

**GOVERNMENT OF PUERTO RICO
PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU**

NEPR

Received:

Oct 20, 2026

8:50 PM

IN RE: ANNUAL PERFORMANCE TEST
PROCEDURE THERMAL GENERATION
EQUIPMENT

CASE NO. NEPR-MI-2023-0003

SUBJECT: Motion in Compliance with
Resolution and Order of September 25, 2026

**MOTION IN COMPLIANCE WITH RESOLUTION AND ORDER OF
SEPTEMBER 25, 2026**

TO THE HONORABLE PUERTO RICO ENERGY BUREAU:

COME NOW LUMA Energy, LLC, and LUMA Energy ServCo, LLC (jointly, “LUMA”), through its undersigned counsel, appearing solely and exclusively for the limited purpose of responding to the Puerto Rico Energy Bureau’s Resolution and Order issued on September 25, 2026, respectfully state and request the following:

1. On September 25, 2026, the Puerto Rico Energy Bureau of the Public Service Regulatory Board (“Energy Bureau”) issued a Resolution and Order (the “September 25 Order”) concerning: (a) the Annual Performance Test Procedure (“APT”) submitted by Genera PR LLC (“Genera”) to the Energy Bureau on March 13, 2026¹; (b) the revised version of the APT (“Revised APT”) submitted by Genera to the Energy Bureau on July 22, 2026²; and (c) Genera’s responses, submitted on September 3, 2026³, to certain Requests for Information issued by the Energy Bureau through its Resolution and Order of August 26, 2026.

¹ See *Motion to Establish Genera's Equivalent Availability Factor Targets for FY25 and FY26, including Capacity and Heat Rate, and Submit the Annual Performance Test Results*, filed by Genera on March 13, 2026 (“March 13 Motion”).

² See *Motion to Submit Revised Annual Performance Test Procedure* filed by Genera on July 22, 2026 (“July 22 Motion”).

³ See *Motion to Submit Responses to the August 19, 2026, Requirements of Information and Request for Confidential Treatment* filed by Genera on September 3, 2026 (“September 3 Motion”).

2. In the September 25 Order, the Energy Bureau ordered Genera to serve LUMA, within five (5) days of notification of the Order, with the March 13 Motion, the July 22 Motion, the September 3 Motion, and any other documents regarding the APT. In addition, the Energy Bureau directed LUMA to file, within twenty (20) days of receiving those documents from Genera, its comments on the Revised APT and its responses to the Requests for Information included in Attachment A to the September 25 Order (“September 25 ROIs”). The Energy Bureau further directed LUMA to request from Genera any documents referenced in Attachment A to which LUMA did not have access and, correspondingly, directed Genera to produce such documents within five (5) days of LUMA’s request.

3. On October 1, 2026, Genera informed the Energy Bureau that, on September 30, 2026, Genera had provided LUMA with the information and documents required by the Energy Bureau in the September 25 Order.⁴

4. In compliance with the September 25 Order, LUMA hereby submits its responses to the September 25 ROIs which include LUMA’s comments on the Revised APT. *See Exhibit 1.*

WHEREFORE, LUMA respectfully requests that the Energy Bureau **take notice** of the foregoing, **accept** *Exhibit 1*, and **deem** LUMA in compliance with the September 25 Order.

RESPECTFULLY SUBMITTED.

In San Juan, Puerto Rico, this 20th day of October 2026.

I hereby certify that I filed this motion using the electronic filing system of this Energy Bureau and that I will send an electronic copy of this motion to: jfernandez@ecija.com; jdiaz@ecija.com; eramos@ecija.com; legal@genera-pr.com; regulatory@genera-pr.com.

⁴ See *Motion in Compliance with Resolution and Order of September 25, 2026*, filed by Genera on October 1, 2026.



