

**GOVERNMENT OF PUERTO RICO
PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU**

NEPR

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IN RE: PLAN PRIORITARIO PARA LA
ESTABILIZACIÓN DE LA RED
ELÉCTRICA

CASE NO. NEPR-MI-2024-0005

SUBJECT: Motion to Submit the September 2026 Monthly Collaborative Report in Compliance with Resolutions and Orders of March 28, 2025, and February 18, 2026, and the Joint Verified Priority Stabilization Plan Status and Critical-Path Report in Compliance with August 12, 2026, Resolution and Order

MOTION SUBMITTING THE MONTHLY COLLABORATIVE REPORT IN COMPLIANCE WITH RESOLUTIONS AND ORDERS OF MARCH 28, 2025, AND FEBRUARY 18, 2026, AND THE JOINT VERIFIED PRIORITY STABILIZATION PLAN STATUS AND CRITICAL-PATH REPORT IN COMPLIANCE WITH AUGUST 12, 2026, RESOLUTION AND ORDER

TO THE HONORABLE PUERTO RICO ENERGY BUREAU:

COME NOW LUMA Energy, LLC and LUMA Energy Servco, LLC (jointly referred to as “LUMA”), through the respective undersigned counsel, and respectfully state and request the following:

I. Relevant Procedural Background

1. On March 28, 2025, the Energy Bureau of the Puerto Rico Public Service Regulatory Board (the “Energy Bureau”) issued a *Resolution and Order* (the “March 28th Resolution”) in which it ordered that, starting on April 27, 2025, LUMA, Genera PR LLC (“Genera”) and the Puerto Rico Electric Power Authority (“PREPA”) provide a monthly status report of the activities established in the Electrical System Priority Stabilization Plan approved by the Energy Bureau therein (“PSP”). See March 28th Resolution, p. 11. The Energy Bureau further directed that LUMA file these status reports as one collaborative report, which should include, but

not be limited to, a detailed discussion of each activity's progress and any potential implementation issues and proactive solutions to the same (the "Collaborative Report"). *Id.*¹

2. On August 29, 2025, the Energy Bureau issued a Resolution and Order ("August 29th Order") in Case No. NEPR-MI-2021-0002, *In Re: Review of the Puerto Rico Electric Power Authority's 10-Year Infrastructure Plan – December 2020* ("Federal Funding Docket") in which it determined to allow LUMA to file the monthly report on the status of 4 x 25 MW Utility-Scale BESS Project submitted in the Federal Funding Docket as part of the Monthly Collaborative Report in the present docket, as to avoid preparation of two separate reports. *See* August 29th Order in the Federal Funding Docket, p. 1.

3. On February 18, 2026, the Energy Bureau issued a Resolution and Order ("February 18th Order") in which it modified the requirements for the Collaborative Report to include certain additional information, specified therein, on the subjects of Targeted Vegetation Management Program, Vegetation Clearing, and the Complete Transmission Line Hardening & Maintenance. *See* February 18th Order, pp. 1-2.

4. On August 12, 2026, the Energy Bureau issued a *Resolution and Order* ("August 12th Resolution") directing PREPA, Genera and LUMA (the "PSP Parties") to file a "joint verified Priority Stabilization Plan Status and Critical-Path Report" ("Joint Report") within fifteen (15) calendar days from notification of the August 12th Resolution. *See* August 12th Resolution, p. 3. The Energy Bureau directed that the Joint Report include: (1) A consolidated table with the information specified in the August 12th Resolution (including the activity and responsible entity, original milestone or completion date, current percentage or measurable level of completion, remaining material actions or approvals, responsible party for each prerequisite, current status,

¹ The Energy Bureau has established additional reporting requirements through its *July 16, 2026, Resolution and Order*, and its *February 18, 2026, Resolution and Order* issued in the present docket.

firm target completion date, schedule variance and reason, corrective action being taken, and whether Energy Bureau action is required); (2) a system-wide critical-path schedule showing dependencies among remaining PSP activities and firm target completion dates for each critical activity; and (3) specifically address several high-priority matters identified in the August 12th Resolution. *See id.*, pp. 3-4. In the August 12th Resolution, the Energy Bureau further directed the PSP Parties to incorporate the new milestone and critical-path information into future Monthly Collaborative Reports, starting with the next report, while clarifying that all prior reporting and implementation obligations remain in full force and effect, except to the extent clarified or modified in the August 12th Resolution. *Id.*, p. 4.

5. On August 21, 2026, the PSP Parties jointly requested a 30-day extension, through September 27, 2026, to submit the Joint Report. *See Joint Motion for Extension of Time to Comply with August 12, 2026, Resolution and Order.*

6. On September 28, 2026, the PSP Parties jointly requested a 48-hour extension, through September 30, 2026, to submit both the Joint Report and the Collaborative Report for September 2026 (“the Monthly Report”). *See Second Joint Motion for Extension of Time to Comply with August 12, 2026, Resolution and Order.*

II. Submittal of Monthly Collaborative Report

7. In compliance with the March 28th Order and February 18th Order, LUMA hereby submits, as *Exhibit 1*, September’s Monthly Report, outlining the key activities and progress achieved by LUMA, PREPA, and Genera for the Electrical System Priority Stabilization Plan. Pursuant to the February 18th Order, LUMA also submits, as *Exhibit 2*, a spreadsheet providing relevant details about Vegetation Maintenance and Clearing activities, as well as details about the lines that have been cleared and their status. *Exhibit 2* contains data on the activity conducted for

the months of July and August 2026. LUMA also submits, as *Exhibit 3*, a spreadsheet providing relevant details on base and incremental activities performed in 51-line segments. *Exhibit 3* contains data on the conducted activity for the months of July and August 2026, in addition to data on accumulated work. Finally, pursuant to the August 29th Order in the Federal Funding Docket, LUMA also submits, as *Exhibit 4*, the monthly report on the status of the 4 x 25 MW Utility-Scale BESS Project.

8. As stated or reiterated in LUMA's motions filing the February, March, April, May, June, July, and August 2026 Collaborative Reports,² LUMA respectfully submits that despite LUMA's good-faith efforts to comply with all Energy Bureau directives, LUMA has been unable to include in the Collaborative Reports the "targets" requested in the February 18th Order for the Targeted Vegetation Management Program, Vegetation Clearing, and Complete Transmission Line Hardening & Maintenance programs due to the lack of any definition or guidance from the Energy Bureau on the requested targets. LUMA reiterates its request (made in its February, March, April, May, June, July, and August 2026 submittals) to have a meeting with the Energy Bureau to discuss and align the expectations associated with these targets, so LUMA is able to address this new requirement in future reporting. In the meantime, LUMA respectfully reiterates its request to the Energy Bureau to waive this requirement until such time that LUMA is able to obtain clarification from the Energy Bureau and is able to appropriately implement it.

² See, *Motion to Submit February 2026 Monthly Collaborative Report in Compliance with Resolutions and Orders of March 28, 2025, and February 18, 2026*, filed on February 27, 2026; *Motion to Submit March 2026 Monthly Collaborative Report in Compliance with Resolutions and Orders of March 28, 2025, and February 18, 2026*, filed on March 27, 2026; *Motion to Submit April 2026 Monthly Collaborative Report in Compliance with Resolutions and Orders of March 28, 2025, and February 18, 2026*, filed on April 27, 2026; *Motion to Submit May 2026 Monthly Collaborative Report in Compliance with Resolutions and Orders of March 28, 2025, and February 18, 2026*, filed on May 27, 2026; *Motion to Submit June 2026 Monthly Collaborative Report in Compliance with Resolutions and Orders of March 28, 2025, and February 18, 2026*, filed on June 29, 2026; *Motion to Submit July 2026 Monthly Collaborative Report in Compliance with Resolutions and Orders of March 28, 2025, and February 18, 2026*, filed on July 28, 2026; and *Motion to Submit August 2026 Monthly Collaborative Report in Compliance with Resolutions and Orders of March 28, 2025, and February 18, 2026*, filed on August 27, 2026.

III. Submittal of Joint Report

9. In compliance with the August 12th Resolution, the PSP Parties hereby submit, as *Exhibit 5*, the Joint Report, containing the information requested by the August 12th Resolution.

WHEREFORE, LUMA respectfully request that the Energy Bureau **take notice** of the foregoing; **accept** *Exhibits 1* through *4*, in compliance with the March 28th Order, the August 29th Order, and the February 18th Order; **grant** LUMA a meeting to discuss the topic of “targets” for future reports, as discussed in this motion; **waive** the requirement regarding “targets” in the February 18th Order discussed in this motion until such time LUMA is able to obtain the needed clarity from the Energy Bureau and is able to appropriately implement it; and **accept** the Joint Report of LUMA, PREPA and Genera in *Exhibit 5*, in compliance with the August 12th Resolution.

RESPECTFULLY SUBMITTED.

In Guaynabo, Puerto Rico, this 30th day of September 2026.

We hereby certify that we filed this Motion using the electronic filing system of this Energy Bureau and that electronic copies of this Motion will be notified via email to PREPA, via Alexis Rivera, alexis.rivera@prepa.pr.gov, and through its counsel of record Mirelis Valle Cancel, mvalle@gmlex.net, and Natalia Zayas Godoy, nzayas@gmlex.net, Ruben Huertas Morales, erhuertas@eragroupllc.com, Rodrigo Altieri Cartagena, raltieri@eragroupllc.com, and to Genera PR LLC, through its counsel of record Luis R. Roman-Negron, lrn@roman-negron.com; legal@genera-pr.com; regulatory@genera-pr.com.



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Exhibit 1

LUMA, Genera and PREPA's September 2026 Monthly Report on the Progress of the Electric System Priority Stabilization Plan

Monthly Report on the Progress of the Electric System Priority Stabilization Plan

NEPR-MI-2024-0005

September 30, 2026



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1.0 Introduction

In accordance with the Resolution and Order (R&O) dated March 28, 2025 (March 28 Resolution) issued by the Puerto Rico Energy Bureau (Energy Bureau) in Case No. NEPR-MI-2024-0005, *In re Electric System Priority Stabilization Plan*, LUMA, the Puerto Rico Electric Power Authority (PREPA), and Genera PR LLC (Genera) are required to provide a monthly status report regarding the stabilization activities outlined in the Electric System Priority Stabilization Plan (PSP) approved therein. LUMA files these updates as collaborative reports. In compliance with the March 28 Resolution, this report outlines the key activities and progress achieved by LUMA, PREPA, and Genera for the PSP. In an R&O dated July 16, 2025 (July 16 Resolution), the Energy Bureau established additional requirements that LUMA, PREPA, and Genera must address separately. Moreover, in an R&O dated February 18, 2026 (February 18 Resolution), the Energy Bureau modified the reporting requirements for the Targeted Vegetation Management Program, the Transmission Line Hardening & Maintenance Program, the Vegetation Clearing Program, and reclamation activities.

Moreover, on August 12, 2026, the Energy Bureau issued a Resolution (August 12 Resolution) directing each company to update specific sections of its status report and to provide a definitive completion schedule. Subsequently, on August 21, 2026, LUMA, PREPA, and Genera submitted a joint motion requesting an extension until September 27, 2026, to comply with the requirements set forth in the August 12 Resolution. Lastly, on September 28, 2026, LUMA, PREPA, and Genera submitted a second joint motion requesting a 48-hours extension, until September 30, to comply with the requirements set forth in the August 12 Resolution. In this filing, LUMA is complying with the requirements established in the August 12 Resolution. To facilitate the Energy Bureau's review while maintaining the necessary level of detail for each activity, LUMA has organized the responsive information throughout this report and its supporting exhibits. The consolidated table of activities, corresponding to Request 1a, is provided in Exhibit 5. The critical path schedule, corresponding to Request 1b, is included in Appendix A. Detailed information responsive to Items 1c(iv), 1c(vii), and 1c(viii) is presented in this report, and Item 1c(v) is addressed in Exhibit 4. This structure ensures that the Energy Bureau retains activity-level visibility into the status and detailed information of all required elements.

2.0 LUMA's Stabilization Activities

In compliance with the Energy Bureau's March 28 Resolution, this section outlines the key activities and progress LUMA has achieved for the PSP as of **September 2026**. LUMA also addresses the applicable information requirements set forth in the July 16, February 18, and August 12 Resolutions.

Targeted Vegetation Management Program

In August 2026, LUMA completed nearly 202 miles of vegetation operations and maintenance trimming. For reference, the Vegetation Management Progress Reports submitted on November 14, 2025¹,

¹ LUMA submitted a corrected version of the Q1 Vegetation Management Progress Report on February 9, 2026.

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February 17, 2026, May 15, 2026, and August 14, 2026, in Case No. NEPR-MI-2019-0005, *In re Revisión del programa comprensivo de manejo de la Autoridad de Energía Eléctrica*, provide the totals for FY2026. Exhibit 2 details of the vegetation maintenance activities conducted during July and August².

Complete Transmission Line Hardening and Maintenance

Inspections and corrective maintenance continued during the reporting period under the ongoing PSP. This work addressed non-structural deficiencies on transmission lines—including hot spots, insulation and hardware issues, and switch repairs—in accordance with established maintenance standards and regulatory requirements.

Exhibit 3 provides a comprehensive summary of work completed during the current reporting month, the previous month, and the fiscal year-to-date.

Phase 1: Base Activity Requirements

LUMA completed Phase 1 inspections of 51 targeted transmission line segments on May 28, 2025, focusing on critical, urgent non-structural deficiencies, hot spots, insulation, hardware issues, and switch repairs. The team executed 365 corrective actions, including 11 structure replacements. The final hot spot on Line 7200, which requires several coordinated substation outages to address, has been continuously monitored and assessed as minor wear or superficial damage that does not affect system functionality. Maintenance is being scheduled; however, it is not urgent and will be scheduled as part of standard operations and maintenance (O&M) activities.

Phase 2: Incremental Activity Work

Phase 2 began in July 2025 and comprises a second round of inspections and corrective actions. To date, the team has completed all 51 targeted inspections.

During September 2026, the Transmission Maintenance team completed several corrective actions across the system. This included insulation and hardware replacements, as well as switch repairs, on Line 6500 (Barranquitas TC to Comerío TC)—impacting 19 structures- Line 500 (Ponce TC – Costa Sur SP – Cañas TC) impacting 10 structures – Line 8900 (Monacillos TC to Centro Medico) impacting 23 structures. Structure replacements were completed on lines 6900 (Cambalache to Mirador Azul) replacing 5 structures. The team also performed a switch replacement on Line 6900 (Cambalache to Mirador Azul) and on Lines 3100, 4400 and 10700. Additionally, switch repairs were completed on Lines 13500 (Acacias to Cabo Rojo), Line 38300 (Monacillos TC – San Juan GP), and Line 8900 (Fonalledas TO - Venezuela Sect).

² The data presented in this report reflects the full calendar month immediately preceding the reporting period. Due to recording and validation timelines, LUMA provides vegetation data with a one-month lag to ensure completeness and accuracy. LUMA includes data for both the prior calendar month and the reporting month, with the latter defined as the most recently completed calendar month.

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Transmission Line Hardening Projects

The table below presents the transmission line hardening projects currently being executed using Non-Federal Capital (NFC), DOE, or Federal Emergency Management Agency (FEMA) funding. To date, LUMA has energized and completed 13 projects, with an additional 10 projects scheduled for completion by the end of Q2 FY2027.

Following further engineering evaluations, LUMA determined that several projects should be removed from the active project list. These projects were descoped after inspections confirmed that no remaining line deficiencies required corrective work. The descoped projects are:

- 10000-Bayamón Pueblo SECT-Magnolia TO
- 2300-Arecibo SECT-Cambalache TC
- 3100-Canóvanas SECT-Río Grande TO
- 3300-Viaducto TC-Egozcue SECT
- 7400-Hato Rey TC-Tres Monjitas SECT
- 9400-Dorado TC-Toa Alta
- 3600-Sabana Llana TC-Los Ángeles SECT
- 3600-Monacillos TC-Sabana Llana TC³

LUMA will continue monitoring these lines to ensure ongoing system reliability and compliance with applicable regulatory standards.

