

**GOVERNMENT OF PUERTO RICO
PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU**

IN RE: ANNUAL PERFORMANCE TEST
PROCEDURE - THERMAL GENERATION
EQUIPMENT

CASE NO.: NEPR-MI-2023-0003

SUBJECT: Requirements of Information
regarding Genera's Motion to Submit Revised
Annual Performance Test Procedure

RESOLUTION AND ORDER

On March 13, 2026, Genera PR LLC ("Genera") submitted a document titled *Motion to Establish Genera's Equivalent Availability Factor Targets for FY25 and FY26, Including Capacity and Heat Rate, and Submit the Annual Performance Test Results*, through which Genera filed its Equivalent Availability Factor ("EAF") targets for Fiscal Year ("FY") 25 and FY26 together with its Annual Performance Test ("APT") results, including Exhibits A and B ("March 13 Submission").

On July 22, 2026, Genera filed a *Motion to Submit Revised Annual Performance Test Procedure* ("July 22 Motion"), including as Confidential Exhibit A a revised procedure with a revision date of June 9, 2026 ("Revised Procedure").

On July 31, 2026, Genera filed *Memorandum of Law in Support of Confidential Treatment of the Revised Annual Performance Test Procedure Submitted on July 22, 2026* ("July 31 Request") in which it requested confidential treatment to Exhibit A of the July 22 Motion which included its Revised Procedure.

On August 19, 2026, the Energy Bureau of the Puerto Rico Public Service Regulatory Board ("Energy Bureau") issued a Resolution and Order in this proceeding requiring Genera to submit the information identified in Attachment A thereto within fifteen (15) days ("August 19 Resolution").

On September 3, 2026, Genera filed its *Motion to Submit Responses to the August 19, 2026 Requirement of Information and Request for Confidential Treatment* ("September 3 Motion"). Through the September 3 Motion, Genera submitted its response to the ROIs as Exhibit 1 and a corrected and updated version of the Exhibit A spreadsheet previously submitted with the March 13 Motion as Exhibit 2. The revised spreadsheet incorporates corrections and previously omitted test information and replaces only the earlier spreadsheet not the test reports, previously submitted.

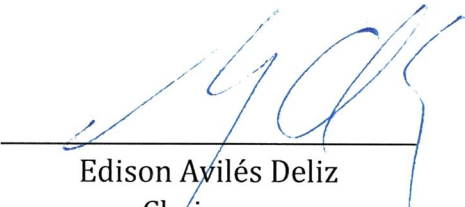
Genera further submitted Exhibit 3 – Supplemental Final Annual Performance Test Reports ("Exhibit 3" or "Supplemental Final APT Reports"), consisting of final APT reports that were not included with the March 13 Motion. As Genera explained in the September 3 Motion, these reports supplement the previously submitted reports and support Genera's accompanying responses to the ROIs.

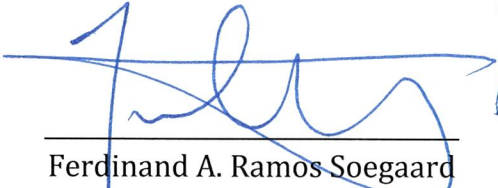
On September 14, 2026, Genera filed *Memorandum of Law in support of its request for confidential treatment of Exhibit 3 – Supplemental Final Annual Performance Test Reports*, submitted on September 3, 2026, in which it requested confidential treatment to Exhibit 3 of the September 3 Motion which included its Revised Procedure.

The Energy Bureau reviewed Genera's September 3, 2026, Motion and determined that it requires additional information to evaluate the proposed revisions. The Energy Bureau **ORDERS** Genera to respond to the requirements of information in Attachment A of this Resolution and Order on or before November 6, 2026.

Be it notified and published.

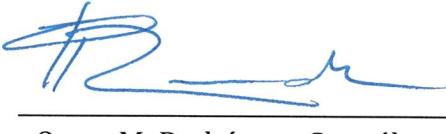



Edison Avilés Deliz
Chairman


Ferdinand A. Ramos Soegaard
Associate Commissioner


Sylvia B. Ugarte Araujo
Associate Commissioner


Antonio Torres Miranda
Associate Commissioner


Omar M. Rodríguez González
Associate Commissioner

CERTIFICATION

I certify that the majority of the members of the Puerto Rico Energy Bureau has so agreed on October 29, 2026. I also certify that on October 29, 2026 a copy of this Resolution and Order was notified by electronic mail to PREBorders@lumapr.com; Alejandro.figueroara@lumapr.com; legal@lumapr.com; jfernandez@ecija.com; eramos@ecija.com; jdiaz@ecija.com; legal@genera-pr.com; regulatory@genera-pr.com. I also certify that today, October 29, 2026, I have proceeded with the filing of the Resolution and Order issued by the Puerto Rico Energy Bureau.

I sign this in San Juan, Puerto Rico, today October 29, 2026.


Sonia Seda Gaztambide
Clerk



Attachment A. Requirements of Information (ROIs)

Documents Referenced

The reference line under each request identifies where the subject matter appears in the following docket. Page citations, if applicable, are to the page numbers printed in each document's own footer, which run one behind the PDF page count because of the cover page. Nothing from the sealed exhibit is quoted.

