

**GOVERNMENT OF PUERTO RICO
PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU**

NEPR

Received:

Oct 26, 2026

8:55 PM

IN RE: 10 YER PLAN FEDERALLY
FUNDED COMPETITIVE PROCESS

CASE NO. NEPR-MI-2022-0005

**SUBJECT: Joint Motion in Compliance with October
15, 2026 Resolution and Order**

**JOINT MOTION IN COMPLIANCE WITH OCTOBER 15, 2026 RESOLUTION AND
ORDER**

TO THE HONORABLE PUERTO RICO ENERGY BUREAU:

COME NOW LUMA Energy, LLC and LUMA Energy ServCo, LLC (jointly, “LUMA”), and the Genera PR LLC (“Genera”), through their respective undersigned counsel, and respectfully submit the following:

1. On October 15, 2025, Puerto Rico Energy Bureau of the Public Service Regulatory Board (“Energy Bureau”) issued a Resolution and Order (“October 15 Resolution”) discussing the Monthly Report on the Status of Emergency Generation and Black-Start Generation Procurement for the month of August 2026 submitted by Genera on September 15, 2026¹.

2. In the October 15 Resolution, the Energy Bureau directs Genera and LUMA to file within seven (7) business days of notification of the October 15 Resolution “a joint motion identifying all outstanding disagreements concerning the retirement and decommissioning of the existing peaking units at Dagua and Jobos, including any conditions that must be satisfied before those activities may proceed.” October 15 Resolution, p. 3. The Energy Bureau further directed each Genera and LUMA “to separately state its position on each disputed issue, the technical and

¹ See Genera’s Motion to Submit Monthly Report on the Status of Emergency Generation and Black-Start Generation Procurement in Compliance with Resolution and Order of July 30, 2024.

factual basis for that position, and its proposed resolution” and for each submission to specifically certain subjects listed in the October 15 Resolution. *See id.*

3. In compliance with the October 15 Resolution, Genera and LUMA each submit their respective responses identifying all outstanding disagreements between them concerning the retirement and decommissioning of the existing peaking units at Dagua and Jobos. *See Exhibits 1 and 2.* Each response sets forth the submitting party’s position on each disputed issue, the technical and factual basis for that position, and its proposed resolution, together with the other related information required by the October 15 Resolution.

WHEREFORE, the Parties respectfully request that the Energy Bureau **take notice** of the foregoing and **deem** the Parties in Compliance with the October 15 Resolution.

RESPECTFULLY SUBMITTED.

In Guaynabo, Puerto Rico, this 26th day of September 2026.

We hereby certify that we filed this Motion using the electronic filing system of this Energy Bureau.

Counsel for LUMA:



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/s/ *Laura T. Rozas*
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s/Luis R. Román Negrón

Luis R. Román Negrón

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Exhibit 1

LUMA's Responses

LUMA's responses to October 15, 2026, PREB's Resolution and Order

NEPR-MI-2022-0005

10 Year Plan Federally Funded
Competitive Process

October 26, 2026



List of Responses and Attachments

Response ID	Document Type	Response Subject
ROI-LUMA- MI-2022-0005-20261015-PREB-#001	Response in PDF	LUMA's Positions on the Retirement and Decommissioning of the Daguaoguo and Jobos Peaking Units.
ROI-LUMA- MI-2022-0005-20261015-PREB-#002	Response in PDF	Technical Assessment of Operating Status, Utilization, Prerequisite Capacity, Decommissioning Timeline, and Coordination Matters for Existing Peaking Units.
	Attachment 1 - Monthly Generation and Availability Data	
	Attachment 2 - Communications between LUMA and Generators	

NEPR-MI-2022-0005

10 Year Plan Federally Funded Competitive Process

Response: ROI-LUMA- MI-2022-0005-20261015-PREB-#001

SUBJECT

LUMA's Positions on the Retirement and Decommissioning of the Dagua and Jobos Peaking Units.

REQUEST

1. Identify all outstanding disagreements concerning the retirement and decommissioning of the existing peaking units at Dagua and Jobos, including any conditions that must be satisfied before those activities may proceed. For each disputed issue, LUMA must separately state:
 - Its position
 - The technical and factual basis for its position
 - Its proposed resolution

RESPONSE

The following summarizes LUMA's position concerning the retirement and decommissioning of the existing peaking units at Dagua and Jobos, the technical and factual basis for its position, and the proposed resolution of the issues.

LUMA maintains that the retirement of the Jobos and Dagua units must be evaluated based on current system conditions and the actual availability of replacement resources. In its January 26, 2026 correspondence (Attachment 2), LUMA conditioned its approval upon the addition of replacement firm capacity and achievement of a net-zero or positive outcome in available system resources. Specifically, LUMA required that at least 76 MW of battery energy storage systems or other net new firm and dispatchable generation be installed, interconnected, fully tested, and operational before any decommissioning work or physical retirement could commence. This condition was based on the project schedule and assumptions presented by Genera in its December 22, 2025 submission.

However, the replacement resources contemplated in Genera's proposed retirement schedule have not materialized in accordance with the anticipated timeline. Meanwhile, Puerto Rico's electric system continues to experience capacity deficiencies and recurring generation shortfalls. Consequently, the system conditions and assumptions underlying LUMA's January 2026 conditional concurrence require reassessment.

The Jobos and Daguao units cannot be evaluated solely on the basis of their current dependable capacity ratings. Approximately one year ago, the units were capable of providing approximately 60 MW of combined available capacity to the system. While current dependable capacity values may differ, the retirement evaluation requires consideration of the broader role these assets play in supporting system reliability, operational flexibility, emergency operations, and contingency response.

In particular, the Daguao facilities provide important operational support during system restoration and blackstart conditions. The ability to restore portions of the electric system following a widespread outage is a critical reliability attribute that is not adequately reflected through a simple comparison of dependable MW ratings. The retirement of resources that contribute to restoration capability requires careful evaluation of replacement capabilities and associated system risks.

Additionally, LUMA's resource adequacy assessments continue to identify the need for approximately 800 MW of additional dependable resources to satisfy reliability requirements and maintain adequate operating margins. While the exact output of individual units remains relevant, the retirement analysis must account for the fact that Puerto Rico remains materially capacity deficient. The system experienced multiple generation shortfalls during Summer 2026 that continued into Fall 2026, demonstrating the ongoing need for additional dispatchable generation resources and reinforcing the importance of maintaining available generation until replacement resources are operational.

LUMA's evaluation of generation retirement requests is governed by the System Operation Principles ("SOP"), which requires consideration of overall power system reliability, customer impacts, operational requirements, resource adequacy needs, and other electric system considerations. As recognized by the Energy Bureau in this proceeding, if retirement is not determined to be consistent with these requirements, the unit may be designated as a reliability-must-run resource.

Accordingly, LUMA's retirement assessment is not based on a simple comparison between the dependable capacity of a retiring unit and the nameplate capacity of a proposed replacement resource. Rather, the assessment considers whether retirement would adversely affect the reliable operation of Puerto Rico's Bulk Power System, including reserve margins, contingency response capability, restoration capability, blackstart readiness, operational flexibility, geographic reliability needs, and overall resource adequacy.

Proposed Resolution

As of the date of this filing, LUMA has not received a new or updated formal retirement request from Genera reflecting current system conditions, current resource deployment schedules, revised assumptions, or updated replacement capacity milestones. Accordingly, LUMA's most recent formal evaluation remains the January 2026 conditional concurrence based upon those facts, schedules, assumptions, and replacement-resource timelines that existed at that time. Any subsequent retirement request should be evaluated based on current system conditions, available resources, resource adequacy requirements, and the status of replacement generation. Any proposed decommissioning should be conditioned upon demonstrating that the retirement will not result in a net reduction in available system resources and that sufficient replacement firm capacity is available to maintain system reliability. Accordingly, decommissioning should proceed only where the resulting impact on available system resources is net zero or positive to prevent exacerbating the current resource adequacy deficiencies.

The forced outage with the most significant impact on system reserves is Costa Sur Unit 5, which currently has an estimated return-to-service date of approximately October 31. While seasonal reductions in demand are expected to improve reserve margins during the winter months, available reserves are projected to increase only to approximately 300 MW, which remains substantially below the established reserve requirement of approximately 700 MW.

LUMA notes that, despite entering the winter season, which is typically characterized by lower electricity demand, demand levels remain elevated. In addition, the system has experienced several unplanned outages and operational limitations that resulted on the postponement of the planned maintenance outages for the AES and EcoEléctrica facilities. As a result, additional generating units are expected to be out of service during that timeframe which places the system in a vulnerable state.

Under these conditions, the retirement of additional generating units would further reduce system reserve margins over the coming quarters. Absent the addition of new net dispatchable generation capacity before the summer peak season, the loss of these resources would increase the probability of load-shedding events and could adversely affect overall system reliability.

NEPR-MI-2022-0005

10 Year Plan Federally Funded Competitive Process

Response: ROI-LUMA- MI-2022-0005-20261015-PREB-#002

SUBJECT

Technical Assessment of Operating Status, Utilization, Prerequisite Capacity, Decommissioning Timeline, and Coordination Matters for Existing Peaking Units.

REQUEST

2. The submission must specifically address:
 - i. The number of units currently operating at each site and their verified dependable capacities.
 - ii. The actual utilization of each peaking unit during the preceding twelve (12) months, identifying monthly hours dispatched vs. merely available for dispatch.
 - iii. The technical justification for the additional generation and/or BESS capacity identified as prerequisites, including the relationship between those prerequisites and the capacity that would become unavailable.
 - iv. The expected timing of permitting, preparatory work, physical decommissioning, and actual removal from service.
 - v. Whether and how these matters have been discussed between LUMA and the other party.

RESPONSE

- i. The Table 1 shows the name and status of the Daguaao and Jobos peaking units, as well as their installed and dependable capacity. The inactive status indicates that the unit has not been available for dispatch in the last two years, does not have an established time of return, and a notification about the unit's repair has not been received. Dependable capacity is estimated based on the average actual available capacity when online over the past 12 months (from October 2025 to September 2026). Note that the available capacity of a unit may change daily depending on repairs and limitations, with this information being communicated by Genera to LUMA. Also note that at the time of this response, the Daguaao 1-1 unit is experiencing a forced outage starting on October 16th, 2026. This is not expected to be a long term outage, and thus the unit is still considered active in terms of status presented in this response.

Table 1: Status and Dependable Capacity of Daguoao and Jobos Peaking Units.

Unit	Status	Dependable Capacity	Installed Capacity
Daguoao 1-1	Active	18 MW	21 MW
Daguoao 1-2	Active	16 MW	21 MW
Jobos 1-1	Inactive	0 MW	21 MW
Jobos 1-2	Active	19 MW	21 MW

- ii. Please refer to **Attachment 1 - Monthly Generation and Availability Data** which contains the monthly generation and availability of each unit from October 2025 to September 2026 in terms of hours and MWh.
- iii. Please refer to answer to ROI-LUMA- MI-2022-0005-20261015-PREB-#001.
- iv. The expected timing for permitting, preparatory work, physical decommissioning, and the actual removal from service must be provided by Genera, as they are the entity responsible for planning and executing these activities.
- v. LUMA is providing (see **Attachment 2 - Communications between LUMA and Genera**) the latest and formal communication exchange between Genera and LUMA regarding the Decommissioning of the Units Jobos 1-1, 1-2, Daguoao 1-1, 1-2.

