

**GOVERNMENT OF PUERTO RICO
PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU**

NEPR

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IN RE:

MANEJO DEL MANTENIMIENTO Y REPARACIONES DE LAS UNIDADES DE GENERACIÓN UTILIZADAS POR LA AUTORIDAD DE ENERGÍA ELÉCTRICA DE PUERTO RICO PARA SUPLIR SERVICIO ELÉCTRICO

CASE NO.: NEPR-MI-2021-0014

SUBJECT: Motion to Submit Additional Responses to the Requirements of Information in Compliance with Resolutions and Orders Dated September 18, 2026 and October 16, 2026, and Request for Extension of Time.

MOTION TO SUBMIT ADDITIONAL RESPONSES TO THE REQUIREMENTS OF INFORMATION IN COMPLIANCE WITH RESOLUTIONS AND ORDERS DATED SEPTEMBER 18, 2026 AND OCTOBER 16, 2026, AND REQUEST FOR EXTENSION OF TIME

TO THE HONORABLE PUERTO RICO ENERGY BUREAU:

COMES NOW GENERA PR LLC (“Genera”), as agent of the Puerto Rico Electric Power Authority (“PREPA”),¹ through its counsel of record, and respectfully submits and prays as follows:

1. On June 16, 2023, the Energy Bureau of the Puerto Rico Public Service Regulatory Board (“Energy Bureau”) issued a Resolution and Order (“June 16th Resolution”), whereby it established Docket No. NEPR-MI-2021-0014 to remain informed about the operating state of the Electric Power System and for filing of material related to the maintenance and repair of PREPA’s generation fleet. The Energy Bureau noted the obligations of Genera pursuant to Section 4.2 of the LGA OMA to report on the available inventory of Consumables, Spare Parts, and Capital Spare

¹ Pursuant to the *Puerto Rico Thermal Generation Facilities Operation and Maintenance Agreement* (“LGA OMA”), dated January 24, 2023, executed by and among PREPA, the Puerto Rico Public-Private Partnerships Authority and Genera, Genera is the sole operator and administrator of the Legacy Generation Assets (defined in the LGA OMA), and the sole entity authorized to represent PREPA before the Energy Bureau with respect to any matter related to the performance of any of the O&M Services provided by Genera under the LGA OMA.

Parts for each Legacy Generation Asset which could be used for offsetting other costs and expenses.² Additionally, in this docket, the Energy Bureau required Genera to file its June 1, 2023, Recommendation Letter and any future recommendations mandated by Section 4.2(j) of the LGA OMA, following the same submission timelines specified in that section.

2. On December 12, 2023, Genera filed a document titled *Motion to Submit Amended Response to Resolution and Order Dated November 29, 2023* (“December 12th Motion”), through which Genera submitted a revised assessment of Consumables, Spare Parts and Capital Spare Parts, pursuant to the Energy Bureau's November 29th Resolution.

3. On February 26, 2024, the Energy Bureau issued a Resolution and Order titled *Determination on GENERA's Proposed Consumables, Spare Parts, and Capital Spare Parts Listing* (“February 26th Resolution”). In the February 26th Resolution, the Energy Bureau informed that they had found that Genera satisfactorily reflected the Energy Bureau's direction, subject to certain reporting requirements listed in Attachment A to the February 26th Resolution.

4. The Energy Bureau, through the February 26th Resolution, approved the final version of the revised assessment of Consumables, Spare Parts, and Capital Spare Parts subject to the Quarterly Reporting Requirements established in Attachment A of the February 26th Resolution, and ordered Genera to file the foregoing Quarterly Reports within 45 days after the end of each quarter.

5. On August 14, 2026, Genera submitted its Quarterly Report on Consumables, Spare Parts, and Capital Spare Parts for the Fourth Quarter of Fiscal Year 2026 (“August 14 Motion”), covering the period from April 1 through June 30, 2026, and carrying forward the updates for the first three quarters of Fiscal Year 2026.

² See, Section 4.2 (j) of the LGA OMA.

6. On September 18, 2026, the Energy Bureau issued a Resolution and Order (“September 18 Order”), in which it reviewed the August 14 Motion and determined that, although Genera submitted the required report, the information provided did not permit full verification of substantive compliance with the monitoring, measurement, and explanation requirements established in the February 26th Resolution.

7. Through the September 18 Order, the Energy Bureau ordered Genera to file, within twenty (20) calendar days, a supplemental report addressing twelve (12) requirements of information (the “Requirements”), and ordered that Genera permanently incorporate the Requirements in its quarterly reports.

