1	08/17/26	10/16/26	3,521.38	\$ 190.8528	\$672,065.23	19,461		\$672,065.23	\$3,360.33	\$5,915.92		\$681,341.48	139,146
ULSD-II-24-CAM-21-TT	PR ENERGY	260841-1	08/18/26	10/19/26	3,519.71	\$ 193.0259	\$679,395.19	19,461		\$679,395.19	\$3,396.98	\$5,913.11		\$688,705.28	139,146
ULSD-II-24-CAM-021	PR ENERGY	260844-1	08/19/26	10/19/26	45,331.12	\$ 192.3661	\$8,720,170.76	19,588		\$8,720,170.76	\$43,600.85	\$76,156.28		\$8,839,927.89	140,054
ULSD-II-24-CAM-022	PR ENERGY	260854-1	08/25/26	10/26/26	44,884.92	\$ 183.4781	\$8,235,399.84	19,858		\$8,235,399.84	\$41,177.00	\$75,406.67		\$8,351,983.51	141,985
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
Total ULSD					127,780.30	\$ 186.73	\$ 23,860,383.15	\$ -	\$ -	\$ 23,860,383.15	\$119,301.91	\$214,670.92		\$24,194,355.98	
INSPECTIONS															
	AMSPEC	192-005805	7/21/2026				\$1,668.00							\$1,668.00	2
	SAYBOLT	1310025135	08/19/26				\$1,250.96							\$1,250.96	2
														\$0.00	
														\$0.00	
														\$0.00	
														\$0.00	
														\$0.00	
														\$0.00	
Total INSPECTIONS							\$2,918.96							\$2,918.96	
LABORATORIES															
	ALCHEM	26-1641	8/12/2026				\$1,828.43							\$1,828.43	2
	AMSPEC	192-005805	7/21/2026				\$6,836.49							\$6,836.49	2
	ALCHEM	26-1761	8/25/2026				\$1,428.43							\$1,428.43	2
	SAYBOLT	1310025136	8/19/2026				\$1,238.93							\$1,238.93	2
														\$0.00	
														\$0.00	
														\$0.00	
														\$0.00	
														\$0.00	
Total LABORATORIES							\$11,332.28							\$11,332.28	
Totals – Cambalache Generating Station					127,780.30	\$186.8413	\$23,874,634.39					\$214,670.92		\$24,208,607.22	

#2
2918.96

#2
11332.3

GeneraPR - Fuels Department
Fuel Purchases Monthly Report

August-2026 Rev 1

Mayagüez Generating Station

Shipment number	Supplier	Invoice Number	Delivery Date	Due date	Quantity	Price	Amount	Received BTU's	BTU Adjustment	Amount Before Mun. Tax	Municipality Tax	PR Excise Tax	Transportation Fees	Final Amount	BTU/Gallons Conv
ULSD															
ULSD-11-24-MAY-016	PR ENERGY	260859-1	08/28/26	10/27/26	45,020.78	\$ 185.9249	\$8,370,484.02	19,672		\$8,370,484.02	\$41,852.42	\$75,634.91		\$8,487,971.35	140,655
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
							\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	-
Total ULSD					45,020.78	\$185.9249	\$8,370,484.02	-		\$8,370,484.02	\$41,852.42	\$75,634.91		\$8,487,971.35	
INSPECTIONS															
	SAYBOLT	1310025093	7/29/2026				\$1,222.85							\$1,222.85	2
														\$0.00	
														\$0.00	
														\$0.00	
														\$0.00	
														\$0.00	
Total INSPECTIONS							\$1,222.85							\$1,222.85	
LABORATORIES															
														\$0.00	
														\$0.00	
														\$0.00	
														\$0.00	
Total LABORATORIES							\$0.00							\$0.00	
Totals - Mayagüez Generating Station					45,020.78	\$188.56						\$75,634.91		\$8,489,194.20	

#2

1222.85

#2

0



FUEL PURCHASES MONTHLY REPORT								
August-2026 Rev 1								
	Quantity (Bbl)	Price (\$/Bbl)	Subtotal	BTU adjustment	Municipal Tax	Excise Tax	Transportation Fees	Totals
Bunker C	847,472.33	\$ 112.264	\$ 95,141,019.31	\$ (73,321.69)	\$ 475,338.47			\$ 95,543,036.09
ULSD	347,506.53	\$ 183.275	\$ 63,689,259.44		\$ 318,446.31	\$ 583,811.02	\$ 1,315.00	\$ 64,592,831.77
Costa Sur Natural Gas	465,609.21	\$ 54.393	\$ 25,325,853.62					\$ 25,325,853.62
EcoEléctrica Natural Gas	374,190.69	\$ 50.076	\$ 18,737,987.94					\$ 18,737,987.94
EcoEléctrica Terminal Credit	(5,753.62)	\$ 50.076	\$ (288,118.54)					\$ (288,118.54)
Seller Shortfall Credit			\$ -					\$ -
San Juan CC Natural Gas	326,549.52	\$ 55.876	\$ 18,246,199.19					\$ 18,246,199.19
San Juan TM's Natural Gas	199,961.54	\$ 64.371	\$ 12,871,677.88					\$ 12,871,677.88
Palo Seco TM's Natural Gas	18,644.93	\$ 65.975	\$ 1,230,103.15					\$ 1,230,103.15
Propane	-	\$ -	\$ -					\$ -
Inspection								\$ 29,351.98
Laboratories								\$ 101,514.96
Demurrage								\$ -
TOTAL								\$ 236,390,438.05

Certification:

This report was produced as part of Genera PR's regular business operations and, to the best of our knowledge, is correct.

