

**GOVERNMENT OF PUERTO RICO
PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU**

IN RE:
THE PERFORMANCE OF THE PUERTO
RICO ELECTRIC POWER AUTHORITY

CASE NO.: NEPR-MI-2019-0007

SUBJECT: Motion in Compliance with
Resolution and Order of September 8, 2026,
and Submitting Amended Q4 FY2026
Quarterly Report and Corrected Supporting
Workpapers

NEPR

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**MOTION IN COMPLIANCE WITH RESOLUTION AND ORDER OF SEPTEMBER 8,
2026, AND SUBMITTING AMENDED Q4 FY2026 QUARTERLY REPORT AND
CORRECTED SUPPORTING WORKPAPERS**

TO THE HONORABLE PUERTO RICO ENERGY BUREAU:

COMES NOW, GENERA PR LLC ("Genera"), as operator of the Thermal Generation Facilities and as agent of the Puerto Rico Electric Power Authority ("PREPA"), through its counsels of record, and respectfully STATES and PRAYS as follows:

I. PROCEDURAL BACKGROUND

1. On December 19, 2025, the Energy Bureau of the Puerto Rico Public Service Regulatory Board ("Energy Bureau") issued a Resolution and Order ("December 19 Resolution") directing Genera to submit underlying data and supporting workpapers in Microsoft Excel format, with all formulas intact and all raw data used to calculate the reported values, and to submit a corrected report if reporting errors were identified while preparing those workpapers.

2. On March 16, 2026, the Energy Bureau issued a Resolution and Order ("March 16 Resolution") directing Genera to submit its quarterly performance metric data, supporting workpapers, and motion separately from LUMA, and to identify any corrections, inconsistencies, or discrepancies in the corresponding motion.

3. On April 2, 2026, the Energy Bureau issued a Resolution and Order ("April 2 Resolution") establishing the revised Generation quarterly reporting template and directing Genera, among other things, to include the maintenance reserve fund in the calculation of the

Capital Expenses vs. Budget (Non-federally funded) metric, to populate the Methodology tab for all new metrics, and to confirm the accuracy of the English and Spanish definitions or recommend changes.

4. On April 20, 2026, Genera submitted its Q3 FY2026 quarterly report and, as Exhibit 3, revised heat rate workpapers for October through December 2025 that corrected errors identified in the values previously reported for those months ("April 20 Motion").

5. On July 20, 2026, Genera filed its Motion to Submit Quarterly Report and to Comply with Resolution and Orders Issued on March 16, 2026, and April 2, 2026 ("July 20 Submission"), including its Q4 FY2026 quarterly report as Exhibit 1 and supporting workpapers as Exhibits 2A through 2M. On July 30, 2026, Genera submitted a Memorandum of Law clarifying that confidential treatment was requested only for the specifically identified portions of Exhibits 2B and 2I.

6. On September 8, 2026, the Energy Bureau issued a Resolution and Order titled *Requirement to Submit FY2025 Heat Rate and Emissions Workpapers and Data and Genera's Compliance with April 2, 2026, R&O* ("September 8 Resolution"). The Energy Bureau ordered Genera to submit, within ten (10) business days, complete heat rate workpapers and complete total emissions and emissions rate workpapers for July 2024 through June 2025, and a confirmation that the heat rate data in the July 20 Submission are correct or a resubmission of the correct data; and, within fifteen (15) business days, a confirmation of the accuracy of the emissions data in the July 20 Submission, a resubmission of the workpapers or the Resumen Métricas file with the correct data, the financial data missing from the July 20 Submission with the maintenance reserve fund included in the Capital Expenses vs. Budget (Non-federally funded) metric, a confirmation of the Definitions sheet or recommended changes, and a Methodology tab covering all new metrics.

7. On September 22, 2026, Genera submitted Motion to Submit FY2025 Heat Rate and Emissions Workpapers and to Confirm Heat Rate Data in Compliance with Resolution and Order Issued September 8, 2026 ("September 22 Submission"), which included the heat rate workpapers for the four quarters of FY2025 and the total emissions and emissions rate workpapers for July 2024 through June 2025 in the format of Exhibit 2M of the July 20 Submission.