8. On October 8, 2026, Genera filed a motion titled *Motion to Submit Supplemental Report to the Q4 Quarterly Report on Consumables, Spare Parts, and Capital Spare Parts for Fiscal Year 2026 in Compliance with the Resolution and Order Dated September 18, 2026, Request for Extension of Time, and Request for Confidential Treatment* (“October 8 Motion”), through which Genera submitted, as Exhibit A, the Supplemental Report to the Q4 Quarterly Report on Consumables, Spare Parts, and Capital Spare Parts for Fiscal Year 2026 (“Supplemental Q4 Report”), together with Exhibits 1 through 6, in response to Requirements 3, 5, 6, 7, and 8 of the September 18 Order. In the October 8 Motion, Genera also requested an extension of twenty (20) calendar days, until October 28, 2026, to submit the responses to the remaining Requirements 1, 2, 4, 9, 10, 11, and 12.

9. On October 16, 2026, the Energy Bureau issued a Resolution and Order (“October 16 Order”), through which, *inter alia*, it granted Genera’s request for an extension of time.

10. In compliance with the September 18 Order and the October 16 Order, Genera respectfully submits, as **Exhibit A** to this Motion, its responses to Requirements 2, 4, 9, 11, and

12 of the September 18 Order and updates to its responses to Requirement 6 (“Second Supplemental Q4 Report”), together with the supporting Exhibits 1 and 2 referenced therein.

11. Notwithstanding the foregoing, Genera respectfully requests an additional extension of five (5) business days, until November 4, 2026, to submit its responses and supplement the remaining Requirements 1, 3, 5, 8, and 10 of the September 18 Order. This request is warranted by the unforeseen forced outages of critical generation units, which have required Genera’s operational personnel, who are also responsible for providing the technical information necessary to respond to the Energy Bureau’s Requirements, to prioritize efforts directed toward restoring the affected units to service and maintaining the reliability of Puerto Rico’s electric system. These operational challenges have coincided with a significant increase in the volume and complexity of regulatory requests for information received by Genera in recent months, placing additional demands on the same technical and operational resources. Despite these circumstances, Genera has continued diligently working to address the Energy Bureau’s Requirements and has submitted the responses completed to date. However, additional time is necessary to finalize the collection, verification, and review of the outstanding information to ensure that the remaining responses are accurate, complete, and properly supported. Accordingly, Genera respectfully submits that good cause exists for the requested extension, which is limited in duration and sought in good faith.

12. Genera further informs that, as ordered in the September 18 Order, it will incorporate Requirements 1 through 12, together with the corresponding compliance matrix, in its quarterly reports beginning with the report for the first quarter of Fiscal Year 2027.

WHEREFORE, Genera respectfully requests that this Energy Bureau **take notice** of the above for all purposes; **accept** the Second Supplemental Q4 Report submitted as Exhibit A

herein, together with Exhibits 1 and 2; **deem** Genera in full compliance with the September 18 Order with respect to the Requirements addressed herein; grant Genera an additional extension of five (5) business days, until November 4, 2026, to submit its responses to Requirements 1, 3, 5, 8, and 10 of the September 18 Order.

RESPECTFULLY SUBMITTED.

In San Juan, Puerto Rico, this 28th day of October 2026.

CERTIFICATE OF SERVICE: We hereby certify that a true and accurate copy of this motion was filed with the Office of the Clerk of the Energy Bureau using its Electronic Filing System and that we will send an electronic copy of this motion to the following counsel of record: alexis.rivera@prepa.pr.gov; mvalle@gmlex.net; nzayas@gmlex.net; rcruzfranqui@gmlex.net; margarita.mercado@us.dlapiper.com; katiuska.bolanos-lugo@us.dlapiper.com; karenortiz@aes.com; elias.sostre@aes.com; carlos.reyes@ecoelectrica.com.

ECIJA SBGB

PO Box 363068
San Juan, Puerto Rico 00920
Tel. (787) 300.3200
Fax (787) 300.3208

/s/ Jorge Fernández-Reboredo
Jorge Fernández-Reboredo
jfernandez@ecija.com
TSPR 9,669

/s/ José Javier Díaz Alonso
José Javier Díaz Alonso
jdiaz@ecija.com
TSPR 21,718

/s/ Ernesto Raúl Ramos Maldonado
Ernesto Raúl Ramos Maldonado
eramos@ecija.com
TSPR 23,882

Exhibit A

Responses to Requirements 2, 4, 6, 9, 11, and 12 of the September 18th RFI

Docket Number: NEPR-MI-2021-0014

In Re: Maintenance and Repair Management of the Generation Units of the Puerto Rico Electric Power Authority