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/s/ Laura T. Rozas

Laura T. Rozas

RUA NÚM. 10,398

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Exhibit 1

LUMA's Responses to ROIs

Annual Performance Test Procedure – Thermal Generation Equipment

NEPR-MI-2023-0003

Response: RFI-LUMA-MI-2023-0003-20260925-PREB-1

SUBJECT

Annual Performance Test Results Review and Grid Planning Assessment

REQUEST

State whether LUMA has received the APT results. Provide LUMA's observations, from the perspective of the T&D System Operator, on the 2024 Procedure and on the Revised Procedure, including the sufficiency of the reported test information for grid planning purposes.

RESPONSE

LUMA respectfully informs that the referenced documents were received on September 30, 2026, for review and evaluation.

For grid planning purposes, LUMA uses the PSS®E software. The Revised Test Procedure is operational in nature, and its results are not useful for detailed modeling. Although the procedure provides some official nameplate information, it does not include the data required to build generator, exciter and governor models (i.e., typical dynamic data). For planning purposes, PSS®E models require:

- OEM dynamic data sheets
- Exciter/governor model parameter sets
- Generator design data (reactances, time constants, saturation curves)
- Protection and control settings relevant to dynamic behavior

Annual Performance Test Procedure – Thermal Generation Equipment

NEPR-MI-2023-0003

Response: RFI-LUMA-MI-2023-0003-20260925-PREB-2

SUBJECT

FY2025 Annual Performance Test Notifications

REQUEST

For the FY25 APT campaign, identify each test for which LUMA received notification, the date and form of that notification, each test that LUMA personnel attended or witnessed, and any feedback LUMA provided. If LUMA received no notification for a given test, state so.

RESPONSE

GENERA ANNUAL PERFORMANCE TEST FY2025					
Date request for test	Unit	Test	Date of genera email with the test request	Console log order number and time	Console log remarks
13-Jun-25	San Juan 5 CC / San Juan 6 CT	Annual Performance test	29-May-25	SJ 5 - Order #3009 07:07 h - 11:04 h SJ 6 - Order #3010 07:07 h - 11:04 h	Completed Successfully
14-Jun-25	San Juan 5 CC	Annual Performance Test	29-May-25	No information	No information
16-Jun-25	Costa Sur 5 / Costa Sur 6	Annual Performance Test	11-Jun-25	No information	No information

GENERA ANNUAL PERFORMANCE TEST FY2025					
17-Jun-25	Costa Sur 5 / Costa Sur 6	Annual Performance Test	11-Jun-25	CS 6 - Order #3010 08:11 h CS 5 - Order #3028 16:44 h - 19:00 h	Completed Successfully
19-Jun-25	San Juan 9	Annual Performance Test	16-Jun-25	Order # 3016 07:43 h - 18:22 h	3 hours in 70 MW, 3 hours in 85 MW and 3 hours in 100 MW Completed Successfully
20-Jun-25	San Juan 5 CT / San Juan 6 CT	Annual Performance Test	16-Jun-25	SJ 6 - Order #3009 07:39 h - 09:40 h SJ 5 - Order #3014 09:44 h"	SJ 5 experienced problems when performing the fuel swapping due to a valve from 06:38 h - 09:40 h SJ 6 test completed successfully SJ 5 test completed successfully
23-Jun-25	Costa Sur 6	Annual Performance Test	16-Jun-25	Order #3015 08:12 h - 11:00 h	Completed Successfully
7-Jul-25	Palo Seco TM (TM 1, TM2, TM3)	Annual Performance Test	8-Jul-25	No information	No information
8-Jul-25	Palo Seco Frame 5 (1-2)	Annual Performance Test	8-Jul-25	No information	No information
9-Jul-25	Aguirre CC1 (1-1, 1-2,1-4) / Aguirre CC2 (2-1, 2-2, 2-4)	Annual Performance Test	9-Jul-25	No information	No information
10-Jul-25	Aguirre CC1 (1-1, 1-2,1-4) / Aguirre CC2 (2-1, 2-2, 2-4)	Annual Performance Test	9-Jul-25	No information	No information
11-Jul-25	Jobos 1-2	Annual Performance Test	11-Jul-25	No information	No information
12-Jul-25	San Juan 6 CT	Annual Performance Test	11-Jul-25	SJ 6 - Order #3018 12:14 h - 17:40 h	No information