Attachment 1 to Exhibit 1

[Excel table filed by email]

Attachment 2 to Exhibit 1

January 26, 2026

To: Genera PR LLC

Attention: Jesús M. Cintrón Rivera
Federal Senior Manager
American International Plaza
205 Ave. Luis Muñoz Rivera, Suite 1200
San Juan, PR 00918

RE: Letter to Genera on Unit Retirement

Dear Jesús M. Cintrón, Federal Senior Manager

LUMA Energy, LLC (“LUMA”), in its capacity as the Transmission and Distribution System Operator (“System Operator”) under the Transmission and Distribution Operation and Maintenance Agreement (“T&D OMA”),¹ acknowledges receipt of Genera’s high-level timeline² for the Maintenance, Battery Energy Storage System (“BESS”), and Peaker projects, as well as the current outage schedule. We appreciate the information provided and the continued coordination efforts following our meetings.

After reviewing the proposed timelines and underlying assumptions, LUMA hereby grants **conditional approval** of the proposed plan and timeline for the decommissioning of the designated energy generation units. This approval is based on the understanding that the proposed installation of 76 MW of firm energy (whether Battery Energy Storage Systems or temporary generation) is intended to proportionally offset the capacity of the units slated for decommissioning.

Conditions of Approval

Net Energy Requirement: This approval is strictly contingent upon achieving a “net-zero or positive result” in new firm energy capacity. At least 76 MW of battery storage or net new firm and dispatchable generation must be fully installed, interconnected, and operational before any decommissioning work or physical retirement of existing units may commence. For clarity, net new generation refers to utility scaled resources added to the system that are different from any existing resources connected to the system (regardless of their current status).

Operational Contingency: LUMA reserves the right to unilaterally withdraw this approval at any time should an unforeseen failure or event occur involving other existing generation resources. If such an event results in a net loss to the total generation injection to the system, decommissioning must be halted to ensure grid stability and resource adequacy.

¹ The Puerto Rico Transmission and Distribution System Operation and Maintenance Agreement executed on June 22, 2020, by and amongst the Puerto Rico Electric Power Authority (“PREPA”), the Puerto Rico Public-Private Partnerships Authority (“P3A”) and LUMA Energy, LLC and LUMA Energy ServCo, LLC (collectively, “LUMA”).

² Letter from Genera PR, received by Email on December 22, 2025, subject: “Unit Retirement Timeline – November 2025.”



LUMA remains committed to working collaboratively with Genera, as Operator of PREPA's legacy thermal-generation facilities, and with all generator owners to strengthen the reliability and performance of Puerto Rico's energy system ("Energy System").

Thank you for your collaboration and commitment to maintaining close coordination. Please feel free to reach out if further discussion or clarification is needed.

Sincerely,

Rodrigo Rivera del Valle

Rodrigo Rivera del Valle (Jan 26, 2026 17:36:54 AST)

Rodrigo Rivera Del Valle

Vice President, Supply Side Contract Administration

CC: Winnie Irrizary, CEO and President, Genera; winnie@genera-services.com
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Vía Electronic Mail

Mr. Raphael Gignac

Raphael.gignac@lumapr.com

Mr. Pedro Melendez

Pedro.melendez@lumapr.com

Re: Unit Retirement

Dear Mr. Gignac and Mr. Melendez:

Genera PR LLC (“Genera”) submits this letter to formally transmit, for LUMA’s reference and coordination, a high-level timeline providing an overview of the expected Commercial Operation Dates (“CODs”) for Genera’s Maintenance, Battery Energy Storage System (“BESS”), and Peaker projects. In addition, Genera is attaching its current outage schedule for system planning and coordination purposes.

This information provided herein is consistent with the discussions held during the coordination meeting between Genera and LUMA at Genera’s offices on October 29, 2025, and builds upon prior exchanges regarding unit retirements, new capacity additions, and system reliability considerations.

The proposed timeline assumes an expected Notice to Proceed (“NTP”) for the Jobos, Yabucoa, and Dagua Peaker projects based on current procurement progress for the Engineering, Procurement, and Construction (“EPC”) contractor. The timeline further assumes that the selected EPC contractor will

have the capability to execute construction activities at these three sites in parallel.

With respect to the BESS projects, the timeline reflects the total battery installation capacity, including the overbuild required to ensure achievement of the contracted capacity equivalent to 80% of capacity at twenty (20) years (contracted capacity). Additionally, the timeline assumes that the Palo Seco BESS project will be installed within the existing warehouse area pad and that the facility will be operational by 2026.

Genera notes that the timelines provided are based on the assumptions outlined above and current information available as of this submission. Should any of these assumptions change, including procurement milestones, EPC execution capacity, site conditions, or interconnection requirements, the timeline will require revision and will be updated accordingly in coordination with LUMA.

Moreover, on December 19, 2025 LUMA submitted to the Energy Bureau core scenarios and supplemental scenarios in compliance with the development of the revised Integrated Resource Plan (IRP). The scenarios assume for 2026 and 2027 the integration of additional 2500MW and 770MW respectively.

In light of the above, Genera respectfully requests that LUMA confirm whether it is in agreement with the proposed decommissioning dates reflected in the attached timeline.

Genera remains available to discuss this information in further detail and to continue close coordination to ensure alignment between generation project execution, outage planning, and system reliability needs.

Should you have any questions or require additional information, please do not hesitate to contact us.

Sincerely,



Jesús M. Cintrón Rivera
Federal Senior Manager
Genera PR LLC

CC: Zuleika Perez Lorenzo zuleika.perez@lumapr.com
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Genera PR - LUMA - Unit Retirement - 12.22.25

Final Audit Report

2025-12-22

Created:	2025-12-22
By:	Cristina Ribas (cribas@genera-pr.com)
Status:	Signed
Transaction ID:	CBJCHBCAABAAQEBW4_twfuX3_cRZ44yabUs1VWrOeUwS

"Genera PR - LUMA - Unit Retirement - 12.22.25" History

-  Document created by Cristina Ribas (cribas@genera-pr.com)
2025-12-22 - 9:34:53 PM GMT
-  Document emailed to JESUS CINTRON RIVERA (jesus.cintron@genera-pr.com) for signature
2025-12-22 - 9:34:57 PM GMT
-  Email viewed by JESUS CINTRON RIVERA (jesus.cintron@genera-pr.com)
2025-12-22 - 9:36:13 PM GMT
-  Document e-signed by JESUS CINTRON RIVERA (jesus.cintron@genera-pr.com)
Signature Date: 2025-12-22 - 9:36:31 PM GMT - Time Source: server
-  Agreement completed.
2025-12-22 - 9:36:31 PM GMT

The following timeline provides a high-level overview of CODs for Maintenance, BESS and Peakers projects:

Unit Retirement Timeline – Expected Decommissioning Dates:

Unit Retirement Checklist Timeline November 2025					2026												2027												2028	
Project	Milestone	Date:	MW Per Project	Total MW	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
Units to be Retired (MW)	Jobos - GTG#1 (Non-Operational)	Aug-26	0	-76									0																	
	Jobos - GTG#2	Aug-26	-20										-20																	
	Yabucoa - GTG #1 (Non-Operational)	Aug-26	0										0																	
	Yabucoa - GTG #2	Aug-26	-16										-16																	
	Daguao - GTG #1	Aug-26	-20										-20																	
	Daguao - GTG #2	Aug-26	-20										-20																	
Maintenance Projects (MW)	Cambalache 3	Jan-26	77	727	77																									
	SJ 7	Feb-26	100			100																								
	CS 6	Feb-26	100			100																								
	SJ CT 6	Feb-26	50			50																								
	AG 1	Dec-26	400													400														
BESS Project (MW)*	Vega Baja BESS	Sep-26	62	547									62																	
	Cambalache BESS	Sep-26	66										66																	
	Yabucoa BESS	Oct-26	50											50																
	Costa Sur BESS	Dec-26	39													39														
	Palo Seco BESS*	Dec-26*	121													121														
	Aguirre BESS	Mar-27	209															209												
Peakers Project (MW)	Costa Sur Peakers	Apr-27	100	244														100												
	Jobos Peakers	Dec-27	48																								48			
	Yabucoa Peakers	Jan-28	48																									48		
	Daguao Peakers	Feb-28	48																										48	
Additional Peakers Cumulative Total (MW):			168		0	0	0	0	0	0	0	0	-76	0	0	0	0	0	0	100	0	0	0	0	0	0	0	48	48	48
Additional Peakers Subtotal (MW):			168		0	0	0	0	0	0	0	0	-76	-76	-76	-76	-76	-76	-76	24	24	24	24	24	24	24	24	72	120	168
All Capacity Subtotal (MW):			1442		77	250	0	0	0	0	0	0	52	50	0	560	0	0	209	100	0	0	0	0	0	0	48	48	48	
All Capacity Cumulative Total (MW):			1442		77	327	327	327	327	327	327	327	379	429	429	989	989	989	1198	1298	1298	1298	1298	1298	1298	1298	1298	1346	1394	1442

Legend:

	Genera Must Have Decommissioning Plan Approved Date to Comply with COD
	Genera to Physically Retire Units
	Maintenance Projects
	BESS Projects
	Peakers Projects

The proposed timeline assumes an expected Notice to Proceed date for Jobos, Yabucoa, and Daguao Peakers based on current procurement progress for an EPC Contractor and that they will have the capacity to work on these three sites in parallel. Also, BESS sites are showing the installation capacity of batteries, which includes the overbuilt to meet the 80% capacity at 20 years (contracted capacity). Additionally, this timeline assumes Palo Seco BESS will be installed in the existing pad of the warehouse area and should be in operation by 2026. If any of these assumptions change, this timeline will need to be revised.

Exhibit 2

Genera's Responses

Docket Number: NEPR-MI-2022-0005

In Re: 10-Year Plan Federally Funded Competitive Process

RE: Resolution and Order on the monthly status reports of Emergency Generation and Black-Start Generation Procurement in Compliance with Resolution and Order of July 30, 2024

- (i) *the number of units currently operating at each site and their verified dependable capacities*

Response:

Daguao Unit 1-1 is currently available for 16 MW and Jobos 1-2 is currently available for 18 MW. Both Daguaao 1-2 and Jobos 1-1 are out of service.

- (ii) *the actual utilization of each of the existing peaking units at Daguaao and Jobos during the preceding twelve (12) months, specifying, for each unit and on a monthly basis, the total number of hours during which the unit was actually dispatched and operated to supply electricity to the system, as distinguished from hours during which the unit was merely available for dispatch;*

Response:

Service Hours			
Month	Jobos 1-2	Daguao 1-1	Daguao 1-2
October 2025	235.20	243.20	231.50
November 2025	193.10	163.00	149.40
December 2025	18.70	95.00	84.50
January 2026	0.00	0.00	0.00
February 2026	0.00	0.00	0.00

March 2026	31.50	0.00	14.60
April 2026	69.10	37.30	39.20
May 2026	80.90	97.10	87.90
June 2026	121.80	139.20	102.90
July 2026	219.90	200.60	215.80
August 2026	227.30	228.00	219.20
September 2026	202.60	58.30	161.10

- (iii) *the technical justification for the additional generation and/or BESS capacity identified as prerequisites, including the relationship between those requirements and the capacity that would actually become unavailable;*

Response:

LUMA, as T&D operator has requested additional generation and/or BESS capacity as prerequisites. The technical justifications should be provided by LUMA and not by Genera.