Information about natural gas purchases for San Juan and Palo Seco units is based on invoices received from Seller after previous submittal. Invoices are under review and may be subject to adjustments.

Prepared by:

José L. Carrasco
Fuels Department

Exhibit B

**GOVERNMENT OF PUERTO RICO
PUERTO RICO PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU**

**PUERTO RICO ELECTRIC POWER AUTHORITY'S RESPONSES TO CERTAIN
REQUESTS FOR INFORMATION (RFIs) FROM THE PUERTO RICO ENERGY
BUREAU OF THE PUBLIC SERVICE REGULATORY BOARD CONTAINED IN THE
RESOLUTION AND ORDER ISSUED ON
SEPTEMBER 18, 2026**

CASE NO. NEPR-MI-2020-0001

PREPA's Responses to Certain Requests for Information (RFIs) from the Puerto Rico Energy Bureau of the Public Service Regulatory Board contained in the Resolution and Order issued on September 18, 2026

Case No. NEPR-MI-2020-0001

Energy Bureau RFI No. 4. Have Genera or PREPA received force majeure notifications from any fuel suppliers or fuel transporters in June 2026 through August 2026? If so, please identify and provide a copy of each such force majeure notification.

PREPA Response to Energy Bureau RFI No. 4. PREPA has not received force majeure notifications from any fuel suppliers or fuel transporters during that period of time.

PREPA's Responses to Certain Requests for Information (RFIs) from the Puerto Rico Energy Bureau of the Public Service Regulatory Board contained in the Resolution and Order issued on September 18, 2026

Case No. NEPR-MI-2020-0001

Energy Bureau RFI No. 5. Have LUMA or PREPA received force majeure notifications from any purchased power suppliers from June 2026 through August 2026? If so, please identify and provide a copy of each such force majeure notification.

PREPA Response to Energy Bureau RFI No. 5. PREPA has not received force majeure notifications from any purchased power suppliers during that period of time.

PREPA's Responses to Certain Requests for Information (RFIs) from the Puerto Rico Energy Bureau of the Public Service Regulatory Board contained in the Resolution and Order issued on September 18, 2026

Case No. NEPR-MI-2020-0001

Energy Bureau RFI No. 20. The following follows up on the potential impact of disputed fuel costs identified in the Energy Bureau's December 19, 2025 Resolution and Order:

- a. Referring to the Energy Bureau's December 19, 2025 Resolution and Orders: Is LUMA, PREPA or Genera aware of any ongoing disputes against suppliers of natural gas to the system?
- b. Is the dispute with NFE about natural gas supply to the system identified in the Energy Bureau's December 19, 2025 Resolution and Order ongoing as of September 16, 2026?
- c. If the response to part b is "no" when was it resolved? Please identify and provide the documentation containing the resolution of the dispute with NFE identified in the Energy Bureau's December 19, 2025 Resolution and Order.
- d. If the response to part b is "yes" please identify quantify and explain how LUMA has continued to reflect the deferral of the \$55 million of disputed NFE natural gas costs. Also explain the status of the dispute.

PREPA Response to Energy Bureau RFI No. 20.

20(a) –Referring to the Energy Bureau's December 19, 2025 Resolution and Orders: Is LUMA, PREPA or Genera aware of any ongoing disputes against suppliers of natural gas to the system?

Yes. PREPA is aware of an ongoing dispute with NFEnergia LLC concerning natural gas supplied to the electric system. This is the contractual claim referenced in the Energy Bureau's December 19, 2025 Resolution and Order.

20(b) – Is the dispute with NFE about natural gas supply to the system identified in the Energy Bureau's December 19, 2025 Resolution and Order ongoing as of September 16, 2026?

Yes. The dispute remained ongoing as of September 16, 2026. On June 30, 2026, a complaint was filed in PREPA's name through the Third-Party Procurement Office (3PPO), administered by Regulatory Compliance Services, Corp. (RECOMS), in the United States District Court for the District of Puerto Rico, Civil Case No. 26-01423, before Judge Pedro A. Delgado-Hernández. The complaint was amended on August 21, 2026. The amended complaint fundamentally alleges that NFEnergia LLC failed to deliver contracted quantities of natural gas, requiring the use of more expensive diesel fuel. The amended complaint seeks at least \$54,962,030.66 in compensatory damages, declaratory relief concerning NFEnergia LLC's asserted force majeure defense and the amounts claimed, default interest, attorney's fees, costs, and expenses. NFEnergia LLC was served on July 31, 2026, and waivers of service for New Fortress Energy, Inc., and Atlantic Energy Holding were filed on August 20, 2026. On September 2, 2026, the court ordered the defendants to answer or otherwise respond to the amended complaint by October 19, 2026.