8. Through this Motion, Genera (i) completes the directives due within fifteen business days; (ii) provides the review of the FY2025 and FY2026 heat rate data required by Section II.B.2 of the September 8 Resolution and resubmits the correct data; (iii) resubmits the FY2025 heat rate workpapers included in the September 22 Submission, with the corrections described in Section II; and (iv) submits an Amended Exhibit 1 and corrected supporting exhibits whose values align with the underlying workpapers. The scope of this Motion is broader than the correction announced in paragraph 20 of the September 22 Submission because, in reconciling the quarterly report against the FY2025 workpapers filed on that date, Genera identified additional differences between the values reported in the data template and the values supported by the workpapers, which are corrected so that they align in every period.

II. HEAT RATE DATA (SEPTEMBER 8 RESOLUTION, SECTION II.B.2)

9. Genera reviewed every heat rate value for FY2025 and FY2026 in the July 20 Submission against the supporting workpapers, including Exhibit 3 of the April 20 Motion and the workpapers in the September 22 Submission. Consistent with the confirmation set forth in the September 22 Submission, the review showed that several of the values reported in the July 20 Submission had not been updated to the values supported by those workpapers. Genera therefore resubmits the correct data in Amended Exhibit 1 and Amended Exhibit 2A. In all periods, the average heat rate is calculated as total fuel consumption (Btu) divided by total gross generation

(kWh), at plant level and at system level. Table 1 presents the system heat rate before and after the review; plant-level changes are identified in the Changes tab of Amended Exhibit 1.

Table 1. Average heat rate (system), Btu/kWh

Month	July 20 Submission	Amended	Source
Jul 2024	11,569.00	10,976.16	FY2025 Q1 workpaper
Aug 2024	11,698.00	11,076.27	FY2025 Q1 workpaper
Sep 2024	11,626.00	10,757.25	FY2025 Q1 workpaper
Oct 2024	11,474.00	10,728.18	FY2025 Q2 workpaper
Nov 2024	11,500.00	10,600.35	FY2025 Q2 workpaper
Dec 2024	11,183.00	10,457.60	FY2025 Q2 workpaper
Jan 2025	13,093.95	10,673.53	FY2025 Q3 workpaper, corrected (Exhibit 3)
Feb 2025	12,915.65	10,653.80	FY2025 Q3 workpaper
Mar 2025	12,053.48	10,618.90	FY2025 Q3 workpaper
Apr 2025	12,812.67	10,767.80	FY2025 Q4 workpaper, corrected (Exhibit 3)
May 2025	12,838.11	10,618.95	FY2025 Q4 workpaper, corrected (Exhibit 3)
Jun 2025	12,955.99	11,749.66	FY2025 Q4 workpaper, corrected (Exhibit 3)
Aug 2025	10,920.16	10,882.08	FY2026 Q1 workpaper (Exhibit 4)
Sep 2025	10,802.51	10,743.22	FY2026 Q1 workpaper (Exhibit 4)
Oct 2025	9,514.75	10,767.33	April 20 Exhibit 3 and FY2026 Q2 workpaper (Exhibit 4)
Nov 2025	10,959.89	10,989.86	April 20 Exhibit 3 and FY2026 Q2 workpaper (Exhibit 4)
Dec 2025	10,872.68	10,823.53	April 20 Exhibit 3 and FY2026 Q2 workpaper (Exhibit 4)
Jan 2026	11,301	10,766.30	Q3 FY2026 workpaper (Exhibit 4)
Feb 2026	11,262	10,753.25	Q3 FY2026 workpaper (Exhibit 4)
Mar 2026	11,546	10,964.35	Q3 FY2026 workpaper (Exhibit 4)
Apr 2026	10,844	10,910.61	Corrected Exhibit 2D
May 2026	10,692	10,703.91	Corrected Exhibit 2D
Jun 2026	10,664	10,765.36	Corrected Exhibit 2D

10. **FY2025 (July 2024–June 2025).** Amended Exhibit 1 adopts the gross heat rates in the FY2025 workpapers. For January through June 2025, the system values previously reported had been calculated as an arithmetic average of the plant heat rates rather than as total Btu divided by total gross kWh, which overstated the system heat rate. For July through December 2024, the values previously reported did not reflect the reconciled Q1 and Q2 FY2025 workpapers.