Re: Requirement of Information regarding Motion to Submit Quarterly Report on Consumables, Spare Parts, and Capital Spare Parts for the Fourth Quarter of Fiscal Year 2026

2. To show progress as required in Section 1(2) of Attachment A, Genera shall provide the baseline or starting point used to measure the target of increasing availability by seventeen percent (17%), equivalent to 340 MW, reconciled to the June 30, 2023 reference point identified in the April 18 Response (1,833 MW available of 4,247 MW installed), stated as dependable capacity rather than point-in-time output, and excluding temporary and emergency units that were not part of that reference point; the result achieved to date; and a plan to close the remaining gap. The plan shall identify the initiatives, affected units, expected MW increase for each initiative, cost or budget source, start date, milestones, and estimated completion date.

Response:

The baseline used to establish the target of increasing generation availability by seventeen percent (17%), equivalent to approximately 340 MW, was the available generation capacity at the time Genera commenced operations on July 1, 2023. As reflected in Genera's April 18 Response, the reference point as of June 30, 2023, was 1,833 MW of available capacity out of 4,247 MW of installed capacity.

Since assuming operations, Genera has identified significant challenges in achieving and consistently maintaining this target due to the deteriorated condition of the legacy generation assets, the extent of required repairs, and the recurring equipment failures affecting unit availability. Although Genera continues to implement

maintenance and repair initiatives to improve generation availability, progress remains challenging, as the successful restoration of one unit is frequently offset by unexpected failures or forced outages affecting other units.

Notwithstanding these challenges, Genera achieved the established target by the end of Fiscal Year 2026, reaching 2,259 MW of available generation capacity. This represents an increase of 426 MW compared to the June 30, 2023 baseline, exceeding the targeted 340 MW increase by 86 MW.

Genera's plan to sustain and further improve generation availability is reflected in its maintenance report, which identifies the scheduled maintenance activities and initiatives intended to restore and preserve the operational capability of the legacy generation assets. This report is submitted monthly in Docket No. NEPR-MI-2021-0004, with corresponding updates provided quarterly in the present Docket. These reports provide the Energy Bureau with information regarding ongoing maintenance activities, affected generating units, associated budgets and funding sources, project start dates, anticipated completion dates, and the status of each initiative. For the Energy Bureau's convenience and ease of reference, Genera includes as **Exhibit 1** a copy of the most recent monthly maintenance report, dated September 30, 2026.

Given the age and deteriorated condition of the legacy generation assets, as well as the recurring equipment failures and unforeseen conditions that may arise during maintenance and repair activities, Genera cannot reliably quantify the incremental MW expected from each individual initiative. Although these initiatives are intended to restore and improve generation availability, their actual impact depends on several operational factors, including the condition of the affected units, the extent of repairs required, and the occurrence of subsequent equipment failures due to unforeseen damages. Accordingly, assigning specific MW increases to individual initiatives at this stage would be speculative and may not accurately reflect the generation capacity ultimately available upon completion of the corresponding activities.

4. A reconciliation of approximately \$22.4 million in projected savings or projected balance reported in Section GPR-PREB-NEPRMI20210014-20240226 #4. The reconciliation shall identify the approved budget, obligations, awards, disbursements, uncommitted balances, deferred or canceled acquisitions, reasons for the variances, effect on the availability of critical parts, and proposed use of the funds. Genera should not characterize the balance as savings without demonstrating that the contemplated needs were satisfied and that reliability was not adversely affected. Genera shall also explain why the projected savings figure has remained unchanged since the third-quarter report despite additional awards, and identify any conditions attached to the funding source that govern the use of an unexpended balance.

Response:

The \$22.4 million reported in Section GPR-PREB-NEPRMI20210014-20240226 #4 was a projected budget balance, not savings. It equaled the approved budget less the amounts awarded and the amounts pending award at the prices of the original proposals. It is neither a definitive saving nor an available fund.

A. Budget and current position**Table 4-1. Critical Components budget reconciliation**

Line	Amount
Budget approved by the Energy Bureau (FEMA PW 10710, Version 8, Table 1)	\$127,316,610.00
Net realignment to Gasification equipment, Palo Seco Unit 4 burner connection piping (Version 10 amendment requested from FEMA on October 2, 2026)	(\$2,400,000.00)
Adjusted budget (Version 10)	\$124,916,610.00
Contractual commitments (awards)	\$80,011,370.97
Disbursements to date	\$21,418,608.96 (as of September 11, 2026)
Pending award, at the prices of the original proposals	\$34,336,042.00
Committed and projected total	\$114,347,412.97
Budget balance, subject to adjustment	\$10,569,197.03

The amounts pending award are based on the original price proposals. Final costs may change with the time needed to complete negotiations and with United States tariffs. Until the awards are complete and final costs are confirmed, the \$10,569,197.03 remains a budget balance subject to adjustment, not savings.