Table 1. Transmission Line Hardening Projects Included in the Priority Stabilization Plan

#	Funding Source	Project Title	Expected Construction Start Date	Expected Construction Completion Date	Project Status
1	NFC	4500-Cañas TC - La Rambla SECT	Feb-2026	Feb-2026	Completed. Execution was finalized ahead of schedule in February 2026.
2	DOE	TL 38200: T-Pole Replacements	Sep-2026	Feb-2026	Completed. Construction concluded with the installation of the final structure in February 2026.
3	NFC	16500-Fajardo TC-Dos Marinas-	Mar-2026	Mar-2026	Completed. Execution is finalized ahead of schedule in March 2026.
4	DOE	TL 2100: Transmission Hardening	Jul-2025	Dec-2025	The line was energized in December 2025, according to the commitment with the DOE. Further line hardening is scheduled for completion by October 2026. This scope is incremental and will

³ Note that this project was descoped from T-Pole, as the scope is included in the Line Rebuild project of TL3100 (parallel line).

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#	Funding Source	Project Title	Expected Construction Start Date	Expected Construction Completion Date	Project Status
					be executed with savings from the original scope.
5	DOE	TL 9100: Transmission Hardening	Jul-2025	Nov-2025	The line was energized in December 2025, according to the commitment with the DOE. Further line hardening is scheduled for completion by October 2026. This scope is incremental and will be executed with savings from the original scope.
6	DOE	TL 12600: Transmission Hardening	Aug-2025	Jan-2025	The line was energized in January 2025.
7	DOE	TL 13600: Transmission Hardening	Aug-2025	Dec-2025	The line was energized in December 2025, according to the commitment with the DOE. Further line hardening is scheduled for completion by October 2026. This scope is incremental and will be executed with savings from the original project.
8	DOE	TL 4500: Transmission Hardening	Aug-2026	Feb-2026	The line was energized in February 2026.
9	DOE	TL 36100: T-Pole Replacements	Aug-2026	May-2026	The project was completed in May 2026 and is currently closed.
10	NFC	3200-Monacillos TC-Venezuela SECT	May-26	May-26	The construction was completed in May 2026.
11	NFC	3600-Lloréns Torres SECT-Martín Peña	May-2026	May-2026	The construction was completed in May 2026.
12	NFC	3000-Juncos TC-Río Blanco HP-F	Apr-2026	May-2026	The construction was completed in May 2026.
13	753782	TL 3100: T-Pole Replacements	Jul-2026	Jul-2026	The construction was completed in July 2026.
14	811913	TL 9600: T-Pole Replacements	-	-	Awaiting reactivation. Included in LUMA's prioritization Master List.
15	TBD	TL 9400: Transmission Hardening	-	-	Awaiting reactivation. Included in LUMA's prioritization Master List.

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#	Funding Source	Project Title	Expected Construction Start Date	Expected Construction Completion Date	Project Status
16	DOE	Line 16800	Oct-2026	Nov-2026	DOE P3 will now fund this project.
17	711819	TL 13400: T-Pole Replacements	Aug-2026	Nov-2026	Pending procurement of corrugated pipe for foundations.
18	749072	TL 2700: T-Pole Replacements	Mar-2027	Mar-2027	Construction plan updated
19	750150	TL 4800 (Santa Isabel-Toro Negro): T-Pole Replacements	Jul-2026	Sep-2026	Via Libre scheduled.
20	750168	TL 4800 (Santa Isabel-Aibonito) T-Pole Replacements	Jul-2026	Dec-2026	Pending procurement of corrugated pipe for foundations.
21	NFC	3100-Carolina-Canóvanas TC-	Jun-2026	Nov-2026	Execution was changed from Structure Replacement to Critical Repair. Construction could not be completed due to system constraints and unforeseen issues.
22	NFC	700-Costa Sur SP-Yauco 2 HP-	Jun-2026	Nov-2026	Construction could not be completed due to system constraints and unforeseen issues.
23	NFC	800-Comsat SECT - Cidra SECT	Apr-2026	Nov-2026	Ten of the 12 planned feature identification numbers (FIDs) were completed. Due to system constraints and unforeseen delays, the remaining two were deferred and are now scheduled for Q2 FY2027.
24	NFC	10700-Hato Tejas SECT-Bayamón Pueblo SECT-	May-2026	Nov-2026	Four of the five planned FIDs were completed. The remaining FID was deferred due to system constraints and unforeseen delays; its scheduled for Q2 FY2027.
25	NFC	1700-Guánica TC-Yauco 2 HP-	May-2026	Nov-2026	Of the 29 planned FIDs, we completed 23. The remaining six FIDs were deferred due to system constraints and unforeseen delays, and their execution is now scheduled for Q2 FY2027.
26	NFC	3000-Caguax SECT-Juncos TC-F	Apr-2026	Nov-2026	Two of the three planned FIDs were completed. The remaining FID was deferred due to system constraints and unforeseen delays, with its execution scheduled for Q2 FY2027.

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#	Funding Source	Project Title	Expected Construction Start Date	Expected Construction Completion Date	Project Status
27	1064452	TL 800: T-Pole Replacements	May-2027	May-2027	The Energy Bureau approved this project under Attachment A. The project was reactivated.
28	753785	TL 3300: T-Pole Replacements	Feb-2027	Mar-2027	The Energy Bureau approved this project under Attachment A. The project was reactivated.
29	1066980	TL 5900: T-Pole Replacements	Dec-2026	Jan-2027	The Energy Bureau approved this project under Attachment A. The project was reactivated.
30	753787	TL 13700: T-Pole Replacements	Feb-2027	Mar-2027	The Energy Bureau approved this project under Attachment A. The project was reactivated.
31	1066730	TL 16500: T-Pole Replacements	Jan-2027	Feb-2027	The Energy Bureau approved this project under Attachment A. The project was reactivated.
32	180052	Line 100/200 Out-of-Service Segment	Oct-2027	Oct-2029	Under design; included in FEMA scope as a full line rebuild. The current construction dates are estimated based on assumptions and will be further defined once the final design for the full line is received.

NFC – Non-Federal Capital

DOE - United States Department of Energy

TBD - To be determined

Accelerated Storage Addition (ASAP) Program Utility-Scale Battery Energy Storage System

Table 2. ASAP Programs Status

Standard Offer Agreements	Signing Conditions	Contract Execution	System Impact Study Status	LGIA Status	Commercial Operation Date
Eco Eléctrica Eco Eléctrica BESS	October 02, 2025	April 7, 2026	Completed	Under review	Q4 2027 ⁴
Horizon ASAP	May 31, 2026	July 31, 2026	Completed	Under review	Q4 2027 ⁴
Oriana ASAP	May 31, 2026	July 31, 2026	Completed	Under review	Q4 2027 ⁴

⁴ Assumes a COD before the SO Long Stop Date requirement of January 1, 2028, since the Interconnection Application forms have not been updated with the developer's latest estimate.

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Standard Offer Agreements	Signing Conditions	Contract Execution	System Impact Study Status	LGIA Status	Commercial Operation Date
San Fermín Battery	In progress	Not started	Completed	Under review	Q4 2027 ⁴
Polaris Power US	May 20, 2026	June 05, 2026	Completed	Under review	Q3 2027 ⁵
Lajas Solar Project	In progress	Not started	Completed	Under review	Q4 2027 ⁴
CS-UR Juncos PV	In progress	Not started	In progress	Under review	Q4 2028 ⁶
Xzerta-Tec Solar 1	June 04, 2026	June 08, 2026	In progress	Under review	Q1 2029 ⁴
Solaner Puerto Rico One	In progress	Not started	In progress	Under review	Q2 2027 ⁶
Infinigen Yabucoa ASAP	May 31, 2026	July 02, 2026	In progress	Under review	Q4 2027 ⁴

Installation of Four 25 MW Utility-Scale BESS Units

Please refer to Exhibit 4.⁷

Dynamic Stability Study and Frequency Control Implementation

No progress was made during September. The project remains on hold due to the lack of assigned funding and the absence of a stable financial mechanism to support further development of dynamic models and required testing.

Generating unit operators continue to express concerns regarding the costs and operational risks associated with dynamic testing. These concerns remain elevated given current system conditions, including limited generation availability, high demand driven by seasonal heat, and heightened reliability risks during the ongoing hurricane season.

As a result, the project cannot advance until funding is secured and alignment among the parties involved is achieved.

⁵ Based on a meeting held with Polaris on August 19, 2026.

⁶ Based on the Interconnection Application Form.

⁷ On August 29, 2025, the Energy Bureau issued a Resolution and Order (August 29 Order) in Case No. NEPR-MI-2021-0002, *In re: Review of the Puerto Rico Electric Power Authority's 10-Year Infrastructure Plan – December 2020* (Federal Funding Docket). In this Order, the Bureau allowed LUMA to file the monthly status report for the 4 x 25 MW Utility-Scale BESS Project as part of the Monthly Collaborative Report in the present docket to avoid administrative duplication. See August 29 Order, p. 1. Accordingly, LUMA is submitting this update as Exhibit 4.

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Grid Protection & Control Upgrade Program

Wide Area Protection Coordination Study:

- **230 kV Line Protection:**
 - **Studies:**
 - All wide-area protection coordination sensitivity and coordination studies for the sixteen 230 kV lines have been completed.
 - **Relay Settings and Work Order Packages (WOPs):**
 - Based on these results, the team has issued 100% of the updated relay settings WOPs.
 - **Field Implementation:**
 - Field implementation is approximately 95% complete. The remaining settings for Line 50900 will be deployed during the scheduled protection, automation, and control (PAC) upgrade at Aguirre SP.
- **115 kV Line Protection:**
 - **Studies:**
 - All sensitivity and coordination studies for the ninety-five 115 kV lines have been completed.
 - **Relay Settings and Work Order Packages:**
 - Four additional relay settings were issued. WOPs with updated relay settings have been issued for approximately 39% of the ninety-five 115 kV lines.
 - **Field Implementation:**
 - Field implementation remains at 35%, influenced by ongoing priority shifts and longstanding challenges in confirming installation of issued settings. To date, new settings have been confirmed in the field on six lines: Line 36100 (Barrio Piñas – Cana Sect), Line 41500 (Barrio Piñas – Dorado), Line 37400 (Manatí TC – Barceloneta TC), Line 39000 (Ponce TC – Juana Díaz TC), Line 38900 Berwind – Martín Peña, and Line 40000 Martín Peña – Viaducto.
- **38 kV Line Protection:**
 - **Studies:**
 - Model validation has been completed.
 - The transformer coordination study has been completed.
 - The field implementation of the scope will be planned and executed outside of the PSP due to the complexity of the system.

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Table 3. Out-of-Service (OOS) Transmission

Item	Planned	In Progress	Completed	Start Date	Completion Date	Comments
Setting Update	18	2	-	Oct-2026	Apr-27	Settings updates are to be performed following relay replacement. Ciales Project settings WOS were issued (2).
Field Assessment	18	4	-	Oct-2026	Apr-27	Site visits will be performed to determine the SOW. Ciales and San Juan site visit completed.
Relay Replacement	18	2	-	Oct-2026	Apr-27	Expected 50% to be completed by April 2027. Ciales relays were replaced. Construction work still in progress.
Total	54	8	-			

Underfrequency Load Shedding Scheme:

Table 4. Underfrequency Load Shedding Scheme Improvements

Item	Planned	In Progress	Completed	Start Date	Completion Date	Comments
Settings update	16	-	16	Sep-2025	Apr-2026	The initial 12 work order packages have been finalized. Additionally, we developed and completed four supplemental packages based on comprehensive field assessments.
Field assessment	70	-	70	Sep-2025	Jun-2026	The DOE initiative included 70 substations, and we have completed all site visits and initial assessments.

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Item	Planned	In Progress	Completed	Start Date	Completion Date	Comments
Relay replacement	8	1	7	Sep-2025	Nov-2026	The remaining DOE-initiative replacements at the Fajardo TC require additional scope because the protection scheme was not originally constructed and must be fully designed and built. To date, the 30% design package has been revised, and the 60% package is currently in development.
Total	94	1	93			

Remote Terminal Unit (RTU) Replacements:

- A total of 184 units has been identified for replacement:
 - One hundred sixty-one (161) will be executed under FEMA across four groups (four unique obligations).
 - Twenty-three (23) will be executed with NFC funds, with completion scheduled over three separate fiscal years. Schedules are subject to change based on funding availability.
 - Eight (8) sites were removed from FEMA Group 1 due to unsafe working conditions or because the sites are located in flood zones. One site is currently being reevaluated for execution, while the remaining sites require an expanded scope of work beyond RTU replacement.

Table 5. RTU Replacements

Group	Planned	In Progress	Energized	Start Date	Expected Construction Completion Date	Status
NFC FY2025	6	0	6	Jun-2024	Jun-2025	Completed.
NFC/DOE FY2026	7	0	7	Jun-2025	Jun-2026	Completed.
FEMA Group 1	29	0	28	Aug-2022	Mar-2027	Quantities were reduced after inputting the latest information from the FEMA project. One site is pending because of a safety hazard (relay building).

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Group	Plan ned	In Progress	Energized	Start Date	Expected Construction Completion Date	Status
FEMA Group 2	28	28	0	Jan-2025	Jul-2028	FEMA-obligated; complete engineering; currently under procurement process.
FEMA Group 3	88	43	0	Jan-2026	Jul-2030	The Energy Bureau recently approved the project under Attachment A and subsequently PREPA reactivated it, with detailed design work now resuming. Project quantities have been updated with the latest information from the FEMA project.
NFC FY2027	10	0	0	-	-	No funding currently allocated.
Total	184	71	41			

Commencement of Priority Substation Rehabilitation and Rebuild Projects (Phase 1)

Table 6. Substation Rehabilitation and Rebuild Projects (Phase 1).

#	Substation	Project Description	Status	Construction Start Date	Original Completion Date	Actual Expected Completion Date
1	Bayamón TC transformer 115/38 kV	The project involved replacing the 115/38 kV transformer and associated substation equipment, including low-side breakers, PTs, the high-side disconnect switch, and upgrading the transformer protection, automation, and control systems.	Energized in May 2026.	Mar-2025	Mar-2026	May-2026
2	Fajardo Pueblo 2002 Transformer Replacement 115/38 kV	The work involved replacing the existing 38/8.32 kV transformer and foundation with a new unit and replacing the existing 38 kV fused disconnect switches and	Energized in March 2026.	Sep-2025	Jan-2026	Mar-2026

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#	Substation	Project Description	Status	Construction Start Date	Original Completion Date	Actual Expected Completion Date
		their associated support structures.				
3	Monacillos TC 115/13.2 kV 1346 Transformer	The project involved replacing the existing 115/13.2 kV, 44 MVA transformers and associated feeders, along with upgrades to the protection, automation, and control systems using the IEC 61850 protocol.	Energized in September 2025.	Feb-2023	Aug-2025	Sep-2025
4	Caguas TC Bank 1 115/38 kV Transformer	The project involved replacing the existing 115/38 kV, 112 MVA transformer, installing new high- and low-side breakers, energizing the new control building, and implementing upgraded protection, automation, and control systems using the IEC 61850 protocol.	Energized in November 2025.	Mar-2025	Oct-2025	Nov-2025
5	Monacillos TC 115/38 kV Bank 1 Transformer	The project involved replacing the existing 115/38 kV, 112 MVA transformer and upgrading its protection, automation, and control systems utilizing the IEC 61850 protocol.	Energized in December 2025.	Sep-2024	Oct-2025	Dec-2025
6	Monacillos TC 115/38 kV Bank 3 Transformer	The project involved replacing the existing 115/38 kV, 112 MVA transformers and upgrading its protection, automation, and control systems utilizing the IEC 61850 protocol.	Energized in December 2025.	Sep-2024	Oct-2025	Dec-2025
7	Bayamón TC Autotransformer 230/115 kV	The project involved replacing the existing 230/115 kV transformer and upgrading the	Energized in July 2024.	Nov-2023	Jul-2024	Jul-2024

