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GOVERNMENT OF PUERTO RICO
PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU

IN RE: REVIEW OF THE PUERTO RICO ELECTRIC POWER AUTHORITY´S 10-YEAR INFRASTRUCTURE PLAN – DECEMBER 2020	**CASE NO.:** NEPR-MI-2021-0002 **SUBJECT:** Motion to Submit Monthly BESS Progress Report in Compliance with Resolutions and Orders Dated February 1, 2024, and April 23, 2024 (October 2026)

MOTION TO SUBMIT MONTHLY BESS PROGRESS REPORT IN COMPLIANCE WITH RESOLUTIONS AND ORDERS DATED FEBRUARY 1, 2024, AND APRIL 23, 2024

TO THE HONORABLE PUERTO RICO ENERGY BUREAU:

COMES NOW GENERA PR LLC ("Genera"), as agent of the Puerto Rico Electric Power Authority ("PREPA"),[1] through its counsel of record, and respectfully submits and prays as follows:

1. On February 1, 2024, the Energy Bureau of the Puerto Rico Public Service Regulatory Board ("Energy Bureau") issued a Resolution and Order titled *Determination on GENERA's November 21 Motion Submitting Response in Compliance with the Resolution and Order Dated November 8, 2023, and Requesting a Time Extension to Provide the Detailed Scope of Work per Site* ("February 1st Order"). In the February 1st Order, the Energy Bureau approved the projects included in Attachment A therein and noted that Genera is required to present these approved projects to the Federal Emergency Management Agency ("FEMA") and the Puerto Rico

[1] Pursuant to the *Puerto Rico Thermal Generation Facilities Operation and Maintenance Agreement* ("LGA OMA"), dated January 24, 2023, executed by and among PREPA, the Puerto Rico Public-Private Partnerships Authority and Genera, Genera is the sole operator and administrator of the Legacy Generation Assets (as defined in the LGA OMA) the sole entity authorized to represent PREPA before the Energy Bureau with respect to any matter related to the performance of any of the O&M Services (as defined in the LGA OMA) provided by Genera under the LGA OMA.

Central Office for Recovery, Reconstruction and Resiliency ("COR3") to finalize their approval process.

2. Additionally, in the February 1st Order, the Energy Bureau ordered Genera to submit **monthly** reports on the progress of the interconnection studies to be undertaken by LUMA[2], as well as updates on the development status of the detailed Scope of Works ("SOW") and the Battery Energy Storage System ("BESS") Request for Proposals ("RFP") ("Monthly Progress Report for the BESS Project").

3. On April 23, 2024, the Energy Bureau issued a Resolution and Order reiterating to Genera the February 1st Order regarding the Monthly Progress Report for the BESS Project and, additionally, directed Genera to include in the report any updated information concerning the locations and MW quantities comprising the total of 430 MW of BESS projects.

4. In compliance with the February 1st Order and the April 23rd Resolution, Genera respectfully submits to the Energy Bureau its Monthly Progress Report for the BESS Project for the month of October 2026 as *Exhibit A* to this motion.

WHEREFORE, Genera respectfully requests that this Energy Bureau **take notice** of the above for all purposes; **accept** Genera's Monthly Progress Report for the BESS Project for the month of October 2026, submitted as Exhibit A to this Motion; and **deem** Genera to be in compliance with the February 1st Order and April 23rd Resolution.

RESPECTFULLY SUBMITTED.

In San Juan, Puerto Rico, this 10th day of November 2026.

(Signatures appear on the following page.)

[2] LUMA Energy, LLC and LUMA Energy ServCo, LLC (jointly referred to as "LUMA")

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CERTIFICATE OF SERVICE

We hereby certify that a true and accurate copy of this motion was filed with the Office of the Clerk of the Energy Bureau using its Electronic Filing System and that we will send an electronic copy of this motion to alexis.rivera@prepa.pr.gov; nzayas@gmlex.net; mvalle@gmlex.net; margarita.mercado@us.dlapiper.com; yahaira.delarosa@us.dlapiper.com; emmanuel.porrogonzalez@us.dlapiper.com.

In San Juan, Puerto Rico, this 10th day of November 2026.

/s/ Jorge Fernández-Reboredo
Jorge Fernández-Reboredo

/s/ José Javier Díaz Alonso
José Javier Díaz Alonso

/s/ Ernesto Raúl Ramos Maldonado
Ernesto Raúl Ramos Maldonado

Exhibit A

Monthly Progress Report for the BESS Project (October 2026)

Docket Number: NEPR-MI-2021-0002
IN RE: REVIEW OF THE PUERTO RICO ELECTRIC POWER AUTHORITY'S 10-YEAR INFRASTRUCTURE PLAN – DECEMBER 2020

BESS Monthly Report

Cambalache Plant:

- In the North Slab, structural module installation reached approximately 50% completion by the end of October. Battery installation commenced on October 24, 2026, with 12 of 24 Megapacks installed.
- In the Center Slab, overall progress is estimated at approximately 24%. The area is considered ready for battery installation once it reaches approximately 33% overall progress. Remaining work includes the switchgear, control room, grounding transformer, and associated infrastructure.
- In the South Slab, installation of battery support structures and MVTs reached 100% completion, including 5 of 5 MVTs installed. Battery mobilization and installation were completed between October 1 and October 7, 2026, with 20 of 20 Megapacks installed. Remaining work is limited to construction of the permanent access ramp.
- In the new parking area, fabrication and installation of piping continued during October, including the diesel return line redesign and associated pipe upsizing from 1.5" to 3". Installation of cable tray supports also progressed during the month
- Grounding installation of equipment continued across the battery platform slab, structural platforms, and batteries and MVTs.
- Construction coordination meetings are held every Tuesday.