B. Deferred or canceled acquisitions

Table 4-2. Changes to the Critical Components list (Version 10)

Plant	Component	Change	Amount
Costa Sur and Aguirre	Condenser circulating water pump 1,000 HP motors	9 to 7 units	(\$3,682,855.00)
Cambalache	Steam release valves	Cost revised (2 units)	(\$145,100.00)
Cambalache	Safety valves	4 to 1 unit	(\$86,220.00)
Mayagüez	Demineralized water RO system	2 to 1 unit	(\$168,002.00)
Palo Seco	Demi 4 tank inlet regulation valve	Removed	(\$117,600.00)
San Juan 9	Recirculating fan duct and GRF	Removed	(\$2,400,000.00)
Subtotal, reductions			(\$6,599,777.00)
Palo Seco	Traveling screens, Units 3 and 4	Added (2)	\$1,641,240.00
Aguirre	Traveling screens, Units 1 and 2	Added (2)	\$1,409,172.00
Costa Sur	Traveling screen, Units 5 and 6	Added (1)	\$861,606.00
Mayagüez	Wastewater tanks (WWTP)	Added (2)	\$287,759.00
Subtotal, additions			\$4,199,777.00
Net change, realigned to Gasification			(\$2,400,000.00)

Version 10 reduces or removes six components and adds four, as part of a reconciliation that realigns a net \$2,400,000.00 to Palo Seco Unit 4 burner connection piping materials under Project 1066799 (FAAST Gasification, Conversions and Repairs). The amendment does not change the total obligated amount of PW 10710. These changes were requested from FEMA on October 2, 2026, and are pending its approval. Additional changes are under evaluation.

C. Effect on the availability of critical parts

The changes in Table 4-2 are pending FEMA approval. Until FEMA approves the amendment, the approved project (Version 8) remains in effect.

D. Why the projected savings figure did not change

The third-quarter balance of \$22,399,579.94 equaled the approved budget of \$127,316,610.00 less awards of \$69,190,630.06 and pending awards of \$35,726,400.00. The fourth-quarter report updated the awards to about \$80 million but did not recalculate the balance. From the third-quarter report, the budget balance decreased by \$11,830,382.91, from \$22,399,579.94 to \$10,569,197.03, because (i) awards and pending awards increased by \$9,430,382.91, from \$104,917,030.06 to \$114,347,412.97, and (ii) Genera requested FEMA to realign \$2,400,000.00 to Palo Seco Unit 4 burner connection piping. Table 4-1 replaces the figures reported in the fourth-quarter report.

E. Proposed use of the funds and conditions of the funding source

The Critical Components are funded under FEMA Public Assistance Project 673691 (PW 10710), a fixed-cost subaward under Section 428 of the Stafford Act. Under the Fixed Cost Offer, FEMA reimburses allowable costs under 2 CFR Part 200, up to the fixed cost amount. Changes to the equipment and materials in the project are made through new versions of the project approved by FEMA, as requested in Version 10. Genera will use any balance that remains after final awards only as FEMA authorizes.

6. Regarding the management of obsolete parts under Section C3(a)(i): the status of the disposal documentation; required approvals; disposal method; safety or environmental risks; and a schedule plan, with milestones and dates, to complete the process. Genera shall also explain its statement that no approvals from PREPA, the Energy Bureau, or P3A are pending, considering its prior statements that final disposition was awaiting PREB and P3A authorization and identify each approval it understands to be required and the entity from which it is required.

Response:

Genera continues to work on the consolidation, identification, and categorization of obsolete materials from its warehouses. Although progress has been made, these activities remain ongoing and have not yet been completed.

Genera clarifies that the PREB is not responsible for reviewing and approving a procedure for the management and disposition of PREPA's movable property. Pursuant to the OMA, Genera is responsible of (i) managing PREPA's assets, including personal and movable property and (ii) establishing the necessary policies and procedures to operate PREPA's LGA's. In connection with the foregoing, Genera developed, pursuant to applicable law and regulation, a draft procedure for the Disposition of Unusable Chattel Movable Property, Scrap, Machinery, Equipment, Vehicles and Other Movable Property. The draft of this document was submitted for P3A's review and approval on October 7, 2026. On October 8, 2026, P3A requested additional supporting documentation and information used by Genera to develop the procedure and these responses were provided on that same date. Genera is unable to provide a specific timeline for obtaining P3A's final approval of the procedure.