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#	Substation	Project Description	Status	Construction Start Date	Original Completion Date	Actual Expected Completion Date
		transformer protection, automation, and control systems utilizing the IEC 61850 protocol.				
8	Hato Rey TC 115/13.2 kV 44MVA Transformer	The project involved replacing the existing 115/13.2 kV transformer and upgrading the transformer protection, automation, and control systems utilizing the IEC 61850 protocol.	Energized in November 2024.	Sep-2024	Oct-2024	Nov-2024
9	Santa Isabel TC - 115/38 kV 56MVA Transformer	The project involved replacing the transformer and low-side breaker, along with upgrading the transformer protection, automation, and control systems.	Energized in October 2024.	Jun-2024	Jul-2024	Oct-2024
10	Sabana Llana TC Autotransformer 2 230/115 kV	The project involved installing and commissioning a 544 MVA autotransformer (230/115 kV).	Energized in June 2026 with load. Final DGA results approved.	Mar-2025	Jun-2026	Jun-2026
11	Costa Sur Autotransformer 1 230/115 kV	The project involved replacing Autotransformer 1 (230/115 kV) and upgrading the transformer protection, automation, and control systems.	Factory acceptance tests failed. Awaiting reassignment of a new autotransformer.	Sep-2025	Mar-2026	May-2029
12	Maunabo TC 115/38 kV transformer	The project involved installing and commissioning a new 115/38 kV, 112 MVA transformer, installing a new 115 kV high-side circuit breaker, replacing the 38 kV circuit breaker, and implementing a new protection, automation, and control system.	The transformer is on site; cabinet corrosion identified upon receipt; supplier to provide replacement by June 2026.	Sep-2025	Dec-2025	Mar-2027

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#	Substation	Project Description	Status	Construction Start Date	Original Completion Date	Actual Expected Completion Date
13	Guánica TC 115/38 kV Transformer replacement	The project involved installing and commissioning a new 115/28 kV transformer, upgrading the transformer protection and control system, and rebuilding the ground grid.	The site-specific Health and Safety Plan was submitted to the EPA (under review); the transformer arrival is expected by August 2026.	Jul-2025	Jan-2026	Dec-2027
14	Covadonga GIS Switchgear	Conduct a comprehensive assessment of existing conditions, accompanied by preventive maintenance, gasket replacement, and testing to verify equipment functionality and readiness for energization.	An engineering assessment identified an additional repair scope, confirming that the equipment is at or near the end of its useful life. In Mar 2026, LUMA was notified that energizing the equipment was not recommended; consequently, the company is currently evaluating both short-and long-term solutions.	Sep-2025	Dec-2025	Dec-2026
15	Llorens Torres metalclad Replacement	The project involved the replacement of the metalclad switchgear at Lloréns TC 1118 (38/13.2 kV) substation.	Metalclad under construction.	Jul-2026	Oct-2026	Dec-2026
16	Factor Sectionalizer 38/13.2 kV transformer	The project involved installing a 38.6/13.2 kV, 22 MVA transformer transferred from Veredas Substation, along with constructing a new	The transformers are at Veredas; civil works are complete. The issued-for-construction	Mar-2025	May-2026	Feb-2027

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#	Substation	Project Description	Status	Construction Start Date	Original Completion Date	Actual Expected Completion Date
		transformer pad, oil containment system, and firewall.	package has been received.			
17	Río Grande Estates 2306 Phase 1	The project involved installing 33 MVA, 38/13.2 kV transformers, the associated 38 kV high-side circuit breakers, and upgrading the protection, automation, and control system.	The transformer was installed on a concrete pad.	May-2024	Dec-2026	Dec-2026

Interconnection of Approved Utility-Scale Renewable Solar and Energy Storage Projects

Table 7. Interconnection of Approved Utility-Scale Renewable Solar and Energy Storage Projects

Interconnections	IPP*	Project Description	Progress	Comments	Commercial Operation Date
CIRO One	Putnam	90 MW PV	100	Project on MTR compliance tests.	Feb-2027
Xzerta	Xzerta	60 MW PV	0	60% Design complete. Project progress as per schedule.	Dec-2028
Jobos	AES	80 MW PV 110 MW BESS	75	POI complete. IPP on commissioning of their facility.	May-2026
Jobos	AES	80 MW PV 110 MW BESS	50	Design complete. To be connected at the sectionalizer built by CIRO.	Feb-2027
Yabucoa Solar	Infinigen	32 MW PV	75	Initial synchronization scheduled for September 2026 as per IPP schedule.	Dec-2026
Peñuelas Energy Storage	Convergent	100 MW BESS	0	60% Design complete. Progress as per schedule. Project in the process to be acquired by Pattern.	Apr-2028

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Interconnections	IPP*	Project Description	Progress	Comments	Commercial Operation Date
Guayama Solar	Putnam	50 MW PV	0	Notice-To-Proceed (NTP) by October 2026.	Aug-2028
Tetris	Yarotek	20 MW PV	0	IPP must confirm an NTP date to maintain project on timeline. Project in the process to be acquired by Pattern.	Dec-2027
Caguas Energy Storage	Convergent	25 MW BESS	0	IPP must confirm an NTP date to maintain project on timeline. Project in the process to be acquired by Pattern.	Apr-2028
Ponce Energy Storage	Convergent	25 MW BESS	0	IPP must confirm an NTP date to maintain project on timeline. Project in the process to be acquired by Pattern.	Apr-2028
Barceloneta Storage	Pattern	120 MW BESS	0	30% design complete. Project progress as per schedule.	May-2028
Yabucoa Energy Park	Go Green	100 MW BESS	0	After completing system impact and facility site assessments, the IPP must provide a new Power System Simulator engineering model to proceed with further studies. IPP must execute pending contracts to proceed with project implementation.	Jul-2028
Naguabo Energy Park	Go Green	80 MW BESS	0	After completing system impact and facility site assessments, the IPP must provide a new PSS®e model to proceed with further studies. IPP must execute pending contracts to proceed with project implementation.	Dec-2028

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Interconnections	IPP*	Project Description	Progress	Comments	Commercial Operation Date
San Germán	Solaner	40 MW PV	0	The IPP is working on providing a new PSS®e model for the additional BESS. Amendment required to add BESS.	Oct-2026
Marisol Power	Yarotek	40 MW PV	0	PPOA has already signed. The proponent is working on an amendment to increase capacity to 58 MW.	Dec-2027
San Juan Solar	Fonroche	20 MW PV	0	The IPP and PREPA must execute the PPOA and the ESSA.	N/A
Vega Baja	CS-UR	49 MW BESS	0	ESSA already signed; LGIA next.	Not Available
Isabela	Infinigen	50 MW BESS	0	The IPP must fulfill all signing conditions prior to contract execution by PREPA, the Public-Private Partnerships Authority (P3A), and the FOMB.	N/A

*IPP = Independent Power Producer.

Development of Comprehensive Transmission Plan

LUMA submitted the Comprehensive Transmission Plan on June 1, 2026, as required.

Vegetation Clearing Program and Reclamation Efforts

For reference, the Vegetation Management Progress Reports submitted on November 14, 2025, February 17, 2026, May 15, 2026, and August 14, 2026, in Case No. NEPR-MI-2019-0005, In re Revisión del programa comprensivo de manejo de la Autoridad de Energía Eléctrica, provide the totals for FY2026.

For Vegetation Clearing Program activities during July and August, please refer to Exhibit 2².

LUMA has completed vegetation clearing on more than 1,391 miles since the program's inception in June 2024, increasing the steady state to 570 FTEs. The regional breakdown of miles cleared as of August 31, 2026, is as follows:

- Arecibo: 209 miles

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- Bayamón: 243 miles⁸
- Caguas: 326 miles
- Mayagüez: 121 miles
- Ponce: 172 miles
- San Juan: 288 miles
- Transmission (multiple regions): 32 miles

LUMA continues to coordinate closely with the Central Office for Recovery, Reconstruction, and Resilience for Puerto Rico (COR3) and FEMA to secure new funding obligations. These efforts are critical to ensuring the continuity and expansion of the vegetation management program. Twenty obligations have been issued since March 1, 2026. LUMA began assessing and executing these projects in April 2026. However, seven of these obligations (six 115 kV group projects and one 230 kV group project) have been identified by PREPA to be executed by the US Army Corps of Engineers (USACE). LUMA will not perform any federally funded clearing on these projects and is cooperating with PREPA and USACE to hand off all necessary documentation to perform clearing.

Priority Substation Rehabilitation and Rebuild Projects (Phase 2)

Consistent with Energy Bureau's directive for activities beginning in Month 19, of the Program, LUMA is completing the rehabilitation projects initiated during Year 1 and has commenced or is in the process of commencing the remaining high-priority substation projects identified for Phase 2, as shown in the table below. In line with the Energy Bureau's established activity, LUMA is advancing these projects forward and aims to finish the construction/commissioning of at least 10 major substation projects by the end of Year 2.

Projects included in Phase 2 are full substation rebuilds, which constitute a comprehensive scope of work encompassing all major substation components, from the grounding grid to the overhead line terminations. This process generally extends overall project duration due to land procurement, permitting, and early-stage site development requirements. Project timelines are further driven by the procurement of long-lead equipment such as power transformers, breakers, switchgear, and underground cable systems. Certain long-lead items may require two to three years to arrive on the island following vendor selection and execution of a purchase order.

⁸ Total miles for the Bayamón region decreased consistent with the restatement submitted to the Energy Bureau on August 14, 2026, in Case No. NEPR-MI-2019-0005.

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Table 8. Substation Rehabilitation and Rebuild Projects (Phase 2)

#	Substation	Project Description	Progress	Construction Start Date	Original Completion Date	Actual Expected Completion Date
1	Cataño 1801	Replace entire substation (flood zone mitigation)	GIS installed; transformer installation expected by year-end CY2026.	May 2025	Oct-2027	Mar-2028
2	Aguirre BKRS T018	Nineteen breakers replacement and components	Project initiated with the completion of three breakers, one at 230 kV and two at 115 kV, addressed as an emergency. Due to deteriorated control cables and outdated protection relays, the remaining breaker replacement activities are on hold pending completion of the ongoing PAC upgrade project.	Mar-2026	Apr-2031	Apr-2031
3	Costa Sur BKRS P001	Thirteen breakers replacement	Project started: eight breakers completed, one is pending energization, and the four remaining are pending installation.	May-2022	May-2027	Dec-2027
4	Monacillos TC Rebuild	The project involved a full reconstruction of the	On design.	Sep-2027	May-2029	May-2029

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#	Substation	Project Description	Progress	Construction Start Date	Original Completion Date	Actual Expected Completion Date
		Monacillo TC Substation, including constructing new 115 kV and 38 kV GIS buildings, installing metal-clad switchgear for the 15 kV system, and upgrading protection, automation, and control across the site using the IEC 61850 protocol.				
5	Sabana Llana TC	The project involved a full substation reconstruction, including a new 115 kV GIS building, a new 38 kV AIS yard, replacement of two 13.2 kV metal-clad switchgear lineups and their associated power transformers, and a complete protection, automation, and control upgrade for the entire site using the IEC 61850 protocol.	On design.	Jun-2027	Nov-2029	Nov-2029
6	Centro Médico 1 and 2	The project involved a full substation rebuild within a new GIS enclosure, including associated transformer replacements and a complete protection, automation, and control upgrade for the entire site utilizing the IEC 61850 protocol.	GIS is under construction.	Aug-2026	Apr-2028	Apr-2028
7	San Juan Steam Power Plant Transmission Center (SPPTC)	San Juan TC involves a full 115 kV rebuild within a new GIS installation, reconditioning the existing 38 kV GIS, including the associated power transformers, and a complete protection, automation, and control upgrade for the entire site	Design contract pending to award.	Jan-2029	Dec-2032	Dec-2032

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#	Substation	Project Description	Progress	Construction Start Date	Original Completion Date	Actual Expected Completion Date
		using the IEC 61850 protocol.				
8	Río Grande Estates (Phase 2)	The project involves installing new 38 kV and 15 kV GIS enclosures to improve system reliability, operational flexibility, and overall substation performance.	In design.	May-2027	Jun-2028	Jun-2028
9	Cambalache TC Relocation	The relocation project is currently undergoing a redefinition of its original scope, identifying opportunities in light of the complexity associated with its relocation.	The project was removed from FEMA's priority list; however, several initiatives are being advanced to improve the condition of the existing substation, including breaker replacements and enhancements to the protection and control systems.	-	-	Jun-2029
10	Tapia GIS Rebuild	The project includes a full substation rebuild within a new GIS enclosure, including associated transformer replacements and comprehensive protection, automation, and control upgrade for the entire site.	In design.	Oct-2026	Oct-2028	Oct-2028

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Integration of Inverter-Based Resources

The Energy Bureau restarted the process to issue DER interconnection regulations, including smart inverter settings as part of a broader set of technical interconnection requirements for different DER technologies. As part of the Interconnection Regulation rulemaking process under Joint Resolution 5-2026, the Energy Bureau organized a workshop hosted on May 28, 2026, with LUMA participating as part of the coordinated activities. LUMA attended the workshop, where it reiterated its proposals for interconnection requirements that address DER impacts on the grid. As part of the Interconnection Regulation rulemaking process, the Energy Bureau published the Revised Preliminary Draft Interconnection Regulation on July 13, 2026. LUMA has been actively engaged in Energy Bureau-led workshops for the drafting of a new interconnection regulation, which is expected to be completed by year-end.

Enhanced Frequency Regulation and Reserve Practices

LUMA may integrate the initial BESS as an ancillary service for frequency control and spinning reserve. These systems may be dispatched under the new energy management system (EMS), which includes automatic generation control capabilities.

Frequency control and reserve monitoring are core features of Automatic Generation Control (AGC). Proper implementation of EMS dispatch controls with the external BESS will provide additional frequency-stabilization capacity and enable recalculation of spinning reserves, potentially reducing required online reserves.

The new EMS project went live on April 8, 2026. Consequently, personnel are meeting to define parameters and models required on the AGC for BESS unit dispatch and operation. Jobos BESS was energized on September 25, 2026, and is the first utility-scale battery storage system connected to our grid. Testing will start in the upcoming weeks.

Assessment and Transition to Long-Term Improvement

LUMA expects to provide an update at the 24-month mark, consistent with the timeline in the March 28 Resolution.

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3.0 Genera's Stabilization Activities

In compliance with the March 28 Resolution, this section presents Genera's description of key activities and progress achieved during August 2026 regarding the PSP. This report details recent initiatives related to short-term generation repairs, BESS milestones, peaker units' developments, and the critical components acquisition and replacement program

Short-term Generation Repairs

Aguirre Unit 2

In August, the unit was in service with an output of 280 MW, regulating frequency between 230 MW and 280 MW. A major overhaul is scheduled for March and April 2027 to install the generator rotor and air heaters. Notwithstanding, the installation of the equipment depends on the approval of a budget increase for that purpose. Upon installation of the rotor and air heaters the output will increase to 400MW.

San Juan Unit 6

The unit returned to service in June 2026. In August, output was 160 MW. The steam unit repair was rescheduled for November 2026 due to increased demand and forced outages of other units. Once completed, it will provide an additional 60 MW, for a total of 210 MW.

Costa Sur 5

The unit output was 410 MW during August 2026. Minor outages were reported. A required environmental inspection is due on November 5, 2026, but funding for the inspection was not included in Genera's approved budget.

Palo Seco Unit 4

The unit was limited in service to 150 MW due to a boiler failure. The repair was completed on August 31, 2026, and the output increased to 200MW .

Deployment of 430 MW of Utility-Scale BESS

Project Milestone - Important Dates:

Cambalache Plant

- In the North Slab, concrete placement was successfully completed. Six (6) out of the twelve (12) required structural modules have been delivered to the site and installation began on August 25.
- In the Center Slab, rebar mat installation progressed to approximately 68% complete by the end of August, with concrete placement anticipated to begin in September .
- In the South Slab, structural module installation reached 80% completion by the end of August. An additional scope has been identified involving the installation of supplemental battery support

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brackets to enhance structural support. The proposed solution will be submitted to Tesla for review and approval.

- Installation of the fire water piping and oily water piping systems was completed in the New Parking Area. The Hydrostatic testing required tie-ins, and backfilling activities were also completed.
- Works continues on the remaining piping systems included within the project scope.
- Construction coordination meetings are held every Tuesday.