PREPA's Responses to Certain Requests for Information (RFIs) from the Puerto Rico Energy Bureau of the Public Service Regulatory Board contained in the Resolution and Order issued on September 18, 2026

Case No. NEPR-MI-2020-0001

20(c) – If the response to part b is “no” when was it resolved? Please identify and provide the documentation containing the resolution of the dispute with NFE identified in the Energy Bureau's December 19, 2025 Resolution and Order.

Not applicable. The dispute had not been resolved as of today. Accordingly, there is no resolution date or document evidencing its resolution to provide.

20(d) – If the response to part b is “yes” please identify quantify and explain how LUMA has continued to reflect the deferral of the \$55 million of disputed NFE natural gas costs. Also explain the status of the dispute.

This subpart of RFI No. 20 does not require a response from PREPA.

PREPA's Responses to Certain Requests for Information (RFIs) from the Puerto Rico Energy Bureau of the Public Service Regulatory Board contained in the Resolution and Order issued on September 18, 2026

Case No. NEPR-MI-2020-0001

Energy Bureau RFI No. 44. Impact of hydro generation curtailment and 2026 summer drought.

- a. During June, July and August 2026 was the availability of hydro generation curtailed due to drought or other conditions on the island that rendered anticipated hydro generation not being available in the quantities that were forecasted?
 - b. Identify the MWHs of generation from hydro had estimated for each month, June, July and August 2026.
 - c. Identify the actual hydro generation (in MWH) for each month June, July and August 2026.
 - d. Identify the difference in MWH between (1) forecasted/projected and (2) actual in each month, June, July and August 2026.
 - e. Provide LUMA's best estimates of the cost of replacement power used for generation in each month, June, July and August 2026, due to the lack of availability of hydro generation during those months. Include supporting calculations in Excel with formulas intact
-

PREPA Response to Energy Bureau RFI No. 44.

Impact of hydro generation curtailment and 2026 summer drought.

44(a) – During June, July and August 2026 was the availability of hydro generation curtailed due to drought or other conditions on the island that rendered anticipated hydro generation not being available in the quantities that were forecasted?

During June, July, and August 2026, actual hydroelectric generation was below the estimated amount reflected in PREPA's hydroelectric reports. Therefore, the records show a material reduction in hydroelectric generation availability relative to the estimated generation level. However, PREPA's hydroelectric reports do not support attributing the entire difference between estimated and actual generation solely to drought. The reports document multiple unit outages and units conditions that independently limited hydroelectric generation during the period. These include long-standing unit unavailability, major overhaul work, penstock and conveyance failures, transformer damage, and a unit rendered unavailable by fire. It is important to note that the operation of the Dos Bocas, Garzas, and Yauco units was managed to preserve the minimum water volumes necessary to support water transfers to PRASA.

PREPA's response to 44(a) is that the records demonstrate reduced hydroelectric generation during the summer period, but they do not establish that the entire reduction was caused by drought.

44(b) – Estimated hydroelectric generation for June, July, and August 2026

PREPA's Responses to Certain Requests for Information (RFIs) from the Puerto Rico Energy Bureau of the Public Service Regulatory Board contained in the Resolution and Order issued on September 18, 2026

Case No. NEPR-MI-2020-0001

The estimated hydroelectric generation reflected in PREPA's monthly reports is 6,038.00 MWh, for each of the three months.

44(c) – Actual hydroelectric generation for June, July, and August 2026

Actual net hydroelectric generation, based on the monthly PREPA hydroelectric generation reports and converted from kWh to MWh, was as follows:

Month	Actual Net Hydro Generation (MWh)
June 2026	1,886.90
July 2026	1,921.22
August 2026	1,374.84

44(d) – Difference between estimated/projected and actual generation

The monthly difference was calculated as estimated hydroelectric generation minus actual net hydroelectric generation:

Month	Estimated (MWh)	Actual (MWh)	Difference (MWh)
June 2026	6,038.00	1,886.90	4,151.10
July 2026	6,038.00	1,921.22	4,116.78
August 2026	6,038.00	1,374.84	4,663.16

44(e) – Replacement power cost attributable to unavailable hydro generation

PREPA's hydroelectric generation and outage reports do not contain sufficient information to calculate a defensible replacement-power cost attributable specifically to the hydroelectric generation shortfall for June, July, and August 2026.

Accordingly, PREPA cannot calculate LUMA's best estimate of replacement power costs. The requested calculation should be prepared using the applicable LUMA/dispatch records and cost data, including the replacement units actually dispatched, incremental MWh, variable operating and fuel costs, and any applicable purchased-power costs.