GENERA ANNUAL PERFORMANCE TEST FY2025					
14-Jul-25	Daguao 1-1	Annual Performance Test	14-Jul-25	No information	No information
15-Jul-25	Yabucoa 1-2	Annual Performance Test	15-Jul-25	No information	No information
18-Jul-25	San Juan TM (TM2, TM3, TM5, TM6, TM7, TM8, TM10)	Annual Performance Test	18-Jul-25	No information	No information
21-Jul-25	Aguirre 2	Annual Performance Test	18-Jul-25	No information	No information
22-Jul-25	Aguirre 2	Annual Performance Test	18-Jul-25	No information	No information

As shown in the table above, the first email from Genera PR containing an FY25 APT test schedule was dated May 29, 2025. Based on the tests and the schedule, LUMA informed Genera on June 13, 2025, that LUMA would not attend nor witness the referenced tests as per the proposed schedule. LUMA understands its participation is optional.

During the middle part of FY 2025, LUMA was informed of testing that it attended. However, the records regarding the notification of the testing events are unavailable. During December 2024, LUMA was able to attend testing at the Palo Seco (12/19/2024), Mayaguez (12/17/2024) and Cambalache (12/16/2024) plants. LUMA notes that during the Mayaguez testing, a few trips occurred during the testing. LUMA also observed that the tests performed are straightforward and follow standard power test code. Other than that, LUMA does not have additional relevant comments or observations.

Annual Performance Test Procedure – Thermal Generation Equipment

NEPR-MI-2023-0003

Response: RFI-LUMA-MI-2023-0003-20260925-PREB-3

SUBJECT

Net Electrical Output Metering and Calibration Records for Legacy Generation Assets

REQUEST

For the net electrical output metering associated with each Legacy Generation Asset, provide the meter identification, current calibration status, the date and standard of the last calibration, the corresponding calibration certificates, and the schedule for any pending calibration work.

RESPONSE

The applicable standard for calibration of net electrical output metering associated with Legacy Generation Assets is ANSI C12.

Based on the information currently available, the calibration status of the identified meters is considered established. LUMA performs calibration activities as part of its standard practice on an annual basis.

With respect to pending calibration work, LUMA is currently developing a calibration plan regarding the remainder of the legacy fleet. As such, the schedule for future calibration activities is under development.

The following calibration certificates available for the identified metering installations are being provided with this response. The following accuracy tests were completed at the Aguirre Combined Cycle site as part of LUMA's "Demarcation Project":

Genera Site	Meter Serial Number	Last Accuracy Test Date	Accuracy Test Result
Aguirre Combined Cycle	LW-2211B180-02	8-Aug-24	Passed
Aguirre Combined Cycle	LW-2211B183-02	8-Aug-24	Passed
Aguirre Combined Cycle	LW-2211B214-02	8-Aug-24	Passed
Aguirre Combined Cycle	LW-2211B216-02	8-Aug-24	Passed
Aguirre Combined Cycle	LW-2212A443-02	8-Aug-24	Passed
Aguirre Combined Cycle	LW-2212A444-02	8-Aug-24	Passed
Aguirre Combined Cycle	LW-2212A448-02	8-Aug-24	Passed
Aguirre Combined Cycle	LW-2212A449-02	8-Aug-24	Passed
Aguirre Combined Cycle	LW-2212A451-02	8-Aug-24	Passed
Aguirre Combined Cycle	LW-2212A457-02	8-Aug-24	Passed

Calibration sheets with results are attached.