Vega Baja Plant:

During the month of October 2026, a total of 885 cubic yards of concrete were poured as detailed below:

- October 1, 2026 - 85 cubic yards – Elevated slab on Module N-9 and C-Wall U46 on Module N-11.
- October 6, 2026 - 124 cubic yards – Elevated slab on Module N-8 and C-Walls U47 and U48 on Module N-11, and C-Wall U52 on Module N-12.
- October 9, 2026 - 133 cubic yards – Elevated slab on Module N-10, C-Walls U49, U50, and U51 on Module N-12.
- October 16, 2026 - 60 cubic yards – C-Walls U53, U54, U55, and U56 on Module N-13.
- October 20, 2026 - 320 cubic yards – Control Room B's Mat Foundation.
- October 27, 2026 - 81 cubic yards – Module N-11's Mat Foundation.
- October 29, 2026 - 82 cubic yards – Module N-12's Mat Foundation.
- Construction coordination meetings with the contractor are held every Tuesday.
- Once concrete works are completed, the batteries packs installation in place should be completed by the end of Q4-2026. The electric installation is scheduled to be completed by Q1, 2027.

Palo Seco Plant:

- The Demolition IFB package is still in evaluation, with an expected Demolition RFP Issuance in Q4 2026.
- Genera reviewed the preliminary layout for the 30% design and requested additional information as part of the 30% design task order negotiations. Negotiations are in progress.
- Genera warehouse inventory relocation is expected to be completed by the end of Q4 2026 or begin of Q1 2207. This activity is being managed by Genera Operations and Warehousing Staff.

Costa Sur Plant:

- GSU transformer accessories installation is scheduled for completion by Q4 2026.
- A total of 20 batteries and 5 MV transformers were installed at the end of October.
- Four out of five portions of the South BESS Equipment Slabs have been poured, totaling approximately 931 cubic yards of concrete.
- One out of three portions of the North BESS Equipment Slabs has been poured, totaling approximately 197 cubic yards of concrete.
- Construction of the retaining wall in the South and North Area is ongoing.
- The South Load Transfer Platform has a 95% completion to date.
- Installation of the drainage system and duct banks is ongoing.
- Weekly construction coordination meetings with the contractor are held every Thursday. Civil work must be completed by the end of 2026.

Aguirre Plant:

- Backfilling, compaction and removing material continues.
- Fire protection system installation is ongoing.
- Water line relocation has been successfully completed.
- Grounding and duct bank installation is in progress.
- Excavations for the battery slab foundations are ongoing.
- 943 CY of concrete placed to date for a total of 5,631 CY (16.75%). Drainage installation and backfilling around catch basins and manholes are ongoing.
- Tesla equipment assembly, oil filling and testing of the GSU is ongoing and expected to be completed in November 2026.
- Construction coordination meetings with the contractor are held every Thursday.

Yabucoa Plant

- HUB's, the contractor for the communications infrastructure, submitted a proposal for the relocation of the communication room continues under the process of approval.
- Earthworks overall progress is 66% completed. Fill material works for the South Load Transfer Platform and retention pond are ongoing.
- Drainage catch basin installation is ongoing.
- Duct banks excavations at North side started.
- Rebar fabrication for concrete slabs continues.
- Fill material and compaction activities at North Road segment ongoing.
- Earthwork activities are ongoing with approximately 29,225 cubic yards excavated to date. Terrain fill works continue with approximately 12,660 cubic yards of A-2-4 placed to date. Concrete pour works for stormwater swales are complete. Construction coordination meetings with the contractor are held every Wednesday.

LUMA Interconnection Studies

- The Scope of Work (SOW) for the Palo Seco BESS Point of Interconnection (POI) has been finalized. Works undertaken on the logistics prior to issue an RFP in November 2026.
- The contractor at Cambalache is working on its 100% design package after LUMA's revision of the 90% design package received on October 20, 2026. The contractor at Vega Baja is working on its 60% design package. After submission of the 60% design, the Vega Baja contractor will start working on the 90% design package. LUMA's review of design development is ongoing.
- The contractor's proposal and project schedule for the Costa Sur BESS, Aguirre BESS, and Yabucoa BESS/Peakers projects will be requested in a separate RFP which is still under development for issuance in Q4 2026.
- Coordination meetings with LUMA are held every Wednesday and weekly meetings between LUMA, Genera and contractors are ongoing.

Permits

- The PUI permit (2025-656953-PUI-302372) for Vega Baja was issued on March 4, 2026.
- The PUI permit (2025-652964-PUI-301906) for Cambalache was issued on October 27, 2025.
- The PUI permit (2026-669561-PUI-302236) for Aguirre was issued on February 26, 2026.
- The PUI permit (2026-669313-PUI-302234) for Yabucoa was issued on April 21, 2026,
- The PUI permit (2026-669561-PUI-302236) for Costa Sur was issued on April 20, 2026
- The Fire Department Endorsement for all sites is in process. Fire Risk Alliance is preparing the Hazard Mitigation and Emergency Response reports for the BESS project.

Procurement

- The RFP for the POI for the Costa Sur Peakers, Palo Seco BESS, Daguao Peakers, and Jobos Peakers projects was re-scheduled to be published in Q4 2026.

Equipment Delivery Status

- MegaPacks

Site	Delivery Status
Cambalache	100%
Vega Baja	100%
Costa Sur	100%
Yabucoa	100%
Aguirre	100%
Palo Seco	32%

- Medium Voltage Transformers

Site	Delivery Status
Cambalache	100%
Vega Baja	100%
Costa Sur	100%
Yabucoa	100%
Aguirre	100%
Palo Seco	100%

- Palo Seco Batteries delivery started in October 2026.