9. In light of the repeated boiler pressure-part failures reported during Fiscal Year 2026, a boiler condition assessment for each steam unit, identifying the date and results of the most recent tube thickness survey and non-destructive examination of the waterwall, superheater, reheater, and economizer sections; the sections identified as at risk of failure; the replacements scheduled and the Spare Parts and Capital Spare Parts on hand or on order for that purpose; and the expected effect on the unit's forced outage factor.

Response:

Genera has used targeted inspections and recurring failure history to identify affected boiler pressure-part sections and inform repair, replacement, and procurement decisions. These activities provide a basis for evaluating the components examined. Their findings must be considered within the scope of the inspections performed and the information available for each unit.

Broader boiler condition assessments provide additional information on deterioration mechanisms and remaining useful life to support the timing and scope of future pressure-part replacements and related Spare Parts and Capital Spare Parts acquisitions. The required examination scope depends on the component, operating history, previous findings, and available inspection data.

Execution requires coordination of unit access, surface preparation, examination activities, specialized contractor availability, and the outage schedule. An outage scheduled for environmental or other maintenance work may not provide the access, work sequence, or duration required for the broader assessment scope. These activities must therefore be evaluated against the specific conditions and work planned for each outage.

Funding availability is a material constraint in developing the assessment schedule and associated work scope. Planning must account for the resources needed to perform the examinations and for potential follow-up examinations, repairs, or replacements. Findings may affect the outage scope, procurement requirements, and return-to-service schedule. Their disposition depends on the engineering evaluation

and applicable inspection and code requirements.

The activities performed to date include targeted economizer inspections at Aguirre in response to tube failures. Broader assessments are being planned for San Juan Unit 9 and Aguirre Unit 1. Their execution dates require coordination of the inspection scope, funding, contractor availability, and outage conditions.

The expected effect on each unit's forced outage factor must be evaluated in relation to the corrective measures identified and their implementation schedule. Inspection findings inform those measures and the corresponding replacement and procurement priorities.

11. For each planned outage during Fiscal Year 2026 and each outage shown in the Unit Maintenance Plan attached to the Q4 Report, the originally scheduled start date, duration, and scope; the actual or currently projected start date, duration, and scope; the variance; the reason for the variance; and the availability lost, expressed in MW-days, as required by Items 3 and 4 of Section I of Attachment A.

Response:

Please see **Exhibit 2.**

12. A quarterly forecast of fleet-wide and unit-level EAF, FOF, and EFOR through the end of Fiscal Year 2027 that reflects the outages in the Unit Maintenance Plan, identifies the quarter in which Genera expects to reach the fifteen percent (15%) forced outage target and the 340 MW availability target, and states the assumptions on which the forecast depends.

Response:

Genera respectfully submits that developing reliable quarterly forecasts of fleet-wide and unit-level EAF, FOF, and EFOR through the end of Fiscal Year 2027 presents significant technical and operational challenges, particularly given the age, deteriorated condition, and operational history of the legacy generation assets.

Since assuming operations on July 1, 2023, Genera has encountered numerous equipment failures, unexpected operational limitations, and previously unidentified deficiencies affecting the reliability and availability of the generation fleet. The condition of these assets creates substantial uncertainty regarding their future performance, as equipment failures may occur without prior indication, and additional deficiencies may only become apparent during inspections, maintenance activities, or repair work.

In particular, forced outages are inherently unpredictable events. Although historical performance data may provide insight into past operating conditions, such information does not allow Genera to reliably determine when a future equipment failure will occur, which generating unit will be affected, the extent of the resulting damage, or the duration of the corresponding outage. Consequently, projecting FOF and EFOR on a quarterly basis, particularly at the individual unit level, would require assumptions regarding events whose timing, frequency, and severity cannot be reliably established in advance.

Similarly, while Genera's Unit Maintenance Plan identifies scheduled maintenance activities and anticipated completion dates, the actual impact of these activities on future EAF remains subject to several variables, including unforeseen equipment conditions, the discovery of additional damage during inspections, the availability of

replacement parts, contractor availability, funding and procurement requirements, and the successful completion of testing and commissioning activities.

Furthermore, improvements achieved through maintenance and repair initiatives do not necessarily translate into sustained increases in fleet-wide availability. As demonstrated by Genera's operational experience, the successful restoration of one generating unit may be offset by an unexpected forced outage or capacity limitation affecting another unit. This recurring situation further complicates the development of reliable quarterly performance projections.