- (iv) *the expected timing of permitting, preparatory work, physical decommissioning, and actual removal from service; and*

Response:

See Attachment 1 (Daguao Decomissioning + EPC Timeline) & Attachment 2 (Jobos Decomissioning + EPC Timeline)

(v) *whether and how these matters have been discussed between the parties*

Response:

Genera Peakers project management team hold periodic meetings with LUMA Capital Projects Management team every week and discuss projects progress, updates and other ongoing issues related to units interconnection.

Attachment 1 (Daguao Decommissioning + EPC Timeline)

Activity ID	Activity Name	Duration	Start	Finish	2024			2025				2026				2027				2028				2029				
					Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	
Daguao Decommissioning + EPC Timeline		1036	13-May-24 A	12-Jun-28																								
Daguao Plant		1036	13-May-24 A	12-Jun-28																								
Peakers & Black Start		1036	13-May-24 A	12-Jun-28																								
Project Management		395	20-Nov-26	12-Jun-28																								
DA-P-PM1870	EPC Construction and Project Management	395	20-Nov-26	12-Jun-28	EPC Construction and Project Management																							
Permits		705	01-Aug-24 A	12-May-27																								
Pre-Construction		293	01-Aug-24 A	25-Sep-25 A																								
NEPA Review		293	01-Aug-24 A	25-Sep-25 A																								
DA-P-PER3406	National Environmental Policy Act (NEPA) - Document Preparation	34	01-Aug-24 A	18-Sep-24 A	National Environmental Policy Act (NEPA) - Document Preparation																							
DA-P-PER3486	NEPA - Document Submittal	0		18-Sep-24 A	NEPA - Document Submittal																							
DA-P-PER3476	NEPA - Agency Review	260	18-Sep-24 A	25-Sep-25 A	NEPA - Agency Review																							
DA-P-PER3496	NEPA - Agency Approval	0		25-Sep-25 A	NEPA - Agency Approval																							
EHP Review		293	01-Aug-24 A	25-Sep-25 A																								
DA-P-PER3416	Environmental and Historic Preservation (EHP) - Document Preparation	34	01-Aug-24 A	18-Sep-24 A	Environmental and Historic Preservation (EHP) - Document Preparation																							
DA-P-PER3506	EHP - Agency Review	260	18-Sep-24 A	25-Sep-25 A	EHP - Agency Review																							
DA-P-PER3526	EHP - Document Submittal	0		18-Sep-24 A	EHP - Document Submittal																							
DA-P-PER3516	EHP - Agency Approval	0		25-Sep-25 A	EHP - Agency Approval																							
ESA Section 7 Consultation		293	01-Aug-24 A	25-Sep-25 A																								
DA-P-PER3426	Endangered Species Act (ESA) Sect. 7 Consultation - Document Preparation	34	01-Aug-24 A	18-Sep-24 A	Endangered Species Act (ESA) Sect. 7 Consultation - Document Preparation																							
DA-P-PER3536	ESA - Agency Review	260	18-Sep-24 A	25-Sep-25 A	ESA - Agency Review																							
DA-P-PER3556	ESA - Document Submittal	0		18-Sep-24 A	ESA - Document Submittal																							
DA-P-PER3546	ESA - Agency Approval	0		25-Sep-25 A	ESA - Agency Approval																							
SHPO Section 106 Consultation		293	01-Aug-24 A	25-Sep-25 A																								
DA-P-PER3436	National Historic Preservation Act Consultation Sect. 106 (SHPO) - Document Preparation	34	01-Aug-24 A	18-Sep-24 A	National Historic Preservation Act Consultation Sect. 106 (SHPO) - Document Preparation																							
DA-P-PER3566	SHPO - Agency Review	260	18-Sep-24 A	25-Sep-25 A	SHPO - Agency Review																							
DA-P-PER3586	SHPO - Document Submittal	0		18-Sep-24 A	SHPO - Document Submittal																							
DA-P-PER3576	SHPO - Agency Approval	0		25-Sep-25 A	SHPO - Agency Approval																							
DNER Rule 141		85	13-Sep-24 A	15-Jan-25 A																								
DA-P-PER3456	DNER Rule 141 - Environmental Impact Documentation - Document Preparation	26	13-Sep-24 A	18-Oct-24 A	DNER Rule 141 - Environmental Impact Documentation - Document Preparation																							
DA-P-PER3616	DNER Rule 141 - Environmental Impact Documentation - Document Submit	0		18-Oct-24 A	DNER Rule 141 - Environmental Impact Documentation - Document Submittal																							
DA-P-PER3596	DNER Rule 141 - Environmental Impact Documentation - Agency Review	59	21-Oct-24 A	15-Jan-25 A	DNER Rule 141 - Environmental Impact Documentation - Agency Review																							
DA-P-PER3606	DNER Rule 141 - Environmental Impact Documentation - Agency Approval	0		15-Jan-25 A	DNER Rule 141 - Environmental Impact Documentation - Agency Approval																							
Construction Permits		69	05-Feb-27	12-May-27																								
DNER Asbestos/ Lead Removal		20	05-Feb-27	04-Mar-27																								
DA-P-PER3466	DNER - Asbestos/ Lead Removal Permit - Document Preparation	10	05-Feb-27	18-Feb-27	DNER - Asbestos/ Lead Removal Permit - Document Preparation																							
DA-P-PER3646	DNER - Asbestos/ Lead Removal Permit - Document Submittal	0		18-Feb-27	DNER - Asbestos/ Lead Removal Permit - Document Submittal																							
DA-P-PER3626-E	DNER - Asbestos/ Lead Removal Permit - Agency Review	10	19-Feb-27	04-Mar-27	DNER - Asbestos/ Lead Removal Permit - Agency Review																							
DA-P-PER3636	DNER - Asbestos/ Lead Removal Permit - Agency Approval	0		04-Mar-27	DNER - Asbestos/ Lead Removal Permit - Agency Approval																							
PUI		20	15-Apr-27	12-May-27																								
DA-P-PER3396	DNER - Unique Incidental Permit for Construction (PUI) - Document Preparation	10	15-Apr-27	28-Apr-27	DNER - Unique Incidental Permit for Construction (PUI) - Document Preparation																							
DA-P-PER3676	DNER - Unique Incidental Permit for Construction (PUI) - Document Submittal	0		28-Apr-27	DNER - Unique Incidental Permit for Construction (PUI) - Document Submittal																							
DA-P-PER3656-E	DNER - Unique Incidental Permit for Construction (PUI) - Agency Review	10	29-Apr-27	12-May-27	DNER - Unique Incidental Permit for Construction (PUI) - Agency Review																							
DA-P-PER3666	DNER - Unique Incidental Permit for Construction (PUI) - Agency Approval	0		12-May-27	DNER - Unique Incidental Permit for Construction (PUI) - Agency Approval																							
Procurement		712	13-May-24 A	04-Mar-27																								
Contractors/ Subcontractors		712	13-May-24 A	04-Mar-27																								
RFP for Geophysical & Topographic Survey		213	13-May-24 A	14-Mar-25 A																								
DA-P-C/S9740	Genera to Sign Contract with Selected Proponent	48	13-May-24 A	19-Jul-24 A	Genera to Sign Contract with Selected Proponent																							
DA-P-ST2120	Geophysical Field Survey	15	05-Feb-25 A	25-Feb-25 A	Geophysical Field Survey																							
DA-P-ST2130	Geophysical Laboratory Analysis	10	26-Feb-25 A	11-Mar-25 A	Geophysical Laboratory Analysis																							
DA-P-ST2140	Geophysical Final Report Preparation	3	12-Mar-25 A	14-Mar-25 A	Geophysical Final Report Preparation																							
RFP for Geotechnical Survey		144	31-Jul-24 A	24-Feb-25 A																								

	Actual		LOE
	Remaining		Milestone
	Critical Work		External to Genera

Daguao Decommissioning + EPC Timeline			
Detail Progress Schedule			
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Date	Revision	Checked	Approved
21-Oct-26	Update 21Oct26		