Vega Baja Plant

- During the month of August 2026, a total of 1,242.5 cubic yards of concrete were poured as detailed below:
 - 803 cubic yards – Modules N-7, N-8, N-9, and N-10 Mat Foundation.
 - 158 cubic yards – C-Walls U57 to U60 on Module N-3, U61 to U64 on Module N-3, U31 and U32 on Module N-7, and U35 and U36, on Module N-8.
 - 11 cubic yards – Columns C35 to C42 on Module N-3 and columns C44 to C51 on Module N-2.
 - 6 cubic yards – Beam from column C27 to C34 on Module N-4.
 - 92 cubic yards – Elevated slab on Module N-4.
 - 86.25 cubic yards – Elevated slab on Module N-5.
 - 86.25 cubic yards – Elevated slab on Module N-6.
- Construction coordination meetings with the contractor are held every Tuesday.

Palo Seco Plant

- The Task Order has been formally issued to Stantec, the A&E firm, authorizing the preparation of the RFP for the demolition of the Palo Seco warehouse. Upon discussions with the A&E firm in regard to the development of the scope of work for demolition, it was agreed to move the issuance of the RFP to Q4 -2206 instead of Q3- 2026.
- The Task Order for the 30% design is currently under negotiation with the A&E firm.
- Delivery of Tesla Medium Voltage Transformers is complete.
- Genera warehouse inventory relocation is currently underway. This activity is being managed by Genera Operations and Warehousing Staff.

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Costa Sur Plant

- Concrete pour for GSU slab was completed on August 14th, while the concrete pedestal and dike walls were poured on August 24th.
- Construction of the retaining wall in the South and North Area is ongoing.
- The North Load Transfer Platform has been completed while work on the South Load Transfer Platform is ongoing.
- Modulus testing and CPT tests on both platform areas have been completed.
- Weekly construction coordination meetings with the contractor are held every Thursday.

Aguirre Plant

- Backfilling, compaction, and material removal activities are ongoing.
- Drainage installation and backfilling around catch basins and manholes are ongoing.
- Grounding and duct bank installation is in progress.
- Fire protection excavations and piping installation started.
- The mobilization of Tesla equipment to start the assembly, oil filling and testing of the GSU is now scheduled for September 2026.
- The delivery of 206 Megapacks has been completed by Tesla.
- Construction coordination meetings with the contractor are held every Thursday.

Yabucoa Plant

- LUMA conducted a site visit to assess the relocation of the communications room. After a coordination meeting with all relevant stakeholders, LUMA and HUB have not yet submitted proposals.
- Sheet piling operations and punch list activities have been completed.
- Earthwork activities are ongoing with approximately 21,500 cubic yards excavated today.
- Construction coordination meetings with the contractor are held every Wednesday.

LUMA Interconnection Studies

- The Scope of Work (SOW) for the Palo Seco BESS Point of Interconnection (POI) has been finalized. Currently, Genera is working on logistics to issue an RFP in Q3 2026.

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- The contractor at Cambalache is currently working on the 90% design package, and the contractor at Vega Baja submitted for review its 30% design package. After submission of the 30% design package, the Contractor will start working on the 60% design package. LUMA's review of design development is ongoing.
- The contractor's quotation and project schedule for the Costa Sur BESS, Aguirre BESS, and Yabucoa BESS/Peakers projects are in the final stages of negotiation before been submitted for stakeholders' approval.
- Coordination meetings with LUMA are held every Wednesday.

Procurement

The RFP for the POI for the Costa Sur Peakers, Palo Seco BESS, Daguaos Peakers, and Jobos Peakers projects is still scheduled to be issued in Q3 of calendar year 2026.

The biweekly coordination meetings with LUMA and Tesla were completed. The Grid Forming MTRs for Cambalache and Vega Baja were agreed between LUMA, Genera and Tesla. The Grid Forming MTR narrative was shared with the Cambalache Contractor to begin SCADA controls development.

Deploy 244 MW of Flexible Generation

All sites advanced during this period. At Costa Sur, the demolition contractor's demobilization has been completed, and the project has transitioned into the closing documentation phase, with demolition closeout ongoing. Genera also received the final Costa Sur Facility Study from LUMA and is now developing the Scope of Work (SOW) to publish the POI RFP for Peaker sites.

The critical path remains decommissioning existing Peaker units at the Daguaos and Jobos sites. LUMA has conditioned the decommissioning of the existing units on the existence of 810 MW of new additional generation and the interconnection of batteries, while Yabucoa has been the only Peaker site authorized so far. . Notwithstanding, the Energy Bureau requested LUMA to provide an update of the actual needs of additional generation. Once LUMA provides the information to the Energy Bureau we will determine the next steps regarding decommissioning. The Notice to Proceed for the Yabucoa site is contingent upon approval of the Decommissioning Plan, which is currently under evaluation by the Puerto Rico Public-Private Partnerships Authority (P3A) and the Puerto Rico Energy Bureau (PREB). Genera expects to receive proposals for the Costa Sur demolition RFP #5228 in August 2026.

The Jobos and Daguaos decommissioning remains contingent on completion of the BESS interconnection process at Vega Baja and Cambalache, where construction kick-off meetings with the interconnection contractors began in June 2026. The 800 MW temporary emergency generation needed to offset LUMA's requirement to authorize the decommissioning of the remaining units is still pending procurement by 3PPO.

For the Engineering, Procurement, and Construction (EPC) RFP #5195 covering Jobos, Yabucoa, and Daguaos, proposals have been received and are under Genera's formal evaluation. Negotiations for the Yabucoa site demolition are ongoing with the selected proponent. It is important to note that the Notice to Proceed is contingent upon Decommissioning Plan approval, which is still under P3A and PREB evaluation.

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Key open items going forward include approval of the Yabucoa Decommissioning Plan, the pending land transfer for the Yabucoa site, and completion of the BESS interconnection process to decommission units at Jobos and Dagua. The land transfer discussion was rescheduled for discussion with PREPA to September 4, 2026.

Progress Overview by Site:

Costa Sur:

- The project has officially transitioned into the closing documentation phase, during which remaining administrative and technical records will be compiled and submitted.
- The proposal submission date for RFP #5228, addressing Civil, Structural, and Peakers installation works, was extended to September 2026.
- Genera received the Costa Sur Facility Study final report from LUMA Energy and is currently developing the SOW in preparation for the publication of the POI RFP. The revised timeline for the Costa Sur project reflects the time required to complete FEMA approval and the subsequent procurement process. FEMA approval was requested on September 20, 2024, and granted on October 30, 2025. Immediately following approval, procurement of construction contractors began and is still underway, with proposals expected by September 2026. Because construction depends on completing the procurement process, the project schedule has been directly affected by these sequential requirements.

Yabucoa:

- The land transfer discussion for the Yabucoa project will be held with PREPA during the September 2026 meeting instead of the August date originally agreed.
- Genera received the Yabucoa Facility Study final report from LUMA Energy in April 2026. Upon receiving the final Facility Studies, Genera is in the final stages of developing the Scope of Work (SOW) to publish the Points of Interconnection (POI) RFP.
- The Yabucoa Decommissioning Plan was submitted by Genera on July 1st, 2026, and is still pending P3A and PREB review and approval.
- For the EPC RFP #5195, covering Peakers installation works for the Yabucoa site, the proposals were received and are currently under Genera's formal evaluation.
- For the Yabucoa demolition RFP #5226, negotiations are ongoing with the selected proponent to close out the contract and submit it for stakeholders' approval. The Demolition Notice to Proceed issuance is still planned for October 2026 but is contingent on the approval of the Decommissioning Plan.
- The Yabucoa project timeline reflects an extended sequence of regulatory approvals and procurement steps. On January 7, 2025, LUMA required 810 MW of Replacement Capacity before decommissioning could proceed, a condition tied to delays in the 800 MW Emergency Generation Project managed by the 3PPO. Formal conditional approval from LUMA received on January 26,

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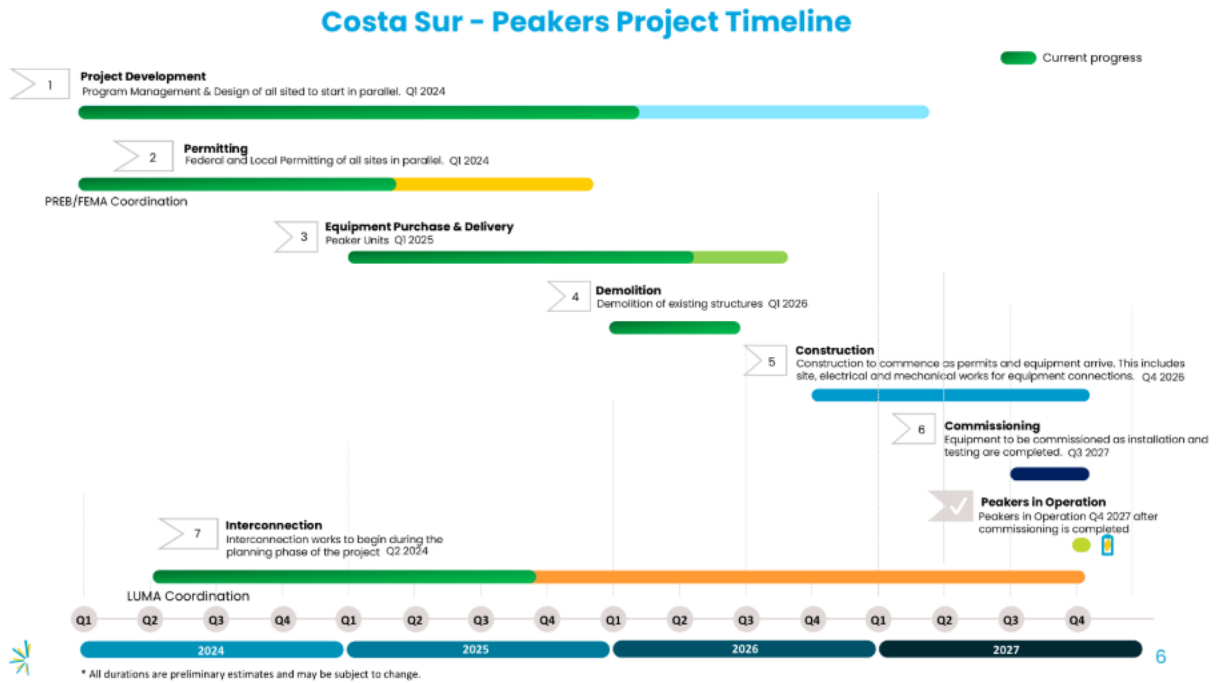
2026, was contingent on BESS installation to offset Peakers' generation. LUMA authorized disconnection and decommissioning on April 10, 2026. P3A issued the Decommissioning Notice on June 2, 2026, and Genera submitted its Decommissioning Plan in July 2026. Procurement for the demolition and EPC contractors is ongoing, with proposals expected by July 2026. Because construction cannot begin until these steps are completed, this sequence of approvals and procurement milestones has directly affected the timeline.

Jobs and Daguaos:

- For the EPC RFP #5195, covering Peakers installation works for the Jobs and Daguaos sites, proposals were received and are currently under Genera's formal evaluation process. Submission of the contract for approval from the P3A and the Financial Oversight and Management Board for Puerto Rico (FOMB) is targeted for September 2026.
- Genera received the Jobs and Daguaos final Facility Studies in June 2026. Upon receiving the final Facility Studies, Genera is still working on developing the SOW to publish the POI RFP.
- The Jobs and Daguaos schedule has been impacted by an extended regulatory approval process and dependency on BESS interconnection at Vega Baja and Cambalache. LUMA concurred with the decommissioning of the impaired Jobs 1- 1 unit in November 2024; however, it objected to decommissioning the operating Jobs 1- 2 and Yabucoa 1- 2 units. Demolition of the Jobs impaired unit cannot be started due to the risk this demolition work will pose to the Jobs operating unit. In the same way, LUMA objected to the decommissioning of Daguaos 1-1 and 1- 2. Decommissioning of operating units was conditioned on having 810 MW of Replacement Capacity added to the electrical grid. Conditional approval was granted in January 2026 to decommission Yabucoa, Jobs & Daguaos, contingent on BESS installation, with LUMA further requiring that batteries at Vega Baja and Cambalache be interconnected first. This interconnection process has its own timeline, including Facility Studies received in late 2025, SOW approval in April 2026, and construction kick-off meetings started in June 2026. As a result, the Jobs and Daguaos decommissioning timeline remains directly tied to completion of the BESS interconnection process.

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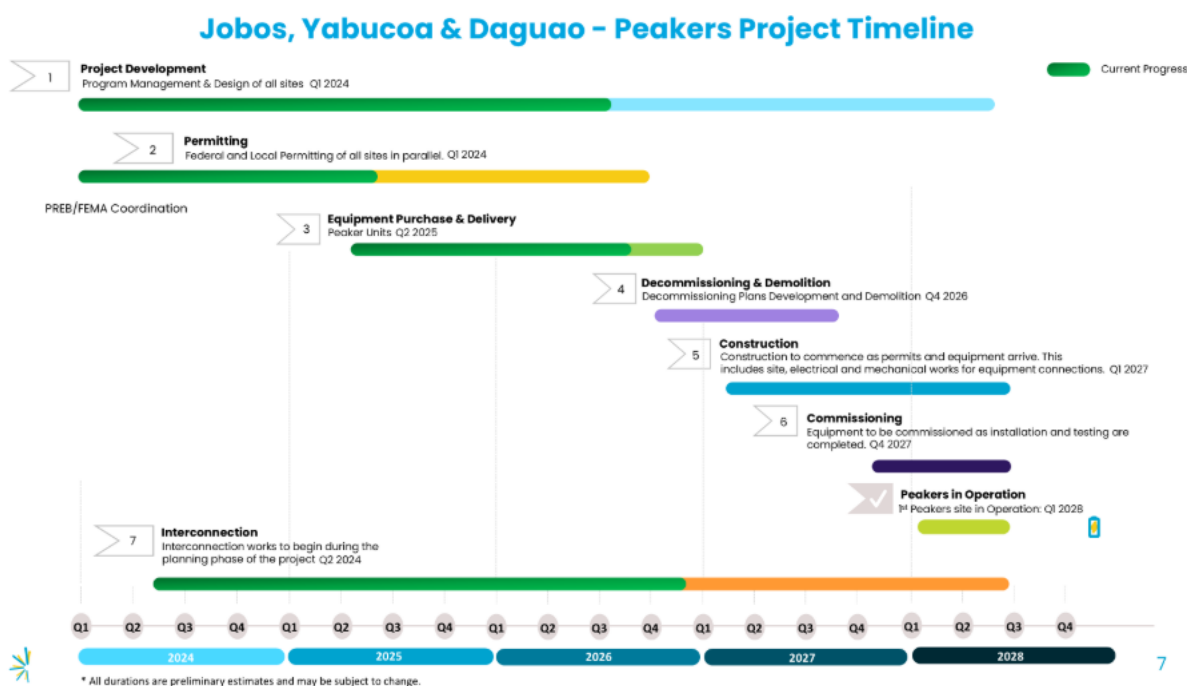
Figure 1. Stages of Costa Sur project: timeline, present status, and estimated time for completion.



Note: Construction (item 5), Commissioning (item 6), and Interconnection (item 7) are subject to completion of the procurement process, which started in October 2025 after receiving approval of FEMA funding. Detailed durations for construction and commissioning are shown in the chart “Costa Sur: Peakers Project Duration” below. FEMA approval was required in order to be able to make the mandatory funding certifications for procurement processes.

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Figure 2. Stages of Jobos, Yabucoa & Daguao: Peakers Project Timeline



Note: Construction (item 5), Commissioning (item 6), and Interconnection (item 7) are subject to completion and approval of Decommissioning Plans. Detailed durations of construction and commissioning processes can be seen in chart “Jobs, Yabucoa & Daguao: Peakers Project Duration” below.

