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**GOVERNMENT OF PUERTO RICO**
**PUBLIC SERVICE REGULATORY BOARD**
**PUERTO RICO ENERGY BUREAU**

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|---|---|
| **IN RE:**<br><br>ANNUAL PERFORMANCE TEST PROCEDURE – THERMAL GENERATION EQUIPMENT | **CASE NO.:** NEPR-MI-2023-0003<br><br>**SUBJECT:** Motion to Submit Supplemental Response to Requirement of Information No. 8 in Compliance with the October 29, 2026 Resolution and Order |

**MOTION TO SUBMIT SUPPLEMENTAL RESPONSE TO REQUIREMENT OF INFORMATION NO. 8 IN COMPLIANCE WITH THE OCTOBER 29, 2026 RESOLUTION AND ORDER**

**TO THE HONORABLE PUERTO RICO ENERGY BUREAU:**

**COMES NOW GENERA PR LLC** ("Genera"), as agent of the Puerto Rico Electric Power Authority ("PREPA"),[1] through its counsel of record, and respectfully submits and prays as follows:

1. On March 13, 2026, Genera filed a *Motion to Establish Genera's Equivalent Availability Factor Targets for FY25 and FY26, Including Capacity and Heat Rate, and Submit the Annual Performance Test Results* ("March 13 Motion"), through which it submitted its Equivalent Availability Factor ("EAF") targets for fiscal years 2025 and 2026 ("FY25" and "FY26"), together with its APT results and supporting Exhibits A and B.

2. On July 22, 2026, Genera filed a *Motion to Submit Revised Annual Performance Test Procedure* ("July 22 Motion"), through which it submitted, as Confidential Exhibit A, a revised

[1] Pursuant to the Puerto Rico Thermal Generation Facilities Operation and Maintenance Agreement ("LGA OMA"), dated January 24, 2023, executed by and among PREPA, the Puerto Rico Public-Private Partnerships Authority ("P3 Authority") and Genera, Genera is the sole operator and administrator of the Legacy Generation Assets (as defined in the LGA OMA) and the sole entity authorized to represent PREPA before PREB concerning any matter related to the performance of any of the O&M Services (as defined in the LGA OMA) provided by Genera under the LGA OMA.

APT procedure (the "Revised Procedure"). On July 31, 2026, Genera filed a memorandum of law in support of confidential treatment of the Revised Procedure.

3. On August 19, 2026, the Energy Bureau issued a Resolution and Order ("August 19 Order") requiring Genera to respond to the Requirements of Information ("ROIs") included in Attachment A thereto.

4. On September 3, 2026, Genera filed its Motion to Submit Responses to the August 19, 2026 Requirements of Information and Request for Confidential Treatment ("September 3 Motion"), through which it submitted (i) its responses to the ROIs as Exhibit 1; (ii) a corrected and updated version of the Exhibit A spreadsheet submitted with the March 13 Motion as Exhibit 2 (the "Corrected Exhibit A"); and (iii) supplemental final APT reports as Exhibit 3. On September 14, 2026, Genera filed a memorandum of law in support of confidential treatment of said Exhibit 3.

5. On October 29, 2026, the Energy Bureau issued a Resolution and Order ("October 29 Order") in which, after reviewing the September 3 Motion, it determined that it requires additional information to evaluate the proposed revisions. Accordingly, the Energy Bureau ordered Genera to respond to the twelve (12) ROIs included in Attachment A thereto on or before November 6, 2026.

6. The ROIs included in the October 29 Order address, in general terms: (i) whether Genera intends to update its EAF calculation methodology from the Institute of Electrical and Electronics Engineers ("IEEE") Standard 762-2006 to IEEE Standard 762-2023, and the report of the classification of Outside Management Control ("OMC") events for FY25 (ROIs Nos. 1 and 2); (ii) the generating units included in the Corrected Exhibit A and the APT status of certain units (ROIs Nos. 3 and 4); and (iii) the capacity values, outage hours, OMC hours, and Equivalent Unit Derated

Hours ("EUDH") reflected in the EAF calculations included in Exhibit B to the March 13 Motion and in the Corrected Exhibit A (ROIs Nos. 5 through 12).

7. On November 6, 2026, Genera filed its Motion to Submit Responses to the Requirements of Information in Compliance with the October 29, 2026 Resolution and Order and Request for Extension of Time to Respond to Requirement of Information No. 8 ("November 6 Motion"), through which it submitted its responses to the ROIs as Exhibit 1, together with the revised Exhibit B to the March 13 Motion and the Report on the Classification of OMC Events, FY2024-25. In the November 6 Motion, Genera responded to ROI No. 8 as to San Juan ST6 and requested a brief extension of time, until November 12, 2026, to submit its supplemental response to ROI No. 8 as to the remaining six (6) units identified therein.

8. In compliance with the October 29 Order, and within the term requested in the November 6 Motion, Genera hereby submits its supplemental response to ROI No. 8 as to the remaining six (6) units identified therein as **Exhibit 1**.

9. Genera further submits, as **Exhibit 2**, an updated version of the revised Exhibit B submitted with the November 6 Motion, in native Excel format, which reflects the classification of outage hours described in Exhibit 1; and, as **Exhibit 3**, copies of the Generation Maintenance Reports previously filed by Genera in Case No. NEPR-MI-2021-0004, which document the outage schedules, and their subsequent revisions, for the units addressed in Exhibit 1 for which an outage schedule was established.

**WHEREFORE,** Genera respectfully requests that the Energy Bureau **take notice** of the foregoing for all purposes; **accept** Exhibits 1 through 3 in compliance with the October 29 Order; **deem** Genera in compliance with the October 29 Order as to ROI No. 8; and **grant** any other relief the Energy Bureau deems just and proper.

**RESPECTFULLY SUBMITTED.**

In San Juan, Puerto Rico, this 12th day of November 2026.

**ECIJA SBGB**
PO Box 363068
San Juan, PR 00936-3068
Tel. (787) 300.3200
Fax (787) 300.3208

*/s/ Jorge Fernández-Reboredo*
Jorge Fernández-Reboredo
jfernandez@ecija.com
TSPR 9,669

*/s/ José Javier Díaz Alonso*
José Javier Díaz Alonso
jdiaz@ecija.com
TSPR 21,718

*/s/ Ernesto Raúl Ramos Maldonado*
Ernesto Raúl Ramos Maldonado
eramos@ecija.com
TSPR 23,882

**CERTIFICATE OF SERVICE**

I hereby certify that a true and accurate copy of this motion was filed with the Office of the Clerk of the Energy Bureau using its Electronic Filing System and that I will send an electronic copy of this motion to laura.rozas@us.dlapiper.com; katiuska.bolanos-lugo@us.dlapiper.com; margarita.mercado@us.dlapiper.com; javier.arroyoplaza@us.dlapiper.com; Alejandro.figueroara@lumapr.com; PREBorders@lumapr.com; and legal@lumapr.com.

In San Juan, Puerto Rico, this 12th day of November 2026.

*/s/ José Javier Díaz Alonso*
José Javier Díaz Alonso

**Exhibit 1**

Supplemental Response to Requirement of Information No. 8, Attachment A of the October 29, 2026 Resolution and Order

Docket Number: NEPR-MI-2023-0003
In Re: Annual Performance Test Procedure – Thermal Generation Equipment
**Re: Supplemental Response to Requirement of Information No. 8 in the Resolution and Order of October 29, 2026 regarding the Annual Performance Test and Equivalent Availability Factor Calculation**

Genera PR LLC ("Genera") submits the following supplemental response to Requirement of Information No. 8 in the Energy Bureau's Resolution and Order issued on October 29, 2026 in this proceeding, within the additional term requested in Genera's motion filed on November 6, 2026 ("November 6 Motion"). The following exhibits accompany this response: Exhibit 2, the updated revised Exhibit B (EAF calculation for FY2024-25); and Exhibit 3, Generation Maintenance Reports.

8. The EAF calculations identify seven (7) generating units, including the cumulative monthly hours reported for San Juan ST6, with Planned Outage Hours exceeding 4,380 hours during the year. For each of these units, please provide: (i) the originally scheduled start and completion dates of each planned outage; (ii) the actual dates on which the unit was taken out of service and returned to service; (iii) the contemporaneous documentation supporting the original outage schedule, including any subsequent revisions or extensions; and (iv) an explanation of any differences between the originally scheduled and actual outage durations, including how any additional outage hours were classified for purposes of calculating the EAF. (j) San Juan CT6; (k) San Juan ST6; (l) San Juan 7; (m) Aguirre CC GT 1-3; (n) Aguirre CC ST V-2; (o) Aguirre CC GT 2-3; (p) Yabucoa 1-1.
   *Reference: March 2026 Submission Exhibit B.*

**Response:**

Genera respectfully acknowledges the Energy Bureau's observations regarding the

classification of outage hours and appreciates the opportunity to provide additional clarification.

In preparing its outage reports, Genera considers the NERC GADS Data Reporting Instructions as an established technical reference for evaluating generating unit availability and outage classifications. Nevertheless, the application of these guidelines must also be considered within the particular operational, financial, and regulatory circumstances governing Puerto Rico's electric generation system.

Unlike the operating environment contemplated under conventional generation maintenance frameworks, Puerto Rico's legacy generation fleet operates within a unique landscape in which major maintenance and rehabilitation activities are frequently dependent upon generation capacity to meet demand, the availability and authorization of funding, public procurement requirements, contractual approvals, and the acquisition of specialized equipment and replacement components affected by worldwide supply chain challenges.

These circumstances can materially affect the execution and completion of maintenance activities, particularly where inspections identify additional rehabilitation needs that cannot be addressed immediately due to funding or procurement limitations. Consequently, the duration of an outage may reflect not only the technical work required but also the time necessary to secure the resources and authorizations essential to restoring a generating unit to service.

Genera respectfully submits that these circumstances warrant consideration when evaluating outage classifications and the corresponding maintenance records. While NERC GADS provides a valuable technical framework, its reporting conventions do not necessarily capture every aspect of the financial, administrative, and operational conditions affecting the restoration of Puerto Rico's legacy generating assets (LGA) that are substantially different from other utilities in the continental United States. These conditions are further underscored by the emergency orders issued by the United States Department of Energy pursuant to Section 202(c) of the Federal Power Act.

Accordingly, Genera has reviewed the reported outage periods in light of the

applicable maintenance schedules, the nature and progression of the required work, and the circumstances affecting each unit's return to service, while taking into account the reporting requirements established by the Energy Bureau.

The revised Exhibit B, together with the supporting information provided herein, is intended to present a clearer and more comprehensive account of the reported outage hours and the underlying circumstances affecting the availability of the generating units.

**Classification applied in Exhibit 2**

For the units identified in this Requirement, the updated revised Exhibit B (Exhibit 2) classifies the FY2025 outage hours as follows. Hours within the originally scheduled outage period are planned outage hours, and hours after the originally scheduled completion date are planned outage extension hours (reported as SOEH and SOEF in columns N and O of the "OMC Hrs (updated)" tab of Exhibit 2). Genera emphasizes that classifying outage hours as planned, extended or forced does not change the EAF.

San Juan ST6 appears in the request because its cumulative monthly records originally included planned outage hours. As explained in the response to Requirement 6, the unit remained on forced outage throughout FY2025 because the repairs addressing the June 12, 2024, failure had not been completed. Exhibit 2 therefore records 8,760 forced outage hours and no planned outage hours for ST6, before the OMC adjustment.

Aguirre CC ST V-2 and Yabucoa 1-1 were already out of service when Genera began operating the LGAs, and no outage schedule existed for either unit; their FY2025 hours are also reported as outage extension hours, as explained in (iv) below.