Activity ID		Activity Name	Duration	Start	Finish	2024				2025				2026				2027				2028				2029			
						Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	
	DA-P-C/S24360	Genera to Sign Contract with Selected Proponent	6	31-Jul-24 A	07-Aug-24 A	Genera to Sign Contract with Selected Proponent Geotechnical Mobilization Geotechnical Field Survey Geotechnical Demobilization Geotechnical Laboratory Analysis Geotechnical Final Report Preparation																							
	DA-P-ST2080	Geotechnical Mobilization	1	30-Dec-24 A	30-Dec-24 A																								
	DA-P-ST3810	Geotechnical Field Survey	20	31-Dec-24 A	28-Jan-25 A																								
	DA-P-ST3820	Geotechnical Demobilization	1	28-Jan-25 A	28-Jan-25 A																								
	DA-P-ST2090	Geotechnical Laboratory Analysis	10	29-Jan-25 A	11-Feb-25 A																								
	DA-P-ST2100	Geotechnical Final Report Preparation	9	12-Feb-25 A	24-Feb-25 A																								
	RFP for Lead & Asbestos		63	17-Jun-24 A	13-Sep-24 A	Genera to Sign Contract with Selected Proponent Lead & Asbestos Field Survey Lead & Asbestos Laboratory Analysis Lead & Asbestos Final Report Preparation																							
	DA-P-C/S8860	Genera to Sign Contract with Selected Proponent	5	17-Jun-24 A	21-Jun-24 A																								
	DA-P-ST1760	Lead & Asbestos Field Survey	3	26-Aug-24 A	28-Aug-24 A																								
	DA-P-ST1770	Lead & Asbestos Laboratory Analysis	3	29-Aug-24 A	03-Sep-24 A																								
	DA-P-ST1780	Lead & Asbestos Final Report Preparation	8	04-Sep-24 A	13-Sep-24 A																								
	RFP for EPC Contractor		357	06-Oct-25 A	04-Mar-27																								
	Preparation for RFP EPC Contractor		110	06-Oct-25 A	13-Mar-26 A	Review of IFB Documents Development of EPC Contract Review Documents and Publish RFP																							
	DA-P-C/S9925	Review of IFB Documents	100	06-Oct-25 A	28-Feb-26 A																								
	DA-P-C/S9926	Development of EPC Contract	100	06-Oct-25 A	28-Feb-26 A																								
	DA-P-C/S9927	Review Documents and Publish RFP	10	02-Mar-26 A	13-Mar-26 A																								
	RFP for EPC Contractor		177	13-Mar-26 A	19-Nov-26																								
	DA-P-C/S99247	RFP Issued by Genera	0	13-Mar-26 A																									
	DA-P-C/S99257	Signed Documents Due by Proponent	5	13-Mar-26 A	19-Mar-26 A	RFP Issued by Genera Signed Documents Due by Proponent Genera to Send Model Contract to Proponents Q&A Form Submitted by Proponent Genera to Answer Questions Submitted in Q&A Proposal Submission Due Date Genera to Issue NOI to Selected Proponent Genera to Negotiate Contract with Selected Proponent Agency Authorization of Contract, Agency Authorization of Contract Genera to Sign Contract with Selected Proponent																							
	DA-P-C/S99267	Genera to Send Model Contract to Proponents	5	20-Mar-26 A	26-Mar-26 A																								
	DA-P-C/S99277	Q&A Form Submitted by Proponent	5	27-Mar-26 A	02-Apr-26 A																								
	DA-P-C/S99287	Genera to Answer Questions Submitted in Q&A	10	03-Apr-26 A	16-Apr-26 A																								
	DA-P-C/S99297	Proposal Submission Due Date	55	17-Apr-26 A	06-Jul-26 A																								
	DA-P-C/S99307	Genera to Issue NOI to Selected Proponent	50	07-Jul-26 A	15-Sep-26 A																								
	DA-P-C/S99327	Genera to Negotiate Contract with Selected Proponent	22	16-Sep-26 A	15-Oct-26 A	Genera to Negotiate Contract with Selected Proponent Agency Authorization of Contract, Agency Authorization of Contract Genera to Sign Contract with Selected Proponent																							
	DA-P-C/S99387-E	Agency Authorization of Contract	20	16-Oct-26 A	12-Nov-26																								
	DA-P-C/S99317	Genera to Sign Contract with Selected Proponent	5	13-Nov-26	19-Nov-26																								
	EPC Contractor Admin Works		71	20-Nov-26	04-Mar-27																								
	DA-P-C/S4900	EPC Contractor NTP	0	20-Nov-26																									
	DA-P-C/S99347	EPC Contractor Documentation and Submittals	20	05-Feb-27	04-Mar-27																								
	EPC Contractor Design Work		70	23-Nov-26	04-Mar-27	EPC Contractor NTP EPC Contractor Documentation and Submittals																							
	DA-P-DE1681	EPC Contractor Detailed Design Development	60	23-Nov-26	18-Feb-27																								
	DA-P-DE1691	Approval of EPC Contractor Detailed Design	10	19-Feb-27	04-Mar-27																								
	Construction		600	26-Jan-26 A	02-Jun-28																								
	Decommissioning		270	26-Jan-26 A	16-Feb-27																								
	Decommissioning for 1/2		270	26-Jan-26 A	16-Feb-27																								
	DA-P-DC-18	OMA Decommissioning Notification	0	26-Jan-26 A	26-Jan-26 A	OMA Decommissioning Notification Develop Decommissioning Plan, Develop Decommissioning Plan Project Overview Meeting PREB/FOMB/P3 Submit Decommissioning Plan PREB Feedback Approval of Decommissioning Plan Decommissioning Accounting Works Start Decommissioning Services																							
	DA-P-DC-28	Develop Decommissioning Plan	225	26-Jan-26 A	11-Dec-26																								
	DA-P-DC-78	Project Overview Meeting PREB/FOMB/P3	0	26-Jan-26 A																									
	DA-P-DC-38	Submit Decommissioning Plan	0	14-Dec-26																									
	DA-P-DC-48	PREB Feedback	30	14-Dec-26	26-Jan-27																								
	DA-P-DC-58	Approval of Decommissioning Plan	10	27-Jan-27	09-Feb-27																								
	DA-P-DC-68	Decommissioning Accounting Works	5	10-Feb-27	16-Feb-27	EPC Contractor Mobilization Asbestos & Lead Survey by Contractor Removal Asbestos & Lead Based Paint Protective Measures, Salvage Work, and Site Disconnections Certification of Site Readiness for Demo																							
	DA-P-DC-8	Start Decommissioning Services	0		16-Feb-27																								
	Site Preparation		109	05-Mar-27	06-Aug-27																								
Demolition		109	05-Mar-27	06-Aug-27																									
Demolition Preparation		39	05-Mar-27	28-Apr-27																									
DA-P-DM99327	EPC Contractor Mobilization	7	05-Mar-27	15-Mar-27																									
DA-P-DM492	Asbestos & Lead Survey by Contractor	10	16-Mar-27	29-Mar-27	Asbestos & Lead Survey by Contractor Removal Asbestos & Lead Based Paint Protective Measures, Salvage Work, and Site Disconnections Certification of Site Readiness for Demo																								
DA-P-DM491	Removal Asbestos & Lead Based Paint	17	30-Mar-27	21-Apr-27																									
DA-P-DM441	Protective Measures, Salvage Work, and Site Disconnections	5	22-Apr-27	28-Apr-27																									
DA-P-DM4880	Certification of Site Readiness for Demo	5	22-Apr-27	28-Apr-27																									
Decommissioning Services by Genera		20	16-Mar-27	12-Apr-27																									
DA-P-DM4890	Removal of Fuel Oil from Tanks	10	16-Mar-27	29-Mar-27																									
DA-P-DM4960	De-Energization of Electrical Equipment	10	16-Mar-27	29-Mar-27	Removal of Fuel Oil from Tanks De-Energization of Electrical Equipment Removal of Salvageable Components from Buildings																								
DA-P-DM4970	Removal of Salvageable Components from Buildings	16	16-Mar-27	06-Apr-27																									

Actual

 Remaining

Critical Work

LOE

Milestone

External to Genera

Daguao Decommissioning + EPC Timeline

Detail Progress Schedule

Date

21-Oct-26

Revision

Update 21Oct26

Checked

Approved

[illegible]

Activity ID	Activity Name	Duration	Start	Finish	2024			2025				2026				2027				2028				2029			
					Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
	Combustion Turbine #1		95	15-Nov-27	30-Mar-28																						
	Concrete		40	15-Nov-27	13-Jan-28																						
	DA-P-RI5470	Combustion Turbine Concrete Pads	40	15-Nov-27	13-Jan-28																						
	DA-P-RI5650	Combustion Turbine Concrete Pads Complete	0		13-Jan-28																						
	Equipment Rigging		25	30-Dec-27	03-Feb-28																						
	DA-P-RI5200	Combustion Turbine Reassembly	10	30-Dec-27	13-Jan-28																						
	Large Module		9	14-Jan-28	26-Jan-28																						
	DA-P-RI8450	Lift and Set Generator	2	14-Jan-28	17-Jan-28																						
	DA-P-RI8460	Lift and Set Turbine Module in Place	2	18-Jan-28	19-Jan-28																						
	DA-P-RI8470	Lift and Set Control Module	2	20-Jan-28	21-Jan-28																						
	DA-P-RI8480	Align Generator with Gas Turbine	5	20-Jan-28	26-Jan-28																						
	DA-P-RI8490	Align Generator and Gas Turbine Shaft	5	20-Jan-28	26-Jan-28																						
	Small Module		3	27-Jan-28	31-Jan-28																						
	DA-P-RI8500	Lift and Set Air Filter Modules	3	27-Jan-28	31-Jan-28																						
	DA-P-RI8510	Lift and Set Ventilation Modules	3	27-Jan-28	31-Jan-28																						
	DA-P-RI8520	Lift and Set Access Stairways	3	27-Jan-28	31-Jan-28																						
	Auxiliary Module		3	01-Feb-28	03-Feb-28																						
	DA-P-RI8530	Lift and Set Liquid Fuel Boost Skid	3	01-Feb-28	03-Feb-28																						
	DA-P-RI8540	Lift and Set Liquid Fuel Purge Skid and Interconnecting Piping	3	01-Feb-28	03-Feb-28																						
	Electrical		40	04-Feb-28	30-Mar-28																						
	DA-P-RI5390	Combustion Turbine Electrical Distribution	30	04-Feb-28	16-Mar-28																						
	DA-P-RI5500	Combustion Turbine Electrical Connection to Transformer	10	17-Mar-28	30-Mar-28																						
	Plumbing & Mechanical		40	04-Feb-28	30-Mar-28																						
	DA-P-RI5430	Combustion Turbine Stormwater Works	5	04-Feb-28	10-Feb-28																						
	DA-P-RI5460	Combustion Turbine Process Mechanical	20	04-Feb-28	02-Mar-28																						
	DA-P-RI5400	Combustion Turbine Stormwater Connections	5	11-Feb-28	17-Feb-28																						
	DA-P-RI5450	Combustion Turbine Water Distribution Works	5	11-Feb-28	17-Feb-28																						
	DA-P-RI5420	Combustion Turbine Water Distribution Connections	5	18-Feb-28	24-Feb-28																						
	DA-P-RI5490	Combustion Turbine Fire Protection System	20	18-Feb-28	16-Mar-28																						
	DA-P-RI5410	Combustion Turbine Process Mechanical Connections	10	03-Mar-28	16-Mar-28																						
	DA-P-RI5440	Combustion Turbine Fire Protection System Connections	10	17-Mar-28	30-Mar-28																						
	Combustion Turbine #2		95	30-Dec-27	11-May-28																						
	Concrete		40	30-Dec-27	24-Feb-28																						
	DA-P-RI5600	Combustion Turbine Concrete Pads	40	30-Dec-27	24-Feb-28																						
	DA-P-RI5680	Combustion Turbine Concrete Pads Complete	0		24-Feb-28																						
	Equipment Rigging		25	11-Feb-28	16-Mar-28																						
	DA-P-RI5170	Combustion Turbine Reassembly	10	11-Feb-28	24-Feb-28																						
	Large Module		9	25-Feb-28	08-Mar-28																						
	DA-P-RI8550	Lift and Set Generator	2	25-Feb-28	28-Feb-28																						
	DA-P-RI8560	Lift and Set Turbine Module in Place	2	29-Feb-28	01-Mar-28																						
DA-P-RI8570	Lift and Set Control Module	2	02-Mar-28	03-Mar-28																							
DA-P-RI8580	Align Generator with Gas Turbine	5	02-Mar-28	08-Mar-28																							
DA-P-RI8590	Align Generator and Gas Turbine Shaft	5	02-Mar-28	08-Mar-28																							
Small Module		3	09-Mar-28	13-Mar-28																							
DA-P-RI8600	Lift and Set Air Filter Modules	3	09-Mar-28	13-Mar-28																							
DA-P-RI8610	Lift and Set Ventilation Modules	3	09-Mar-28	13-Mar-28																							
DA-P-RI8620	Lift and Set Access Stairways	3	09-Mar-28	13-Mar-28																							
Auxiliary Module		3	14-Mar-28	16-Mar-28																							
DA-P-RI8630	Lift and Set Liquid Fuel Boost Skid	3	14-Mar-28	16-Mar-28																							
DA-P-RI8640	Lift and Set Liquid Fuel Purge Skid and Interconnecting Piping	3	14-Mar-28	16-Mar-28																							
Electrical		40	17-Mar-28	11-May-28																							
DA-P-RI5520	Combustion Turbine Electrical Distribution	30	17-Mar-28	27-Apr-28																							
DA-P-RI5630	Combustion Turbine Electrical Connection to Transformer	10	28-Apr-28	11-May-28																							
Plumbing & Mechanical		40	17-Mar-28	11-May-28																							
DA-P-RI5560	Combustion Turbine Stormwater Works	5	17-Mar-28	23-Mar-28																							
DA-P-RI5590	Combustion Turbine Process Mechanical	20	17-Mar-28	13-Apr-28																							