Key Factors Impacting Schedule:

- This project was submitted to FEMA on September 20, 2024. After FEMA began evaluating the Project, we received multiple RFIs, especially from environmental teams. LUMA held extensive negotiations with FEMA EHP to avoid triggering a higher-level NEPA review, which could have delayed the project by over a year. After 13 months, FEMA approved the project on October 30, 2025.
- LUMA has not authorized the decommissioning of all existing peaker units (except Yabucoa). LUMA opposed Genera’s decommissioning plan and requested all MW capacity substitutions along with a Replacement Capacity of 810MW in order to concur with the decommissioning request. Genera had anticipated that the 800MW emergency generation project would be implemented but is still pending procurement by 3PPO. The new peaking units cannot be installed without first removing the existing units in Yabucoa, Daguao and Jobos, since they will be installed in the same footprint. Genera received a formal conditioned concurrence letter from LUMA on January 26, 2026. However, as part of the conditions, Genera must place at least 76MW of BESS into service before beginning decommissioning of the existing peaker units. Only Yabucoa units were authorized to be decommissioned. The Decommissioning Notice was received from P3A in June 2026. Genera submitted the Decommissioning Plan on July 1st, 2026.

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- c. The Impact Study and Facility Studies for Costa Sur and Yabucoa were completed by LUMA in April 2026. LUMA completed the Facility Studies for Dagua and Jobos in June 2026. These were needed before agreeing to the use of the existing interconnection points. These delays in completing the Facility Studies affected the project execution by 9–18 months from the proposed timeline presented by Genera.
- d. Costa Sur project Federal Funds Approval and Procurement Timeline:
 - i. The project was submitted to FEMA for approval on September 20, 2024.
 - ii. FEMA funds approval was granted on October 30, 2025. FEMA approval was required to make the mandatory funding certifications for procurement processes.
 - iii. Procurement for construction contractors was initiated immediately upon funding approval on October 30, 2025; the procurement process remains ongoing, with proposals expected by August 2026.
 - iv. Following the completion of procurement, the construction start date will be affected by the duration of the P3A and FOMB approval process.
- e. Yabucoa Decommissioning and Regulatory Approval Timeline:
 - i. Retirement process formally initiated by Genera on August 23, 2024, under Article 16 of the LGA-OMA, followed by submission of a Decommissioning Plan (October 11, 2024) and an updated timeline (October 23, 2024).
 - ii. On November 4, 2024, LUMA concurred with the retirement and decommissioning plan for Yabucoa 1-1. However, LUMA objected to retiring Yabucoa 1-2; Genera responded to LUMA's objections on December 10, 2024.
 - iii. On January 7, 2025, LUMA reaffirmed its position, conditioning decommissioning on the addition of 810 MW of Replacement Capacity to the grid.
 - iv. Delays in the 800 MW Emergency Generation Project, managed by 3PPO, led Genera to submit a revised Unit Retirement Timeline strategy on September 19, 2025.
 - v. LUMA granted conditional approval to decommission equipment on January 26, 2026, pending BESS installation.
 - vi. PREPA sent a follow-up request to LUMA for disconnection and decommissioning of Yabucoa units on March 23, 2026, following Genera's request on March 20, 2026.
 - vii. LUMA authorized disconnection and decommissioning of Yabucoa Units on April 10, 2026.
 - viii. P3A issued the Decommissioning Notice for Yabucoa Units on June 2, 2026; Genera submitted the Decommissioning Plan in July 2026.
 - ix. Procurement for both the Demolition and EPC contractors was issued, and proposals were received, and a Letter of Intent to Award was issued to the selected proponent in July 2026.
- f. Regulatory Approval and BESS Interconnection Process for Jobos and Dagua:
 - i. Retirement process formally initiated by Genera on August 23, 2024, under Article 16 of the LGA-OMA, followed by submission of a Decommissioning Plan (October 11, 2024) and an updated timeline (October 23, 2024).
 - ii. On November 4, 2024, LUMA concurred with the retirement and decommissioning plan for Jobos 1-1. However, LUMA objected to retiring Dagua 1-1 and 1-2 and the Jobos 1-2 units.

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- iii. On January 7, 2025, LUMA reaffirmed its position, conditioning decommissioning on the addition of 810 MW of Replacement Capacity to the grid.
- iv. Delays in the 800 MW Emergency Generation Project, managed by 3PPO, led Genera to submit a revised Unit Retirement Timeline strategy on September 19, 2025.
- v. LUMA granted conditional approval to decommission equipment on January 26, 2026, pending BESS installation. LUMA has also required that batteries at Vega Baja and Cambalache interconnected before the Jobos and Dagua units can be decommissioned. Below is the status of the interconnection timeline for Vega Baja and Cambalache:
 - 1) Facility Studies prepared by LUMA for Cambalache was received on September 10, 2025, and for Vega Baja on November 14, 2025.
 - 2) The Final Scope of Work for both sites was approved and shared with LUMA on April 22, 2026.
 - 3) The First Schedule Workshop with LUMA was held on May 20, 2026, to define the POI schedule and process.
 - 4) The construction contractor kick-off meeting was held for Cambalache on June 23, 2026, and the kick-off meeting for Vega Baja is scheduled for August 2026.
 - 5) The construction contractor for Cambalache Interconnection works is currently working on the development of the 90% design package, while the construction contractor for Vega Baja Interconnection works is currently working on the development of the 60% design package.

Project Timeline Chart with Critical Path for Commercial Operation

Consistent with widely recognized construction industry practice, projected schedules are inherently dependent on predecessor activities and regulatory or operational milestones, many of which fall outside the owner's direct control, and, as such, all projected timelines must be adjusted as necessary to reflect delays arising from these external dependencies.

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Figure 3. Peakers: Commissioning Timeline.

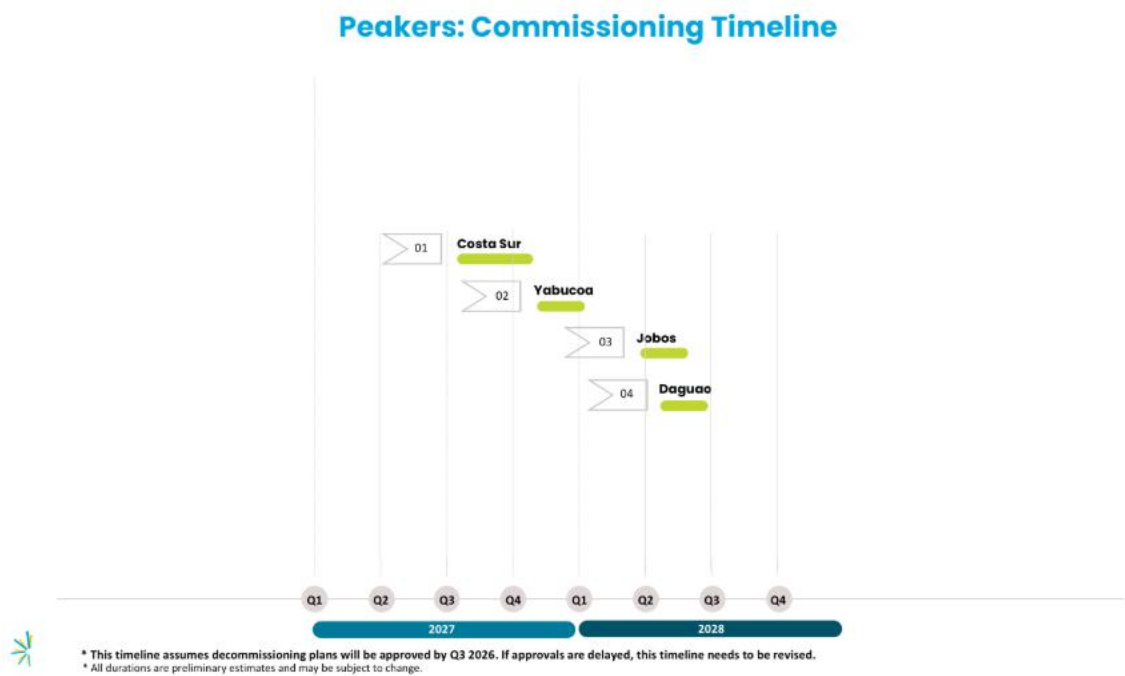
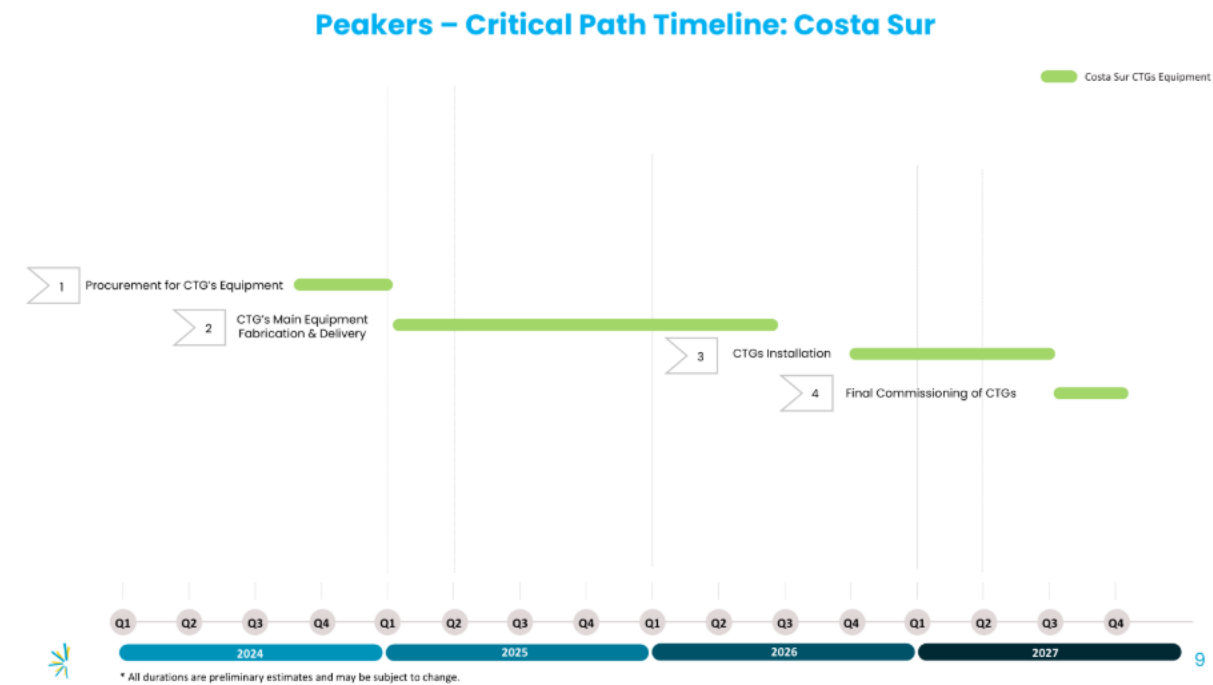
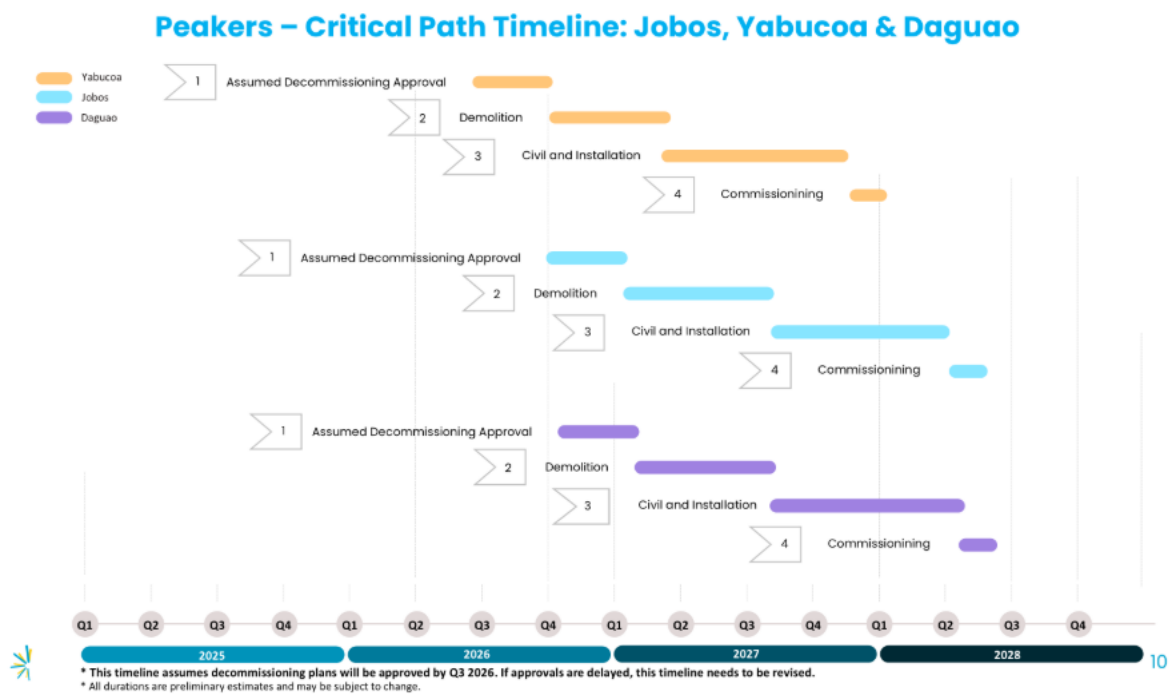


Figure 4. Peakers: Critical Path Timeline: Costa Sur.



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Figure 5. Peakers: Critical Path Timeline: Jobos, Yabucoa & Dagua.



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Figure 6. Jobos, Yabucoa & Daguaó – Peakers Projects Duration.

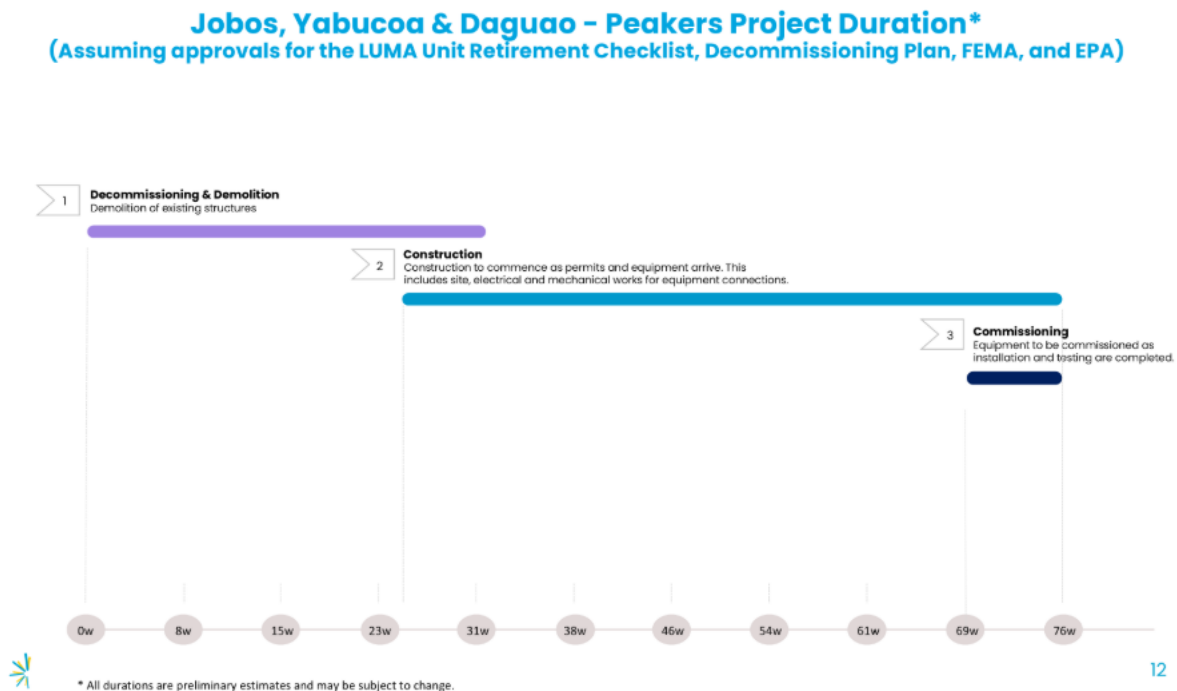
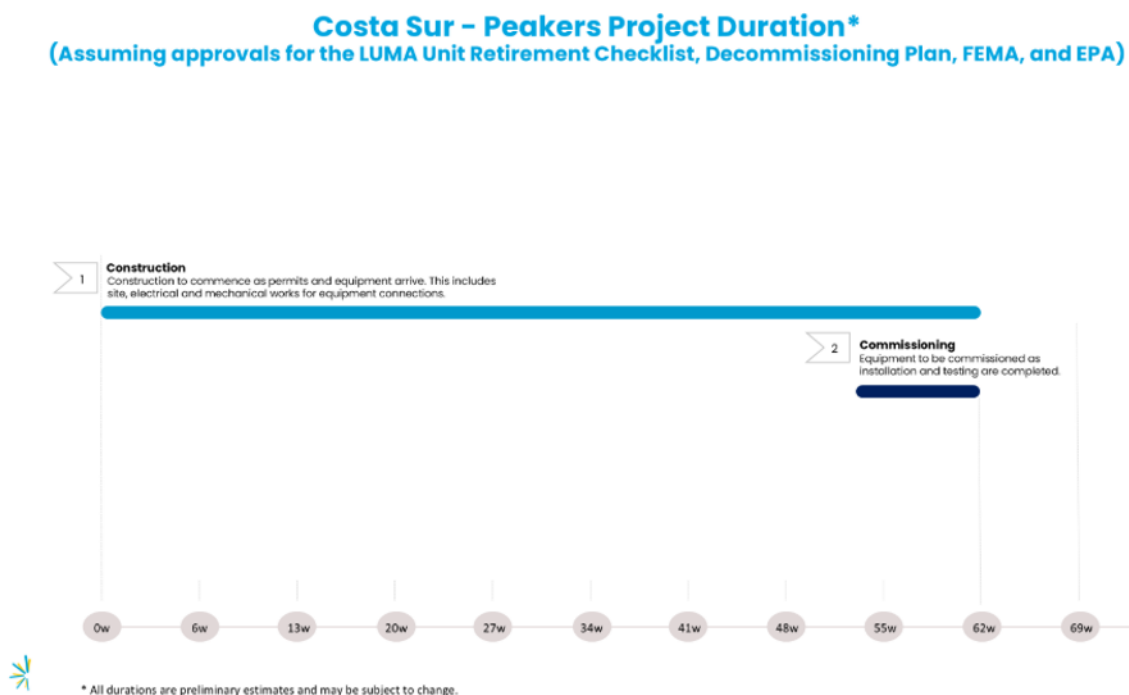


Figure 7. Costa Sur – Peakers Projects Duration.