**(i) and (ii) Scheduled and actual outage dates**

**Table 8-1. Scheduled and actual outage dates**

| Unit | (i) Originally scheduled start | (i) Originally scheduled completion | (ii) Actual out of service | (ii) Actual return to service |
|---|---|---|---|---|
| San Juan CT6 | November 1, 2024 | March 2, 2025 | August 20, 2024 | May 9, 2025 |
| San Juan ST6 | No separate planned outage; the unit was already on forced outage (see Requirement 6). | N/A | June 12, 2024 | October 5, 2026. Following subsequent testing issues, the next return is estimated for early December 2026. |
| San Juan 7 | October 2024 | February 28, 2025 | October 2, 2024 | June 26, 2026. The unit went out of service again during start-up and commissioning after turbine vibrations were identified; a return in the fourth quarter of FY2027 is projected, subject to the inspection findings. |
| Aguirre CC GT1-3 | February 2022 | July 1, 2024 | February 14, 2022 | Not returned. Genera estimates it will return to service on the third quarter of FY2027. During the ordinary inspection work to repair the unit a crack was identified in the compressor casing, and lack of funding and parts availability, contracting processes and change-order approvals in compliance with procurement rules affected the schedule. |

| Unit | (i) Originally scheduled start | (i) Originally scheduled completion | (ii) Actual out of service | (ii) Actual return to service |
|---|---|---|---|---|
| Aguirre CC ST V-2 | No outage schedule exists. Genera requested funding for the repair in the rate review (Case No. NEPR-AP-2023-0003), and the Energy Bureau did not approve it. Genera presented an appeal at PR Court of Appeals over the Bureau's Rate Case determination. | No outage schedule exists. Genera requested funding for the repair in the rate review (Case No. NEPR-AP-2023-0003), and the Energy Bureau did not approve it. Genera presented an appeal at PR Court of Appeals over the Bureau's Rate Case determination. | June 28, 2017. Listed in Annex I of the Puerto Rico Thermal Generation Facilities Operation and Maintenance Agreement dated as of January 24, 2023 (the "OMA") (Aguirre CC 2 – Steam) as an Out-of-Service Unit. | Not returned. Genera requested funding for the repair in the rate review (Case No. NEPR-AP-2023-0003), and the Energy Bureau did not approve it. Genera presented an appeal at PR Court of Appeals over the Bureau's Rate Case determination. |
| Aguirre CC GT2-3 | December 26, 2023 | December 30, 2023 | December 26, 2023 | Not returned; estimated May 2027. |
| Yabucoa 1-1 | No outage schedule exists. Before Genera began operating the LGAs, the retirement of the unit and its replacement with new peaking capacity had already been contemplated in the energy planning process. | No outage schedule exists. Before Genera began operating the LGAs, the retirement of the unit and its replacement with new peaking capacity had already been contemplated in the energy planning process. | March 7, 2021 | No return is planned. The unit is subject to the P3A Decommissioning Notice dated June 2, 2026. |

**(iii) Supporting documentation**

Exhibit 3 contains the Generation Maintenance Reports filed by Genera with the Energy Bureau in Case No. NEPR-MI-2021-0004. They document the project schedules for these units, their subsequent revisions, repair progress and return-to-service forecasts. No outage schedule was established for Aguirre CC ST V-2 or Yabucoa 1-1 as explained above.

**(iv) Reasons for schedule differences and classification of additional hours**

- **San Juan CT6**. The outage extended from March 2 through May 8, 2025 because additional work was discovered during unit repairs and thorough inspection to be required on the turbine and auxiliary equipment, and the unit returned to service on May 9, 2025. Exhibit 2 records forced outage hours from August through October 2024, planned outage hours from November 1, 2024 through March 1, 2025, and planned outage extension hours from March 2 through May 8, 2025.

- **San Juan ST6.** The June 12, 2024 forced outage preceded the scheduled maintenance work, and the repairs addressing the initiating failure were not completed during FY2025. All 8,760 hours for that year are forced outage hours, as explained in the response to Requirement 6.

- **San Juan 7**. After the unit went out of service on October 2, 2024, Exhibit 2 records forced outage hours for the rest of October, forced and maintenance outage hours in November, planned outage hours from December 2024 through February 27, 2025, and planned outage extension hours from February 28, 2025. The outage extended beyond February 28, 2025 because of additional turbine work was required, funding and spare-parts availability issues, regulatory and legally mandated contracting processes, and change-order approvals processes in compliance of applicable procurement rules. Following the June 2026 return, turbine vibrations were identified during commissioning and resulted in a subsequent outage; the contractor's inspection will determine the

cause and the work required to return the unit to service. This being addressed potentially as a contractor's warranty claim.

- **Aguirre CC GT1-3.** The unit has been out of service since February 14, 2022. During the ordinary inspection work to repair the unit a crack was identified in the compressor casing, and lack of funding and parts availability, contracting processes and change-order approvals in compliance with procurement rules affected the schedule. The contract for the repair has been awarded. The FY2025 hours after the July 1, 2024 scheduled completion are planned outage extension hours. Genera's current estimated return is early in the third quarter of FY2027.

- **Aguirre CC GT2-3.** The inspection that began on December 26, 2023 identified damaged turbine blades requiring repair. The repair required state and federal funding, procurement and contracting, and regulatory permits in compliance with applicable rules. The contract was awarded in September 2026, with work scheduled to begin in October 2026. All FY2025 hours fall after the December 30, 2023 scheduled completion and are planned outage extension hours. Genera's current estimated return is May 2027.

- **Aguirre CC ST V-2**. The unit sustained equipment damage, and further damage from Hurricane Maria in September 2017. Its output transformer is unavailable, and repairs have not been scheduled because funding has not been approved by the Energy Bureau. Genera presented an appeal at PR Court of Appeals over the Bureau's Rate Case determination. Because no outage schedule was established, its FY2025 hours are recorded as extended outage hours since the commencement of Genera's operation of the LGAs.

- **Yabucoa 1-1.** The unit has been out of service since March 7, 2021, before Genera began operating the LGAs. A return to service was not budgeted because the unit is to be decommissioned and replaced by new peaking units. The unit is subject to the P3A Decommissioning Notice dated June 2, 2026. Accordingly, the unit remained out of service pending decommissioning throughout FY2025, and Exhibit 2 reports its FY2025 hours as outage extension hours.

The FY2025 hours recorded in Exhibit 2, before the OMC adjustment described in the

responses to Requirements 9 and 10, are shown in Exhibit 2.

**Exhibit 2**

Updated Revised Exhibit B, EAF Calculation for FY2024-25 (submitted in native Excel format)

**Exhibit 3**
Generation Maintenance Reports

# Exhibit 3

## Generation Maintenance Reports

Case No. NEPR-MI-2023-0003 | Genera PR LLC

Copies of maintenance reports filed by Genera with the Puerto Rico Energy Bureau in Case No. NEPR-MI-2021-0004, presented in chronological order. Responsive to Requirement 8(iii).

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Part A – Generation Maintenance Reports (Attachment H) pages 2–34

Part B – Grid Modernization Highlights and Legacy Generation Assets Status pages 35–73

# Part A

Generation Maintenance Reports (Attachment H)
Monthly reports, in chronological order

**Attachment H**

Genera Monthly Reporting Requirements - Generation Maintenance

Thermal Generation Facility Maintenance Report
Aguirre, Costa Sur, Palo Seco, San Juan Power Plants
Monthly Reporting
**As of August 31, 2024**

| NO. | POWER PLANT | UNIT NUMBER | PROJECT ACTIVITY | CATEGORY | ACTIVITY BUDGET | START DATE | COMPLETION DATE | ACTIVITY STATUS - PERCENTAGE FOR COMPLETION | PROCUREMENT / BID (S) NUMBER | POC - MAINTENANCE ACTIVITY | CONTRACTOR/SUPPLIER | APPROVED FOR PAYMENT |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | **Costa Sur** | | Repair of the Water Treatment System for Water of Process | NME | $ 1,390,000.00 | 1-Dec-2024 | 30-Jun-2025 | PLANNING | | Operations | ICT | |
| 2 | **Costa Sur** | | Water Treatment Plant Maintenance Services (Sewer and Processed Waters) | NME | $ 15,045.00 | 1-Dec-2024 | 30-Jun-2025 | PLANNING | | Operations | | |
| 3 | **Costa Sur** | | Water Pretreatment and Treatment (DEMI) Reverse Osmosis & Electrodionization System Maintenance Services | NME | $ 250,000.00 | 1-Dec-2024 | 30-Jun-2025 | PLANNING | | Operations | | |
| 4 | **Costa Sur** | 5 | Repair Cooling Tower Unit 5 | NME | $ 210,565.00 | 2-Mar-2025 | 20-Apr-2025 | PROCUREMENT | REQ. 287160 | Fernando Rivera | | |
| 5 | **Costa Sur** | 5 | Manufacture and Delivery of Bifurcate (Boiler) Tubes Unit 5 | NME | $ 255,000.00 | 1-Sep-2024 | 31-May-2025 | PROCUREMENT | MR-871412 | Fernando Rivera | GE | |
| 6 | **Costa Sur** | 5&6 | Manufacture and Delivery of Hot Sections Baskets Unit 5&6 Air Heaters | NME | $ 516,000.00 | 1-Jul-2024 | 30-Nov-2024 | PROCUREMENT | | Operations | | |
| 7 | **San Juan** | 5&6 | LTSA Units 5&6 | NME | $ 7,500,000.00 | 1-Jul-2024 | 30-Jun-2025 | EXECUTION | C-74903 | José Vázquez | MSA | $ 1,080,496.31 |
| 8 | **San Juan** | 6 | HRSG Hot Spots Mitigations U6 | NME | $ 75,375.00 | 3-Oct-2024 | 16-Feb-2025 | PROCUREMENT | | Operations | | |
| 9 | **San Juan** | 5&6 | Safety Valves Rehabilitation and Certification U5-6 | NME | $ 49,000.00 | 3-Oct-2024 | 16-Feb-2025 | PROCUREMENT | | Operations | | |
| 10 | **San Juan** | 5&6 | Upgrade Communication Profibus U5-6 | NME | $ 100,000.00 | 3-Oct-2024 | 16-Feb-2025 | PROCUREMENT | | Operations | | |
| 11 | **San Juan** | 7-10 | Replacement Battery Banks CTGs Units 7-10 | NME | $ 593,482.96 | 1-May-2023 | 30-Sep-2024 | EXECUTION | C-97839 | Darisabel Traverzo | RG Engineering | $ 259,585.02 |
| 12 | **San Juan** | | Water Treatment Plant Nautilus Tank # 1 and # 2 Rehabilitation & Repair | NME | $ 600,000.00 | 3-Oct-2024 | 30-Jun-2025 | PLANNING | | Operations | | |
| 13 | **San Juan** | | DEMI Water Treatment Resin Purchase | NME | $ 150,000.00 | 3-Oct-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 15 | **Palo Seco** | | WTP Acid & Soda Pumps Replacement | NME | $ 100,000.00 | 1-Jul-2024 | 30-Jun-2025 | PLANNING | | Operations | | |
| 16 | **Palo Seco** | 4 | Unit #4 Economizer Water Inlet Valve | NME | $ 150,000.00 | 1-Jul-2024 | 30-Jun-2025 | PLANNING | | Operations | | |
| 17 | **Palo Seco** | 3&4 | Instrumentation for Performance Test of Units 3 & 4 | NME | $ 600,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 18 | **Palo Seco** | | New Demi Water Tank #2 | NME | $ 1,600,000.00 | 3-Sep-2024 | 3-Sep-2025 | EXECUTION | C-102570 | Luis López | Alonso & Carus | |
| 19 | **Palo Seco** | | Replacement Multi-Media Filters WTP | NME | $ 739,818.00 | 8-Mar-2024 | 12-Dec-2025 | EXECUTION | C-101296 | Luis López | EPS | |
| 20 | **Palo Seco** | | Manufacture and Delivery of a Deaerator Pump | NME | $ 412,000.00 | 1-Apr-2024 | 1-Sep-2025 | EXECUTION | C-101706 | Fernando Rivera | Camfer | $ 114,346.75 |
| 21 | **Aguirre** | 2 | Aguirre Unit 2 - Environmental Maintenance Project | NME | $ 4,573,694.00 | 8-Nov-2024 | 21-Dec-2024 | PROCUREMENT | C-102537 | Manuel Cortés | Astro Pak Caribe Inc. | |
| 22 | **Aguirre** | 1 | HP & IP Rotors Rehabilitation & Trip block & H2 seals replacement U1 | NME | $ 1,311,368.00 | 1-Jul-2024 | 30-Jun-2025 | EXECUTION | C-102073 | Fernando Rivera | GE Steam Power Caribe Inc. | $ 953,046.17 |
| 23 | **Aguirre** | | Improvements to the pier and replacement of sections of lines for fuel | NME | $ 375,000.00 | 1-Jan-2025 | 31-Dec-2025 | EXECUTION | C-102348 | Manuel Cortés | CSA Artchitects Engineers | $ 49,942.50 |
| 24 | **Aguirre** | | Generator Spare Rotor Rewind | NME | $ 1,800,000.00 | 1-Nov-2024 | 31-Dec-2025 | PLANNING | | Operations | | |
| 25 | **Aguirre** | | Structural Rehabilitation Nautilus Water Tank, Water Treatment Plant | NME | $ 850,000.00 | 1-Jan-2025 | 30-Jun-2025 | PLANNING | C-102348 | Manuel Cortés | CSA Artchitects Engineers | $ 15,400.00 |
| 26 | **Aguirre** | 1 | Replacement Battery Banks Units 1 | NME | $ 207,500.00 | 15-Nov-2024 | 28-Feb-2025 | EXECUTION | C-100244 | Manuel Cortés | 5 Senses Solutions | $ 88,647.30 |
| 27 | **Aguirre** | 2 | Replacement Battery Banks Units 2 | NME | $ 207,500.00 | 15-Nov-2024 | 15-Jan-2025 | EXECUTION | C-100246 | Manuel Cortés | 5 Senses Solutions | $ 88,647.30 |
| 28 | **Aguirre** | | Manufacture and Delivery of Flow Control Valves DCV-1 | NME | $ 320,000.00 | 20-Jul-2024 | 31-Dec-2024 | PLANNING | | Operations | | |
| 29 | **Aguirre CC** | | Generator Rotor Full Rewind | NME | $ 3,275,580.00 | 1-May-2023 | 31-Oct-2024 | EXECUTION | C-100239 | José Vázquez | MD&A | $ 194,343.75 |
| 30 | **Aguirre CC** | GT 2-3 | Major inspection of units GT 2-3. | NME | $ 6,400,000.00 | 30-Dec-2024 | 31-Jul-2025 | PLANNING | REQ. 285838 | José Vázquez | | |
| 31 | **Aguirre CC** | 1-4 | HGPI 1-4 (Hot Gas Inspection) | NME | $ 2,282,742.00 | 3-Nov-2024 | 3-Mar-2025 | AWARDED | REQ. 279389 | José Vázquez | MD&A | |
| 32 | **Aguirre CC** | | Relocate Transformer | NME | $ 975,000.00 | 15-Sep-2024 | 15-Nov-2024 | EXECUTION | C-103640 | Operations | Beta Electric Corp | $ 500,000.00 |
| 33 | **Aguirre CC** | | Steam Path, Steam Pipes & Auxiliar Repair and Rehabilitation | NME | $ 1,000,000.00 | 1-Jul-2024 | 30-Jun-2025 | AWARDED | | Operations | | |
| 34 | **Aguirre CC** | | Gas Turbine Rotor Refurbish MS7001B/AE | NME | $ 1,094,955.00 | 1-Feb-2025 | 30-Jun-2025 | PROCUREMENT | REQ. 285540 | José Vázquez | MD&A | |
| 35 | **Aguirre** | 1 or 2 | Turbine Driven Boiler Feed Pumps Bundle Acquisition | NME | $ 500,000.00 | | | PROCUREMENT | REQ. 288015 | Carlos Negrón | | |
| 36 | **Aguirre** | | Replace Cable 4/0 AWG/4.16Kv/8Kv - Bunker C SP1-1 Pumps | NME | $ 200,000.00 | 15-Oct-2024 | 15-Nov-2024 | PROCUREMENT | CR-286884 | Robert Rosario | | |
| 37 | **Aguirre** | | Manufacture and Delivery BFWP 5,000 HP Motor | NME | $ 500,000.00 | | | CANCELLED - TO BE FEDERAL | | | | |
| 39 | **Mayagüez** | 2B | Reparación & Remplazo Componentes Combustores Unidad 2B | NME | $ 550,000.00 | 1-Jul-2024 | 30-Jun-2025 | EXECUTION | | Operations | | |
| 40 | **Mayagüez** | 4A | Hot Section Inspection Unit 4A | NME | $ 4,500,000.00 | 6-Oct-2024 | 30-Nov-2024 | AWARDED | | Luis López | | |
| 41 | **Mayagüez** | | Multi Media Filter Demi Plant | NME | $ 300,000.00 | 1-Jul-2024 | 30-Jun-2025 | PLANNING | | Operations | | |
| 42 | **Mayagüez** | | Washer RO (3) Demi Plant | NME | $ 40,000.00 | 1-Jul-2024 | 30-Jun-2025 | PLANNING | | Operations | | |
| 43 | **Mayagüez** | 3A | Repair & Replace Combustors Components Unit 3A | NME | $ 550,000.00 | 1-Jul-2024 | 30-Jun-2025 | PLANNING | | Operations | | |
| 44 | **Mayagüez** | | 4 Generator (Brush) Major Inspection | NME | $ 1,850,000.00 | 6-Oct-2024 | 28-Feb-2025 | PROCUREMENT | C-104923 | Darisabel Traverzo | GESA | |
| 45 | **Mayagüez** | | Demi Plant Services & Hydro Test | NME | $ 40,000.00 | 1-Jul-2024 | 30-Jun-2025 | PLANNING | | Operations | | |
| 46 | **Cambalache** | 2 | Purchase of Materials for Turbo Compressor Inspection C | NME | $ 7,000,000.00 | 1-Dec-2024 | 31-Dec-2025 | PROCUREMENT | | José Vázquez | | |
| 47 | **Cambalache** | 2 | Inspection C | NME | $ 7,000,000.00 | 1-Dec-2024 | 30-Jun-2025 | PROCUREMENT | | José Vázquez | | |
| 48 | **Cambalache** | | Generator Inspection & Maintenance | NME | $ 300,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 49 | **Cambalache** | | Compressor Inspection & Maintenance | NME | $ 100,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 50 | **Cambalache** | | Structural Rehabilitation Fuel #2 | NME | $ 1,500,000.00 | 10-Jun-2024 | 11-Jun-2025 | EXECUTION | C-101295 | Luis López | All Contractors | $ 249,601.50 |
| 51 | **Cambalache** | 2-3 | AVR Replacement Work 2-3 | NME | $ 160,000.00 | 30-Jun-2022 | 30-Jun-2025 | EXECUTION | C-91900 | Robert Rosario | ABB | |
| 52 | **Peakers** | | Fuel Nozzle Repair & Replacement Frame 5000 | NME | $ 150,000.00 | 1-Jul-2024 | 30-Jun-2025 | PLANNING | | Jaime López | | |
| 53 | **Peakers** | | Combustion Inspection & Repair Frame 5000 | NME | $ 200,000.00 | 1-Sep-2024 | 30-Jun-2025 | PLANNING | | Jaime López | | |
| 54 | **Peakers** | | Major Inspection Frame 5000 (PS1-1, PS 2-1, Jobos 1-2) | NME | $ 3,500,000.00 | 1-Sep-2024 | 30-Jun-2025 | PLANNING | | Jaime López | | |
| 55 | **Peakers** | | Mobil Pac Borescope Inspection & Turbine Alignment (6 inspections) | NME | $ 236,000.00 | 1-Jul-2024 | 30-Jun-2025 | PLANNING | | Jaime López | | |
| 56 | **Peakers** | | Mobil Pac Annual Audit | NME | $ 335,306.00 | 1-Jul-2024 | 30-Jun-2024 | PLANNING | | Jaime López | | |
| 57 | **Temp Pwr/ SJ** | | O&M - Temporary Power (TM 2500) | NME | $ 1,820,000.00 | 1-Jul-2024 | 30-Jun-2025 | EXECUTION | | Operations | | |
| 58 | **System** | | Manufacture & Delivery Traveling Screen | NME | $ 1,000,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | PMO HQ | | |
| 59 | **System** | | Unexpected Maintenance/Emergency Blackstart System list | NME | $ 10,134,913.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 60 | **Aguirre** | | Auxiliary Equipment (Services and Parts) | NME | $ 1,000,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 61 | **Costa Sur** | | Auxiliary Equipment (Services and Parts) | NME | $ 1,000,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 62 | **Palo Seco** | | Auxiliary Equipment (Services and Parts) | NME | $ 1,000,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 14 | **San Juan** | 6 | Replacement of the Online Condenser Cleaner Unit 6 | NME | $ 239,435.00 | 21-Mar-2024 | 30-Sep-2024 | EXECUTION | C-98349 | Luis López | RG Engineering | $ 2,154,915.00 |