Annual Performance Test Procedure – Thermal Generation Equipment

NEPR-MI-2023-0003

Response: RFI-LUMA-MI-2023-0003-20260925-PREB-4

SUBJECT

Legacy Generation Asset Decommissioning Notices

REQUEST

Identify each Legacy Generation Asset where LUMA has issued a decommissioning notice, certificate, or equivalent notification, between January 2024 and March 2026, with the corresponding date the notice was made to identify Generation Assets that are no longer considered connected or dispatchable to the Electrical Power System.

RESPONSE

Between January 2024 and March 2026, LUMA issued decommissioning approval notices and related decisions including the following:

- March 18, 2024- LUMA approved the decommissioning of the Vega Baja gas turbines.
- November 4, 2024- LUMA responded to Genera's request regarding its proposed decommissioning plan for the Palo Seco site and other gas turbine units. LUMA concurred with Genera's proposal to retire the following units:
 - Palo Seco units 2-2, 3-1, and 3-2
 - Aguirre units 1-1 and 2-2
 - Jobos Unit 1-1
 - Yabucoa Unit 1-1
 - Costa Sur Unit 1-1

However, LUMA expressed concerns and did not approve the retirement of the following units before replacement capacity becomes available:

- Palo Seco units 1-1, 1-2, and 2-1
- Yabucoa Unit 1-2
- Daguaos units 1-1 and 1-2
- Costa Sur Unit 1-2
- Jobos Unit 1-2

LUMA determined that decommissioning these units before replacement resources become available could affect the system's ability to meet peak demand and to maintain resilience during periods of high load or unplanned thermal generation outages.

- On January 26, 2026, LUMA granted conditional approval of Genera's proposed decommissioning plan and timeline submitted on December 22, 2025. The approval applied to the proposed retirement of Jobos Units 1-1 and 1-2 (40 MW total), Yabucoa Unit 1-1 (16 MW) and Dagua Unit 1-1 (20 MW), representing a total of 76 MW of generation capacity scheduled for retirement in September 2026. LUMA expressly conditioned the retirement on achieving a net-zero or positive firm capacity outcome through the installation, interconnection, commissioning, and operational readiness of replacement resources. The retirement plan was supported by the forecasted deployment of new resources, including Vega Baja BESS (62 MW) and Cambalache BESS (66 MW) in September 2026, Yabucoa BESS (50 MW) in October 2026, Costa Sur BESS (59 MW) and Palo Seco BESS (121 MW) in December 2026, and Aguirre BESS (209 MW) in March 2027. Accordingly, and consistent with prudent utility practices, LUMA required that a minimum of 76 MW of new firm and dispatchable replacement capacity be fully operational before the commencement of any decommissioning activities or the physical retirement of the identified generating units.
- On March 25, 2026, LUMA reaffirmed the conditional approval issued on January 26, 2026, concerning the decommissioning of the Yabucoa Gas Turbine Units 1-1 and 1-2.

Although this PREB Request for Information is limited to the period from January 2024 through March 2026, LUMA provides the following information, for information purposes, regarding a decommissioning approval issued after the requested period:

- April 10, 2026- LUMA approved the decommissioning of Yabucoa Gas Turbine Units 1-1 and 1-2. After reviewing the information and clarifications provided by Genera, LUMA acknowledged the operational and safety concerns associated with the continued operation of these legacy generating units and determined that their decommissioning was appropriate.

LUMA ENERGY
METER SHOP
TARJETA DE CALIBRACION



CLIENTE : Aguirre Ciclo Combinado
DIRECCIÓN : Carr. #705 Poblado Aguirre, Salinas
CICLO, RUTA y CUENTA : _____

FECHA : 8 de agosto 2024
HORA : 3:00 PM
TARIFA : Generación

MEDIDOR : LW-2211B183-02 Kh : 1.8 Serie : LW-2211B183-02 Tipo : ION 8650(socket)
Voltios : 120 Amperios: 2.5 Hilos : 4 Marca: Square D
Voltaje Prueba : 120 Forma : 9s Relación de registro (Rr): Electronico
Sellos retirados: No Sellos Sellos instalados: N/A
CONSTANTE DE REGISTRO : N/A Lectura Inicial Lectura final
CONSTANTE DE MEDICION : 0 0.000 0.000 KWH DEL
RAZÓN C. T. _____ / 1 0.000 0.000 KWH REC
RAZÓN V. T. _____ / 1