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Environmental Waiver to Operate Three FT8 MOBILEPAC Units in Palo Seco on an Emergency Basis

No waiver requests are pending approval. The Energy Bureau authorized Genera to conduct testing and commissioning activities for the Palo Seco MOBILEPAC units using natural gas. Additionally, the regulatory body approved the continuous operation of these units using natural gas as the primary fuel and ultra-low sulfur diesel as backup fuel.

Critical Component Replacement Program

The table below outlines components project teams have ordered, RFPs Genera has awarded, and items suppliers have delivered or are about to deliver. See the definitions provided at the bottom of the table.

Table 9. Critical Component Replacement Program

Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date	Delivered Date
Mayaguez	Demin RO system pump	2	220895	Awarded	10/25/2023	6/17/2024
Palo Seco 3&4	Fixed screens	7	4438	Awarded	1/14/2024	5/6/2025
Mayaguez	EDI system	2	220859	Awarded	8/2/2024	1/9/2025
Costa Sur 5&6/Aguirre 1&2	Air Heater Baskets (cold and hot)	1	4445/219639	Awarded	10/8/2024	6/27/2025 / 7/18/2025
Costa Sur 5&6/Aguirre 1&2	Air Heater Baskets (cold and hot)	1	4445/219639	Awarded	10/8/2024	6/27/2025 / 7/18/2025
Palo Seco 3&4	Air Heaters Baskets	1	4445/219639	Awarded	10/8/2024	6/27/2025 / 7/18/2025
Aguirre CC 2-3	Generator breaker 13kv	1	220839	Awarded	10/8/2024	6/25/2025
Cambalache 2,3	Steam bypass valve	2	220887	Awarded	10/8/2024	5/23/2025
Mayaguez	Fuel skid solenoid valves	2	220864	Awarded	10/11/2024	8/30/2025
Palo Seco 3&4	Acid pumps P3 and P4	1	220919	Awarded	10/16/2024	4/21/2025
Palo Seco 3&4	Acid pumps P3 and P4	1	220919	Awarded	10/16/2024	4/21/2025

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Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date	Delivered Date
Cambalache 2,3	Steam release valve	2	220914	Awarded	10/17/2024	5/23/2025
Cambalache 3	fuel control valve	1	106777	Awarded	10/21/2024	3/17/2025
Palo Seco 3&4	Breakers 480 & 4160	1	220928	Awarded	10/28/2024	1/22/2025
Cambalache 2,3	Safety valve	2	221004	Awarded	11/12/2024	6/30/2024
Costa Sur 5&6/Aguirre 1&2	Condensing Circulating Water Pump Vertical motor 1000HP, 4000v/146rpm	2	220904	Awarded	11/27/2024	6/24/2026
Costa Sur 5&6/Aguirre 1&2	Condensing Circulating Water Pump Vertical motor 1000HP, 4000v/146rpm	2	220904	Awarded	11/27/2024	6/24/2026
Costa Sur 5&6/Aguirre 1&2	Condensing Circulating Water Pump Vertical motor 1000HP, 4000v/146rpm	2	220904	Awarded	11/27/2024	6/24/2026
Costa Sur 5&6/Aguirre 1&2	Condensing Circulating Water Pump Vertical motor 1000HP, 4000v/146rpm	1	220904	Awarded	11/27/2024	6/24/2026
Mayaguez	Fuel skid pumps	1	220837	Awarded	12/6/2024	2/21/2025
Palo Seco 3&4	Feedwater heaters & Boiler lead valves actuators	4	221700	Awarded	1/8/2025	5/22/2025
Palo Seco 3&4	Feedwater heaters & Boiler lead	6	221700	Awarded	1/8/2025	5/22/2025

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Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date	Delivered Date
	valves actuators					
Aguirre	Air heater baskets (cold and hot)	1	221760	Awarded	1/10/2025	10/31/2026
Mayaguez	Fuel Transfer Pump	1	220891	Awarded	1/31/2025	5/9/2025
Palo Seco 4	Recirculating valves	2	220932	Awarded	3/3/2025	7/22/2025
San Juan 7	Cooling Tower	1	4608	Awarded	3/21/2025	8/18/2025
Palo Seco 3&4	Boiler and burners recirculation valves	2	220932	Awarded	4/30/2025	7/22/2025
San Juan 7	Circulating pumps	2	4636	Awarded	6/16/2025	9/3/2027
San Juan 9	Traveling screens	1	4764	Awarded	7/22/2025	6/30/2026
Palo Seco 3&4	Spill over, cold reheat & superheater turbine seal steam valves	1	225589	Awarded	7/23/2025	4/27/2026
Palo Seco 3&4	Spill over, cold reheat & superheater turbine seal steam valves	1	225589	Awarded	7/23/2025	4/27/2026
Aguirre CC 2-3	Torque converter	1	220877	Awarded	8/13/2025	11/28/2025
San Juan 7	Continuous Condenser Wash SJ7	1	4537	Awarded	9/12/2025	12/31/2026
Costa Sur 5&6/Aguirre 1&2	Boiler Circulating Water Pump Vertical Motor 700 HP, 4000v/90amp	3	221150	Awarded	11/13/2025	7/14/2026

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Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date	Delivered Date
Costa Sur 5&6/Aguirre 1&2	Boiler Circulating Water Pump Vertical Motor 700 HP, 4000v/90amp	3	221150	Awarded	11/13/2025	7/14/2026
Costa Sur 5&6/Aguirre 1&2	Boiler Circulating Water Pump Vertical Motor 700 HP, 4000v/90amp (Purchase of motor for BCWP and CCWP of unit 5)	2	221150	Awarded	11/13/2025	7/14/2026
Costa Sur 5&6/Aguirre 1&2	Boiler Circulating Water Pump Vertical Motor 700 HP, 4000v/90amp (Purchase of motor for BCWP and CCWP of unit 5)	2	221150	Awarded	11/13/2025	7/14/2026
Costa Sur 5&6/Aguirre 1&2	Boiler Feed Pump Horizontal Motor *5000HP	2	221150	Awarded	11/13/2025	7/14/2026
Costa Sur 5&6/Aguirre 1&2	Boiler Feed Pump Horizontal Motor *5000HP	2	221150	Awarded	11/13/2025	7/14/2026
Costa Sur 5&6/Aguirre 1&2	Boiler Feed Pump Horizontal Motor *5000HP	2	221150	Awarded	11/13/2025	7/14/2026
Costa Sur 5&6/Aguirre 1&2	Boiler Feed Pump Horizontal Motor	2	221150	Awarded	11/13/2025	7/14/2026

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Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date	Delivered Date
	Motor *5000HP					
Costa Sur 5&6/Aguirre 1&2	IDF Horizontal Motor *4500HP	2	221150	Awarded	11/13/2025	7/14/2026
Costa Sur 5&6/Aguirre 1&2	IDF Horizontal Motor *4500HP	2	221150	Awarded	11/13/2025	7/14/2026
Costa Sur 5&6/Aguirre 1&2	IDF Horizontal Motor *4500HP (Procurement of Induced Draft Fan (IDF) and Forced Draft Fan (FDF) Motors for Unit 5 and 6)	2	221150	Awarded	11/13/2025	7/14/2026
Costa Sur 5&6/Aguirre 1&2	IDF Horizontal Motor *4500HP (Procurement of Induced Draft Fan (IDF) and Forced Draft Fan (FDF) Motors for Unit 5 and 6)	2	221150	Awarded	11/13/2025	7/14/2026
Costa Sur 5&6/Aguirre 1&2	Main Condensing Pump Vertical motor 500HP, 4000v/66amp	2	221150	Awarded	11/13/2025	7/14/2026
Costa Sur 5&6/Aguirre 1&2	Main Condensing Pump Vertical motor 500HP, 4000v/66amp	2	221150	Awarded	11/13/2025	7/14/2026
Costa Sur 5&6/Aguirre 1&2	Main Condensing Pump Vertical motor 500HP, 4000v/66amp	2	221150	Awarded	11/13/2025	7/14/2026

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Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date	Delivered Date
Costa Sur 5&6/Aguirre 1&2	Main Condensing Pump Vertical motor 500HP, 4000v/66amp	2	221150	Awarded	11/13/2025	7/14/2026
San Juan 5	Continuous Condenser Wash SJ5	1	4214	Awarded	12/29/2025	6/30/2027
Palo Seco 3&4	Deareator pump recirculation valves	1	221007	Awarded	1/7/2026	7/18/2025
Palo Seco 3&4	Deareator pump recirculation valves	1	221007	Awarded	1/7/2026	7/18/2025
San Juan 5,6,7	Traveling screens	1	4724	Awarded	3/9/2026	12/31/206
Aguirre CC	Condensing Circulating Water Pump	2	221003	Awarded	3/17/2026	3/4/2027
Aguirre CC	Cooling Tower motors	10	220871	Awarded	5/11/2026	10/23/2026
Cambalache	Demin water resin	1	221117	Awarded	5/14/2026	10/24/2026
Aguirre CC 2-3	Switch gears 4kv	1	221853	Awarded	2/17/2026	12/27/2026
Cambalache 1, 2 y 3	Starting Frequency Converter Transformer	1	4454	Awarded	5/29/2026	12/31/2026
Aguirre CC 2-3	Switch gears 4kv	1	221853	Awarded	2/17/2026	3/4/2027
Cambalache 3	Fill shutoff valves	1	Sole Source	Awarded	2/18/2026	3/16/2027
Cambalache 3	Leakage valve	1	Sole Source	Awarded	2/18/2026	3/16/2027
Cambalache 3	Nozzle valve	1	Sole Source	Awarded	2/18/2026	3/16/2027

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Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date	Delivered Date
Cambalache 3	Trip shutoff valve	1	Sole Source	Awarded	2/18/2026	3/16/2027
Mayaguez	DCS	1	Sole Source	Awarded	7/8/2026	6/30/2027
Cambalache	Feedwater pump and motor	1	5230	Awarded	8/12/2026	7/30/2027
Palo Seco 3&4	Set of open and close hardware - honeycomb seals, etc.	0		Not Required		N/A
Palo Seco Lab.	Demi 4 tank inlet regulation valve	0		Not required		N/A
San Juan 5 & 6	GT fully bladed rotor	0		Not required		N/A
Aguirre 2	Feedwater Heaters 3 *LP Horizontal	0		Not required		N/A
San Juan 9	Recirculating fan duct and GRF	0		Not Required		N/A
Aguirre CC 2-3	Exhaust duct	1	5160	Panel Evaluation		TBD
Palo Seco 3&4	Turning Gear Assembly	1	297328	Pending Award		TBD
Costa Sur 5&6/Aguirre 1&2	Boiler feed water pumps	1	297238	Pending Award		TBD
Costa Sur 5&6/Aguirre 1&2	Boiler feed water pumps	1	297238	Pending Award		TBD
Costa Sur 5&6/Aguirre 1&2	Boiler feed water pumps	2	297238	Pending Award		TBD
Costa Sur 5&6/Aguirre 1&2	Boiler feed water pumps	2	297238	Pending Award		TBD

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Aguirre CC	Boiler feed pumps	2	5023	Pending Award		TBD
Palo Seco 3&4	Fuel pump	1	5155	Pending Award		TBD
Palo Seco 3&4	Fuel pump	1	5155	Pending Award		TBD
Aguirre 2	Feedwater Heaters 7 *HP Vertical	1	108527	Pending Award		TBD
Costa Sur 5&6	Feedwater Heaters 6 *HP Vertical	1	221016	Pending Award		TBD
Costa Sur 5&6	Feedwater Heaters 6 *HP Vertical	1	221016	Pending Award		TBD
Costa Sur 5&6	Feedwater Heaters 7 *HP Vertical	1	221016	Pending Award		TBD
Costa Sur 5&6	Feedwater Heaters 7 *HP Vertical	1	221016	Pending Award		TBD
Aguirre CC 2-3	GT compressor rotor	1	106809	Pending Award		TBD
Palo Seco 3	Water heater 5 *HP Vertical	1	107789	Pending Award		TBD
Palo Seco 3&4	Hydrogen cooler	1		PMO		TBD
Palo Seco 3&4	Hydrogen cooler	1		PMO		TBD
Palo Seco 3&4	Reduction station atemperatures	1		PMO		TBD
Palo Seco 3&4	Reduction station atemperatures	1		PMO		TBD

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Units	Description	Qty per unit	RFP #	Procurement Status	Contract Signed Date	Delivered Date
Costa Sur 5&6/Aguirre 1&2	Continuous Condenser Wash	1		PMO		TBD
Costa Sur 5&6/Aguirre 1&2	Continuous Condenser Wash	1		PMO		TBD
Costa Sur 5&6/Aguirre 1&2	Continuous Condenser Wash	1		PMO		TBD
Costa Sur 5&6/Aguirre 1&2	Continuous Condenser Wash	1		PMO		TBD
Aguirre CC 2-3	Turbine section Stage 1, 2 & 3	1	Sole Source	PMO		TBD
Cambalache	DCS	1	Sole Source	PMO		TBD
Cambalache	High speed control	1	Sole Source	PMO		TBD
Mayaguez	PI-DAS System	1	Sole Source	PMO		TBD
Mayaguez	Clutch removal kit	5	292339	PMO		TBD
Cambalache	Fire protection system	1		PMO		TBD
Cambalache	Leak detection system - fuel transfer line	1		PMO		TBD
Cambalache	Overhead crane	1		PMO		TBD
San Juan 5	GT compressor wash	1	Sole Source	PMO		TBD
San Juan 6	GT compressor wash	1	Sole Source	PMO		TBD
Cambalache	Generator breaker 13kv	1	5159	Procurement		TBD

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Definitions

- **Awarded:** The contract or purchase order has been officially granted to the selected vendor, and the relevant documents have been signed.
- **Canceled:** The solicitation or purchase order has been terminated or withdrawn, but it is expected to be reissued later.
- **FOMB:** under FOMB review
- **Legal Division:** under Legal Division review
- **No spec:** No technical specifications available
- **Not required:** Not necessary according to GENERA-PR LLC Power Plant
- **Evaluation Panel:** A committee of subject-matter experts (technical, financial, or legal) that reviews submitted bids and makes a recommendation for award
- **Pending award:** The evaluation phase is complete, but final approval or contract signature is still outstanding before the award can be declared.
- **PMO:** under Project Management Office review.