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|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 63 | **San Juan** | | Auxiliary Equipment (Services and Parts) | NME | $ 1,000,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 64 | **San Juan** | | Natural Gas Manufacturing Surcharge | NME | $ 10,000,000.00 | 1-Jul-2024 | 30-Jun-2025 | EXECUTION | | PMO HQ | | |
| 65 | **Aguirre CC** | | HMI'S Replacement | Federal | | 1-Nov-2024 | 30-Apr-2025 | PROCUREMENT | | José Vázquez | GE | |
| 66 | **Aguirre** | | Reconstruction of the discharge channel pumping station structure | Federal | $ 300,000.00 | 1-Jan-2025 | 30-Jul-2025 | PLANNING | REQ.284037 | Manuel Cortés | | |
| 67 | **Aguirre** | 4 | FAAST Fire Protection System Rehabilitation -Design & Phase 1 (AG-004) | Federal | $ 175,000.00 | 1-Mar-2024 | 30-Sep-2024 | PLANNING | C-101960 | Luis López | BR&A | |
| 68 | **Aguirre CC** | 1-3 | Major inspection Unit 1-3 | Federal | | 16-Sep-2024 | 30-Dec-2024 | EXECUTION | | José Vázquez | RG | |
| 69 | **Aguirre** | 1-4 | Replacement of Load Center 1-4 Condenser Circulating Water Pump | Federal | $ 630,000.00 | 15-Sep-2024 | 30-Jun-2025 | AWARDED | C-101421 | Robert Rosario | Allied Power | |
| 70 | **Aguirre** | 1&2 | One New CCWP 1,000 HP Motor | Federal | $ 640,150.00 | | | AWARDED | C-104924 | Robert Rosario | | |
| 71 | **Aguirre** | | One BFWP 5,000 HP Spare Motor | Federal | $ 1,560,000.00 | | | PROCUREMENT | | Robert Rosario | | |
| 72 | **Aguirre** | | 316B Traveling screen project | Federal | $ 5,300,000.00 | 1-Mar-2025 | 21-Nov-2026 | PROCUREMENT | | Manuel Cortés | | |
| 73 | **Aguirre** | | ASP Phase 4 Stage 1 - Demineralized Water System (Design) | Federal | $ 316,963.00 | 7-May-2024 | 25-Nov-2024 | PLANNING | C-102062 | Luis López | Integra | $ 344,654.00 |
| 74 | **San Juan** | 5 | Replacement of the Online Condenser Cleaner Unit 5 | Federal | $ 3,000,000.00 | 15-Oct-2024 | 31-Dec-2025 | AWARDED | | Luis López | Malnat | |
| 75 | **San Juan** | 7&8 | Replacement of Two Uninterruptible Power Supply Systems for Units 7 and 8 | Federal | $ 739,091.69 | 15-Mar-2023 | 1-Jul-2024 | CLOSED | | Darisabel Traverzo | | |
| 76 | **San Juan** | | Unit 6 - Major Overhaul (CT Repairs) | Federal | | 16-Oct-2024 | 2-Mar-2025 | ISSUED | | José Vázquez | Various | |
| 77 | **San Juan** | | Unit 6 - Major Overhaul (ST Repairs) | Federal | | 23-Sep-2024 | 2-Mar-2025 | AWARDED | | José Vázquez | Various | |
| 78 | **San Juan** | 7 | SJ 7 Major overhaul | Federal | $ 8,000,000.00 | 16-Mar-2025 | 20-Jul-2025 | PLANNING | | Darisabel Traverzo | | |
| 79 | **San Juan** | 7 | Unit 7 Rehabilitation ( Turbine) | Federal | $ 10,000,000.00 | 16-Mar-2025 | 20-Jul-2025 | PROCUREMENT | | Darisabel Traverzo | | |
| 80 | **San Juan** | 5&6 | Liner Rehabilitation Fuel Service Tanks Units 5&6 | Federal | $ 250,000.00 | | | PLANNING | C- 102348 | Fernando Rivera | CSA | $ 49,942.50 |
| 81 | **San Juan** | | Multimedia Filters | Federal | $ 2,567,000.00 | 10-Mar-2022 | 30-Sep-2024 | EXECUTION | C-89638 | Luis López | Enersys | $ 168,842.16 |
| 82 | **Palo Seco** | 3&4 | Procurement Turning Gear System, Units 3 and 4 | Federal | $ 295,382.00 | 1-Oct-2024 | 30-Jun-2025 | PROCUREMENT | C-103521 | Robert Rosario | Siemens | |
| 83 | **Palo Seco** | 3 | Update Voltage Regulation System Unit 3, Palo Seco Power Plant | Federal | $ 294,082.00 | 15-Apr-2024 | 10-Sep-2024 | EXECUTION | C-101258 | Robert Rosario | ESI | |
| 84 | **Palo Seco** | 4 | Unit 4, Superheater Header Num. 5 Material and Installation | Federal | $ 2,243,385.00 | | | PROCUREMENT | | Fernando Rivera | | |
| 85 | **Palo Seco** | | Upgrade OSI DCS | Federal | $ 2,445,496.00 | 1-Oct-2024 | 30-Jun-2025 | AWARDED | C- 103154 | Robert Rosario | Emerson | |
| 86 | **Palo Seco** | | Upgrade to Mark VI | Federal | $ 500,000.00 | 1-Oct-2024 | 30-Jun-2025 | AWARDED | C-103504 | Robert Rosario | GE Caribe | |
| 87 | **Palo Seco** | | Conversion Tanque R3 | Federal | $ 3,000,000.00 | 12-Sep-2022 | 30-Dec-2024 | EXECUTION | C-94699 | Manuel Cortés | Homeca | |
| 88 | **Costa Sur** | 5 | Unit 5 Boiler Replace and Repairs & Auxiliary Equipment Repairs | Federal | $ 8,350,545.00 | | | PROCUREMENT | | Fernando Rivera | | |
| 89 | **Costa Sur** | 5&6 | Procurement of BCWP 700 HP Two Spare Motors for Units 5 and 6 | Federal | $ 368,454.00 | 11-Mar-2024 | 7-Nov-2024 | EXECUTION | C-101391 | Robert Rosario | ESI | |
| 90 | **Costa Sur** | 5&6 | Procurement of CCWP 1,000 HP Two Spare Motors for Units 5 and 6 | Federal | $ 1,365,868.00 | | | PROCUREMENT | CR-252638 | Robert Rosario | | |
| 91 | **Costa Sur** | 5&6 | Procurement of (IDF) 4,500 HP Spare Motors for Units 5 and 6 | Federal | $ 1,018,682.00 | | | PROCUREMENT | CR-252640 | Robert Rosario | | |
| 92 | **Costa Sur** | 5&6 | Procurement of (FDF) 1,750 HP Spare Motors for Units 5 and 6 | Federal | $ 654,326.00 | | | PROCUREMENT | CR-252642 | Robert Rosario | | |
| 93 | **Costa Sur** | 5&6 | Procurement of Condensate Pump (CP) 500 HP Two Spare Motor for Units 5 and 6 | Federal | $ 260,144.00 | | | PROCUREMENT | C-103095 | Robert Rosario | | |
| 94 | **Costa Sur** | 5 | Replacement of Excitation System Units 5 | Federal | $ 1,583,848.00 | 1-Sep-2024 | 30-Jun-2025 | EXECUTION | C-102867 | Robert Rosario | ESI | |
| 95 | **Costa Sur** | | Replacement of Unit 5 Electric Load Center | Federal | $ 285,000.00 | 30-Nov-2022 | 30-Jun-2025 | EXECUTION | C-97578 | Robert Rosario | Allied Power | |
| 96 | **Costa Sur** | | Traveling Screens Replacement | Federal | $ 5,000,000.00 | 1-Apr-2025 | 23-Sep-2026 | PROCUREMENT | | Manuel Cortés | | |
| 97 | **Costa Sur** | 6 | Water Heater 6 Replacement Work (U6) | Federal | $ 2,000,000.00 | 1-Mar-2025 | 31-May-2025 | PLANNING | CPM (Major Equip) | Luis López | | |
| 98 | **Costa Sur** | 6-1 | CCWP 6-1 Repair Works | Federal | $ 300,000.00 | 1-Nov-2024 | 28-Feb-2025 | PROCUREMENT | CR-285097 | Darisabel Traverzo | | |
| 99 | **Cambalache** | | Flood Protection Barrier | Federal | $ 400,000.00 | 1-Jul-2024 | 30-Jun-2025 | PLANNING | | Manuel Cortés | | |
| 100 | **Aguirre** | | ASP Phase 4 Stage 2 - Advanced Water Treatment System, Pump Stations, Piping Interconnections & Integration | Federal | | 1-Oct-2024 | #REF! | PLANNING | | Luis López | | |
| 101 | **San Juan** | | Phase IV - Advance Water Treatment System (Safbon) | Federal | $ 2,700,000.00 | | | EXECUTION | C-94790 | José Vázquez | | |
| 102 | **Costa Sur** | | Caustic Soda and Acid tanks replacement works | Federal | $ 307,000.00 | 18-Oct-2022 | 15-Dec-2024 | EXECUTION | C-96561 | Greg Hernández | Alonso & Carus | |
| 103 | **Costa Sur** | | Upgrade to Foxboro Simulation System | Federal | $ 1,053,215.00 | 1-Oct-2024 | 30-Jun-2025 | PROCUREMENT | C-103503 | Robert Rosario | LT Automation | |
| 104 | **Aguirre-Costa Sur-Cambalache** | | Procurement of Main Power Transformers AGSP, ACC, Costa Sur, Cambalache | Federal | $ 29,000,000.00 | | | PROCUREMENT | | PMO HQ | | |
| 105 | **San Juan** | | Procurement of Main Power Transformers SJSP | Federal | $ 12,500,000.00 | | | PROCUREMENT | | PMO HQ | | |
| 106 | **Aguirre** | 2-1&2-2 | Procurement of a Main Power Transformer Units 2-1&2-2 | Federal | $ 3,500,000.00 | | | PROCUREMENT | | PMO HQ | | |
| 107 | **Aguirre** | | Procurement of Distribution Transformers ACC | Federal | $ 3,000,000.00 | | | PROCUREMENT | | PMO HQ | | |
| 108 | **All Power Plants** | | BESS | Federal | FED | 8-Nov-2024 | 30-Jun-2025 | | | PMO HQ | | |
| 109 | **All Power Plants** | | Peakers | Federal | FED | | | | | PMO HQ | | |
| 110 | **All Power Plants** | | Critical Components | Federal | FED | | | | | PMO HQ | | |
| 111 | **All Power Plants** | | Fuel Efficiency | Federal | FED | | | | | PMO HQ | | |
| 112 | **San Juan** | 7&9 | Hanger Assessment (Unit 7 & 9) | Federal | $ 300,000.00 | | | PROCUREMENT | C-104735 | Darisabel Traverzo | Enersys | |
| | | | | | | | | | | | | $ 6,312,410.26 |