VERIFICACIÓN DE CALIBRACIÓN MEDIDOR

Resultados Pruebas FWD

Carga completa (Full Load)	Carga liviana (Light Load)	Promedio Total
<u>100.036</u>	<u>100.035</u>	<u>100.036</u>

Resultados Pruebas REV

Carga completa (Full Load)	Carga liviana (Light Load)	Promedio Total
<u>100.035</u>	<u>100.037</u>	<u>100.035</u>

Prueba de medidor nuevo para instalación.

Se utilizo maquina de prueba Radian Research modelo Bantam + serie 400342.

Pruebas PF - 100.072 FWD %, 100.071 REV %.

Abdiel Echevarría

INGENIERO y / o SUPERVISOR

Eric R. Rodríguez

TÉCNICOS

LUMA ENERGY
METER SHOP
TARJETA DE CALIBRACION



CLIENTE : Aguirre Ciclo Combinado
DIRECCIÓN : Carr. #705 Poblado Aguirre, Salinas
CICLO, RUTA y CUENTA : _____

FECHA : 8 de agosto 2024
HORA : 4:45 PM
TARIFA : Generación

MEDIDOR : LW-2211B214-02 Kh : 1.8 Serie : LW-2211B214-02 Tipo : ION 8650(socket)
Voltios : 120 Amperios: 2.5 Hilos : 4 Marca: Square D
Voltaje Prueba : 120 Forma : 9s Relación de registro (Rr): Electronico
Sellos retirados: No Sellos Sellos instalados: N/A
CONSTANTE DE REGISTRO : N/A Lectura Inicial Lectura final
CONSTANTE DE MEDICION : 0 0.000 0.000 KWH DEL
RAZÓN C. T. _____ / 1 0.000 0.000 KWH REC
RAZÓN V. T. _____ / 1

VERIFICACIÓN DE CALIBRACIÓN MEDIDOR

Resultados Pruebas FWD

Carga completa (Full Load)	Carga liviana (Light Load)	Promedio Total
<u>100.047</u>	<u>100.047</u>	<u>100.047</u>

Resultados Pruebas REV

Carga completa (Full Load)	Carga liviana (Light Load)	Promedio Total
<u>100.045</u>	<u>100.047</u>	<u>100.045</u>

Prueba de medidor nuevo para instalación.

Se utilizo maquina de prueba Radian Research modelo Bantam + serie 400342.

Pruebas PF - 100.088 FWD %, 100.085 REV %.

Abdiel Echevarría

INGENIERO y / o SUPERVISOR

Eric R. Rodríguez

TÉCNICOS

LUMA ENERGY
METER SHOP
TARJETA DE CALIBRACION



CLIENTE : Aguirre Ciclo Combinado
DIRECCIÓN : Carr. #705 Poblado Aguirre, Salinas
CICLO, RUTA y CUENTA : _____

FECHA : 8 de agosto 2024
HORA : 4:00 PM
TARIFA : Generación

MEDIDOR : LW-2211B216-02 Kh : 1.8 Serie : LW-2211B216-02 Tipo : ION 8650(socket)
Voltios : 120 Amperios: 2.5 Hilos : 4 Marca: Square D
Voltaje Prueba : 120 Forma : 9s Relación de registro (Rr): Electronico
Sellos retirados: No Sellos Sellos instalados: N/A
CONSTANTE DE REGISTRO : N/A Lectura Inicial Lectura final
CONSTANTE DE MEDICION : 0 0.000 0.000 KWH DEL
RAZÓN C. T. _____ / 1 0.000 0.000 KWH REC
RAZÓN V. T. _____ / 1

VERIFICACIÓN DE CALIBRACIÓN MEDIDOR

Resultados Pruebas FWD

Carga completa (Full Load)	Carga liviana (Light Load)	Promedio Total
<u>100.057</u>	<u>100.057</u>	<u>100.057</u>

Resultados Pruebas REV

Carga completa (Full Load)	Carga liviana (Light Load)	Promedio Total
<u>100.053</u>	<u>100.055</u>	<u>100.053</u>

Prueba de medidor nuevo para instalación.