4.0 PREPA's Stabilization Activities

Operation Extension for Seventeen TM2500 Temporary Generation Units

PREPA completed this operational extension.

Eight Hundred Megawatts of Additional Emergency Temporary Base Generation for Interconnection Between Aguirre and Costa Sur

On September 9, 2026, PREPA filed in this same proceeding an updated report in compliance with a separate Energy Bureau order addressing the status of the temporary emergency generation procurement and the remaining proposals. Since that filing, additional developments have occurred that materially affect the status of the procurement.

As to the Power Expectations consortium, PREPA executed the applicable Power Purchase and Operating Agreement on June 10, 2026. Thereafter, on August 17, 2026, the Financial Oversight and Management Board (FOMB) withdrew its approval of the transaction and directed PREPA to cancel the agreement. In addition, Power Expectations did not provide the Payment and Performance Bond required under the agreement. As a result, PREPA cancelled the agreement on August 18, 2026. Accordingly, there is presently no generation capacity under an executed and effective Power Expectations agreement expected to become available to the system.

With respect to Gothams Energy LLC (Gothams) and Javelin Global Commodities US Holdings, Inc. (Javelin), the status set forth below is based on information reported by the Third-Party Procurement Office (3PPO), which has been responsible for administering RFP No. 3PPO-0314-20-TPG2 and conducting the negotiations with the proponents. PREPA notes that several questions have arisen concerning certain matters reported by the 3PPO, and PREPA will be requesting additional information and clarification from the 3PPO in order to further assess the status of the procurement and determine, along with the pertinent governmental and regulatory entities, the path forward.

No final agreement has been executed with Gothams. The 3PPO has reported that the commercial terms underlying the draft agreement with Gothams previously considered by PREPA, the Energy Bureau, and the FOMB have purportedly expired and that Gothams has since proposed a materially different commercial structure. The 3PPO has further reported that the revised structure includes capacity-based payments, guaranteed offtake, payment security from PREPA, and indexed fuel pricing, among other changes. Based on the information presently reported by the 3PPO, further determinations are required regarding whether and under what procurement, contractual, and regulatory framework those revised terms may be considered.

As to Javelin, the 3PPO has reported that Javelin previously withdrew its proposal during the procurement process and subsequently expressed an interest in renewed engagement. According to the 3PPO, substantive negotiations have not resumed because further determinations are required concerning whether Javelin may properly reenter the existing procurement and whether the commercial terms it has indicated would be necessary may be considered consistently with the applicable procurement requirements and the treatment of the remaining proponents.

Progress of the Electric System Priority Stabilization Plan Monthly Status Report

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Accordingly, no temporary emergency generation capacity is currently subject to an executed and effective Power Purchase and Operating Agreement under RFP No. 3PPO-0314-20-TPG2. Due to the exceptional circumstances surrounding this procurement process, the remaining matters require further evaluation of the procurement framework going forward, the commercial parameters applicable to any additional negotiations, and the corresponding governmental and regulatory requirements. PREPA is seeking additional information from the 3PPO regarding the matters described above and will supplement the record, as appropriate, as that information is received and evaluated.

Environmental Waiver to Operate Three FT8 MobilePac Units in Palo Seco on an Emergency Basis

Pursuant to the Energy Bureau's July 16, 2025, Resolution and Order in Case No. NEPR-MI-2024-0005, In Re: Electric System Priority Stabilization Plan, Genera is responsible for providing status updates on this task as part of its monthly reporting obligations.

Exhibit 2

Vegetation Maintenance and Vegetation Clearing spreadsheet

[Excel spreadsheet to be submitted via email]

Exhibit 3

Complete Transmission Line Hardening & Maintenance spreadsheet

[Excel spreadsheet to be submitted via email]

Exhibit 4

Monthly Report on the Status of the 4 x 25 MW BESS Project

4x25 MW BESS Interconnections at LUMA 38 kV System Project Monthly Status Report

September 28, 2026



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1.0 Introduction

In accordance with the Resolution and Order (R&O) dated January 14, 2025, issued by the Puerto Rico Energy Bureau (Energy Bureau) in Case No.: NEPR-MI-2021-0002 *In Re: Review of the Puerto Rico Power Authority's 10-Year Infrastructure Plan – December 2020*, LUMA is required to provide a monthly report regarding the 4x25 MW BESS Interconnections at the LUMA 38 kV project. This report focuses on the key activities and progress achieved by LUMA in the past 30 days for the Battery Energy Storage Systems (BESS, or collectively as the “Project”) approved by the Energy Bureau in its Resolution dated August 30, 2023 (“August 30 Resolution”).

The BESS projects remained inactive from August 2025 until July 15, 2026, when they were reactivated in the FEMA Grants Portal through the coordinated efforts of LUMA, the Puerto Rico Electric Power Authority (PREPA), the Federal Emergency Management Agency (FEMA), and other relevant stakeholders. The reactivation allows LUMA to move the project forward; however, LUMA is continuing to work with FEMA to clarify the applicability and implementation of Section 406 Hazard Mitigation funding before advancing new project execution activities. Accordingly, LUMA will not proceed with procurement, Detailed Design, or other new execution activities until there is sufficient clarity regarding the Section 406 funding pathway and the project’s ability to proceed under that framework. LUMA is providing an updated project schedule and anticipated milestones in Section 2.4 of this report; these milestones remain contingent upon resolution of the Section 406 funding considerations.

2.0 Monthly Status Update

2.1 Detailed Scope of Work

LUMA continues advancing the Battery Energy Storage System (BESS) initiative in close coordination with the Energy Bureau, the Central Office for Recovery, Reconstruction and Resilience (COR3), PREPA, and FEMA. This month's work remained focused on strengthening the technical and administrative foundations required for FEMA's Section 406 Hazard Mitigation (HM) review process. LUMA maintains active communication with FEMA to ensure information alignment, clarify outstanding items, and support smooth progress toward final review and approval.

To guide the next phases of development and submission, LUMA has outlined the following critical steps:

1. Finalization of Narrative Documentation for COR3 and FEMA

Status: **In Progress**

LUMA met with FEMA on **September 17, 2026**, where FEMA outlined several priority areas needed for continued Section 406 HM evaluation.

Key points requiring incorporation into the updated BESS justification include:

- Refocusing the narrative on documented damages and system vulnerabilities that the project directly mitigates.
- Clarifying non-duplication with existing assets such as black-start generation.

4x25 MW BESS Interconnections at LUMA 38 kV System Project

Monthly Status Report

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- Explaining mitigation during transmission failures, including how minimum local load support preserves control and communications.
- Providing a clearer technical definition of the project and how it fits Puerto Rico's grid topology.
- Detailing site-specific mitigation value for Aguadilla, Manatí, Barceloneta, and San Juan.
- Highlighting how BESS preserves visibility and control at substations during extreme events.
- Preparing a reformulated internal proposal before any additional external presentations.

LUMA is integrating these items into the revised Section 406 justification and will reconvene internally before submitting updated materials to FEMA.

2. Submission of FEMA Section 406 Justification

Status: **Pending**

Once internal reviews are completed and stakeholder input has been integrated, LUMA will submit the finalized Section 406 justification package to FEMA. The package will include all required technical, regulatory, and programmatic components to support FEMA's evaluation. LUMA plans to submit the updated Section 406 HM narrative to FEMA for review by the end of October. If the project is determined not to be eligible for Section 406 in its entirety, LUMA will evaluate the project's implementation to determine whether execution is consistent with available resources, or whether changes to the planned approach are necessary. Such changes may include modifications to the project scope or, if warranted, a request not to proceed with the project.

2.2 Procurement

Following the reactivation of the BESS projects, LUMA is evaluating next steps and continuing to assess the applicability and implementation of Section 406 HM funding for the project. No new procurement activities will proceed until there is sufficient clarity regarding the Section 406 funding pathway and the project's ability to proceed under that framework.

2.3 Design Status

The Preliminary Design has been completed. LUMA is not proceeding with Detailed Design at this time. Advancement of the design will remain contingent upon resolution of the Section 406 HM allocation. Once the pathway is confirmed the selected vendor will manage the Detailed Design through a competitive procurement process. Design assumptions have been updated to reflect the latest guidance from PREPA, COR3, and FEMA, ensuring the selected vendor can develop a compliant, technically robust Detailed Design.

4x25 MW BESS Interconnections at LUMA 38 kV System Project

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2.4 Project Schedule

Following FEMA's reactivation of the BESS projects, LUMA is providing the updated schedule below to reflect anticipated milestones and dependencies. These dates are planning milestones and are contingent upon the ongoing Section 406 discussions with FEMA, including resolution of the Section 406 HM funding pathway and FEMA's approval of the applicable HM narrative. LUMA will not advance new project execution activities until there is sufficient certainty regarding the project's ability to proceed under Section 406. If the project cannot be executed under Section 406 as currently contemplated, LUMA will evaluate the appropriate path forward, including whether modifications to the project scope or implementation approach are necessary, or whether the project should proceed based on available resources.

- Resubmit DSOW to FEMA: December 2026
- FEMA DSOW Review: December 2027
- Procurement Start: January 2028 (After Obligation Approval)
- Construction Start: June 2029
- Commissioning: December 2030

3.0 Project Status

3.1 Project Reactivation

FEMA reactivated the BESS projects on July 15, 2026. The reactivation allows LUMA to continue evaluating the project; however, it does not constitute authorization to proceed with project execution. LUMA continues to work with FEMA to clarify the applicability and implementation of Section 406 HM funding for the project. Until the Section 406 funding pathway is resolved, LUMA will not advance new project execution activities.

3.2 Selected Sites

Currently no Non-Federally Funded Capital allocation is available for land acquisition. Accordingly, LUMA will seek reimbursement for future land acquisition costs through FEMA, with expenditure occurring as the projects are obligated.

Table 1. Land Acquisition Milestones and Estimated Timeline

Milestone	Estimated Duration	Projected Completion
FEMA Tier 1 Inclusion & Grants Portal Activation	Several weeks	Completed (July 15, 2026)
Phase 1 ESA Initiation	2 Months	+2 Months from Activation
Land Appraisal & Due Diligence	1-2 Months	+3-4 Months
Negotiation & Legal Review	6-7 Months	+10-11 Months

4x25 MW BESS Interconnections at LUMA 38 kV System Project

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Milestone	Estimated Duration	Projected Completion
Closing & Title Transfer	1 Month	+12 Months

3.3 Reimbursement Status

The table below shows reimbursements received before the project's status changed.

Table 2. Reimbursement Received

Project Title	Reimbursement Received
FAASt [4 x 25 MW BESS Interconnections on LUMA System] (Substation)	\$132,861.59
FAASt [4 x 25 MW BESS Interconnections Manatí] (Substation)	\$8,027.34
FAASt [4 x 25 MW BESS Interconnections Aguadilla TC] (Substation)	\$161,797.74
FAASt [4 x 25 MW BESS Interconnections Monacillos TC] (Substation)	\$47,355.27

3.4 Requests for Information

LUMA presented the document, including the Section 406 HM justification, to PREPA and COR3 for review by November 2025, before submitting it to FEMA. LUMA expects to submit the response to FEMA's request for information (RFI) in 2026 after completing the alignment mentioned in Section 2.1 of this document.

3.5 FAASt Number

As indicated in Section 3.2 above, LUMA has identified four areas where it intends to site the projects. On July 15, 2026, the four BESS projects received new FEMA FAASt numbers as part of the reactivation process:

Table 3. FAASt Number

Project Title	FEMA FAASt #
FAASt [4 x 25 MW BESS Interconnections Barceloneta] (Substation)	1070280
FAASt [4 x 25 MW BESS Interconnections Manatí] (Substation)	1070284
FAASt [4 x 25 MW BESS Interconnections Aguadilla TC] (Substation)	1070282
FAASt [4 x 25 MW BESS Interconnections Monacillos TC] (Substation)	1070283

3.6 Updated Project Cost

The following table contains an updated cost estimate based on the Barceloneta, Manatí, Aguadilla, and San Juan Detailed Scopes of Work (DSOWs) submitted to FEMA.

4x25 MW BESS Interconnections at LUMA 38 kV System Project

Monthly Status Report

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Table 4. Class 3 Cost Estimate

Project Title	Class 3 Cost Estimate (\$)
FAASt [4 x 25 MW BESS Interconnections Barceloneta] (Substation)	\$55,941,767
FAASt [4 x 25 MW BESS Interconnections Manatí] (Substation)	\$57,640,005
FAASt [4 x 25 MW BESS Interconnections Aguadilla TC] (Substation)	\$52,720,520
FAASt [4 x 25 MW BESS Interconnections Monacillos TC] (Substation)	\$55,503,065

Exhibit 5

Joint Verified Priority Stabilization Plan Status and Critical-Path Report of LUMA, Genera and PREPA

Joint Verified Priority Stabilization Plan Status and Critical-Path Report

Priority Stabilization Plan
NEPR-MI-2024-0005

September 30, 2026



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1.0 Introduction

In accordance with the Resolution and Order dated August 12, 2026, issued by the Puerto Rico Energy Bureau (Energy Bureau), LUMA, the Puerto Rico Electric Power Authority (PREPA), and Genera PR LLC (Genera) submit this joint verified Priority Stabilization Plan (PSP) Status and Critical-Path Report. As requested, the entities have collaborated to provide a unified filing, identifying any disputed matters and separately stating each entity's position where agreement was not reached. This report includes a consolidated table detailing, for every PSP activity not yet fully completed, the original milestone dates, current completion levels, remaining material actions and prerequisites, responsible parties, present status, firm target completion dates, schedule variances, corrective actions, and any required Energy Bureau actions. Through this submission, LUMA, PREPA, and Genera demonstrate their ongoing compliance with the directives established on August 12, 2026, Order and their commitment to advancing the Priority Stabilization Plan.

2.0 Priority Stabilization Plan Activities Status

Table 2. Priority Stabilization Plan Activities Status

#	Priority Stabilization Activity	Responsible	Original Milestone / Completion Date	Current Percentage or Measurable Level of Completion	Remaining Prerequisites & Actions	Current Status	Target Date for Completion	Schedule Variance & Rationale	Corrective Action	Energy Bureau Action is Required	Comments
1	Targeted Vegetation Management Program	LUMA	June 2027	60%	Please refer to the Targeted Vegetation Management Program activity on the Monthly Report on the Progress of the Electric System Priority Stabilization Plan.	On Track	April 2027	Please refer to the Targeted Vegetation Management Program activity on the Monthly Report on the Progress of the Electric System Priority Stabilization Plan.	Please refer to the Targeted Vegetation Management Program activity on the Monthly Report on the Progress of the Electric System Priority Stabilization Plan.	N/A	Trimmed nearly 202 miles during the month of August. Since the beginning of the PSP, LUMA has cleared more than 1,900 miles.
2	Complete Transmission Line Hardening and Maintenance	LUMA	January 2026	47%	Please refer to the Complete Transmission Line Hardening and Maintenance activity on the Monthly Report on the Progress of the Electric System Priority Stabilization Plan.	Partially Completed	May 2027	Please refer to the Complete Transmission Line Hardening and Maintenance activity on the Monthly Report on the Progress of the Electric System Priority Stabilization Plan.	Please refer to the Complete Transmission Line Hardening and Maintenance activity on the Monthly Report on the Progress of the Electric System Priority Stabilization Plan.	N/A	Completed all inspections. Executed 365 corrective actions. Only one hot spot pending completion. Completed 13 out of 32 transmission projects.
3	Accelerated Storage Addition (ASAP) Program Utility-Scale Battery Energy Storage System	LUMA	January 2026	60%	Please refer to the Accelerated Storage Addition (ASAP) Program Utility-Scale Battery Energy Storage System activity on the Monthly Report on the Progress of the	On Track	April 2027	Please refer to the Accelerated Storage Addition (ASAP) Program Utility-Scale Battery Energy Storage System activity on the Monthly Report on	Please refer to the Accelerated Storage Addition (ASAP) Program Utility-Scale Battery Energy Storage System activity on the Monthly Report on the Progress of the		Executed six out of 10 contracts. Completed six System Impact Studies. All LGIAs are currently under review.