****** NME MAINTENANCE ACTIVITY COULD INCLUDE DIFERENT CONTRACTS**

**C- CONTRACT**
**REQ. - REQUISITION**
**MR- MATERIAL REQUEST**

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 38 | **Aguirre CC** | | Manufacture and Delivery of 2 Breakers 245kV | NME | $ 250,000.00 | 30-Sep-2024 | 31-Mar-2026 | PROCUREMENT | REQ. 285101 | Robert Rosario | | |

**Attachment H**

Genera Monthly Reporting Requirements - Generation Maintenance

Thermal Generation Facility Maintenance Report
Aguirre, Costa Sur, Palo Seco, San Juan Power Plants
Monthly Reporting
**As of August 31, 2024**

| NO. | POWER PLANT | UNIT NUMBER | PROJECT ACTIVITY | CATEGORY | ACTIVITY BUDGET | START DATE | COMPLETION DATE | ACTIVITY STATUS - PERCENTAGE FOR COMPLETION | PROCUREMENT / BID (S) NUMBER | POC - MAINTENANCE ACTIVITY | CONTRACTOR/SUPPLIER | APPROVED FOR PAYMENT |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | **Costa Sur** | | Repair of the Water Treatment System for Water of Process | NME | $ 1,390,000.00 | 1-Dec-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | ICT | |
| 2 | **Costa Sur** | | Water Treatment Plant Maintenance Services (Sewer and Processed Waters) | NME | $ 50,000.00 | 1-Dec-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 3 | **Costa Sur** | | Water Pretreatment and Treatment (DEMI) Reverse Osmosis & Electrodionization System Maintenance Services | NME | $ 50,000.00 | 1-Dec-2024 | 30-Jun-2025 | PLANNING | | Operations | | |
| 4 | **Costa Sur** | 5 | Repair Cooling Tower Unit 5 | NME | $ 210,565.00 | 2-Mar-2025 | 20-Apr-2025 | PROCUREMENT | REQ. 287160 | Fernando Rivera | | |
| 5 | **Costa Sur** | 5 | Manufacture and Delivery of Bifurcate (Boiler) Tubes Unit 5 | NME | $ 255,000.00 | 1-Sep-2024 | 31-May-2025 | PROCUREMENT | MR-871412 | Fernando Rivera | GE | |
| 6 | **Costa Sur** | 5&6 | Manufacture and Delivery of Hot Sections Baskets Unit 5&6 Air Heaters | NME | $ 516,000.00 | 1-Jul-2024 | 30-Nov-2024 | PROCUREMENT | | Operations | | |
| 7 | **San Juan** | 5&6 | LTSA Units 5&6 | NME | $ 159,940,846.00 | 1-Jul-2024 | 30-Jun-2025 | EXECUTION | C-74903 | José Vázquez | MSA | $ 122,724,784.04 |
| 8 | **San Juan** | 6 | HRSG Hot Spots Mitigations U6 | NME | $ 75,375.00 | 3-Oct-2024 | 16-Feb-2025 | PROCUREMENT | | Operations | | |
| 9 | **San Juan** | 5&6 | Safety Valves Rehabilitation and Certification U5-6 | NME | $ 49,000.00 | 3-Oct-2024 | 16-Feb-2025 | EXECUTION | | Operations | Ensysa | |
| 10 | **San Juan** | 5&6 | Upgrade Communication Profibus U5-6 | NME | $ 100,000.00 | 3-Oct-2024 | 16-Feb-2025 | PROCUREMENT | | Operations | | |
| 11 | **San Juan** | 7-10 | Replacement Battery Banks CTGs Units 7-10 | NME | $ 593,482.96 | 1-May-2023 | 30-Sep-2024 | EXECUTION | C-97839 | Darisabel Traverzo | RG Engineering | $ 259,585.02 |
| 12 | **San Juan** | | Water Treatment Plant Nautilus Tank # 1 and # 2 Rehabilitation & Repair | NME | $ 600,000.00 | 3-Oct-2024 | 30-Jun-2025 | PLANNING | | Operations | | |
| 13 | **San Juan** | | DEMI Water Treatment Resin Purchase | NME | $ 150,000.00 | 3-Oct-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 15 | **Palo Seco** | | WTP Acid & Soda Pumps Replacement | NME | $ 100,000.00 | 1-Jul-2024 | 30-Jun-2025 | PLANNING | | Operations | | |
| 16 | **Palo Seco** | 4 | Unit #4 Economizer Water Inlet Valve | NME | $ 150,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 17 | **Palo Seco** | 3&4 | Instrumentation for Performance Test of Units 3 & 4 | NME | $ 600,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 18 | **Palo Seco** | | New Demi Water Tank #2 | NME | $ 1,600,000.00 | 3-Sep-2024 | 3-Sep-2025 | EXECUTION | C-102570 | Luis López | Alonso & Carus | $ 570,841.20 |
| 19 | **Palo Seco** | | Replacement Multi-Media Filters WTP | NME | $ 950,000.00 | 8-Mar-2024 | 30-Jun-2025 | EXECUTION | C-101296 | Luis López | EPS | |
| 20 | **Palo Seco** | | Manufacture and Delivery of a Deaerator Pump | NME | $ 412,000.00 | 1-Apr-2024 | 1-Sep-2025 | EXECUTION | C-101706 | Fernando Rivera | Camfer | $ 114,346.75 |
| 21 | **Aguirre** | 2 | Aguirre Unit 2 - Environmental Maintenance Project | NME | $ 4,573,694.00 | 8-Nov-2024 | 21-Dec-2024 | EXECUTION | C-102537 | Manuel Cortés | Astro Pak Caribe Inc. | |
| 22 | **Aguirre** | 1 | HP & IP Rotors Rehabilitation & Trip block & H2 seals replacement U1 | NME | $ 1,311,368.00 | 1-Jul-2024 | 22-Dec-2024 | EXECUTION | C-102073 | Fernando Rivera | GE Steam Power Caribe Inc. | $ 953,046.17 |
| 23 | **Aguirre** | | Improvements to the pier and replacement of sections of lines for fuel | NME | $ 375,000.00 | 1-Jan-2025 | 31-Dec-2025 | EXECUTION | C-102348 | Manuel Cortés | CSA Artchitects Engineers | $ 79,047.50 |
| 24 | **Aguirre** | | Generator Spare Rotor Rewind | NME | $ 1,800,000.00 | 1-Nov-2024 | 31-Dec-2025 | PROCUREMENT | | Operations | GE Steam Power Caribe Inc. | |
| 25 | **Aguirre** | | Structural Rehabilitation Nautilus Water Tank, Water Treatment Plant | NME | $ 850,000.00 | 1-Jan-2025 | 30-Jun-2025 | EXECUTION | C-102348 | Manuel Cortés | CSA Artchitects Engineers | $ 115,268.20 |
| 26 | **Aguirre** | 1 | Replacement Battery Banks Units 1 | NME | $ 206,844.00 | 15-Nov-2024 | 28-Feb-2025 | EXECUTION | C-100244 | Manuel Cortés | 5 Senses Solutions | $ 177,294.30 |
| 27 | **Aguirre** | 2 | Replacement Battery Banks Units 2 | NME | $ 206,844.00 | 15-Nov-2024 | 15-Jan-2025 | EXECUTION | C-100246 | Manuel Cortés | 5 Senses Solutions | $ 177,294.30 |
| 28 | **Aguirre** | | Manufacture and Delivery of Flow Control Valves DCV-1 | NME | $ 320,000.00 | 20-Jul-2024 | 31-Dec-2024 | EXECUTION | C-102822 | Operations | Control Associates | $ 251,846.00 |
| 29 | **Aguirre CC** | | Generator Rotor Full Rewind | NME | $ 3,275,580.00 | 1-May-2023 | 31-Oct-2024 | COMPLETED | C-100239 | José Vázquez | MD&A | $ 3,194,923.41 |
| 30 | **Aguirre CC** | GT 2-3 | Major inspection of units GT 2-3. | NME | $ 6,400,000.00 | 30-Dec-2024 | 31-Jul-2025 | PROCUREMENT | REQ. 285838 | José Vázquez | | |
| 31 | **Aguirre CC** | 1-4 | HGPI 1-4 (Hot Gas Inspection) | NME | $ 2,282,742.00 | 3-Nov-2024 | 3-Mar-2025 | AWARDED | REQ. 279389 | José Vázquez | MD&A | |
| 32 | **Aguirre CC** | | Relocate Transformer | NME | $ 975,000.00 | 15-Sep-2024 | 15-Nov-2024 | EXECUTION | C-103640 | Operations | Beta Electric Corp | $ 1,025,120.00 |
| 33 | **Aguirre CC** | | Steam Path, Steam Pipes & Auxiliar Repair and Rehabilitation | NME | $ 1,000,000.00 | 1-Jul-2024 | 30-Jun-2025 | AWARDED | | Operations | | |
| 34 | **Aguirre CC** | | Gas Turbine Rotor Refurbish MS7001B/AE | NME | $ 1,094,955.00 | 1-Feb-2025 | 30-Jun-2025 | PROCUREMENT | REQ. 285540 | José Vázquez | MD&A | |
| 35 | **Aguirre** | 1 or 2 | Turbine Driven Boiler Feed Pumps Bundle Acquisition | NME | $ 500,000.00 | | | PROCUREMENT | REQ. 288015 | Carlos Negrón | Siemens | |
| 36 | **Aguirre** | | Replace Cable 4/0 AWG/4.16Kv/8Kv - Bunker C SP1-1 Pumps | NME | $ 200,000.00 | 15-Oct-2024 | 31-Dec-2024 | PROCUREMENT | C-106533 | Robert Rosario | Continental Lord | |
| 37 | **Aguirre** | | Manufacture and Delivery BFWP 5,000 HP Motor | NME | $ 500,000.00 | | | CANCELLED - TO BE FEDERAL | | | | |
| 39 | **Mayagüez** | 2B | Reparación & Remplazo Componentes Combustores Unidad 2B | NME | $ 550,000.00 | 1-Jul-2024 | 30-Jun-2025 | EXECUTION | | Operations | | |
| 40 | **Mayagüez** | 4A | Hot Section Inspection Unit 4A | NME | $ 4,500,000.00 | 6-Oct-2024 | 30-Nov-2024 | AWARDED | | Luis López | | |
| 41 | **Mayagüez** | | Multi Media Filter Demi Plant | NME | $ 300,000.00 | 1-Jul-2024 | 30-Jun-2025 | PLANNING | | Operations | | |
| 42 | **Mayagüez** | | Washer RO (3) Demi Plant | NME | $ 40,000.00 | 1-Jul-2024 | 30-Jun-2025 | PLANNING | | Operations | | |
| 43 | **Mayagüez** | 3A | Repair & Replace Combustors Components Unit 3A | NME | $ 550,000.00 | 1-Jul-2024 | 30-Jun-2025 | PLANNING | | Operations | | |
| 44 | **Mayagüez** | | 4 Generator (Brush) Major Inspection | NME | $ 1,850,000.00 | 6-Oct-2024 | 28-Feb-2025 | PROCUREMENT | C-104923 | Darisabel Traverzo | GESA | |
| 45 | **Mayagüez** | | Demi Plant Services & Hydro Test | NME | $ 40,000.00 | 1-Jul-2024 | 30-Jun-2025 | PLANNING | | Operations | | |
| 46 | **Cambalache** | 2 | Purchase of Materials for Turbo Compressor Inspection C | NME | $ 7,000,000.00 | 1-Dec-2024 | 31-Dec-2025 | PROCUREMENT | | José Vázquez | | |
| 47 | **Cambalache** | 2 | Inspection C | NME | $ 7,000,000.00 | 1-Dec-2024 | 30-Jun-2025 | PROCUREMENT | | José Vázquez | | |
| 48 | **Cambalache** | | Generator Inspection & Maintenance | NME | $ 300,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 49 | **Cambalache** | | Compressor Inspection & Maintenance | NME | $ 100,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 50 | **Cambalache** | | Structural Rehabilitation Fuel #2 | NME | $ 1,500,000.00 | 10-Jun-2024 | 11-Jun-2025 | EXECUTION | C-101295 | Luis López | All Contractors | $ 341,942.62 |
| 51 | **Cambalache** | 2-3 | AVR Replacement Work 2-3 | NME | $ 1,151,683.00 | 30-Jun-2022 | 30-Jun-2025 | EXECUTION | C-91900 | Robert Rosario | ABB | $ 992,700.00 |
| 52 | **Peakers** | | Fuel Nozzle Repair & Replacement Frame 5000 | NME | $ 150,000.00 | 1-Jul-2024 | 30-Jun-2025 | PLANNING | | Jaime López | | |
| 53 | **Peakers** | | Combustion Inspection & Repair Frame 5000 | NME | $ 200,000.00 | 1-Sep-2024 | 30-Jun-2025 | PLANNING | | Jaime López | | |
| 54 | **Peakers** | | Major Inspection Frame 5000 (PS1-1, PS 2-1, Jobos 1-2) | NME | $ 3,500,000.00 | 1-Sep-2024 | 30-Jun-2025 | PLANNING | | Jaime López | | |
| 55 | **Peakers** | | Mobil Pac Borescope Inspection & Turbine Alignment (6 inspections) | NME | $ 236,000.00 | 1-Jul-2024 | 30-Jun-2025 | PLANNING | | Jaime López | | |
| 56 | **Peakers** | | Mobil Pac Annual Audit | NME | $ 335,306.00 | 1-Jul-2024 | 30-Jun-2024 | PLANNING | | Jaime López | | |
| 57 | **Temp Pwr/ SJ** | | O&M - Temporary Power (TM 2500) | NME | $ 1,820,000.00 | 1-Jul-2024 | 30-Jun-2025 | EXECUTION | | Operations | | |
| 58 | **System** | | Manufacture & Delivery Traveling Screen | NME | $ 1,000,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | PMO HQ | | |
| 59 | **System** | | Unexpected Maintenance/Emergency Blackstart System list | NME | $ 10,134,913.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 60 | **Aguirre** | | Auxiliary Equipment (Services and Parts) | NME | $ 1,000,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 61 | **Costa Sur** | | Auxiliary Equipment (Services and Parts) | NME | $ 1,000,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 62 | **Palo Seco** | | Auxiliary Equipment (Services and Parts) | NME | $ 1,000,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 14 | **San Juan** | 6 | Replacement of the Online Condenser Cleaner Unit 6 | NME | $ 2,394,350.00 | 21-Mar-2024 | 30-Sep-2024 | EXECUTION | C-98349 | Luis López | RG Engineering | $ 2,154,915.00 |
| 63 | **San Juan** | | Auxiliary Equipment (Services and Parts) | NME | $ 1,000,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 64 | **San Juan** | | Natural Gas Manufacturing Surcharge | NME | $ 10,000,000.00 | 1-Jul-2024 | 30-Jun-2025 | EXECUTION | | PMO HQ | | |
| 65 | **Aguirre CC** | | HMI'S Replacement | Federal | | 1-Nov-2024 | 30-Apr-2025 | PROCUREMENT | | José Vázquez | GE | |