Se utilizo maquina de prueba Radian Research modelo Bantam + serie 400342.

Pruebas PF - 100.090 FWD %, 100.087 REV %.

Abdiel Echevarría

INGENIERO y / o SUPERVISOR

Eric R. Rodríguez

TÉCNICOS

LUMA ENERGY
METER SHOP
TARJETA DE CALIBRACION



CLIENTE : Aguirre Ciclo Combinado
DIRECCIÓN : Carr. #705 Poblado Aguirre, Salinas
CICLO, RUTA y CUENTA : _____

FECHA : 8 de agosto 2024
HORA : 9:30 AM
TARIFA : Generación

INFORMACION DEL MEDIDOR

MEDIDOR : LW-2212A443-02 Kh : 1.8 Serie : LW-2212A443-02 Tipo : ION 8650(socket)
Voltios : 120 Amperios: 2.5 Hilos : 4 Marca: Square D
Voltaje Prueba : 120 Forma : 9s Relación de registro (Rr): Electronico
Sellos retirados: No Sellos Sellos instalados: N/A
CONSTANTE DE REGISTRO : N/A Lectura Inicial Lectura final
CONSTANTE DE MEDICION : 0 0.000 0.000 KWH DEL
RAZÓN C. T. _____ / 1 0.000 0.000 KWH REC
RAZÓN V. T. _____ / 1

VERIFICACIÓN DE CALIBRACIÓN MEDIDOR

Resultados Pruebas FWD

Carga completa (Full Load)	Carga liviana (Light Load)	Promedio Total
<u>100.038</u>	<u>100.037</u>	<u>100.038</u>

Resultados Pruebas REV

Carga completa (Full Load)	Carga liviana (Light Load)	Promedio Total
<u>100.037</u>	<u>100.036</u>	<u>100.037</u>

Prueba de medidor nuevo para instalación.

Se utilizo maquina de prueba Radian Research modelo Bantam + serie 400342.

Pruebas PF - 100.057 FWD %, 100.059 REV %.

Abdiel Echevarría

INGENIERO y / o SUPERVISOR

Eric R. Rodríguez

TÉCNICOS

LUMA ENERGY
METER SHOP
TARJETA DE CALIBRACION



CLIENTE : Aguirre Ciclo Combinado
DIRECCIÓN : Carr. #705 Poblado Aguirre, Salinas
CICLO, RUTA y CUENTA : _____

FECHA : 8 de agosto 2024
HORA : 9:30 AM
TARIFA : Generación

INFORMACION DEL MEDIDOR

MEDIDOR : LW-2212A444-02 Kh : 1.8 Serie : LW-2212A444-02 Tipo : ION 8650(socket)
Voltios : 120 Amperios: 2.5 Hilos : 4 Marca: Square D
Voltaje Prueba : 120 Forma : 9s Relación de registro (Rr): Electronico
Sellos retirados: No Sellos Sellos instalados: N/A
CONSTANTE DE REGISTRO : N/A Lectura Inicial Lectura final
CONSTANTE DE MEDICION : 0 0.000 0.000 KWH DEL
RAZÓN C. T. _____ / 1 0.000 0.000 KWH REC
RAZÓN V. T. _____ / 1

VERIFICACIÓN DE CALIBRACIÓN MEDIDOR

Resultados Pruebas FWD

Carga completa (Full Load)	Carga liviana (Light Load)	Promedio Total
<u>100.054</u>	<u>100.055</u>	<u>100.054</u>

Resultados Pruebas REV

Carga completa (Full Load)	Carga liviana (Light Load)	Promedio Total
<u>100.052</u>	<u>100.055</u>	<u>100.053</u>

Prueba de medidor nuevo para instalación.