11. **Corrected Q3 and Q4 FY2025 workpapers.** In reconciling the report to the September 22 Submission, Genera identified two errors in the System tab of those workpapers, which Genera corrects and resubmits as Exhibit 3. First, in the Q3 FY2025 workpaper, the San Juan Steam line for January 2025 referenced the March 2025 block of the San Juan tab; with the correct reference, the January 2025 system heat rate is 10,673.53 Btu/kWh. Second, the System tab of the Q4 FY2025 workpaper contained formulas linked to the Q3 FY2025 workbook, so the April through June 2025 values displayed in that tab reproduced the January through March 2025 values; in addition, its San Juan Steam line for April 2025 referenced the June 2025 block. In the corrected workpapers, every System-tab formula references the correct month in the plant tabs of the same file. The corrected system heat rates are 10,673.53 Btu/kWh for January 2025 and 10,767.80, 10,618.95 and 11,749.66 Btu/kWh for April, May and June 2025. In addition, the four FY2025 workpapers now include the heating value of the diesel consumed at Vieques and Culebra, which had been omitted; this changes the system heat rate by less than one Btu/kWh.

12. The heat input used as the denominator of the January and April 2025 emissions rates in the September 22 Submission had been taken from the same System-tab totals and therefore carried the San Juan Steam reference errors described above. Those two months' emissions rates are recalculated with the corrected heat input (8,111,701 MMBtu for January and 6,827,789 MMBtu for April 2025, excluding the TMs), which increases them by approximately

5.2% and 0.9%, respectively. Total emissions are not affected. The corrected FY2025 emissions workpapers are submitted as Exhibit 5, and Amended Exhibit 1 reflects the corrected values.

13. **Q1 and Q2 FY2026 (July–December 2025).** As the Energy Bureau noted, the July 20 Submission did not reflect the revised values in Exhibit 3 of the April 20 Motion for October through December 2025. Amended Exhibit 1 incorporates the gross plant and system heat rates in that exhibit. The system heat rates for July through December 2025 were recalculated as total Btu divided by total gross kWh for all units included in the system, including the temporary generation units ("TMs") and the Palo Seco MobilePacs, and the supporting workpapers are submitted as Exhibit 4. The corrected Q1 FY2026 workpaper reflects the August 2025 San Juan 9 generation (55.182 GWh) and fuel consumption, and the July 2025 system and Aguirre Steam heat rates are reported as pending while the July 2025 heating value for Aguirre is confirmed.

14. Consistent with Exhibit 3 of the April 20 Motion, the restated gross generation for San Juan Combined Cycle in October 2025 is 207.310 GWh.

15. **Q3 FY2026 (January–March 2026).** Amended Exhibit 1 reports the plant and system heat rates for January through March 2026 on a gross basis, as calculated in the Q3 FY2026 workpaper, which is submitted as part of Exhibit 4.

16. **Q4 FY2026 (April–June 2026).** The July 20 Submission reported the April through June 2026 heat rates on a gross-generation basis, which Amended Exhibit 1 maintains and applies to all periods beginning July 2024. Corrected Exhibit 2D also repairs the June 2026 Costa Sur reference, which pointed to a blank range, and removes the San Juan Plant subtotal that had been added to the April 2026 baseload aggregation together with its two component units.