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 66 | **Aguirre** | | Reconstruction of the discharge channel pumping station structure | Federal | $ 300,000.00 | 1-Jan-2025 | 30-Jul-2025 | PLANNING | REQ.284037 | Manuel Cortés | | |
| 67 | **Aguirre** | 4 | FAASt Fire Protection System Rehabilitation -Design & Phase 1 (AG-004) | Federal | $ 175,000.00 | 1-Mar-2024 | 30-Sep-2024 | EXECUTION | C-101960 | Luis López | BR&A | $ 78,750.00 |
| 68 | **Aguirre CC** | 1-3 | Major inspection Unit 1-3 | Federal | | 16-Sep-2024 | 30-Dec-2024 | EXECUTION | | José Vázquez | RG | |
| 69 | **Aguirre** | 1-4 | Replacement of Load Center 1-4 Condenser Circulating Water Pump | Federal | $ 630,000.00 | 15-Sep-2024 | 30-Jun-2025 | AWARDED | C-101421 | Robert Rosario | Allied Power | |
| 70 | **Aguirre** | 1&2 | One New CCWP 1,000 HP Motor | Federal | $ 640,150.00 | | | VOIDED | C-104924 | Robert Rosario | Cortés Industrial | |
| 71 | **Aguirre** | | One BFWP 5,000 HP Spare Motor | Federal | $ 1,560,000.00 | | | PROCUREMENT | | Robert Rosario | | |
| 72 | **Aguirre** | | 316B Traveling screen project | Federal | $ 5,300,000.00 | 1-Mar-2025 | 21-Nov-2026 | PROCUREMENT | | Manuel Cortés | | |
| 73 | **Aguirre** | | ASP Phase 4 Stage 1 - Demineralized Water System (Design) | Federal | $ 2,504,728.00 | 7-May-2024 | 25-Nov-2024 | PLANNING | C-102062 | Luis López | Integra | $ 2,463,193.00 |
| 74 | **San Juan** | 5 | Replacement of the Online Condenser Cleaner Unit 5 | Federal | $ 1,117,328.00 | 15-Oct-2024 | 31-Dec-2025 | AWARDED | | Luis López | Malnat | |
| 75 | **San Juan** | 7&8 | Replacement of Two Uninterruptible Power Supply Systems for Units 7 and 8 | Federal | $ 739,091.69 | 15-Mar-2023 | 1-Jul-2024 | CLOSED | C-98328 | Darisabel Traverzo | RG Engineering | $ 603,935.86 |
| 76 | **San Juan** | | Unit 6 - Major Overhaul (CT Repairs) | Federal | | 15-Nov-2024 | 2-Mar-2025 | ISSUED | | José Vázquez | Various | |
| 77 | **San Juan** | | Unit 6 - Major Overhaul (ST Repairs) | Federal | | 23-Sep-2024 | 2-Mar-2025 | AWARDED | | José Vázquez | Various | |
| 78 | **San Juan** | 7 | SJ 7 Major overhaul | Federal | $ 8,000,000.00 | 8-Nov-2024 | 28-Feb-2025 | PLANNING | | Darisabel Traverzo | | |
| 79 | **San Juan** | 7 | Unit 7 Rehabilitation ( Turbine) | Federal | $ 10,000,000.00 | 16-Mar-2025 | 20-Jul-2025 | PROCUREMENT | | Darisabel Traverzo | | |
| 80 | **San Juan** | 5&6 | Liner Rehabilitation Fuel Service Tanks Units 5&6 | Federal | $ 2,504,728.00 | | | EXECUTION | C- 102348 | Fernando Rivera | CSA | $ 1,390,373.00 |
| 81 | **San Juan** | | Multimedia Filters | Federal | $ 2,567,000.00 | 10-Mar-2022 | 30-Sep-2024 | EXECUTION | C-89638 | Luis López | Enersys | $ 2,317,770.90 |
| 82 | **Palo Seco** | 3&4 | Procurement Turning Gear System, Units 3 and 4 | Federal | $ 295,382.00 | 1-Oct-2024 | 30-Jun-2025 | PROCUREMENT | C-103521 | Robert Rosario | Siemens | |
| 83 | **Palo Seco** | 3 | Update Voltage Regulation System Unit 3, Palo Seco Power Plant | Federal | $ 294,082.00 | 15-Apr-2024 | 31-Mar-2025 | EXECUTION | C-101258 | Robert Rosario | ESI | $ 119,103.21 |
| 84 | **Palo Seco** | 4 | Unit 4, Superheater Header Num. 5 Material and Installation | Federal | $ 2,243,385.00 | | | PROCUREMENT | | Fernando Rivera | | |
| 85 | **Palo Seco** | | Upgrade OSI DCS | Federal | $ 2,445,496.00 | 1-Oct-2024 | 30-Jun-2025 | AWARDED | C- 103154 | Robert Rosario | Emerson | |
| 86 | **Palo Seco** | | Upgrade to Mark VI | Federal | $ 500,000.00 | 1-Oct-2024 | 30-Jun-2025 | AWARDED | C-103504 | Robert Rosario | GE Caribe | |
| 88 | **Costa Sur** | 5 | Unit 5 Boiler Replace and Repairs & Auxiliary Equipment Repairs | Federal | $ 8,350,545.00 | | | PROCUREMENT | | Fernando Rivera | | |
| 89 | **Costa Sur** | 5&6 | Procurement of BCWP 700 HP Two Spare Motors for Units 5 and 6 | Federal | $ 368,454.00 | 11-Mar-2024 | 7-Nov-2024 | EXECUTION | C-101391 | Robert Rosario | ESI | $ 364,554.00 |
| 90 | **Costa Sur** | 5&6 | Procurement of CCWP 1,000 HP Two Spare Motors for Units 5 and 6 | Federal | $ 1,365,868.00 | | | PROCUREMENT | CR-252638 | Robert Rosario | | |
| 91 | **Costa Sur** | 5 | Replacement of Excitation System Units 5 | Federal | $ 1,583,848.00 | 1-Sep-2024 | 30-Jun-2025 | EXECUTION | C-102867 | Robert Rosario | ESI | |
| 92 | **Costa Sur** | | Replacement of Unit 5 Electric Load Center | Federal | $ 285,000.00 | 30-Nov-2022 | 30-Jun-2025 | EXECUTION | C-97578 | Robert Rosario | Allied Power | $ 89,073.75 |
| 93 | **Costa Sur** | | Traveling Screens Replacement | Federal | $ 5,000,000.00 | 1-Apr-2025 | 23-Sep-2026 | PROCUREMENT | | Manuel Cortés | | |
| 94 | **Costa Sur** | 6-1 | CCWP 6-1 Repair Works | Federal | $ 300,000.00 | 1-Nov-2024 | 28-Feb-2025 | PROCUREMENT | CR-285097 | Darisabel Traverzo | | |
| 95 | **Cambalache** | | Flood Protection Barrier | Federal | $ 400,000.00 | 1-Jul-2024 | 30-Jun-2025 | PLANNING | | Manuel Cortés | | |
| 96 | **Aguirre** | | ASP Phase 4 Stage 2 - Advanced Water Treatment System, Pump Stations, Piping Interconnections & Integration | Federal | | 1-Oct-2024 | #REF! | PLANNING | | Luis López | | |
| 97 | **San Juan** | | Phase IV - Advance Water Treatment System (Safbon) | Federal | $ 3,750,000.00 | | | EXECUTION | C-94790 | José Vázquez | | $ 2,534,873.03 |
| 98 | **Costa Sur** | | Caustic Soda and Acid tanks replacement works | Federal | $ 521,800.00 | 18-Oct-2022 | 22-Dec-2024 | EXECUTION | C-96561 | Greg Hernández | Alonso & Carus | $ 500,320.00 |
| 99 | **Costa Sur** | | Upgrade to Foxboro Simulation System | Federal | $ 1,053,215.00 | 1-Oct-2024 | 30-Jun-2025 | PROCUREMENT | C-103503 | Robert Rosario | LT Automation | |
| 100 | **Aguirre-Costa Sur-Cambalache** | | Procurement of Main Power Transformers AGSP, ACC, Costa Sur, Cambalache | Federal | $ 29,000,000.00 | | | PROCUREMENT | | PMO HQ | | |
| 101 | **San Juan** | | Procurement of Main Power Transformers SJSP | Federal | $ 12,500,000.00 | | | PROCUREMENT | | PMO HQ | | |
| 102 | **Aguirre** | 2-1&2-2 | Procurement of a Main Power Transformer Units 2-1&2-2 | Federal | $ 3,500,000.00 | | | PROCUREMENT | | PMO HQ | | |
| 103 | **Aguirre** | | Procurement of Distribution Transformers ACC | Federal | $ 3,000,000.00 | | | PROCUREMENT | | PMO HQ | | |
| 104 | **All Power Plants** | | BESS | Federal | FED | 8-Nov-2024 | 30-Jun-2025 | | | PMO HQ | | |
| 105 | **All Power Plants** | | Peakers | Federal | FED | | | | | PMO HQ | | |
| 106 | **All Power Plants** | | Critical Components | Federal | FED | | | | | PMO HQ | | |
| 107 | **All Power Plants** | | Fuel Efficiency | Federal | FED | | | | | PMO HQ | | |
| 108 | **San Juan** | 7&9 | Hanger Assessment (Unit 7 & 9) | Federal | $ 300,000.00 | 3-Oct-2024 | 16-Feb-2025 | PROCUREMENT | C-104735 | Darisabel Traverzo | Enersys | |
| | | | | | | | | | | | | $ 143,594,901.26 |