With respect to the fifteen percent (15%) forced outage target, Genera cannot reliably identify a specific quarter during which this target will be achieved, as doing so would require predicting the occurrence and duration of future forced outages. Likewise, although Genera achieved 2,259 MW of available generation capacity by the end of Fiscal Year 2026, exceeding the June 30, 2023 baseline by 426 MW and surpassing the established 340 MW improvement target, maintaining this level of availability remains subject to the operational conditions and limitations described above.

Accordingly, Genera considers that providing specific quarterly projections of EAF, FOF, and EFOR under the current conditions would be irresponsible since it would introduce a significant degree of uncertainty and could create an inaccurate representation of the expected performance of the legacy generation fleet.

Nevertheless, Genera continues to implement its Unit Maintenance Plan, which identifies the scheduled maintenance and repair activities intended to improve generation reliability and availability. Genera will continue to report actual performance indicators and provide updates regarding maintenance activities, unit availability, and operational limitations through its established regulatory reporting obligations.

Exhibit 1

Monthly Report – Generation Maintenance (as of September 30, 2026)

Genera Monthly Reporting Requirements - Generation Maintenance

Thermal Generation Facility Maintenance Report
Aguirre, Costa Sur, Palo Seco, San Juan Power Plants
Monthly Reporting
As of September 30, 2026