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Activity ID	Activity Name	Duration	Start	Finish	2024			2025				2026				2027				2028				2029			
					Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
	DA-P-RI5530	Combustion Turbine Stormwater Connections	5	24-Mar-28	30-Mar-28																						
	DA-P-RI5580	Combustion Turbine Water Distribution Works	5	24-Mar-28	30-Mar-28																						
	DA-P-RI5550	Combustion Turbine Water Distribution Connections	5	31-Mar-28	06-Apr-28																						
	DA-P-RI5620	Combustion Turbine Fire Protection System	20	31-Mar-28	27-Apr-28																						
	DA-P-RI5540	Combustion Turbine Process Mechanical Connections	10	14-Apr-28	27-Apr-28																						
	DA-P-RI5570	Combustion Turbine Fire Protection System Connections	10	28-Apr-28	11-May-28																						
Control Room Building		120	01-Dec-27	18-May-28																							
Electrical		30	24-Mar-28	04-May-28																							
DA-P-CR5650	Control Rm. Electrical Distribution	20	24-Mar-28	20-Apr-28																							
DA-P-CR5770	Control Rm. Electrical Connection of Combustion Turbine #1	10	21-Apr-28	04-May-28																							
DA-P-CR5800	Control Rm. Electrical Connection to Switchyard	10	21-Apr-28	04-May-28																							
DA-P-CR5810	Control Rm. Electrical Connection of Combustion Turbine #2	10	21-Apr-28	04-May-28																							
Plumbing & Mechanical		60	28-Jan-28	20-Apr-28																							
DA-P-CR5700	Control Rm. Sanitary Works	30	28-Jan-28	09-Mar-28																							
DA-P-CR5690	Control Rm. Stormwater Works	30	25-Feb-28	06-Apr-28																							
DA-P-CR5710	Control Rm. Water Distribution Works	30	25-Feb-28	06-Apr-28																							
DA-P-CR5670	Control Rm. Sanitary Lines Connections	10	10-Mar-28	23-Mar-28																							
DA-P-CR5720	Control Rm. Process Mechanical	20	24-Mar-28	20-Apr-28																							
DA-P-CR5660	Control Rm. Stormwater Connections	10	07-Apr-28	20-Apr-28																							
DA-P-CR5680	Control Rm. Water Distribution Connections	10	07-Apr-28	20-Apr-28																							
DA-P-CR5760	Control Rm. Fire Protection System	5	07-Apr-28	13-Apr-28																							
Concrete		60	01-Dec-27	24-Feb-28																							
DA-P-CR5730	Control Rm. Floor Slab	20	01-Dec-27	29-Dec-27																							
DA-P-CR5790	Control Rm. Walls	20	30-Dec-27	27-Jan-28																							
DA-P-CR5780	Control Rm. Roof Slab	20	28-Jan-28	24-Feb-28																							
Finishes		60	25-Feb-28	18-May-28																							
DA-P-CR5840	Control Rm. Roof Waterproofing	20	25-Feb-28	23-Mar-28																							
DA-P-CR5850	Control Rm. Painting Works	20	24-Mar-28	20-Apr-28																							
DA-P-CR5820	Control Rm. Doors	5	05-May-28	11-May-28																							
DA-P-CR5830	Control Rm. Windows	5	12-May-28	18-May-28																							
Equipment		20	25-Feb-28	23-Mar-28																							
DA-P-CR5740	Control Rm. Equipment Rigging	20	25-Feb-28	23-Mar-28																							
DA-P-CR5750	Control Rm. Equipment Rigging Complete	0		23-Mar-28																							
Switchyard		20	05-May-28	02-Jun-28																							
DA-P-SY8820	Switchyard - Control Room Equipment Connection	15	05-May-28	25-May-28																							
DA-P-SY8830	Switchyard - Combustion Turbine #1 Connection	20	05-May-28	02-Jun-28																							
DA-P-SY8840	Switchyard - Combustion Turbine #2 Connection	20	05-May-28	02-Jun-28																							
Diesel Tanks Area		60	07-Sep-27	01-Dec-27																							
DA-P-DI5880	Install New Diesel Tank	40	07-Sep-27	01-Nov-27																							
DA-P-DI5860	Diesel Tank Connection to Combustion Turbine #1	10	02-Nov-27	15-Nov-27																							
DA-P-DI5890	Diesel Tank Connection to Combustion Turbine #2	10	16-Nov-27	01-Dec-27																							
Support Areas		95	21-Jan-28	02-Jun-28																							
Office Building		95	21-Jan-28	02-Jun-28																							
Concrete Works		60	21-Jan-28	13-Apr-28																							
DA-P-SA0870	Office Bldg. Concrete Floor Slab	20	21-Jan-28	17-Feb-28																							
DA-P-SA0880	Office Bldg. Concrete Walls	20	18-Feb-28	16-Mar-28																							
DA-P-SA0890	Office Bldg. Concrete Roof Slab	20	17-Mar-28	13-Apr-28																							
Elect, Plmbg & Mech Works		70	21-Jan-28	27-Apr-28																							
DA-P-SA1000	Office Bldg. Electrical Distribution & Connection	50	21-Jan-28	30-Mar-28																							
DA-P-SA1010	Office Bldg. Stormwater Works & Connection	50	21-Jan-28	30-Mar-28																							
DA-P-SA1020	Office Bldg. Water Distribution Works & Connection	40	21-Jan-28	16-Mar-28																							
DA-P-SA1030	Office Bldg. Sanitary Works & Connection	40	21-Jan-28	16-Mar-28																							
DA-P-SA1040	Office Bldg. HVAC Works	10	14-Apr-28	27-Apr-28																							
DA-P-SA1060	Office Bldg. Fire Protection Works	10	14-Apr-28	27-Apr-28																							
Finishes		25	28-Apr-28	02-Jun-28																							
DA-P-SA1050	Office Bldg. Finishes	25	28-Apr-28	02-Jun-28																							

[illegible]

Attachment 2 (Jobos Decommissioning + EPC Timeline)

Activity ID	Activity Name	Duration	Start	Finish	2024			2025				2026				2027				2028				2029			
					Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
Jobs Decommissioning + EPC Timeline		1108	01-Feb-24 A	12-Jun-28																							
Jobs Plant		1108	01-Feb-24 A	12-Jun-28																							
Peakers & Black Start		1108	01-Feb-24 A	12-Jun-28																							
Project Management		395	20-Nov-26	12-Jun-28																							
JO-P-PM1870	EPC Construction and Project Management	395	20-Nov-26	12-Jun-28	EPC Construction and Project Management																						
Permits		705	01-Aug-24 A	12-May-27																							
Pre-Construction		293	01-Aug-24 A	25-Sep-25 A																							
NEPA Review		293	01-Aug-24 A	25-Sep-25 A																							
JO-P-PER3406	National Environmental Policy Act (NEPA) - Document Preparation	34	01-Aug-24 A	18-Sep-24 A	National Environmental Policy Act (NEPA) - Document Preparation																						
JO-P-PER3486	NEPA - Document Submittal	0		18-Sep-24 A	NEPA - Document Submittal																						
JO-P-PER3476	NEPA - Agency Review	260	18-Sep-24 A	25-Sep-25 A	NEPA - Agency Review																						
JO-P-PER3496	NEPA - Agency Approval	0		25-Sep-25 A	NEPA - Agency Approval																						
EHP Review		293	01-Aug-24 A	25-Sep-25 A																							
JO-P-PER3416	Environmental and Historic Preservation (EHP) - Document Preparation	34	01-Aug-24 A	18-Sep-24 A	Environmental and Historic Preservation (EHP) - Document Preparation																						
JO-P-PER3506	EHP - Agency Review	260	18-Sep-24 A	25-Sep-25 A	EHP -Agency Review																						
JO-P-PER3526	EHP - Document Submittal	0		18-Sep-24 A	EHP - Document Submittal																						
JO-P-PER3516	EHP - Agency Approval	0		25-Sep-25 A	EHP -Agency Approval																						
ESA Section 7 Consultation		293	01-Aug-24 A	25-Sep-25 A																							
JO-P-PER3426	Endangered Species Act (ESA) Sect. 7 Consultation - Document Preparation	34	01-Aug-24 A	18-Sep-24 A	Endangered Species Act (ESA) Sect. 7 Consultation - Document Preparation																						
JO-P-PER3536	ESA - Agency Review	260	18-Sep-24 A	25-Sep-25 A	ESA - Agency Review																						
JO-P-PER3556	ESA - Document Submittal	0		18-Sep-24 A	ESA - Document Submittal																						
JO-P-PER3546	ESA - Agency Approval	0		25-Sep-25 A	ESA - Agency Approval																						
SHPO Section 106 Consultation		293	01-Aug-24 A	25-Sep-25 A																							
JO-P-PER3436	National Historic Preservation Act Consultation Sect. 106 (SHPO) - Document Preparation	34	01-Aug-24 A	18-Sep-24 A	National Historic Preservation Act Consultation Sect. 106 (SHPO) - Document Preparation																						
JO-P-PER3566	SHPO -Agency Review	260	18-Sep-24 A	25-Sep-25 A	SHPO - Agency Review																						
JO-P-PER3586	SHPO - Document Submittal	0		18-Sep-24 A	SHPO - Document Submittal																						
JO-P-PER3576	SHPO - Agency Approval	0		25-Sep-25 A	SHPO - Agency Approval																						
DNER Rule 141		79	23-Sep-24 A	15-Jan-25 A																							
JO-P-PER3456	DNER Rule 141 - Environmental Impact Documentation - Document Preparation	20	23-Sep-24 A	18-Oct-24 A	DNER Rule 141 - Environmental Impact Documentation - Document Preparation																						
JO-P-PER3616	DNER Rule 141 - Environmental Impact Documentation - Document Submit	0		18-Oct-24 A	DNER Rule 141 - Environmental Impact Documentation - Document Submittal																						
JO-P-PER3596	DNER Rule 141 - Environmental Impact Documentation - Agency Review	59	21-Oct-24 A	15-Jan-25 A	DNER Rule 141 - Environmental Impact Documentation - Agency Review																						
JO-P-PER3606	DNER Rule 141 - Environmental Impact Documentation - Agency Approval	0		15-Jan-25 A	DNER Rule 141 - Environmental Impact Documentation - Agency Approval																						
Construction Permits		69	05-Feb-27	12-May-27																							
DNER Asbestos/ Lead Removal		20	05-Feb-27	04-Mar-27																							
JO-P-PER3466	DNER - Asbestos/ Lead Removal Permit - Document Preparation	10	05-Feb-27	18-Feb-27	DNER - Asbestos/ Lead Removal Permit - Document Preparation																						
JO-P-PER3646	DNER - Asbestos/ Lead Removal Permit - Document Submittal	0		18-Feb-27	DNER - Asbestos/ Lead Removal Permit - Document Submittal																						
JO-P-PER3626-E	DNER - Asbestos/ Lead Removal Permit - Agency Review	10	19-Feb-27	04-Mar-27	DNER - Asbestos/ Lead Removal Permit - Agency Review																						
JO-P-PER3636	DNER - Asbestos/ Lead Removal Permit - Agency Approval	0		04-Mar-27	DNER - Asbestos/ Lead Removal Permit - Agency Approval																						
PUI		20	15-Apr-27	12-May-27																							
JO-P-PER3396	DNER - Unique Incidental Permit for Construction (PUI) - Document Preparation	10	15-Apr-27	28-Apr-27	DNER - Unique Incidental Permit for Construction (PUI) - Document Preparation																						
JO-P-PER3676	DNER - Unique Incidental Permit for Construction (PUI) - Document Submittal	0		28-Apr-27	DNER - Unique Incidental Permit for Construction (PUI) - Document Submittal																						
JO-P-PER3656-E	DNER - Unique Incidental Permit for Construction (PUI) - Agency Review	10	29-Apr-27	12-May-27	DNER - Unique Incidental Permit for Construction (PUI) - Agency Review																						
JO-P-PER3666	DNER - Unique Incidental Permit for Construction (PUI) - Agency Approval	0		12-May-27	DNER - Unique Incidental Permit for Construction (PUI) - Agency Approval																						
Procurement		784	01-Feb-24 A	04-Mar-27																							
Contractors/ Subcontractors		784	01-Feb-24 A	04-Mar-27																							
RFP for Geophysical & Topographic Survey		143	13-May-24 A	04-Dec-24 A																							
JO-P-C/S9740	Genera to Sign Contract with Selected Proponent	6	13-May-24 A	20-May-24 A	Genera to Sign Contract with Selected Proponent																						
JO-P-ST2120	Geophysical Field Survey	15	14-Oct-24 A	01-Nov-24 A	Geophysical Field Survey																						
JO-P-ST2130	Geophysical Laboratory Analysis	10	04-Nov-24 A	15-Nov-24 A	Geophysical Laboratory Analysis																						
JO-P-ST2140	Geophysical Final Report Preparation	11	18-Nov-24 A	04-Dec-24 A	Geophysical Final Report Preparation																						
RFP for Geotechnical Survey		250	01-Feb-24 A	24-Jan-25 A																							