****** NME MAINTENANCE ACTIVITY COULD INCLUDE DIFERENT CONTRACTS**

**C- CONTRACT**
**REQ. - REQUISITION**
**MR- MATERIAL REQUEST**

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 38 | **Aguirre CC** | | Manufacture and Delivery of 2 Breakers 245kV | NME | $ 250,000.00 | 30-Sep-2024 | 31-Mar-2026 | PROCUREMENT | REQ. 285101 | Robert Rosario | | |
| 87 | **Palo Seco** | | Conversion Tanque R3 | Federal | $ 3,057,000.00 | 12-Sep-2022 | 30-Dec-2024 | EXECUTION | C-94699 | Manuel Cortés | Homeca | $ 2,562,599.10 |

**Attachment H**

Genera Monthly Reporting Requirements - Generation Maintenance

Thermal Generation Facility Maintenance Report
Aguirre, Costa Sur, Palo Seco, San Juan Power Plants
Monthly Reporting
**As of August 31, 2024**

| NO. | POWER PLANT | UNIT NUMBER | PROJECT ACTIVITY | CATEGORY | ACTIVITY BUDGET | START DATE | COMPLETION DATE | ACTIVITY STATUS - PERCENTAGE FOR COMPLETION | PROCUREMENT / BID (S) NUMBER | POC - MAINTENANCE ACTIVITY | CONTRACTOR/SUPPLIER | APPROVED FOR PAYMENT |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | **Costa Sur** | | Repair of the Water Treatment System for Water of Process | NME | $ 1,390,000.00 | 1-Dec-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | ICT | |
| 2 | **Costa Sur** | | Water Treatment Plant Maintenance Services (Sewer and Processed Waters) | NME | $ 50,000.00 | 1-Dec-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 3 | **Costa Sur** | | Water Pretreatment and Treatment (DEMI) Reverse Osmosis & Electrodionization System Maintenance Services | NME | $ 50,000.00 | 1-Dec-2024 | 30-Jun-2025 | PLANNING | | Operations | | |
| 4 | **Costa Sur** | 5 | Repair Cooling Tower Unit 5 | NME | $ 210,565.00 | 2-Mar-2025 | 20-Apr-2025 | PROCUREMENT | REQ. 287160 | Fernando Rivera | | |
| 5 | **Costa Sur** | 5 | Manufacture and Delivery of Bifurcate (Boiler) Tubes Unit 5 | NME | $ 255,000.00 | 1-Sep-2024 | 31-May-2025 | PROCUREMENT | MR-871412 | Fernando Rivera | GE | |
| 6 | **Costa Sur** | 5&6 | Manufacture and Delivery of Hot Sections Baskets Unit 5&6 Air Heaters | NME | $ 516,000.00 | 1-Jul-2024 | 30-Nov-2024 | PROCUREMENT | | Operations | | |
| 7 | **San Juan** | 5&6 | LTSA Units 5&6 | NME | $ 159,940,846.00 | 1-Jul-2024 | 30-Jun-2025 | EXECUTION | C-74903 | José Vázquez | MSA | $ 122,724,784.04 |
| 8 | **San Juan** | 6 | HRSG Hot Spots Mitigations U6 | NME | $ 75,375.00 | 3-Oct-2024 | 16-Feb-2025 | PROCUREMENT | | Operations | | |
| 9 | **San Juan** | 5&6 | Safety Valves Rehabilitation and Certification U5-6 | NME | $ 49,000.00 | 3-Oct-2024 | 16-Feb-2025 | EXECUTION | | Operations | Ensysa | |
| 10 | **San Juan** | 5&6 | Upgrade Communication Profibus U5-6 | NME | $ 100,000.00 | 3-Oct-2024 | 16-Feb-2025 | PROCUREMENT | | Operations | | |
| 11 | **San Juan** | 7-10 | Replacement Battery Banks CTGs Units 7-10 | NME | $ 593,482.96 | 1-May-2023 | 30-Sep-2024 | EXECUTION | C-97839 | Darisabel Traverzo | RG Engineering | $ 259,585.02 |
| 12 | **San Juan** | | Water Treatment Plant Nautilus Tank # 1 and # 2 Rehabilitation & Repair | NME | $ 600,000.00 | 3-Oct-2024 | 30-Jun-2025 | PLANNING | | Operations | | |
| 13 | **San Juan** | | DEMI Water Treatment Resin Purchase | NME | $ 150,000.00 | 3-Oct-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 15 | **Palo Seco** | | WTP Acid & Soda Pumps Replacement | NME | $ 100,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 16 | **Palo Seco** | 4 | Unit #4 Economizer Water Inlet Valve | NME | $ 150,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 17 | **Palo Seco** | 3&4 | Instrumentation for Performance Test of Units 3 & 4 | NME | $ 600,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 18 | **Palo Seco** | | New Demi Water Tank #2 | NME | $ 1,600,000.00 | 3-Sep-2024 | 3-Sep-2025 | EXECUTION | C-102570 | Luis López | Alonso & Carus | $ 570,841.20 |
| 19 | **Palo Seco** | | Replacement Multi-Media Filters WTP | NME | $ 739,818.00 | 8-Mar-2024 | 12-Jan-2025 | EXECUTION | C-101296 | Luis López | EPS | |
| 20 | **Palo Seco** | | Manufacture and Delivery of a Deaerator Pump | NME | $ 412,000.00 | 1-Apr-2024 | 1-Sep-2025 | EXECUTION | C-101706 | Fernando Rivera | Camfer | $ 114,346.75 |
| 21 | **Aguirre** | 2 | Aguirre Unit 2 - Environmental Maintenance Project | NME | $ 4,573,694.00 | 8-Nov-2024 | 21-Dec-2024 | EXECUTION | C-102537 | Manuel Cortés | Astro Pak Caribe Inc. | |
| 22 | **Aguirre** | 1 | HP & IP Rotors Rehabilitation & Trip block & H2 seals replacement U1 | NME | $ 1,311,368.00 | 1-Jul-2024 | 22-Dec-2024 | EXECUTION | C-102073 | Fernando Rivera | GE Steam Power Caribe Inc. | $ 953,046.17 |
| 23 | **Aguirre** | | Improvements to the pier and replacement of sections of lines for fuel | NME | $ 375,000.00 | 1-Jan-2025 | 31-Dec-2025 | EXECUTION | C-102348 | Manuel Cortés | CSA Artchitects Engineers | $ 79,047.50 |
| 24 | **Aguirre** | | Generator Spare Rotor Rewind | NME | $ 1,800,000.00 | 1-Nov-2024 | 31-Dec-2025 | PROCUREMENT | | Operations | GE Steam Power Caribe Inc. | |
| 25 | **Aguirre** | | Structural Rehabilitation Nautilus Water Tank, Water Treatment Plant | NME | $ 850,000.00 | 1-Jan-2025 | 30-Jun-2025 | EXECUTION | C-102348 | Manuel Cortés | CSA Artchitects Engineers | $ 115,268.20 |
| 26 | **Aguirre** | 1 | Replacement Battery Banks Units 1 | NME | $ 207,500.00 | 15-Nov-2024 | 28-Feb-2025 | EXECUTION | C-100244 | Manuel Cortés | 5 Senses Solutions | $ 177,294.30 |
| 27 | **Aguirre** | 2 | Replacement Battery Banks Units 2 | NME | $ 207,500.00 | 15-Nov-2024 | 15-Jan-2025 | EXECUTION | C-100246 | Manuel Cortés | 5 Senses Solutions | $ 177,294.30 |
| 28 | **Aguirre** | | Manufacture and Delivery of Flow Control Valves DCV-1 | NME | $ 320,000.00 | 20-Jul-2024 | 31-Dec-2024 | EXECUTION | C-102822 | Operations | Control Associates | $ 251,846.00 |
| 29 | **Aguirre CC** | | Generator Rotor Full Rewind | NME | $ 3,275,580.00 | 1-May-2023 | 31-Oct-2024 | COMPLETED | C-100239 | José Vázquez | MD&A | $ 3,194,923.41 |
| 30 | **Aguirre CC** | GT 2-3 | Major inspection of units GT 2-3. | NME | $ 6,400,000.00 | 30-Dec-2024 | 31-Jul-2025 | PROCUREMENT | REQ. 285838 | José Vázquez | | |
| 31 | **Aguirre CC** | 1-4 | HGPI 1-4 (Hot Gas Inspection) | NME | $ 2,282,742.00 | 3-Nov-2024 | 3-Mar-2025 | AWARDED | REQ. 279389 | José Vázquez | MD&A | |
| 32 | **Aguirre CC** | | Relocate Transformer | NME | $ 975,000.00 | 15-Sep-2024 | 15-Nov-2024 | EXECUTION | C-103640 | Operations | Beta Electric Corp | $ 1,025,120.00 |
| 33 | **Aguirre CC** | | Steam Path, Steam Pipes & Auxiliar Repair and Rehabilitation | NME | $ 1,000,000.00 | 1-Jul-2024 | 30-Jun-2025 | AWARDED | | Operations | | |
| 34 | **Aguirre CC** | | Gas Turbine Rotor Refurbish MS7001B/AE | NME | $ 1,094,955.00 | 1-Feb-2025 | 30-Jun-2025 | PROCUREMENT | REQ. 285540 | José Vázquez | MD&A | |
| 35 | **Aguirre** | 1 or 2 | Turbine Driven Boiler Feed Pumps Bundle Acquisition | NME | $ 500,000.00 | | | PROCUREMENT | REQ. 288015 | Carlos Negrón | Siemens | |
| 36 | **Aguirre** | | Replace Cable 4/0 AWG/4.16Kv/8Kv - Bunker C SP1-1 Pumps | NME | $ 200,000.00 | 15-Oct-2024 | 31-Dec-2024 | PROCUREMENT | C-106533 | Robert Rosario | Continental Lord | |
| 37 | **Aguirre** | | Manufacture and Delivery BFWP 5,000 HP Motor | NME | $ 500,000.00 | | | CANCELLED - TO BE FEDERAL | | | | |
| 39 | **Mayagüez** | 2B | Reparación & Remplazo Componentes Combustores Unidad 2B | NME | $ 550,000.00 | 1-Jul-2024 | 30-Jun-2025 | EXECUTION | | Operations | | |
| 40 | **Mayagüez** | 4A | Hot Section Inspection Unit 4A | NME | $ 4,500,000.00 | 6-Oct-2024 | 30-Nov-2024 | AWARDED | | Luis López | | |
| 41 | **Mayagüez** | | Multi Media Filter Demi Plant | NME | $ 300,000.00 | 1-Jul-2024 | 30-Jun-2025 | PLANNING | | Operations | | |
| 42 | **Mayagüez** | | Washer RO (3) Demi Plant | NME | $ 40,000.00 | 1-Jul-2024 | 30-Jun-2025 | PLANNING | | Operations | | |
| 43 | **Mayagüez** | 3A | Repair & Replace Combustors Components Unit 3A | NME | $ 550,000.00 | 1-Jul-2024 | 30-Jun-2025 | PLANNING | | Operations | | |
| 44 | **Mayagüez** | | 4 Generator (Brush) Major Inspection | NME | $ 1,850,000.00 | 6-Oct-2024 | 28-Feb-2025 | PROCUREMENT | C-104923 | Darisabel Traverzo | GESA | |
| 45 | **Mayagüez** | | Demi Plant Services & Hydro Test | NME | $ 40,000.00 | 1-Jul-2024 | 30-Jun-2025 | PLANNING | | Operations | | |
| 46 | **Cambalache** | 2 | Purchase of Materials for Turbo Compressor Inspection C | NME | $ 7,000,000.00 | 1-Dec-2024 | 31-Dec-2025 | PROCUREMENT | | José Vázquez | | |
| 47 | **Cambalache** | 2 | Inspection C | NME | $ 7,000,000.00 | 1-Dec-2024 | 30-Jun-2025 | PROCUREMENT | | José Vázquez | GE | |
| 48 | **Cambalache** | | Generator Inspection & Maintenance | NME | $ 300,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 49 | **Cambalache** | | Compressor Inspection & Maintenance | NME | $ 100,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 50 | **Cambalache** | | Structural Rehabilitation Fuel #2 | NME | $ 1,500,000.00 | 10-Jun-2024 | 11-Jun-2025 | EXECUTION | C-101295 | Luis López | All Contractors | $ 341,942.62 |
| 51 | **Cambalache** | 2-3 | AVR Replacement Work 2-3 | NME | $ 1,151,683.00 | 30-Jun-2022 | 30-Jun-2025 | EXECUTION | C-91900 | Robert Rosario | ABB | $ 992,700.00 |
| 52 | **Peakers** | | Fuel Nozzle Repair & Replacement Frame 5000 | NME | $ 150,000.00 | 1-Jul-2024 | 30-Jun-2025 | PLANNING | | Jaime López | | |
| 53 | **Peakers** | | Combustion Inspection & Repair Frame 5000 | NME | $ 200,000.00 | 1-Sep-2024 | 30-Jun-2025 | PLANNING | | Jaime López | | |
| 54 | **Peakers** | | Major Inspection Frame 5000 (PS1-1, PS 2-1, Jobos 1-2) | NME | $ 3,500,000.00 | 1-Sep-2024 | 30-Jun-2025 | PLANNING | | Jaime López | | |
| 55 | **Peakers** | | Mobil Pac Borescope Inspection & Turbine Alignment (6 inspections) | NME | $ 236,000.00 | 1-Jul-2024 | 30-Jun-2025 | PLANNING | | Jaime López | | |
| 56 | **Peakers** | | Mobil Pac Annual Audit | NME | $ 335,306.00 | 1-Jul-2024 | 30-Jun-2024 | PLANNING | | Jaime López | | |
| 57 | **Temp Pwr/ SJ** | | O&M - Temporary Power (TM 2500) | NME | $ 1,820,000.00 | 1-Jul-2024 | 30-Jun-2025 | EXECUTION | | Operations | | |
| 58 | **System** | | Manufacture & Delivery Traveling Screen | NME | $ 1,000,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | PMO HQ | | |
| 59 | **System** | | Unexpected Maintenance/Emergency Blackstart System list | NME | $ 10,134,913.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 60 | **Aguirre** | | Auxiliary Equipment (Services and Parts) | NME | $ 1,000,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 61 | **Costa Sur** | | Auxiliary Equipment (Services and Parts) | NME | $ 1,000,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 62 | **Palo Seco** | | Auxiliary Equipment (Services and Parts) | NME | $ 1,000,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 14 | **San Juan** | 6 | Replacement of the Online Condenser Cleaner Unit 6 | NME | $ 2,394,350.00 | 21-Mar-2023 | 30-Sep-2024 | EXECUTION | C-98349 | Luis López | RG Engineering | $ 2,154,915.00 |
| 63 | **San Juan** | | Auxiliary Equipment (Services and Parts) | NME | $ 1,000,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 64 | **San Juan** | | Natural Gas Manufacturing Surcharge | NME | $ 10,000,000.00 | 1-Jul-2024 | 30-Jun-2025 | EXECUTION | | PMO HQ | | |
| 65 | **Aguirre CC** | | HMI'S Replacement | Federal | | 1-Nov-2024 | 30-Apr-2025 | PROCUREMENT | | José Vázquez | GE | |