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#	Priority Stabilization Activity	Responsible	Original Milestone / Completion Date	Current Percentage or Measurable Level of Completion	Remaining Prerequisites & Actions	Current Status	Target Date for Completion	Schedule Variance & Rationale	Corrective Action	Energy Bureau Action is Required	Comments
					Electric System Priority Stabilization Plan.			the Progress of the Electric System Priority Stabilization Plan.	Electric System Priority Stabilization Plan.		
4	Installation of Four 25 MW Utility-Scale BESS Units	LUMA	October 2026	10%	Please refer to Exhibit 4 of the Monthly Report on the Progress of the Electric System Priority Stabilization Plan.	At Risk	April 2027	Please refer to Exhibit 4 of the Monthly Report on the Progress of the Electric System Priority Stabilization Plan.	Please refer to Exhibit 4 of the Monthly Report on the Progress of the Electric System Priority Stabilization Plan.		Section 406 Hazard Mitigation narratives are currently being finalized. Submittal target date is by the end of October.
5	Dynamic Stability Study and Frequency Control Implementation	LUMA	August 2026	84%	Please refer to the Dynamic Stability Study and Frequency Control Implementation activity on the Monthly Report on the Progress of the Electric System Priority Stabilization Plan.	On Hold	April 2027	Please refer to the Dynamic Stability Study and Frequency Control Implementation activity on the Monthly Report on the Progress of the Electric System Priority Stabilization Plan.	Please refer to the Dynamic Stability Study and Frequency Control Implementation activity on the Monthly Report on the Progress of the Electric System Priority Stabilization Plan.	Funding allocation	No progress during September; activity paused pending funding and system risk considerations.
6	Grid Protection & Control Upgrade Program	LUMA	October 2026	58%	Please refer to the Grid Protection & Control Upgrade Program activity on the Monthly Report on the Progress of the Electric System Priority Stabilization Plan.	On Track	Not Defined	Please refer to the Grid Protection & Control Upgrade Program activity on the Monthly Report on the Progress of the Electric System Priority Stabilization Plan.	Please refer to the Grid Protection & Control Upgrade Program activity on the Monthly Report on the Progress of the Electric System Priority Stabilization Plan.	Funding for 10 RTU replacements.	Completed 93 of 94 underfrequency load shedding improvements. Completed and energized 41 RTUs. 71 RTU replacements are currently in progress.
7	Commencement of Priority	LUMA	April 2027	59%	Please refer to the Commencement of	Partially Completed	April 2027	Please refer to the Commencement of	Please refer to the Commencement of		Completed 10 out of 17 projects.

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#	Priority Stabilization Activity	Responsible	Original Milestone / Completion Date	Current Percentage or Measurable Level of Completion	Remaining Prerequisites & Actions	Current Status	Target Date for Completion	Schedule Variance & Rationale	Corrective Action	Energy Bureau Action is Required	Comments
	Substation Rehabilitation and Rebuild Projects (Phase 1)				Priority Substation Rehabilitation and Rebuild Projects (Phase 1) activity on the Monthly Report on the Progress of the Electric System Priority Stabilization Plan.			Priority Substation Rehabilitation and Rebuild Projects (Phase 1) activity on the Monthly Report on the Progress of the Electric System Priority Stabilization Plan.	Priority Substation Rehabilitation and Rebuild Projects (Phase 1) activity on the Monthly Report on the Progress of the Electric System Priority Stabilization Plan.		
8	Interconnection of Approved Utility-Scale Renewable Solar and Energy Storage Projects	LUMA	December 2026	17%	Please refer to the Interconnection of Approved Utility-Scale Renewable Solar and Energy Storage Projects activity on the Monthly Report on the Progress of the Electric System Priority Stabilization Plan.	Delayed	December 2028	Please refer to the Interconnection of Approved Utility-Scale Renewable Solar and Energy Storage Projects activity on the Monthly Report on the Progress of the Electric System Priority Stabilization Plan.	Please refer to the Interconnection of Approved Utility-Scale Renewable Solar and Energy Storage Projects activity on the Monthly Report on the Progress of the Electric System Priority Stabilization Plan.		Design and Construction of Points of Interconnection (POI) as per schedule. Each contract has its own COD.
9	Development of Comprehensive Transmission Plan	LUMA	April 30, 2026	100%	N/A	Completed	June 1, 2026	N/A	N/A	N/A	Submitted Comprehensive Transmission Plan on June 1, 2026. As stated in the Comprehensive Transmission Plan submitted on June 1, 2026, the plan presents order-of-magnitude cost estimates for each

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#	Priority Stabilization Activity	Responsible	Original Milestone / Completion Date	Current Percentage or Measurable Level of Completion	Remaining Prerequisites & Actions	Current Status	Target Date for Completion	Schedule Variance & Rationale	Corrective Action	Energy Bureau Action is Required	Comments
											identified need, it does not establish or identifies a funding path for those investments. The funding currently available is principally committed to the stabilization and rehabilitation of existing assets, with only a limited number of new infrastructure investments supported. Closing the gap between the investment needs identified in the plan and the funding sources presently committed will require subsequent regulatory and capital-recovery actions that fall outside the scope of the Comprehensive Transmission Plan.
10	Vegetation Clearing Program and Reclamation Efforts	LUMA	November 2026	92%	Please refer to the Vegetation Clearing Program and Reclamation Efforts activity and Exhibit 3	On Track	April 2027	Please refer to the Vegetation Clearing Program and Reclamation Efforts activity and	Please refer to the Vegetation Clearing Program and Reclamation Efforts activity and Exhibit 3		Initiated 65 projects with FEMA. 35 projects obligated. Since the program inception more than

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#	Priority Stabilization Activity	Responsible	Original Milestone / Completion Date	Current Percentage or Measurable Level of Completion	Remaining Prerequisites & Actions	Current Status	Target Date for Completion	Schedule Variance & Rationale	Corrective Action	Energy Bureau Action is Required	Comments
					on the Monthly Report on the Progress of the Electric System Priority Stabilization Plan.			Exhibit 3 on the Monthly Report on the Progress of the Electric System Priority Stabilization Plan.	on the Monthly Report on the Progress of the Electric System Priority Stabilization Plan.		1,390 miles have been cleared as of August 31, 2026.
11	Priority Substation Rehabilitation and Rebuild Projects (Phase 2)	LUMA	April 2027	90%	Please refer to the Priority Substation Rehabilitation and Rebuild Projects (Phase 2) activity on the Monthly Report on the Progress of the Electric System Priority Stabilization Plan.	On Track	April 2027	Please refer to the Priority Substation Rehabilitation and Rebuild Projects (Phase 2) activity on the Monthly Report on the Progress of the Electric System Priority Stabilization Plan.	Please refer to the Priority Substation Rehabilitation and Rebuild Projects (Phase 2) activity on the Monthly Report on the Progress of the Electric System Priority Stabilization Plan.		Initiated 9 out of 10 projects.
12	Integration of Inverter-Based Resources	LUMA	April 2027	70%	Please refer to the Integration of Inverter-Based Resources activity on the Monthly Report on the Progress of the Electric System Priority Stabilization Plan.	On Track	April 2027	Please refer to the Integration of Inverter-Based Resources activity on the Monthly Report on the Progress of the Electric System Priority Stabilization Plan.	Please refer to the Integration of Inverter-Based Resources activity on the Monthly Report on the Progress of the Electric System Priority Stabilization Plan.	Pending Resolution and Order on the proceeding of the Technical Interconnection Requirements.	Pending final comments and participation in final hearing.
13	Enhanced Frequency Regulation and Reserve Practices	LUMA	April 2027	0%	Please refer to the Enhanced Frequency Regulation and Reserve Practices on the Monthly Report on the Progress of the Electric System	Delayed	Not Defined	Please refer to the Enhanced Frequency Regulation and Reserve Practices on the Monthly Report on the	Please refer to the Enhanced Frequency Regulation and Reserve Practices on the Monthly Report on the Progress of the Electric System		Relies on completion of battery and generation additions earlier in the plan.

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#	Priority Stabilization Activity	Responsible	Original Milestone / Completion Date	Current Percentage or Measurable Level of Completion	Remaining Prerequisites & Actions	Current Status	Target Date for Completion	Schedule Variance & Rationale	Corrective Action	Energy Bureau Action is Required	Comments
					Priority Stabilization Plan.			Progress of the Electric System Priority Stabilization Plan.	Priority Stabilization Plan.		
14	Final Report	LUMA	April 2027	N/A	N/A	Action to be completed at the end of the PSP period.	April 2027	N/A	N/A		Action to be Completed at the end of the period of the PSP.
15	Short-term Generation Repairs - Aguirre Unit 2	Genera	N/A	N/A	N/A	Repair Completed	In service with output of 280MW	N/A	N/A	N/A	Limited to 280MW out of 400MW until installation of equipment schedule for March 2027. Repair completed. Limited to 280MW out of 400MW until installation of equipment schedule for March 2027.
16	Short-term Generation Repairs - San Juan Unit 6	Genera	October 2026	N/A	N/A	In Service	Team turbine repair November 2026.	Rescheduled due to increase in energy demand and other units outages.	Steam turbine repair scheduled for November 2026	N/A	In service with output of 160MW. Scheduled for installation during November In service with output of 160MW. Scheduled for installation during November.
17	Short-term Generation Repairs - Costa Sur 5	Genera	N/A	N/A	N/A	In service with output of 410MW.	N/A	N/A	N/A	Budget for environmental inspection was not approved.	Environmental inspection is due on November 5, 2026.

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#	Priority Stabilization Activity	Responsible	Original Milestone / Completion Date	Current Percentage or Measurable Level of Completion	Remaining Prerequisites & Actions	Current Status	Target Date for Completion	Schedule Variance & Rationale	Corrective Action	Energy Bureau Action is Required	Comments
18	Short-term Generation Repairs - Palo Seco Unit 4	Genera	August 31, 2026	100%	N/A	In service with an output of 200MW.	August 31, 2026.	N/A	Boiler repair	N/A	Boiler repair completed on August 31, 2026.
19	Deployment of 430 MW of Utility-Scale BESS	Genera	Refer to Monthly Report Stabilization Plan (Page 25)	N/A	N/A	Work in progress.	Q2-2027 Q1-2027	N/A	N/A	Refer to Critical Path report included.	Vega Baja and Cambalache
20	Deploy 244 MW of Flexible Generation	Genera	Refer to Monthly Report Stabilization Plan (page 28.)	N/A	N/A	In Progress	Q3-2027 Q1-2028	N/A	N/A	Refer to Critical Path Report included.	Costa sur -Q3-2027 Yabucoa -Q1-2028 Jobos and Daguaos- Pending decommissioning authorization.
21	Environmental Waiver to Operate Three FT8 MOBILEPAC Units in Palo Seco on an Emergency Basis	Genera	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	No pending actions.
22	Critical Component Replacement Program	Genera	N/A	N/A	N/A	Refer to Monthly Report Stabilization Plan (Page 38)	N/A	N/A	N/A	N/A	List of components with the requested information is made part of this report. List of components is part of this report.
23	Operation Extension for Seventeen TM2500	PREPA	N/A	N/A	N/A	Completed	N/A	N/A	N/A	N/A	N/A

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#	Priority Stabilization Activity	Responsible	Original Milestone / Completion Date	Current Percentage or Measurable Level of Completion	Remaining Prerequisites & Actions	Current Status	Target Date for Completion	Schedule Variance & Rationale	Corrective Action	Energy Bureau Action is Required	Comments
	Temporary Generation Units										
24	Eight Hundred Megawatts of Additional Emergency Temporary Base Generation for Interconnection Between Aguirre and Costa Sur	PREPA	The procurement was initiated pursuant to the Energy Bureau's March 19, 2025 Resolution and Order. No single final completion date was established for the procurement as a whole.	0 MW currently subject to an executed and effective PPOA	PREPA and the pertinent governmental entities must determine the appropriate procurement path for the remaining proponents, taking into account the particular circumstances of this procurement process and the urgent need for additional temporary generation; request and evaluate additional information from the 3PPO regarding the status of the proposals submitted by Gotham Energy LLC and Javelin Global Commodities US Holdings Inc.; determine the permissible commercial	Delayed	Completion depends on resolution of the procurement and commercial issues described herein.	See the reports submitted by the 3PPO.	PREPA is evaluating the appropriate procurement path for the remaining temporary generation requirement and is seeking additional information and clarification from the 3PPO, which has administered RFP No. 3PPO-0314-20-TPG2 and conducted the negotiations with the proponents. PREPA will evaluate the information provided by the 3PPO in light of the applicable procurement and regulatory requirements to determine the appropriate next steps.	PREPA will seek any relief it deems appropriate from the Energy Bureau, if necessary.	N/A

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#	Priority Stabilization Activity	Responsible	Original Milestone / Completion Date	Current Percentage or Measurable Level of Completion	Remaining Prerequisites & Actions	Current Status	Target Date for Completion	Schedule Variance & Rationale	Corrective Action	Energy Bureau Action is Required	Comments
					parameters for any further negotiations; and identify and obtain any required regulatory approvals.						
25	Environmental Waiver to Operate Three FT8 MobilePac Units in Palo Seco on an Emergency Basis	PREPA	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Pursuant to the Energy Bureau's July 16, 2025, Resolution and Order in Case No. NEPR-MI-2024-0005, In Re: Electric System Priority Stabilization Plan, Genera is responsible for providing status updates on this task as part of its monthly reporting obligations.

Appendix A: LUMA's Critical-Path Report

[Excel spreadsheet to be submitted via email]

Appendix B: Genera's Critical-Path Report

Critical Path Report

Decommissioning units together with the lack of back up generation constituted the critical path for the development of the peakers and BESS projects. The emergency or temporary generation has been proposed by Genera to allow for decommissioning of the peaker's units at Dagua and Jobos as well as for the performance of critical maintenance on existing units. Recently, LUMA provided to the Energy Bureau with an update of the actual needs of additional generation ranging between 750 -850MW approximately. Although PREPA undertook a procurement process for the purchase of power, the process failed and there is no assurance as to whether the generation will be available.

Critical Path Report for the Flexible Generation Program

The final Facility Study for Costa Sur was received and the Scope of Work (SOW) to publish the Request for Proposal for the Point of Interconnection (POI) construction is under development.

Negotiations for the Yabucoa site demolition are ongoing with the selected proponent. It is important to note that the Notice to Proceed is contingent upon Decommissioning Plan approval which, although conditionally approved by the PREB, must be resubmitted with the information requested for further evaluation by the PREB. The revised Plan will be filed on or before September 30, 2026.

The critical path at Dagua and Jobos remains the decommissioning of existing Peaker units. LUMA has conditioned the decommissioning of the existing units to the existence of more than 750MW of new additional generation according to an update of the actual needs of additional generation provided at the Energy Bureau's request.

Detailed information is provided through the Monthly Progress Report under docket NEPR-MI-2022-0005.

Critical Path Report for the Bess Program

The contractor's proposal and project schedule for installation of the Costa Sur BESS, Aguirre BESS, and Yabucoa BESS/Peakers projects is in the final stages of negotiation before being submitted for FOMB approval.

The RFP for construction of the Point of Interconnection for the Costa Sur Peakers, Palo Seco BESS, Dagua Peakers, and Jobos Peakers projects is still scheduled to be issued in Q3 2026.

It is currently projected that the installation and interconnection of batteries in Cambalache will be completed by Q1 2027. For Vega Baja, it is projected that the installation of batteries will be completed by Q1 2027 and interconnected by Q3 2027.

Weekly coordination meetings for the Cambalache and Vega Baja interconnection projects continue with LUMA and contractors to align critical activities and maintain project progress. Discussions focus on equipment swap between LUMA and Genera to mitigate potential schedule impacts from long lead times, as well as ongoing design reviews to expedite approvals, reduce review cycles, and support timely project execution. Detailed information is provided through the Monthly Progress Report under docket NEPR-MI-2021-0002.

Critical Components

The collaborative report includes a list of critical components setting the unit number and site location, description of the part, amount ordered, RFP# used in the procurement process, procurement status, contract execution date and delivery date.