Actual

Remaining

Critical Work

LOE

Milestone

External to Genera

Jobs Decommissioning + EPC Timeline

Detail Progress Schedule

Date

21-Oct-26

Revision

Update 21Oct26

Checked

Approved

Activity ID		Activity Name	Duration	Start	Finish	2024				2025				2026				2027				2028				2029			
						Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	
	JO-P-C/S24360	Genera to Sign Contract with Selected Proponent	16	01-Feb-24 A	22-Feb-24 A	Genera to Sign Contract with Selected Proponent																							
	JO-P-ST2080	Geotechnical Mobilization	1	07-Oct-24 A	07-Oct-24 A	Geotechnical Mobilization																							
	JO-P-ST3810	Geotechnical Field Survey	18	08-Oct-24 A	31-Oct-24 A	Geotechnical Field Survey																							
	JO-P-ST3820	Geotechnical Demobilization	1	01-Nov-24 A	01-Nov-24 A	Geotechnical Demobilization																							
	JO-P-ST2090	Geotechnical Laboratory Analysis	15	04-Nov-24 A	22-Nov-24 A	Geotechnical Laboratory Analysis																							
	JO-P-ST2100	Geotechnical Final Report Preparation	42	22-Nov-24 A	24-Jan-25 A	Geotechnical Final Report Preparation																							
	RFP for Lead & Asbestos		212	17-Jun-24 A	16-Apr-25 A	Genera to Sign Contract with Selected Proponent																							
	JO-P-C/S8860	Genera to Sign Contract with Selected Proponent	5	17-Jun-24 A	21-Jun-24 A	Lead & Asbestos Field Survey																							
	JO-P-ST1760	Lead & Asbestos Field Survey	4	17-Mar-25 A	20-Mar-25 A	Lead & Asbestos Laboratory Analysis																							
	JO-P-ST1770	Lead & Asbestos Laboratory Analysis	6	21-Mar-25 A	28-Mar-25 A	Lead & Asbestos Final Report Preparation																							
	JO-P-ST1780	Lead & Asbestos Final Report Preparation	13	31-Mar-25 A	16-Apr-25 A																								
	RFP for EPC Contractor		357	06-Oct-25 A	04-Mar-27																								
	Preparation for RFP EPC Contractor		110	06-Oct-25 A	13-Mar-26 A																								
	JO-P-C/S9925	Review of IFB Documents	100	06-Oct-25 A	28-Feb-26 A	Review of IFB Documents																							
	JO-P-C/S9926	Development of EPC Contract	100	06-Oct-25 A	28-Feb-26 A	Development of EPC Contract																							
	JO-P-C/S9927	Review Documents and Publish RFP	10	02-Mar-26 A	13-Mar-26 A	Review Documents and Publish RFP																							
	RFP for EPC Contractor		177	13-Mar-26 A	19-Nov-26																								
	JO-P-C/S99247	RFP Issued by Genera	0	13-Mar-26 A		RFP Issued by Genera																							
	JO-P-C/S99257	Signed Documents Due by Proponent	5	13-Mar-26 A	19-Mar-26 A	Signed Documents Due by Proponent																							
	JO-P-C/S99267	Genera to Send Model Contract to Proponents	5	20-Mar-26 A	26-Mar-26 A	Genera to Send Model Contract to Proponents																							
	JO-P-C/S99277	Q&A Form Submitted by Proponent	5	27-Mar-26 A	02-Apr-26 A	Q&A Form Submitted by Proponent																							
	JO-P-C/S99287	Genera to Answer Questions Submitted in Q&A	10	03-Apr-26 A	16-Apr-26 A	Genera to Answer Questions Submitted in Q&A																							
	JO-P-C/S99297	Proposal Submission Due Date	55	17-Apr-26 A	06-Jul-26 A	Proposal Submission Due Date																							
	JO-P-C/S99307	Genera to Issue NOI to Selected Proponent	50	07-Jul-26 A	15-Sep-26 A	Genera to Issue NOI to Selected Proponent																							
	JO-P-C/S99327	Genera to Negotiate Contract with Selected Proponent	22	16-Sep-26 A	15-Oct-26 A	Genera to Negotiate Contract with Selected Proponent																							
	JO-P-C/S99387-E	Agency Authorization of Contract	20	16-Oct-26 A	12-Nov-26	Agency Authorization of Contract, Agency Authorization of Contract																							
	JO-P-C/S99317	Genera to Sign Contract with Selected Proponent	5	13-Nov-26	19-Nov-26	Genera to Sign Contract with Selected Proponent																							
	EPC Contractor Admin Works		71	20-Nov-26	04-Mar-27																								
	JO-P-C/S4900	EPC Contractor NTP	0	20-Nov-26		EPC Contractor NTP																							
	JO-P-C/S99347	EPC Contractor Documentation and Submittals	20	05-Feb-27	04-Mar-27	EPC Contractor Documentation and Submittals																							
	EPC Contractor Design Work		70	23-Nov-26	04-Mar-27																								
	JO-P-DE1681	EPC Contractor Detailed Design Development	60	23-Nov-26	18-Feb-27	EPC Contractor Detailed Design Development																							
	JO-P-DE1691	Approval of EPC Contractor Detailed Design	10	19-Feb-27	04-Mar-27	Approval of EPC Contractor Detailed Design																							
	Construction		600	26-Jan-26 A	02-Jun-28																								
	Decommissioning		270	26-Jan-26 A	16-Feb-27																								
	Decommissioning for 1/2		270	26-Jan-26 A	16-Feb-27																								
	JO-P-DC-18	OMA Decommissioning Notification	0	26-Jan-26 A	26-Jan-26 A	OMA Decommissioning Notification																							
	JO-P-DC-28	Develop Decommissioning Plan	225	26-Jan-26 A	11-Dec-26	Develop Decommissioning Plan, Develop Decommissioning Plan																							
	JO-P-DC-78	Project Overview Meeting PREB/FOMB/P3	0	26-Jan-26 A		Project Overview Meeting PREB/FOMB/P3																							
	JO-P-DC-38	Submit Decommissioning Plan	0	14-Dec-26		Submit Decommissioning Plan																							
	JO-P-DC-48	PREB Feedback	30	14-Dec-26	26-Jan-27	PREB Feedback																							
	JO-P-DC-58	Approval of Decommissioning Plan	10	27-Jan-27	09-Feb-27	Approval of Decommissioning Plan																							
	JO-P-DC-68	Decommissioning Accounting Works	5	10-Feb-27	16-Feb-27	Decommissioning Accounting Works																							
	JO-P-DC-8	Start Decommissioning Services	0		16-Feb-27	Start Decommissioning Services																							
	Site Preparation		109	05-Mar-27	06-Aug-27																								
	Demolition		109	05-Mar-27	06-Aug-27																								
	Demolition Preparation		39	05-Mar-27	28-Apr-27																								
	JO-P-DM99327	EPC Contractor Mobilization	7	05-Mar-27	15-Mar-27	EPC Contractor Mobilization																							
	JO-P-DM492	Asbestos & Lead Survey by Contractor	10	16-Mar-27	29-Mar-27	Asbestos & Lead Survey by Contractor																							
	JO-P-DM491	Removal Asbestos & Lead Based Paint	17	30-Mar-27	21-Apr-27	Removal Asbestos & Lead Based Paint																							
JO-P-DM441	Protective Measures, Salvage Work, and Site Disconnections	5	22-Apr-27	28-Apr-27	Protective Measures, Salvage Work, and Site Disconnections																								
JO-P-DM4880	Certification of Site Readiness for Demo	5	22-Apr-27	28-Apr-27	Certification of Site Readiness for Demo																								
Decommissioning Services by Genera		20	16-Mar-27	12-Apr-27																									
JO-P-DM4890	Removal of Fuel Oil from Tanks	10	16-Mar-27	29-Mar-27	Removal of Fuel Oil from Tanks																								
JO-P-DM4960	De-Energization of Electrical Equipment	10	16-Mar-27	29-Mar-27	De-Energization of Electrical Equipment																								
JO-P-DM4970	Removal of Salvageable Components from Buildings	16	16-Mar-27	06-Apr-27	Removal of Salvageable Components from Buildings																								

Actual

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Jobs Decommissioning + EPC Timeline