NO.	POWER PLANT	UNIT NUMBER	PROJECT ACTIVITY	CATEGORY	ACTIVITY BUDGET	START DATE	COMPLETION DATE	ACTIVITY STATUS - PERCENTAGE FOR COMPLETION	PROCUREMENT / BID (\$) NUMBER	CONTRACTOR/SUPPLIER
1	Aguirre		ASP Rehabilitation WTP Nautilus Tank 1B	Federal	\$ 794,618.91	24-May-26	30-Jun-27	EXECUTION	C-112027	Nieves Engineering
2	Aguirre CC		ACC MS 7001EA Turbine Repair - Spare Rotor	Federal	\$ 2,012,000.00			PROCUREMENT	C-105235	MD&A
3	Mayagüez		Maya Inspection and Maintenance 4 Generator Brush	NME	\$ 1,847,478.00	01-Mar-25	30-Sep-26	CLOSED	C-104923	GESA
4	Cambalache	2 & 3	Camba Unit 2&3 Inspection C - Manpower and Spare Parts	Federal	\$ 37,115,110.00	15-Oct-25	31-Dec-26	EXECUTION	C-111173	HTS
5	Aguirre CC	1-3	Major inspection Unit 1-3	Federal	\$ 3,750,000.00	09-Sep-24	31-Dec-26	EXECUTION	C-104889	RG Engineering
6	Aguirre	1-4	ASP Replacement of Load Center 1-4 Condenser Circulating Water Pump	Federal	\$ 820,000.00	03-Feb-25	31-Dec-26	EXECUTION	C-101421	Allied Power
7	San Juan	5	SJSP U5 Condenser Cleaning System Replacement	Federal	\$ 3,463,000.00	01-Jan-26	30-Jun-27	EXECUTION	C-106758	Malnat
8	San Juan	6	SJSP U6 Major Overhaul - ST Repairs	Federal	\$ 13,692,168.20	20-Jan-25	30-Jun-27	EXECUTION	C-105509	MD&A
9	Costa Sur	5	CSSP U5 Replacement of Excitation System	Federal	\$ 1,583,848.00	17-Sep-24	31-Dec-26	EXECUTION	C-102867	ESI
10	Costa Sur		CSSP Traveling Screens Replacement 316B	Federal	\$ 5,000,000.00	30-Sep-25	24-Mar-27	PLANNING		
11	Aguirre		Traveling Screen Project 316B	Federal	\$ 13,500,000.00			PLANNING		
12	Aguirre		ASP Phase IV Stage 2 - Advanced Water Treatment System (Desgin)	NME	\$ 452,894.00	01-Jun-25	13-Dec-25	EXECUTION	C-102062 (T8-R9)	Integra
13	Costa Sur	5	CSSP U5 Supply Bifurcate Tubes	Federal	\$ 255,110.00	05-Jan-26	31-Aug-26	PROCUREMENT	MR-871412	GE
14	San Juan	9	SJSP U9 Major Overhaul	Federal	\$ 23,690,755.60	15-Jan-26	31-Dec-28	PROCUREMENT	Various	Various
15	Mayagüez		New Waste Water Tanks 1&2	Federal/NME	\$ 379,600.00	23-Jul-25	09-Jun-26	EXECUTION	C-107651	Alonso & Carus
16	Aguirre		ASP Phase IV Demineralized Water System	Federal	\$ 7,750,000.00	01-Jan-26	01-Jan-27	PROCUREMENT	C-111728	EEC
17	Aguirre		New WTP Retention Tank #1	Federal	\$ 6,000,000.00	01-Jan-26	31-Dec-26	PLANNING		
18	Aguirre		New WTP Retention Tank #2	Federal	\$ 6,000,000.00	01-Jan-26	31-Dec-26	PLANNING		
19	Aguirre CC		ACC Manufacture and Delivery of Power Circuit Breaker 245kV SF6	NME	\$ 823,006.00	01-Sep-25	31-Dec-28	EXECUTION	C-108519	Pro-Energy
20	Aguirre CC		ACC New Condensate Tank #2	Federal	\$ 2,511,000.00	01-Dec-25	01-Dec-26	EXECUTION	C-110325	Alonso & Carus
22	Costa Sur	5 & 6	Fabrication and Delivery of Steam Coils	Federal	\$ 1,275,993.00	10-Sep-25	01-Dec-26	EXECUTION	C-109034	Antilles Power Depor Inc.
24	Mayagüez	1B	Maya U3B Repair & Replace Combustors Components	Federal				PLANNING		
25	Palo Seco	3 & 4	PSSP Upgrade to Mark IV	Federal	\$ 248,076.00			PLANNING	C-103504	GE
26	Palo Seco	4	PSSP U4 Economizer Water Inlet Valve	Federal	\$ 115,615.00	01-Nov-25	30-Jun-27	EXECUTION	C-110963	EPS
27	Palo Seco		PSSP Tank R3 Interconnection System	Federal	\$ 12,000,000.00			PLANNING		
28	Palo Seco	4	PSSP U4 Superheater Header Num. 5 Material and Installation	Federal	\$ 1,206,123.00	23-Mar-26	23-Mar-27	PROCUREMENT		GE
29	Aguirre	1 & 2	ASP U1&U2 Manufacture & Installation of Service Elevators	Federal	\$ 433,790.00	01-Feb-25	30-Jun-28	EXECUTION	C-111095	VERTECH
30	Aguirre	1	ASP U1 Forced Outage and APH Basket Replacement	Federal/NME		12-Jan-26	30-Apr-26	PLANNING		
31	Palo Seco	3&4	PSSP U3&U4 Manufacture & Installation of Service Elevators	Federal	\$ 387,894.00	01-Feb-25	30-Jun-28	PROCUREMENT	C-111095	VERTECH
32	San Juan	5&6	SJSP U5&U6 Purchase & Installation 2 UPS & 4 Battery Chargers	Federal	\$ 1,253,000.00	17-Sep-25	30-Jun-27	EXECUTION	C-106978	Malnat
34	San Juan	7	SJSP U7 Manufacture & Installation of Service Elevators	Federal	\$ 219,800.00	01-Feb-25	30-Jun-28	EXECUTION	C-111095	VERTECH
35	Aguirre	1 & 2	ASP Generator Spare Rotor Rewind	Federal	\$ 5,099,670.00	01-Feb-26	31-Dec-26	EXECUTION	C-111385 (TO 04)	GE
36	Aguirre	2	ASP U2 Environmental Outage and APH Basket Replacement	Federal	\$ 2,653,226.50	01-Mar-26	30-Jun-27	PLANNING		
37	Aguirre	1	ASP U1 Generator Stator & Generator Rotor Rewind	Federal	\$ 8,390,446.00	17-Feb-26	10-Jan-27	EXECUTION	C-111385 (TO 01)	GE
38	Mayagüez	3A	Maya U3A Repair & Replace Combustors Components	Federal	\$ 500,000.00	02-Jan-26	30-Jun-26	EXECUTION	C-111222	ARG Precision
39	Mayagüez	2B	Maya U2B Repair & Replace Combustors Components	Federal	\$ 500,000.00	08-Jan-26	30-Jun-26	EXECUTION	C-111219	ARG Precision