III. EMISSIONS DATA (SEPTEMBER 8 RESOLUTION, SECTION II.B.1)

17. **Q4 FY2026 confirmation.** Genera determined that the June 2026 emissions workpaper filed as Exhibit 2L had been populated with fuel consumption inputs from a prior period rather than June 2026, which is why its values did not match Exhibit 1. Corrected Exhibit 2L was prepared from the June 2026 monthly emissions inventory and reconciles to the total reported in Exhibit 1 (3,228.91 tons). Corrected Exhibit 2M was rebuilt from corrected Exhibits 2J, 2K and 2L. Separately, the May 2026 Total Emissions value in the July 20 Submission contained a transcription error (3,848.42 tons); the correct value, consistent with the sum of the pollutants reported for that month, is 2,848.42 tons. The April 2026 total is updated from 2,339.27 to 2,352.32 tons to match the corrected April 2026 emissions workpaper. With these corrections, Genera confirms that the total emissions for April, May and June 2026 (2,352.32, 2,848.42 and 3,228.91 tons, respectively) and the corresponding emissions rates in Amended Exhibit 1 are accurate.

18. **FY2025 alignment.** Amended Exhibit 1 replaces the FY2025 total emissions and emissions rates with the values in the workpapers of the September 22 Submission, so that the report and the workpapers match. Table 3 shows the effect on total emissions. The differences are concentrated in July through September 2024 and reflect the monthly fuel consumption and sulfur content inputs used in the workpapers, the correction of a fuel reference for San Juan unit 6, and the particulate matter composition reported under each plant's permit.

Table 3. Total Emissions (system), FY2025, tons

Month	Previously reported	Amended (September 22 workpapers)
Jul 2024	3,399.52	3,917.68
Aug 2024	3,656.61	3,989.86
Sep 2024	3,500.52	3,986.65
Oct 2024	3,435.70	3,561.55
Nov 2024	2,692.22	2,703.18
Dec 2024	2,086.89	2,098.83

Month	Previously reported	Amended (September 22 workpapers)
Jan 2025	2,563.52	2,544.57
Feb 2025	2,544.54	2,529.80
Mar 2025	1,875.88	1,894.63
Apr 2025	1,947.31	1,943.97
May 2025	2,559.92	2,561.32
Jun 2025	3,283.41	3,279.23

19. The same conventions apply to all periods: H2SO4 is reported only for Costa Sur, the only facility whose Title V permit (PFE-4911-31-0397-0021) includes that pollutant; particulate matter reflects the particulate metrics reported under each plant's permit; and the emissions metrics cover the legacy plants and the Palo Seco MobilePacs, excluding the TMs.

20. **Carbon intensity.** Consistent with Monthly thermal generation, the Carbon intensity of fossil generation is calculated as total CO2e divided by gross generation for July 2024 through June 2026, and the January through June 2026 values match the 2026 emissions workpaper.

IV. FINANCIAL DATA AND CAPITAL EXPENSES (SECTIONS II.B.3 AND II.B.4)

21. The September 8 Resolution notes that the Energy Bureau has ruled on Genera's motion for reconsideration in *In re: Puerto Rico Electric Power Authority Rate Review*, Case No. NEPR-AP-2023-0003. On August 26, 2026, Genera, as representative and agent of PREPA, filed before the Court of Appeals a Petition for Judicial Review of the Final Resolution and Order on Electricity Rates issued on April 15, 2026, and of the Resolution and Order denying reconsideration issued on July 28, 2026 (Case No. TA2026RA00489). The Petition challenges, among other determinations, the assignment of zero dollars to the Reserve Account under Sections 6.1 and 7.6(d) of the LGA OMA; the exclusion from base rates of 167 Necessary Maintenance Expense projects totaling approximately \$252.8 million; the elimination of Plant Maintenance

Services, also referred to as the Generation Maintenance Reserve; and the reductions to Genera's operating budget.

22. Those determinations establish the approved budgets that serve as the denominators of the Operational Expenses vs. Budget (System, Labor and Non-Labor), Operational Cost Efficiency, and Capital Expenses vs. Budget (NME, Non-federally funded and Maintenance reserve fund) metrics, and of the operation and maintenance component of the Cost of Generation metric. Because those underlying budget determinations are presently subject to judicial review, Genera is not providing the corresponding financial metric at this time. Genera respectfully submits that reporting those metrics based upon the determination challenged in Case no. TA2026RA00489, while that proceeding remains pending, would be premature and could require subsequent revision depending upon final and binding disposition of the judicial review proceeding.