Detail Progress Schedule

Date

21-Oct-26

Revision

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Approved

Activity ID			Activity Name	Duration	Start	Finish	2024			2025				2026				2027				2028				2029			
							Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
		JO-P-DM4900	Removal of Fuel Unloading Truck Station	5	30-Mar-27	05-Apr-27																							
		JO-P-DM4910	Removal of Emergency Diesel Generator	3	30-Mar-27	01-Apr-27																							
		JO-P-DM4920	Removal of GTGs & Filter Houses Salvageable Components	7	02-Apr-27	12-Apr-27																							
		JO-P-DM4930	Removal of Auxiliary Transformer	2	02-Apr-27	05-Apr-27																							
		JO-P-DM4940	Removal of Batteries	5	06-Apr-27	12-Apr-27																							
		JO-P-DM4950	Removal of CO2 Fire Protection System	5	06-Apr-27	12-Apr-27																							
		General Demolition			70	29-Apr-27	06-Aug-27																						
		JO-P-DM0200	Removal of Existing Turbines	20	29-Apr-27	26-May-27																							
		JO-P-DM1710	Demolition of Auxiliary Transformer	10	27-May-27	10-Jun-27																							
		JO-P-DM1730	Demolition of Battery Room	10	27-May-27	10-Jun-27																							
		JO-P-DM1100	Demolition of CO2 Fire Protection System	5	11-Jun-27	17-Jun-27																							
		JO-P-DM1210	Demolition of Admin Building	5	11-Jun-27	17-Jun-27																							
		JO-P-DM1740	Demolition of Emergency Diesel Generator	5	18-Jun-27	24-Jun-27																							
		JO-P-DM1750	Demolition of Fuel Oil Storage Tanks	20	18-Jun-27	16-Jul-27																							
		JO-P-DM1760	Demolition of Fuel Unloading Truck Station	10	02-Jul-27	16-Jul-27																							
		JO-P-DM1770	Demolition of Storage Building	10	12-Jul-27	23-Jul-27																							
		JO-P-DM1220	Demolition of Maintenance Shop	5	12-Jul-27	16-Jul-27																							
		JO-P-DM4980	Contingency for Removal of Hazardous Materials	10	26-Jul-27	06-Aug-27																							
		JO-P-DM1230	Demolition of Security Building	2	26-Jul-27	27-Jul-27																							
		Site Works			159	09-Aug-27	23-Mar-28																						
		Pipelines			76	04-Oct-27	21-Jan-28																						
		Process Mechanical			35	04-Oct-27	19-Nov-27																						
		JO-P-SW5140	Site Process Mechanical - NG Excavation		15	04-Oct-27	22-Oct-27																						
		JO-P-SW5190	Site Process Mechanical - NG Piping		15	18-Oct-27	05-Nov-27																						
		JO-P-SW5200	Site Process Mechanical - NG Backfill		15	01-Nov-27	19-Nov-27																						
		Stormwater System			40	04-Oct-27	30-Nov-27																						
		JO-P-SW5210	Stormwater System - Excavation		20	04-Oct-27	29-Oct-27																						
		JO-P-SW5220	Stormwater System - Piping		20	18-Oct-27	12-Nov-27																						
		JO-P-SW5230	Stormwater System - Backfill		20	01-Nov-27	30-Nov-27																						
		Sanitary System			26	15-Nov-27	22-Dec-27																						
		JO-P-SW5240	Sanitary System - Excavation		12	15-Nov-27	02-Dec-27																						
		JO-P-SW5250	Sanitary System - Piping		12	24-Nov-27	13-Dec-27																						
		JO-P-SW5260	Sanitary System - Backfill		12	07-Dec-27	22-Dec-27																						
		Water Distribution			23	20-Dec-27	21-Jan-28																						
		JO-P-SW5270	Site Water Distribution - Excavation		10	20-Dec-27	04-Jan-28																						
		JO-P-SW5280	Site Water Distribution - Piping		10	03-Jan-28	14-Jan-28																						
		JO-P-SW5290	Site Water Distribution - Backfill		7	13-Jan-28	21-Jan-28																						
		Electrical			27	14-Dec-27	21-Jan-28																						
		JO-P-SW5300	Site Electrical Distribution Excavation		15	14-Dec-27	05-Jan-28																						
		JO-P-SW5330	Site Lighting System Excavation		15	14-Dec-27	05-Jan-28																						
		JO-P-SW5310	Site Electrical Distribution Conduits		15	29-Dec-27	19-Jan-28																						
		JO-P-SW5340	Site Lighting System Conduits		15	29-Dec-27	19-Jan-28																						
		JO-P-SW5320	Site Electrical Backfill		7	13-Jan-28	21-Jan-28																						
		Earthworks			139	09-Aug-27	24-Feb-28																						
		JO-P-SW5350	Site Clearing		20	09-Aug-27	03-Sep-27																						
		JO-P-SW5360	Site Grading		20	03-Sep-27	01-Oct-27																						
		JO-P-SW5370	Piles at Combustion Turbine #1		30	04-Oct-27	12-Nov-27																						
		JO-P-SW5150	Piles at Combustion Turbine #2		30	15-Nov-27	29-Dec-27																						
		JO-P-SW5170	Piles at Control Room		10	15-Nov-27	30-Nov-27																						
		JO-P-SW5160	Piles at Office Building		15	30-Dec-27	20-Jan-28																						
		JO-P-SW6040	Piles at Pump Room Area		10	21-Jan-28	03-Feb-28																						
		JO-P-SW6030	Piles at Guardhouse		5	04-Feb-28	10-Feb-28																						
		JO-P-SW5380	Piles at Site Housekeeping Pads		10	11-Feb-28	24-Feb-28																						
		Concrete			20	25-Feb-28	23-Mar-28																						
		JO-P-SW5180	Site Housekeeping Pads		20	25-Feb-28	23-Mar-28																						
		JO-P-SW5390	Site Concrete Complete		0		23-Mar-28																						

Activity ID		Activity Name	Duration	Start	Finish	2024			2025				2026				2027				2028				2029			
						Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
Job 1	Combustion Turbine #1		95	15-Nov-27	30-Mar-28																							
	Concrete		40	15-Nov-27	13-Jan-28																							
	JO-P-RI5470	Combustion Turbine Concrete Pads	40	15-Nov-27	13-Jan-28																							
	JO-P-RI5650	Combustion Turbine Concrete Pads Complete	0		13-Jan-28																							
	Equipment Rigging		25	30-Dec-27	03-Feb-28																							
	JO-P-RI5200	Combustion Turbine Reassembly	10	30-Dec-27	13-Jan-28																							
	Large Module		9	14-Jan-28	26-Jan-28																							
	JO-P-RI8450	Lift and Set Generator	2	14-Jan-28	17-Jan-28																							
	JO-P-RI8460	Lift and Set Turbine Module in Place	2	18-Jan-28	19-Jan-28																							
	JO-P-RI8470	Lift and Set Control Module	2	20-Jan-28	21-Jan-28																							
	JO-P-RI8480	Align Generator with Gas Turbine	5	20-Jan-28	26-Jan-28																							
	JO-P-RI8490	Align Generator and Gas Turbine Shaft	5	20-Jan-28	26-Jan-28																							
	Small Module		3	27-Jan-28	31-Jan-28																							
	JO-P-RI8500	Lift and Set Air Filter Modules	3	27-Jan-28	31-Jan-28																							
	JO-P-RI8510	Lift and Set Ventilation Modules	3	27-Jan-28	31-Jan-28																							
	JO-P-RI8520	Lift and Set Access Stairways	3	27-Jan-28	31-Jan-28																							
	Auxiliary Module		3	01-Feb-28	03-Feb-28																							
	JO-P-RI8530	Lift and Set Liquid Fuel Boost Skid	3	01-Feb-28	03-Feb-28																							
	JO-P-RI8540	Lift and Set Liquid Fuel Purge Skid and Interconnecting Piping	3	01-Feb-28	03-Feb-28																							
	Electrical		40	04-Feb-28	30-Mar-28																							
	JO-P-RI5390	Combustion Turbine Electrical Distribution	30	04-Feb-28	16-Mar-28																							
	JO-P-RI5500	Combustion Turbine Electrical Connection to Transformer	10	17-Mar-28	30-Mar-28																							
	Plumbing & Mechanical		40	04-Feb-28	30-Mar-28																							
	JO-P-RI5430	Combustion Turbine Stormwater Works	5	04-Feb-28	10-Feb-28																							
	JO-P-RI5460	Combustion Turbine Process Mechanical	20	04-Feb-28	02-Mar-28																							
	JO-P-RI5400	Combustion Turbine Stormwater Connections	5	11-Feb-28	17-Feb-28																							
	JO-P-RI5450	Combustion Turbine Water Distribution Works	5	11-Feb-28	17-Feb-28																							
	JO-P-RI5420	Combustion Turbine Water Distribution Connections	5	18-Feb-28	24-Feb-28																							
	JO-P-RI5490	Combustion Turbine Fire Protection System	20	18-Feb-28	16-Mar-28																							
	JO-P-RI5410	Combustion Turbine Process Mechanical Connections	10	03-Mar-28	16-Mar-28																							
	JO-P-RI5440	Combustion Turbine Fire Protection System Connections	10	17-Mar-28	30-Mar-28																							
	Combustion Turbine #2		95	30-Dec-27	11-May-28																							
	Concrete		40	30-Dec-27	24-Feb-28																							
	JO-P-RI5600	Combustion Turbine Concrete Pads	40	30-Dec-27	24-Feb-28																							
	JO-P-RI5680	Combustion Turbine Concrete Pads Complete	0		24-Feb-28																							
	Equipment Rigging		25	11-Feb-28	16-Mar-28																							
	JO-P-RI5170	Combustion Turbine Reassembly	10	11-Feb-28	24-Feb-28																							
	Large Module		9	25-Feb-28	08-Mar-28																							
	JO-P-RI8550	Lift and Set Generator	2	25-Feb-28	28-Feb-28																							
	JO-P-RI8560	Lift and Set Turbine Module in Place	2	29-Feb-28	01-Mar-28																							
JO-P-RI8570	Lift and Set Control Module	2	02-Mar-28	03-Mar-28																								
JO-P-RI8580	Align Generator with Gas Turbine	5	02-Mar-28	08-Mar-28																								
JO-P-RI8590	Align Generator and Gas Turbine Shaft	5	02-Mar-28	08-Mar-28																								
Small Module		3	09-Mar-28	13-Mar-28																								
JO-P-RI8600	Lift and Set Air Filter Modules	3	09-Mar-28	13-Mar-28																								
JO-P-RI8610	Lift and Set Ventilation Modules	3	09-Mar-28	13-Mar-28																								
JO-P-RI8620	Lift and Set Access Stairways	3	09-Mar-28	13-Mar-28																								
Auxiliary Module		3	14-Mar-28	16-Mar-28																								
JO-P-RI8630	Lift and Set Liquid Fuel Boost Skid	3	14-Mar-28	16-Mar-28																								
JO-P-RI8640	Lift and Set Liquid Fuel Purge Skid and Interconnecting Piping	3	14-Mar-28	16-Mar-28																								
Electrical		40	17-Mar-28	11-May-28																								
JO-P-RI5520	Combustion Turbine Electrical Distribution	30	17-Mar-28	27-Apr-28																								
JO-P-RI5630	Combustion Turbine Electrical Connection to Transformer	10	28-Apr-28	11-May-28																								
Plumbing & Mechanical		40	17-Mar-28	11-May-28																								
JO-P-RI5560	Combustion Turbine Stormwater Works	5	17-Mar-28	23-Mar-28																								
JO-P-RI5590	Combustion Turbine Process Mechanical	20	17-Mar-28	13-Apr-28																								