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 66 | **Aguirre** | | Reconstruction of the discharge channel pumping station structure | Federal | $ 300,000.00 | 1-Jan-2025 | 30-Jul-2025 | PLANNING | REQ.284037 | Manuel Cortés | | |
| 67 | **Aguirre** | 4 | FAASt Fire Protection System Rehabilitation -Design & Phase 1 (AG-004) | Federal | $ 175,000.00 | 1-Mar-2024 | 30-Sep-2024 | EXECUTION | C-101960 | Luis López | BR&A | $ 78,750.00 |
| 68 | **Aguirre CC** | 1-3 | Major inspection Unit 1-3 | Federal | $ 2,731,000.00 | 16-Sep-2024 | 30-Dec-2024 | EXECUTION | | José Vázquez | RG | |
| 69 | **Aguirre** | 1-4 | Replacement of Load Center 1-4 Condenser Circulating Water Pump | Federal | $ 630,000.00 | 15-Sep-2024 | 30-Jun-2025 | AWARDED | C-101421 | Robert Rosario | Allied Power | |
| 70 | **Aguirre** | 1&2 | One New CCWP 1,000 HP Motor | Federal | $ 640,150.00 | | | VOIDED | C-104924 | Robert Rosario | Cortés Industrial | |
| 71 | **Aguirre** | | One BFWP 5,000 HP Spare Motor | Federal | $ 1,560,000.00 | | | PROCUREMENT | | Robert Rosario | | |
| 72 | **Aguirre** | | 316B Traveling screen project | Federal | $ 5,300,000.00 | 1-Mar-2025 | 21-Nov-2026 | PROCUREMENT | | Manuel Cortés | | |
| 73 | **Aguirre** | | ASP Phase 4 Stage 1 - Demineralized Water System (Design) | Federal | $ 2,504,728.00 | 7-May-2024 | 25-Nov-2024 | EXECUTION | C-102062 | Luis López | Integra | $ 2,463,193.00 |
| 74 | **San Juan** | 5 | Replacement of the Online Condenser Cleaner Unit 5 | Federal | $ 1,117,328.00 | 15-Oct-2024 | 31-Dec-2025 | AWARDED | | Luis López | Malnat | |
| 75 | **San Juan** | 7&8 | Replacement of Two Uninterruptible Power Supply Systems for Units 7 and 8 | Federal | $ 739,091.69 | 15-Mar-2023 | 1-Jul-2024 | CLOSED | C-98328 | Darisabel Traverzo | RG Engineering | $ 603,935.86 |
| 76 | **San Juan** | | Unit 6 - Major Overhaul (CT Repairs) | Federal | $ 12,768,425.00 | 15-Nov-2024 | 2-Mar-2025 | ISSUED | | José Vázquez | Various | |
| 77 | **San Juan** | | Unit 6 - Major Overhaul (ST Repairs) | Federal | $ 12,619,593.00 | 23-Sep-2024 | 2-Mar-2025 | AWARDED | | José Vázquez | Various | |
| 78 | **San Juan** | 7 | SJ 7 Major overhaul | Federal | $ 8,000,000.00 | 8-Nov-2024 | 28-Feb-2025 | PLANNING | | Darisabel Traverzo | | |
| 79 | **San Juan** | 7 | Unit 7 Rehabilitation ( Turbine) | Federal | $ 10,000,000.00 | 16-Mar-2025 | 20-Jul-2025 | PROCUREMENT | | Darisabel Traverzo | | |
| 80 | **San Juan** | 5&6 | Liner Rehabilitation Fuel Service Tanks Units 5&6 | Federal | $ 2,504,728.00 | 29-Apr-2024 | 28-Feb-25 | EXECUTION | C- 102348 | Fernando Rivera | CSA | $ 1,390,373.00 |
| 81 | **San Juan** | | Multimedia Filters | Federal | $ 2,567,000.00 | 10-Mar-2022 | 30-Sep-2024 | EXECUTION | C-89638 | Luis López | Enersys | $ 2,317,770.90 |
| 82 | **Palo Seco** | 3&4 | Procurement Turning Gear System, Units 3 and 4 | Federal | $ 295,382.00 | 1-Oct-2024 | 30-Jun-2025 | PROCUREMENT | C-103521 | Robert Rosario | Siemens | |
| 83 | **Palo Seco** | 3 | Update Voltage Regulation System Unit 3, Palo Seco Power Plant | Federal | $ 294,082.00 | 15-Apr-2024 | 31-Mar-2025 | EXECUTION | C-101258 | Robert Rosario | ESI | $ 119,103.21 |
| 84 | **Palo Seco** | 4 | Unit 4, Superheater Header Num. 5 Material and Installation | Federal | $ 2,243,385.00 | TBD | TBD | PROCUREMENT | | Fernando Rivera | | |
| 85 | **Palo Seco** | | Upgrade OSI DCS | Federal | $ 2,445,496.00 | 1-Oct-2024 | 30-Jun-2025 | AWARDED | C- 103154 | Robert Rosario | Emerson | |
| 86 | **Palo Seco** | | Upgrade to Mark VI | Federal | $ 500,000.00 | 1-Oct-2024 | 30-Jun-2025 | AWARDED | C-103504 | Robert Rosario | GE Caribe | |
| 88 | **Costa Sur** | 5 | Unit 5 Boiler Replace and Repairs & Auxiliary Equipment Repairs | Federal | $ 8,350,545.00 | | | PROCUREMENT | | Fernando Rivera | | |
| 89 | **Costa Sur** | 5&6 | Procurement of BCWP 700 HP Two Spare Motors for Units 5 and 6 | Federal | $ 368,454.00 | 11-Mar-2024 | 7-Nov-2024 | EXECUTION | C-101391 | Robert Rosario | ESI | $ 364,554.00 |
| 90 | **Costa Sur** | 5&6 | Procurement of CCWP 1,000 HP Two Spare Motors for Units 5 and 6 | Federal | $ 1,365,868.00 | | | PROCUREMENT | CR-252638 | Robert Rosario | | |
| 91 | **Costa Sur** | 5 | Replacement of Excitation System Units 5 | Federal | $ 1,583,848.00 | 1-Sep-2024 | 31-Aug-2025 | EXECUTION | C-102867 | Robert Rosario | ESI | |
| 92 | **Costa Sur** | | Replacement of Unit 5 Electric Load Center | Federal | $ 285,000.00 | 30-Nov-2022 | 30-Jun-2025 | EXECUTION | C-97578 | Robert Rosario | Allied Power | $ 213,777.00 |
| 93 | **Costa Sur** | | Traveling Screens Replacement | Federal | $ 5,000,000.00 | 1-Apr-2025 | 23-Sep-2026 | PROCUREMENT | | Manuel Cortés | | |
| 94 | **Costa Sur** | 6-1 | CCWP 6-1 Repair Works | Federal | $ 300,000.00 | 1-Nov-2024 | 28-Feb-2025 | PROCUREMENT | C-107189 | Darisabel Traverzo | Reliable Industrial | |
| 95 | **Cambalache** | | Flood Protection Barrier | Federal | $ 400,000.00 | 1-Jul-2024 | 30-Jun-2025 | PLANNING | | Manuel Cortés | | |
| 96 | **Aguirre** | | ASP Phase 4 Stage 2 - Advanced Water Treatment System, Pump Stations, Piping Interconnections & Integration | Federal | $ 784,612.00 | 1-Oct-2024 | 30-Jun-2025 | PLANNING | C-102062 | Luis López | | $ 73,092.50 |
| 97 | **San Juan** | | Phase IV - Advance Water Treatment System (Safbon) | Federal | $ 3,750,000.00 | 25-Apr-23 | 31-Jan-2025 | EXECUTION | C-94790 | José Vázquez | Safbon | $ 2,908,287.60 |
| 98 | **Costa Sur** | | Caustic Soda and Acid tanks replacement works | Federal | $ 521,800.00 | 18-Oct-2022 | 22-Dec-2024 | EXECUTION | C-96561 | Greg Hernández | Alonso & Carus | $ 500,320.00 |
| 99 | **Costa Sur** | | Upgrade to Foxboro Simulation System | Federal | $ 1,053,215.00 | 1-Oct-2024 | 30-Jun-2025 | PROCUREMENT | C-103503 | Robert Rosario | LT Automation | |
| 100 | **Aguirre-Costa Sur-Cambalache** | | Procurement of Main Power Transformers AGSP, ACC, Costa Sur, Cambalache | Federal | $ 29,000,000.00 | | | PROCUREMENT | | PMO HQ | | |
| 101 | **San Juan** | | Procurement of Main Power Transformers SJSP | Federal | $ 12,500,000.00 | | | PROCUREMENT | | PMO HQ | | |
| 102 | **Aguirre** | 2-1&2-2 | Procurement of a Main Power Transformer Units 2-1&2-2 | Federal | $ 3,500,000.00 | | | PROCUREMENT | | PMO HQ | | |
| 103 | **Aguirre** | | Procurement of Distribution Transformers ACC | Federal | $ 3,000,000.00 | | | PROCUREMENT | | PMO HQ | | |
| 104 | **All Power Plants** | | BESS | Federal | FED | 8-Nov-2024 | 30-Jun-2025 | | | PMO HQ | | |
| 105 | **All Power Plants** | | Peakers | Federal | FED | | | | | PMO HQ | | |
| 106 | **All Power Plants** | | Critical Components | Federal | FED | | | | | PMO HQ | | |
| 107 | **All Power Plants** | | Fuel Efficiency | Federal | FED | | | | | PMO HQ | | |
| 108 | **San Juan** | 7&9 | Hanger Assessment (Unit 7 & 9) | Federal | $ 300,000.00 | 3-Oct-2024 | 16-Feb-2025 | PROCUREMENT | C-104735 | Darisabel Traverzo | Enersys | |
| | | | | | | | | | | | | $ 144,166,111.58 |