- **September 3 Responses.** Docket file 20260903 MI20230003 Motion to Submit Responses to the August 19, 2026 Requirements of Information and Request for Confidential Treatment.pdf, including Exhibit 1 (responses), Exhibit 2 (corrected Exhibit A spreadsheet, native Excel workbook), and Exhibit 3 (supplemental final APT reports, filed under seal, confidential treatment requested).
- **March 2026 Submission.** Docket files:
 - 20260313 MI20230003 GENERA EAF TARGETS FOR FY25 FY26 SUBMIT APT RESULTS.pdf
 - 20260313 MI20230003 GENERA Exhibit A.xlsx (single tab, Table with HR Changes)
 - 20260313 MI20230003 GENERA Exhibit B.xlsx (tabs KPI_FY 24-25, KPI_FY 24-25 (OMC), Metrics ACUM, Metrics ACUM (OMC), and OMC Hrs)

General:

1. Does Genera intend to update the methodology used to calculate the Equivalent Availability Factor (EAF) from IEEE 762-2006 to IEEE 762-2023? Please explain the rationale for either adopting or not adopting the updated standard, including any anticipated impact on the EAF calculation.
2. Genera's September 3 response to Requirement 19, it was stated that the "Report with the classification of the OMC events for FY25" was attached. The report was not attached. Provide the report

Reference: September 3 Responses

APT

3. In its September 3 response to Requirement No. 21, Genera identified several generating units for which an Annual Performance Test (APT) had not been completed. However, only some of those units are included in the corrected Exhibit A (Exhibit 2) and identified as not having completed an APT. Please explain this discrepancy, including the criteria used to determine which generating units were included in the corrected Exhibit A and why the remaining units identified in the September 3 response were excluded.

Reference: September 3 Responses, September 3 Responses Exhibit 2

4. The March 13, 2026 Submission, Exhibit B (EAF Calculation), identifies nine (9) additional generating units that are not included in the corrected Exhibit A (Exhibit 2). Please explain the reasons for excluding these units from the corrected Exhibit A and indicate whether an Annual Performance Test (APT) was conducted for each of them. For any unit for which an APT was conducted, provide the corresponding test results. For any unit for which an APT was not conducted, explain the reasons why the test was not performed.
 - a. San Juan ST6
 - b. San Juan 7
 - c. Aguirre 1
 - d. Palo Seco 1-1
 - e. Palo Seco 2-1
 - f. Costa Sur 1-1



- g. Costa Sur 1-2
- h. Yabucoa 1-1
- i. Jobos 1-1

Reference: March 13 Submission Exhibit B, September 3 Responses Exhibit 2

EAF

5. Please clarify which capacity value reported in the corrected Exhibit A (Exhibit 2) is intended to be used for purposes of calculating the Equivalent Availability Factor (EAF): Net Load at 100% (Column R) or Max Gross Load (Column S). Since values from both columns appear to have been used in the EAF calculations, please explain the methodology and criteria used to determine which value applies to each generating unit, including the technical basis for using different capacity values.

Reference: September 3 Responses Exhibit 2

6. Tab “OMC Hrs”, cell F6 show forced outage hours as “8,760”, however, this does not match the cumulative FOH monthly values from tab “KPI_FY 24-25 (OMC)”, which is “5,808”. Please explain the reason for this discrepancy, including whether the values reflect different calculation methodologies, reporting periods, or adjustments. Which value is correct for the applicable reporting period, and what supporting data or calculations substantiate that determination?

Reference: March 2026 Submission Exhibit B

7. Tab “Metrics ACUM (OMC)” does not include Aguirre 2-1 and 2-2, but tab “KPI_FY 24-25 (OMC)” does. Please explain the reason for this discrepancy and clarify the basis for including these units in one tab but not the other.

Reference: March 2026 Submission Exhibit B

8. The EAF calculations identify seven (7) generating units, including the cumulative monthly hours reported for San Juan ST6, with Planned Outage Hours exceeding 4,380 hours during the year. For each of these units, please provide: (i) the originally scheduled start and completion dates of each planned outage; (ii) the actual dates on which the unit was taken out of service and returned to service; (iii) the contemporaneous documentation supporting the original outage schedule, including any subsequent revisions or extensions; and (iv) an explanation of any differences between the originally scheduled and actual outage durations, including how any additional outage hours were classified for purposes of calculating the EAF.

- j. San Juan CT6
- k. San Juan ST6
- l. San Juan 7
- m. Aguirre CC GT 1-3
- n. Aguirre CC ST V-2
- o. Aguirre CC GT 2-3
- p. Yabucoa 1-1

Reference: March 2026 Submission Exhibit B

9. Should Outside Management Control (OMC) hours be excluded from Available Hours (AH) for purposes of calculating the Equivalent Availability Factor (EAF)? Please explain the rationale for your response.

10. In the “Metrics ACUM (OMC)” tab, the Available Hours (AH) for baseline units appear to include Outside Management Control (OMC) hours, while the AH for peaker units appear to exclude OMC hours. Specifically, the AH for baseline units are linked to the “OMC Hrs” tab, whereas the AH for peaker units are calculated by summing the monthly AH reported in the “KPI_FY 24-25 (OMC)” tab. Please explain the reasons for this difference in the treatment of OMC hours and the basis for applying different methodologies to baseline and peaker units.



Reference: March 2026 Submission Exhibit B

11. Please explain in detail the methodology and procedures used to adjust Equivalent Unit Derated Hours (EUDH) for Outside Management Control (OMC) hours. Your response should identify the criteria used to determine which hours qualify as OMC, explain how such hours are accounted for in calculating EUDH, and provide the formulas and supporting calculations used to determine the adjusted EUDH. Additionally, provide a representative example showing the EUDH calculation before and after the OMC adjustment, including the underlying data and supporting documentation.

12. Explain why do the EUDH on the “Metrics ACUM (OMC)” and “OMC Hrs” tabs differ from the cumulative monthly hours from the “KPI_FY 24-25 (OMC)” tab?

Reference: March 2026 Submission Exhibit B