Actual

Remaining

Critical Work

LOE

Milestone

External to Generators

Jobs Decommissioning + EPC Timeline

Detail Progress Schedule

Date

21-Oct-26

Revision

Update 21Oct26

Checked

Approved

Activity ID			Activity Name	Duration	Start	Finish	2024			2025				2026				2027				2028				2029								
							Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4					
	JO-P-RI5530	Combustion Turbine Stormwater Connections	5	24-Mar-28	30-Mar-28																	Combustion Turbine Stormwater Connections												
	JO-P-RI5580	Combustion Turbine Water Distribution Works	5	24-Mar-28	30-Mar-28																		Combustion Turbine Water Distribution Works											
	JO-P-RI5550	Combustion Turbine Water Distribution Connections	5	31-Mar-28	06-Apr-28																		Combustion Turbine Water Distribution Connections											
	JO-P-RI5620	Combustion Turbine Fire Protection System	20	31-Mar-28	27-Apr-28																		Combustion Turbine Fire Protection System											
	JO-P-RI5540	Combustion Turbine Process Mechanical Connections	10	14-Apr-28	27-Apr-28																		Combustion Turbine Process Mechanical Connections											
	JO-P-RI5570	Combustion Turbine Fire Protection System Connections	10	28-Apr-28	11-May-28																		Combustion Turbine Fire Protection System Connections											
	Control Room Building			120	01-Dec-27	18-May-28																												
	Electrical			30	24-Mar-28	04-May-28																												
	JO-P-CR5650	Control Rm. Electrical Distribution	20	24-Mar-28	20-Apr-28																		Control Rm. Electrical Distribution											
	JO-P-CR5770	Control Rm. Electrical Connection of Combustion Turbine #1	10	21-Apr-28	04-May-28																		Control Rm. Electrical Connection of Combustion Turbine #1											
	JO-P-CR5800	Control Rm. Electrical Connection to Switchyard	10	21-Apr-28	04-May-28																		Control Rm. Electrical Connection to Switchyard											
	JO-P-CR5810	Control Rm. Electrical Connection of Combustion Turbine #2	10	21-Apr-28	04-May-28																		Control Rm. Electrical Connection of Combustion Turbine #2											
	Plumbing & Mechanical			60	28-Jan-28	20-Apr-28																												
	JO-P-CR5700	Control Rm. Sanitary Works	30	28-Jan-28	09-Mar-28																		Control Rm. Sanitary Works											
	JO-P-CR5690	Control Rm. Stormwater Works	30	25-Feb-28	06-Apr-28																		Control Rm. Stormwater Works											
	JO-P-CR5710	Control Rm. Water Distribution Works	30	25-Feb-28	06-Apr-28																		Control Rm. Water Distribution Works											
	JO-P-CR5670	Control Rm. Sanitary Lines Connections	10	10-Mar-28	23-Mar-28																		Control Rm. Sanitary Lines Connections											
	JO-P-CR5720	Control Rm. Process Mechanical	20	24-Mar-28	20-Apr-28																		Control Rm. Process Mechanical											
	JO-P-CR5660	Control Rm. Stormwater Connections	10	07-Apr-28	20-Apr-28																		Control Rm. Stormwater Connections											
	JO-P-CR5680	Control Rm. Water Distribution Connections	10	07-Apr-28	20-Apr-28																		Control Rm. Water Distribution Connections											
	JO-P-CR5760	Control Rm. Fire Protection System	5	07-Apr-28	13-Apr-28																		Control Rm. Fire Protection System											
	Concrete			60	01-Dec-27	24-Feb-28																												
	JO-P-CR5730	Control Rm. Floor Slab	20	01-Dec-27	29-Dec-27																		Control Rm. Floor Slab											
	JO-P-CR5790	Control Rm. Walls	20	30-Dec-27	27-Jan-28																		Control Rm. Walls											
	JO-P-CR5780	Control Rm. Roof Slab	20	28-Jan-28	24-Feb-28																		Control Rm. Roof Slab											
	Finishes			60	25-Feb-28	18-May-28																												
	JO-P-CR5840	Control Rm. Roof Waterproofing	20	25-Feb-28	23-Mar-28																		Control Rm. Roof Waterproofing											
	JO-P-CR5850	Control Rm. Painting Works	20	24-Mar-28	20-Apr-28																		Control Rm. Painting Works											
	JO-P-CR5820	Control Rm. Doors	5	05-May-28	11-May-28																		Control Rm. Doors											
	JO-P-CR5830	Control Rm. Windows	5	12-May-28	18-May-28																		Control Rm. Windows											
	Equipment			20	25-Feb-28	23-Mar-28																												
	JO-P-CR5740	Control Rm. Equipment Rigging	20	25-Feb-28	23-Mar-28																		Control Rm. Equipment Rigging											
	JO-P-CR5750	Control Rm. Equipment Rigging Complete	0		23-Mar-28																		Control Rm. Equipment Rigging Complete											
	Switchyard			20	05-May-28	02-Jun-28																												
	JO-P-SY8820	Switchyard - Control Room Equipment Connection	15	05-May-28	25-May-28																		Switchyard - Control Room Equipment Connection											
	JO-P-SY8830	Switchyard - Combustion Turbine #1 Connection	20	05-May-28	02-Jun-28																		Switchyard - Combustion Turbine #1 Connection											
	JO-P-SY8840	Switchyard - Combustion Turbine #2 Connection	20	05-May-28	02-Jun-28																		Switchyard - Combustion Turbine #2 Connection											
	Diesel Tanks Area			60	07-Sep-27	01-Dec-27																												
	JO-P-DI5880	Install New Diesel Tank	40	07-Sep-27	01-Nov-27																		Install New Diesel Tank											
	JO-P-DI5860	Diesel Tank Connection to Combustion Turbine #1	10	02-Nov-27	15-Nov-27																		Diesel Tank Connection to Combustion Turbine #1											
	JO-P-DI5890	Diesel Tank Connection to Combustion Turbine #2	10	16-Nov-27	01-Dec-27																		Diesel Tank Connection to Combustion Turbine #2											
	Support Areas			95	21-Jan-28	02-Jun-28																												
	Office Building			95	21-Jan-28	02-Jun-28																												
	Concrete Works			60	21-Jan-28	13-Apr-28																												
	JO-P-SA0870	Office Bldg. Concrete Floor Slab	20	21-Jan-28	17-Feb-28																		Office Bldg. Concrete Floor Slab											
	JO-P-SA0880	Office Bldg. Concrete Walls	20	18-Feb-28	16-Mar-28																		Office Bldg. Concrete Walls											
	JO-P-SA0890	Office Bldg. Concrete Roof Slab	20	17-Mar-28	13-Apr-28																		Office Bldg. Concrete Roof Slab											
	Elect, Plmbg & Mech Works			70	21-Jan-28	27-Apr-28																												
	JO-P-SA1000	Office Bldg. Electrical Distribution & Connection	50	21-Jan-28	30-Mar-28																		Office Bldg. Electrical Distribution & Connection											
	JO-P-SA1010	Office Bldg. Stormwater Works & Connection	50	21-Jan-28	30-Mar-28																		Office Bldg. Stormwater Works & Connection											
JO-P-SA1020	Office Bldg. Water Distribution Works & Connection	40	21-Jan-28	16-Mar-28																		Office Bldg. Water Distribution Works & Connection												
JO-P-SA1030	Office Bldg. Sanitary Works & Connection	40	21-Jan-28	16-Mar-28																		Office Bldg. Sanitary Works & Connection												
JO-P-SA1040	Office Bldg. HVAC Works	10	14-Apr-28	27-Apr-28																		Office Bldg. HVAC Works												
JO-P-SA1060	Office Bldg. Fire Protection Works	10	14-Apr-28	27-Apr-28																		Office Bldg. Fire Protection Works												
Finishes			25	28-Apr-28	02-Jun-28																													
JO-P-SA1050	Office Bldg. Finishes	25	28-Apr-28	02-Jun-28																		Office Bldg. Finishes												

Activity ID	Activity Name	Duration	Start	Finish	2024			2025				2026				2027				2028				2029			
					Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
Jobos Decommissioning + EPC Timeline	JO-P-SA0860	Office Bldg. FF&E	10	19-May-28	02-Jun-28																						
	Guardhouse		60	21-Jan-28	13-Apr-28																						
	JO-P-SA1280	Guardhouse (For Further Development)	60	21-Jan-28	13-Apr-28																						
	Warehouse		95	21-Jan-28	02-Jun-28																						
	Concrete Works		60	21-Jan-28	13-Apr-28																						
	JO-P-SA6300	Warehouse Concrete Floor Slab	20	21-Jan-28	17-Feb-28																						
	JO-P-SA6310	Warehouse Concrete Walls	20	18-Feb-28	16-Mar-28																						
	JO-P-SA6320	Warehouse Concrete Roof Slab	20	17-Mar-28	13-Apr-28																						
	Elect, Plmbg & Mech Works		70	21-Jan-28	27-Apr-28																						
	JO-P-SA6230	Warehouse Electrical Distribution & Connection	50	21-Jan-28	30-Mar-28																						
	JO-P-SA6240	Warehouse Stormwater Works & Connection	50	21-Jan-28	30-Mar-28																						
	JO-P-SA6250	Warehouse Water Distribution Works & Connection	40	21-Jan-28	16-Mar-28																						
	JO-P-SA6260	Warehouse Sanitary Works & Connection	40	21-Jan-28	16-Mar-28																						
	JO-P-SA6270	Warehouse HVAC Works	10	14-Apr-28	27-Apr-28																						
	JO-P-SA6290	Warehouse Fire Protection Works	10	14-Apr-28	27-Apr-28																						
	Finishes		25	28-Apr-28	02-Jun-28																						
	JO-P-SA6280	Warehouse Finishes	25	28-Apr-28	02-Jun-28																						
	JO-P-SA6220	Warehouse FF&E	10	19-May-28	02-Jun-28																						
	Pump Room Area		60	21-Jan-28	13-Apr-28																						
	JO-P-SA3940	Pump Room (For Further Development)	60	21-Jan-28	13-Apr-28																						
	LNG Truck Unloading Area		60	21-Jan-28	13-Apr-28																						
	JO-P-SA0750	LNG Area (For Further Development)	60	21-Jan-28	13-Apr-28																						
	Site Finishes		45	31-Mar-28	02-Jun-28																						
	JO-P-SF5910	Curbs & Sidewalks	30	31-Mar-28	11-May-28																						
	JO-P-SF5950	Roadwork	40	31-Mar-28	25-May-28																						
	JO-P-SF5900	Fencing	20	05-May-28	02-Jun-28																						
	JO-P-SF5930	Planting	10	12-May-28	25-May-28																						
	JO-P-SF5940	Lighting System	15	12-May-28	02-Jun-28																						
	JO-P-SF5920	Signs	5	26-May-28	02-Jun-28																						
	JO-P-SF5960	Pavement Markings	5	26-May-28	02-Jun-28																						
	JO-P-SF5970	Finish Site Finishes	0		02-Jun-28																						
	Main Power Transformer		10	14-Jan-28	27-Jan-28																						
	JO-P-MPT3600	Main Power Transformer Equipment Rigging	1	14-Jan-28	14-Jan-28																						
	JO-P-MPT3610	Main Power Transformer Electrical Works	5	17-Jan-28	21-Jan-28																						
	JO-P-MPT3620	Equipment Electrical Connection to Main Power Transformer	2	24-Jan-28	25-Jan-28																						
	JO-P-MPT3630	Main Power Transformer Connection to Switchyard	2	26-Jan-28	27-Jan-28																						
	Commissioning		26	28-Apr-28	12-Jun-28																						
	Combustion Turbine		26	28-Apr-28	12-Jun-28																						
	JO-P-CO1050	Precommissioning	8	28-Apr-28	11-May-28																						
	JO-P-CO1060	Commissioning	12	12-May-28	01-Jun-28																						
JO-P-CO1070	Performance Test	2	02-Jun-28	05-Jun-28																							
JO-P-CO1080	Reliability Run	4	06-Jun-28	12-Jun-28																							
Operation		0	12-Jun-28	12-Jun-28																							
JO-P-OP5990	Jobos Commercial Operation (EPC Contractor)	0		12-Jun-28*																							