Se utilizo maquina de prueba Radian Research modelo Bantam + serie 400342.

Pruebas PF - 100.087 FWD %, 100.084 REV %.

Abdiel Echevarría

INGENIERO y / o SUPERVISOR

Eric R. Rodríguez

TÉCNICOS

LUMA ENERGY
METER SHOP
TARJETA DE CALIBRACION



CLIENTE : Aguirre Ciclo Combinado
DIRECCIÓN : Carr. #705 Poblado Aguirre, Salinas
CICLO, RUTA y CUENTA : _____

FECHA : 8 de agosto 2024
HORA : 12:55 PM
TARIFA : Generación

MEDIDOR : LW-2212A448-02 Kh : 1.8 Serie : LW-2212A448-02 Tipo : ION 8650(socket)
Voltios : 120 Amperios: 2.5 Hilos : 4 Marca: Square D
Voltaje Prueba : 120 Forma : 9s Relación de registro (Rr): Electronico
Sellos retirados: No Sellos Sellos instalados: N/A
CONSTANTE DE REGISTRO : N/A Lectura Inicial Lectura final
CONSTANTE DE MEDICION : 0 0.000 0.000 KWH DEL
RAZÓN C. T. _____ / 1 0.000 0.000 KWH REC
RAZÓN V. T. _____ / 1

VERIFICACIÓN DE CALIBRACIÓN MEDIDOR

Resultados Pruebas FWD

Carga completa (Full Load)	Carga liviana (Light Load)	Promedio Total
<u>100.032</u>	<u>100.031</u>	<u>100.032</u>

Resultados Pruebas REV

Carga completa (Full Load)	Carga liviana (Light Load)	Promedio Total
<u>100.025</u>	<u>100.029</u>	<u>100.026</u>

Prueba de medidor nuevo para instalación.

Se utilizo maquina de prueba Radian Research modelo Bantam + serie 400342.

Pruebas PF - 100.051 FWD %, 100.049 REV %.

Abdiel Echevarría

INGENIERO y / o SUPERVISOR

Eric R. Rodríguez

TÉCNICOS

LUMA ENERGY
METER SHOP
TARJETA DE CALIBRACION



CLIENTE : Aguirre Ciclo Combinado
DIRECCIÓN : Carr. #705 Poblado Aguirre, Salinas
CICLO, RUTA y CUENTA : _____

FECHA : 8 de agosto 2024
HORA : 9:00 AM
TARIFA : Generación

INFORMACION DEL MEDIDOR

MEDIDOR : LW-2212A449-02 Kh : 1.8 Serie : LW-2212A449-02 Tipo : ION 8650(socket)
Voltios : 120 Amperios: 2.5 Hilos : 4 Marca: Square D
Voltaje Prueba : 120 Forma : 9s Relación de registro (Rr): Electronico
Sellos retirados: No Sellos Sellos instalados: N/A
CONSTANTE DE REGISTRO : N/A Lectura Inicial Lectura final
CONSTANTE DE MEDICION : 0 0.000 0.000 KWH DEL
RAZÓN C. T. _____ / 1 0.000 0.000 KWH REC
RAZÓN V. T. _____ / 1

VERIFICACIÓN DE CALIBRACIÓN MEDIDOR

Resultados Pruebas FWD

Carga completa (Full Load)	Carga liviana (Light Load)	Promedio Total
<u>100.030</u>	<u>100.032</u>	<u>100.030</u>

Resultados Pruebas REV

Carga completa (Full Load)	Carga liviana (Light Load)	Promedio Total
<u>100.032</u>	<u>100.030</u>	<u>100.032</u>

Prueba de medidor nuevo para instalación.