NO.	POWER PLANT	UNIT NUMBER	PROJECT ACTIVITY	CATEGORY	ACTIVITY BUDGET	START DATE	COMPLETION DATE	ACTIVITY STATUS - PERCENTAGE FOR COMPLETION	PROCUREMENT / BID (\$) NUMBER	CONTRACTOR/SUPPLIER
40	Costa Sur	5&6	Manufacture & Installation of Service Elevators	Federal	\$ 438,790.00	01-Feb-25	30-Jun-28	EXECUTION	C-111095	VERTECH
42	Aguirre	2	ASP U2 Air Preheater installation	Federal	\$ 1,250,000.00			PROCUREMENT		
44	Cambalache		Camba Overhead Crane - As Built & Civil Design	Federal	\$ 401,040.00	27-Jan-26	30-Dec-26	EXECUTION	C-102062 (T10 R10)	INTEGRA
45	Mayagüez	4A	Maya 4A Inspection Stage II	Federal	\$ 900,000.00	12-Feb-26	06/30/026	EXECUTION	C-111121	ARG Precision
46	Aguirre		ASP Rehabilitation Boiler Dry Ash Shelter	NME	\$ 565,000.00	01-Apr-06	30-Jun-27	PROCUREMENT	C-111995	Malnat
47	San Juan		SJSP Design WTP Sedimentation Ponds Piping	NME	\$ 393,472.00	16-Mar-26	31-Dec-26	EXECUTION	C-102062 (T11 R11)	INTEGRA
48			CCTV and Access Control Repair Works for All Power Plants	Federal	\$ 5,000,000.00	31-May-26	30-Apr-27	PLANNING		
49	Aguirre CC		ACC Turbine HMI's Replacment	Federal	\$ 760,000.00			PLANNING		
50	Aguirre	1	ASP U1 Generator Stator Repair Task Order 02	Federal	\$ 9,615,363.00		16-Mar-27	EXECUTION	C-111385 (TO 02)	GE
51	Cambalache		Rehabilitation TK D-2 Takeover	Federal	\$ 760,168.59	18-Feb-26	30-Jun-27	EXECUTION	C-110814 (T22)	Malnat
52	San Juan	5&6	SJSP U5&U6 Design Condenser Drain Pit Pump System	NME	\$ 306,047.00	13-Apr-26	31-Dec-26	EXECUTION	C-102355 (T9 R9)	BLACK & VEATCH
53	Costa Sur	5	CSSP U5 Environmental Inspection	Federal/NME				PLANNING		Various
54	San Juan	9	Boiler Rehabilitation SJ 9	Federal	\$ 4,377,000.00	03-Apr-26	31-Dec-26	EXECUTION	C-105557	Enersys
55	San Juan	9	Cooling Towers Rehabilitation SJ 9	Federal	\$ 1,224,000.00	02-Feb-26	31-Dec-26	EXECUTION	C-105828	RG Engineering
56	San Juan	9	Turbine Rehabilitation SJ 9	Federal	\$ 15,456,250.00	12-Feb-26	31-Dec-26	EXECUTION	C-111046	MD&A
57	San Juan	9	Condenser Rehabilitation SJ9	Federal	\$ 2,633,505.60	27-Aug-26	30-Jun-27	EXECUTION	C-110866	All Contractors
58	San Juan	5&6	SJSP U5&6 Rehabilitation Fuel Service Tanks Dike Liner	Federal				PLANNING		
59	Costa Sur	6	CS U6 Condenser and Coolers Cleaning (Salida Ambiental)	Federal	\$ 256,210.00	12-Jan-26	30-Jun-27	PLANNING	C-111065	CIS, LLC
60	Aguirre	1&2	Economizers Acquisition Aguirre 1&2	Federal	\$ 3,405,816.00	19-Jun-26	30-Jun-27	EXECUTION	C-111966	Sun Energy Sales & Services
61	Costa Sur	6	CS U6 Hydrogen Leak Repair & Vibration Specilist (Salida Ambiental)	Federal	\$ 610,948.00	20-Jan-26	30-Jun-27	PLANNING	C-110818	MD&A
62	Costa Sur	6	CS U6 Valves Inspection, Repair & Certification (Salida Ambiental)	Federal	\$ 441,538.00	20-May-26	31-Dec-26	PLANNING	C-111869	ENSYSA Power Services
63	San Juan	7&9	High Energy & Auxiliary Steam/WTR Pipes Assessment U's 7&9	NME	\$ 249,094.00	02-Dec-24	31-Dec-26	EXECUTION	C-104735	Enersys
64	San Juan	7	SJ7 Continuos Cleaning System Adquisition and Delivery	Federal	\$ 2,035,000.00	21-Sep-26	30-Jun-28	EXECUTION	C-106982 TO-03	Malnat
65	San Juan	7	SJ7 System Installation & Comissioning	Federal	\$ 995,000.00	21-Sep-26	30-Jun-28	EXECUTION	C-106982 TO-04	Malnat
66	Costa Sur	6	CS U6 Air Heater Basket Replacement (Salida Ambiental)	Federal	\$ 920,000.00	22-Jul-26	30-Jun-27	PLANNING	C-110758 TO-04	Enersys
67	Palo Seco	4	U4 Environmental Outage					PLANNING		

**** NME MAINTENANCE ACTIVITY COULD INCLUDE DIFERENT CONTRACTS

Exhibit 2

Planned Outages Fiscal Year 2026

Submitted via email in native Excel format.