23. Accordingly, without waiving any argument, claim, or position asserted in Case No. TA2026RA00489, Genera respectfully request that the Energy Bureau hold in abeyance the requirement to provide the financial metrics identified above pending a final and binding determination by the Court of Appeals. Genera further request that it be permitted to submit the applicable financial metrics within thirty (30) days after such determination becomes final and binding.

24. Separate and apart from the issues presently under judicial review, Genera respectfully requests guidance regarding the Energy Bureau's directive to include the "maintenance reserve fund" in the calculation of the Capital Expenses vs. Budget (Non-federally funded) metric. The regulatory and contractual framework applicable to Genera includes distinct reserve mechanisms, including the Reserve Account contemplated by Section 7.6(d) of the LGA OMA, the Generation Maintenance Reserve addressed in the rate proceeding, and the Genera

Contingency Reserve Account established by the Energy Bureau on June 15, 2026. Accordingly, Genera respectfully requests clarification as to which specific reserve fund or account the Energy Bureau intends Genera to incorporate into this metric.

25. On June 15, 2026, the Energy Bureau established the Genera Contingency Reserve Account in the amount of \$30 million and expressly approved an amendment to the FY2027 Budget to include an additional \$30 million for the establishment and funding of that account. As recognized in the June 15 Resolution, the Genera Contingency Reserve Account is distinct from, and additional to, the Reserve Account that PREPA is required to establish and maintain pursuant to Section 7.6(d) of the LGA OMA.

26. As Genera has separately informed the Energy Bureau, however, PREPA has not deposited any funds into the Genera Contingency Reserve Account. The Reserve Account contemplated by Section 7.6(d) of the LGA OMA also remains unfunded. Consequently, to the extent the Energy Bureau's directive refers to either of these accounts, Genera does not presently have funded reserve amounts, expenditures charged against such funded reserves, draws, or remaining balances that can be incorporated into the calculation contemplated by the Energy Bureau's directive.

27. The Energy Bureau's request for historical information presents an additional issue. The Genera Contingency Reserve Account was established on June 15, 2026, together with the corresponding \$30 million amendment to Genera's FY2027 Budget. Accordingly, the Genera Contingency Reserve Account and corresponding FY2027 budget allocation did not exist during the historical periods preceding its establishment. To the extent the Energy Bureau intends for this account to be incorporated into the Capital Expenses vs. Budget (Non-federally funded) metric,

Genera cannot retroactively provide actual funding, expenditures, draws, or balances for periods during which the account had not yet been established or funded.

28. Accordingly, Genera respectfully requests that the Energy Bureau clarify: (i) which reserve fund or account should be included in the Capital Expenses vs. Budget (Non-federally funded) metric; (ii) how that reserve fund or account should be incorporated into the calculation of the metric; (iii) the reporting period beginning with which the applicable reserve should be incorporated; and (iv) how Genera should address historical reporting periods preceding the establishment and/or funding of the applicable reserve account.

29. Pending resolution of the judicial review proceeding and the clarification requested herein, Genera has not updated the Methodology tab or provided the financial values or calculations associated with the financial metrics discussed in this Section. Genera respectfully submits that it cannot appropriately establish or apply a methodology for these metrics until the Energy Bureau clarifies the specific reserve fund or account to be included, the manner in which such reserve is to be incorporated into the applicable metric, the relevant reporting period, and the treatment of historical periods preceding the establishment and/or funding of the applicable reserve account. Genera will provide the corresponding methodology and information, as applicable, once these matters have been clarified and subject to the final and binding resolution of Case No. TA2026RA00489.