Se utilizo maquina de prueba Radian Research modelo Bantam + serie 400342.

Pruebas PF - 100.055 FWD %, 100.051 REV %.

Abdiel Echevarría

INGENIERO y / o SUPERVISOR

Eric R. Rodríguez

TÉCNICOS

LUMA ENERGY
METER SHOP
TARJETA DE CALIBRACION



CLIENTE : Aguirre Ciclo Combinado
DIRECCIÓN : Carr. #705 Poblado Aguirre, Salinas
CICLO, RUTA y CUENTA : _____

FECHA : 8 de agosto 2024
HORA : 8:15 AM
TARIFA : Generación

INFORMACION DEL MEDIDOR

MEDIDOR : LW-2212A451-02 Kh : 1.8 Serie : LW-2212A451-02 Tipo : ION 8650(socket)
Voltios : 120 Amperios: 2.5 Hilos : 4 Marca: Square D
Voltaje Prueba : 120 Forma : 9s Relación de registro (Rr): Electronico
Sellos retirados: No Sellos Sellos instalados: N/A
CONSTANTE DE REGISTRO : N/A Lectura Inicial Lectura final
CONSTANTE DE MEDICION : 0 0.000 0.000 KWH DEL
RAZÓN C. T. _____ / 1 0.000 0.000 KWH REC
RAZÓN V. T. _____ / 1

VERIFICACIÓN DE CALIBRACIÓN MEDIDOR

Resultados Pruebas FWD

Carga completa (Full Load)	Carga liviana (Light Load)	Promedio Total
<u>100.045</u>	<u>100.041</u>	<u>100.044</u>

Resultados Pruebas REV

Carga completa (Full Load)	Carga liviana (Light Load)	Promedio Total
<u>100.040</u>	<u>100.040</u>	<u>100.040</u>

Prueba de medidor nuevo para instalación.

Se utilizo maquina de prueba Radian Research modelo Bantam + serie 400342.

Pruebas PF - 100.070 FWD %, 100.071 REV %.

Abdiel Echevarría

INGENIERO y / o SUPERVISOR

Eric R. Rodríguez

TÉCNICOS

LUMA ENERGY
METER SHOP
TARJETA DE CALIBRACION



CLIENTE : Aguirre Ciclo Combinado
DIRECCIÓN : Carr. #705 Poblado Aguirre, Salinas
CICLO, RUTA y CUENTA : _____

FECHA : 8 de agosto 2024
HORA : 11:15 AM
TARIFA : Generación

INFORMACION DEL MEDIDOR

MEDIDOR : LW-2212A457-02 Kh : 1.8 Serie : LW-2212A457-02 Tipo : ION 8650(socket)
Voltios : 120 Amperios: 2.5 Hilos : 4 Marca: Square D
Voltaje Prueba : 120 Forma : 9s Relación de registro (Rr): Electronico
Sellos retirados: No Sellos Sellos instalados: N/A
CONSTANTE DE REGISTRO : N/A Lectura Inicial Lectura final
CONSTANTE DE MEDICION : 0 0.000 0.000 KWH DEL
RAZÓN C. T. _____ / 1 0.000 0.000 KWH REC
RAZÓN V. T. _____ / 1

VERIFICACIÓN DE CALIBRACIÓN MEDIDOR

Resultados Pruebas FWD

Carga completa (Full Load)	Carga liviana (Light Load)	Promedio Total
<u>100.071</u>	<u>100.071</u>	<u>100.071</u>

Resultados Pruebas REV

Carga completa (Full Load)	Carga liviana (Light Load)	Promedio Total
<u>100.071</u>	<u>100.072</u>	<u>100.071</u>

Prueba de medidor nuevo para instalación.

Se utilizo maquina de prueba Radian Research modelo Bantam + serie 400342.

Pruebas PF - 100.094 FWD %, 100.092 REV %.

Abdiel Echevarría

INGENIERO y / o SUPERVISOR

Eric R. Rodríguez

TÉCNICOS