V. DEFINITIONS (SECTION II.B.4)

30. Genera reviewed the English and Spanish definitions in the Definitions sheet of the data template, using Exhibit 2 of LUMA's Q3 FY2026 submission as reference. Genera confirms that the definitions are accurate, except for the changes made in Exhibit 1.

VI. METHODOLOGY TAB (SECTION II.B.4)

31. The Methodology tab of Amended Exhibit 1 contains a methodology for each metric added in the April 2 template: OSHA Loss Time Incidents; OSHA Recordable Injuries or Illnesses; OSHA Fatalities or Severe Injuries; Operational Cost Efficiency; Decommissioning Costs Efficiency; Fuel Optimization; Equivalent Availability Factor for Baseload Units and for Peaking Units; Number of Consent Decree Violations (system and by plant); Number of Notices of Violation; and Reporting Obligations. It also updates the methodologies for Monthly thermal generation, Average heat rate, Carbon intensity, Total Emissions and Emissions rates, and the formulas of the OSHA Recordable, DART and Severity Rates to reflect the matters described in this Motion. Consistent with Section IV above, Genera has not updated the Methodology tab for the financial metrics that are subject to the pending judicial review, including Operational Cost Efficiency, Capital Expenses vs. Budget (Maintenance reserve fund), and Capital Expenses vs. Budget (Non-federally funded). Genera will not provide the methodology, financial values, or calculations for those metrics pending resolution of the judicial review proceeding and the Energy Bureau's clarification regarding the maintenance reserve fund, as requested herein.

VII. CONSISTENT REPORTING BASES

32. To ensure that each value can be reproduced from the workpapers, the amended report applies the following rules. First, generation, heat rate and carbon intensity use gross generation. Second, the numerator and denominator of each metric cover the same units, as summarized in Table 4.

Table 4. Units covered by each metric

Metric	Units included
Monthly thermal generation (system); Average heat rate (system)	Legacy plants, Palo Seco MobilePacs and TMs (MobilePacs and TMs in the generation line beginning July 2024)

Metric	Units included
Monthly thermal generation and Average heat rate (by plant)	Legacy plants; the Palo Seco - Gas row excludes the MobilePacs; the MobilePacs and TMs are reported in their own rows
Total Emissions; Emissions rates; Carbon intensity	Legacy plants and Palo Seco MobilePacs; TMs excluded
Equivalent Availability Factor (Baseload and Peaking)	Legacy Generation Assets with a Tested Capacity from the Annual Performance Test; MobilePacs and TMs excluded
Plant availability; Forced outages	Legacy plants, by unit (GADS)

VIII. OTHER CORRECTIONS IN AMENDED EXHIBIT 1

33. Consistent with the December 19 Resolution, Amended Exhibit 1 also incorporates the following corrections identified during the review, each of which is recorded in the Changes tab:

- a) Monthly thermal generation (system and by plant) is reported on a gross generation basis for July 2024 through June 2026, with separate rows for the Palo Seco MobilePacs and the TMs, and the Vieques and Culebra diesel generation is restated for July 2024 through December 2025 to replace values reported as zero or inconsistent with production records.
- b) Total Emissions and Emissions rates include separate lines for H₂SO₄, which was already included in the reported total, and the line previously labeled "CO₂" is corrected to "CO."
- c) Historical environmental values are corrected as follows: Total Emissions for October 2023 (2,919.00 to 2,919.57 tons).

IX. EXHIBITS

34. Genera submits the following exhibits, which supersede the corresponding versions filed with the July 20 Submission and, as to Exhibits 3 and 5, the corresponding workpapers of the September 22 Submission:

Exhibit 1:	Exhibit 1 Amended Q4 FY2026 Quarterly Report (Resumen Métricas)
Exhibit 2:	Q1_Fuel Consumption, Generation, & Heat Rates_FY 24-25
Exhibit 3:	Q2_Fuel Consumption, Generation, & Heat Rates_FY 24-25
Exhibit 4:	Q3_Fuel Consumption, Generation, & Heat Rates_FY 24-25
Exhibit 5:	Q4_Fuel Consumption, Generation, & Heat Rates_FY 24-25
Exhibit 6:	Emisiones_2026_Formato_2M

35. The exhibits are submitted publicly. This Motion does not modify Genera's limited request for confidential treatment of the specifically identified portions of Exhibits 2B and 2I of the July 20 Submission, as set forth in the July 30, 2026 Memorandum of Law; those exhibits are not resubmitted.

36. The submission and information contained in this Motion and filed under this docket is made pursuant to Act 57-2014 and Regulation 9137, and is a distinct process, separate and independent of any other contractual filing made by Genera with similar information. For the avoidance of doubt, this filing, the information, workpapers and methodologies and annexes contained herein, do not constitute replace, or modify any other information, filing or report submitted by Genera pursuant to the requirements of the LGA OMA.

37. The submissions under this docket, including this filing, do not confer any rights, obligations, oversight right, interpretations, or any other right to the Energy Bureau over the LGA OMA, including Section 7.1(c)(ii) and Section III of Annex II of the OMA, and shall not be construed as establishing any additional requirements or commitments.

WHEREFORE, Genera respectfully requests that the Energy Bureau take notice of the foregoing; deem Genera in compliance with the September 8 Resolution with respect to the information submitted herein; hold in abeyance the requirement to provide the financial metrics described in Section IV while the underlying budget determinations remain subject to judicial review in Case No. TA2026RA00489, and permit Genera to submit the applicable financial metrics within thirty (30) days after the determination of the Court of Appeals becomes final and binding; clarify its directive regarding the inclusion of the maintenance reserve fund in the Capital Expenses vs. Budget (Non-federally funded) metric, including (i) the specific reserve fund or account to be included, (ii) the methodology for incorporating such reserve into the metric, (iii) the applicable reporting period, and (iv) the treatment of historical periods preceding the establishment and/or funding of the applicable reserve account; accept Amended Exhibit 1 and Exhibits 2A, 2D, 2J through 2M, 3, 4 and 5, and deem the corresponding prior versions superseded; grant Genera leave to restate the financial metrics described in Section IV within thirty (30) days after the determination of the Court of Appeals in Case No. TA2026RA00489 becomes final and binding; consider the recommended changes to the Definitions sheet; maintain the limited confidential treatment of Exhibits 2B and 2I as previously clarified; and grant any other relief that the Energy Bureau deems just and proper.

RESPECTFULLY SUBMITTED.

In San Juan, Puerto Rico, this 29th day of September 2026.

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CERTIFICATE OF SERVICE

We hereby certify that we filed this Motion using the electronic filing system of this Energy Bureau and that we will send an electronic copy of this Motion and its Exhibits to alexis.rivera@prepa.pr.gov; mvalle@gmlex.net; nzayas@gmlex.net; rcruzfranqui@gmlex.net; margarita.mercado@us.dlapiper.com; yahaira.delarosa@us.dlapiper.com; katiuska.bolanos-lugo@us.dlapiper.com; and wvera@jrsp.pr.gov.

In San Juan, Puerto Rico, this 29th day of September 2026.

/s/ Jorge Fernández-Reboredo
Jorge Fernández-Reboredo

/s/ José Javier Díaz Alonso
José Javier Díaz Alonso

/s/ Ernesto Raúl Ramos Maldonado
Ernesto Raúl Ramos Maldonado

Exhibit 1

Amended Q4 FY2026 Quarterly Report (Resumen Métricas)
(Native file submitted via email)

Exhibit 2

Q1_Fuel Consumption, Generation, & Heat Rates_FY 24-25
(Native file submitted via email)

Exhibit 3

Q2_Fuel Consumption, Generation, & Heat Rates_FY 24-25
(Native file submitted via email)

Exhibit 4

Q3_Fuel Consumption Generation Heat Rates_FY 24-25
(Native file submitted via email)

Exhibit 5

Q4_Fuel Consumption Generation Heat Rates_FY 24-25
(Native file submitted via email)

Exhibit 6

Emisiones_2026_Formato_2M
(Native file submitted via email)