****** NME MAINTENANCE ACTIVITY COULD INCLUDE DIFERENT CONTRACTS**

**C- CONTRACT**
**REQ. - REQUISITION**
**MR- MATERIAL REQUEST**

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 38 | **Aguirre CC** | | Manufacture and Delivery of 2 Breakers 245kV | NME | $ 250,000.00 | 30-Sep-2024 | 31-Mar-2026 | PROCUREMENT | REQ. 285101 | Robert Rosario | | |
| 87 | **Palo Seco** | | Conversion Tanque R3 | Federal | $ 3,057,000.00 | 12-Sep-2022 | 30-Dec-2024 | EXECUTION | C-94699 | Manuel Cortés | Homeca | $ 2,562,599.10 |

**Attachment H**

Genera Monthly Reporting Requirements - Generation Maintenance

Thermal Generation Facility Maintenance Report
Aguirre, Costa Sur, Palo Seco, San Juan Power Plants
Monthly Reporting
**As of August 31, 2024**

| NO. | POWER PLANT | UNIT NUMBER | PROJECT ACTIVITY | CATEGORY | ACTIVITY BUDGET | START DATE | COMPLETION DATE | ACTIVITY STATUS - PERCENTAGE FOR COMPLETION | PROCUREMENT / BID (S) NUMBER | POC - MAINTENANCE ACTIVITY | CONTRACTOR/SUPPLIER | APPROVED FOR PAYMENT |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | **Costa Sur** | | Repair of the Water Treatment System for Water of Process | NME | $ 1,390,000.00 | 1-Dec-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | ICT | |
| 2 | **Costa Sur** | | Water Treatment Plant Maintenance Services (Sewer and Processed Waters) | NME | $ 50,000.00 | 1-Dec-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 3 | **Costa Sur** | | Water Pretreatment and Treatment (DEMI) Reverse Osmosis & Electrodionization System Maintenance Services | NME | $ 50,000.00 | 1-Dec-2024 | 30-Jun-2025 | PLANNING | | Operations | | |
| 4 | **Costa Sur** | 5 | Repair Cooling Tower Unit 5 | NME | $ 210,565.00 | 2-Mar-2025 | 20-Apr-2025 | PROCUREMENT | REQ. 287160 | Fernando Rivera | | |
| 5 | **Costa Sur** | 5 | Manufacture and Delivery of Bifurcate (Boiler) Tubes Unit 5 | NME | $ 255,000.00 | 1-Sep-2024 | 31-May-2025 | PROCUREMENT | MR-871412 | Fernando Rivera | GE | |
| 6 | **Costa Sur** | 5&6 | Manufacture and Delivery of Hot Sections Baskets Unit 5&6 Air Heaters | NME | $ 516,000.00 | 1-Jul-2024 | 30-Nov-2024 | PROCUREMENT | | Operations | | |
| 7 | **San Juan** | 5&6 | LTSA Units 5&6 | NME | $ 159,940,846.00 | 1-Jul-2024 | 30-Jun-2025 | EXECUTION | C-74903 | José Vázquez | MSA | $ 122,724,784.04 |
| 8 | **San Juan** | 6 | HRSG Hot Spots Mitigations U6 | NME | $ 75,375.00 | 3-Oct-2024 | 16-Feb-2025 | PROCUREMENT | | Operations | | |
| 9 | **San Juan** | 5&6 | Safety Valves Rehabilitation and Certification U5-6 | NME | $ 49,000.00 | 3-Oct-2024 | 16-Feb-2025 | EXECUTION | | Operations | Ensysa | |
| 10 | **San Juan** | 5&6 | Upgrade Communication Profibus U5-6 | NME | $ 100,000.00 | 3-Oct-2024 | 16-Feb-2025 | PROCUREMENT | | Operations | | |
| 11 | **San Juan** | 7-10 | Replacement Battery Banks CTGs Units 7-10 | NME | $ 593,482.96 | 1-May-2023 | 30-Sep-2024 | EXECUTION | C-97839 | Darisabel Traverzo | RG Engineering | $ 259,585.02 |
| 12 | **San Juan** | | Water Treatment Plant Nautilus Tank # 1 and # 2 Rehabilitation & Repair | NME | $ 600,000.00 | 3-Oct-2024 | 30-Jun-2025 | PLANNING | | Operations | | |
| 13 | **San Juan** | | DEMI Water Treatment Resin Purchase | NME | $ 150,000.00 | 3-Oct-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 15 | **Palo Seco** | | WTP Acid & Soda Pumps Replacement | NME | $ 100,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 16 | **Palo Seco** | 4 | Unit #4 Economizer Water Inlet Valve | NME | $ 150,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 17 | **Palo Seco** | 3&4 | Instrumentation for Performance Test of Units 3 & 4 | NME | $ 600,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 18 | **Palo Seco** | | New Demi Water Tank #2 | NME | $ 1,600,000.00 | 3-Sep-2024 | 3-Sep-2025 | EXECUTION | C-102570 | Luis López | Alonso & Carus | $ 570,841.20 |
| 19 | **Palo Seco** | | Replacement Multi-Media Filters WTP | NME | $ 739,818.00 | 8-Mar-2024 | 12-Jan-2025 | EXECUTION | C-101296 | Luis López | EPS | |
| 20 | **Palo Seco** | | Manufacture and Delivery of a Deaerator Pump | NME | $ 412,000.00 | 1-Apr-2024 | 1-Sep-2025 | EXECUTION | C-101706 | Fernando Rivera | Camfer | $ 114,346.75 |
| 21 | **Aguirre** | 2 | Aguirre Unit 2 - Environmental Maintenance Project | NME | $ 4,573,694.00 | 8-Nov-2024 | 21-Dec-2024 | EXECUTION | C-102537 | Manuel Cortés | Astro Pak Caribe Inc. | |
| 22 | **Aguirre** | 1 | HP & IP Rotors Rehabilitation & Trip block & H2 seals replacement U1 | NME | $ 1,311,368.00 | 1-Jul-2024 | 22-Dec-2024 | COMPLETED | C-102073 | Roberto Rosario | GE Steam Power Caribe Inc. | $ 953,046.17 |
| 23 | **Aguirre** | | Improvements to the pier and replacement of sections of lines for fuel | NME | $ 375,000.00 | 1-Jan-2025 | 31-Dec-2025 | EXECUTION | C-102348 | Manuel Cortés | CSA Artchitects Engineers | $ 172,015.70 |
| 24 | **Aguirre** | | Generator Spare Rotor Rewind | NME | $ 1,800,000.00 | 1-Nov-2024 | 31-Dec-2025 | PROCUREMENT | | Operations | GE Steam Power Caribe Inc. | |
| 25 | **Aguirre** | | Structural Rehabilitation Nautilus Water Tank, Water Treatment Plant | NME | $ 850,000.00 | 1-Jan-2025 | 30-Jun-2025 | EXECUTION | C-102348 | Manuel Cortés | CSA Artchitects Engineers | $ 115,268.20 |
| 26 | **Aguirre** | 1 | Replacement Battery Banks Units 1 | NME | $ 207,500.00 | 15-Nov-2024 | 15-Jan-2025 | EXECUTION | C-100244 | Manuel Cortés | 5 Senses Solutions | $ 177,294.30 |
| 27 | **Aguirre** | 2 | Replacement Battery Banks Units 2 | NME | $ 207,500.00 | 15-Nov-2024 | 28-Feb-2025 | EXECUTION | C-100246 | Manuel Cortés | 5 Senses Solutions | $ 177,294.30 |
| 28 | **Aguirre** | | Manufacture and Delivery of Flow Control Valves DCV-1 | NME | $ 320,000.00 | 20-Jul-2024 | 31-Dec-2024 | EXECUTION | C-102822 | Operations | Control Associates | $ 251,846.00 |
| 29 | **Aguirre CC** | | Generator Rotor Full Rewind | NME | $ 3,275,580.00 | 1-May-2023 | 31-Oct-2024 | COMPLETED | C-100239 | José Vázquez | MD&A | $ 3,194,923.41 |
| 30 | **Aguirre CC** | GT 2-3 | Major inspection of units GT 2-3. | NME | $ 6,400,000.00 | 30-Dec-2024 | 31-Jul-2025 | PROCUREMENT | REQ. 285838 | José Vázquez | | |
| 31 | **Aguirre CC** | 1-4 | HGPI 1-4 (Hot Gas Inspection) | NME | $ 2,282,742.00 | 3-Nov-2024 | 3-Mar-2025 | AWARDED | C-106760 | José Vázquez | MD&A | |
| 32 | **Aguirre CC** | | Relocate Transformer | NME | $ 975,000.00 | 15-Sep-2024 | 15-Nov-2024 | EXECUTION | C-103640 | Operations | Beta Electric Corp | $ 1,025,120.00 |
| 33 | **Aguirre CC** | | Steam Path, Steam Pipes & Auxiliar Repair and Rehabilitation | NME | $ 1,000,000.00 | 1-Jul-2024 | 30-Jun-2025 | AWARDED | | Operations | | |
| 34 | **Aguirre CC** | | Gas Turbine Rotor Refurbish MS7001B/AE | NME | $ 1,094,955.00 | 1-Feb-2025 | 30-Jun-2025 | PROCUREMENT | REQ. 285540 | José Vázquez | MD&A | |
| 35 | **Aguirre** | 1 or 2 | Turbine Driven Boiler Feed Pumps Bundle Acquisition | NME | $ 500,000.00 | | | PROCUREMENT | REQ. 288015 | Carlos Negrón | Siemens | |
| 36 | **Aguirre** | | Replace Cable 4/0 AWG/4.16Kv/8Kv - Bunker C SP1-1 Pumps | NME | $ 200,000.00 | 15-Oct-2024 | 31-Dec-2024 | PROCUREMENT | C-106533 | Robert Rosario | Continental Lord | |
| 37 | **Aguirre** | | Manufacture and Delivery BFWP 5,000 HP Motor | NME | $ 500,000.00 | | | CANCELLED - TO BE FEDERAL | | | | |
| 39 | **Mayagüez** | 2B | Reparación & Remplazo Componentes Combustores Unidad 2B | NME | $ 550,000.00 | 1-Jul-2024 | 30-Jun-2025 | EXECUTION | | Operations | | |
| 40 | **Mayagüez** | 4A | Hot Section Inspection Unit 4A | NME | $ 4,500,000.00 | 6-Oct-2024 | 30-Nov-2024 | AWARDED | | Luis López | | |
| 41 | **Mayagüez** | | Multi Media Filter Demi Plant | NME | $ 300,000.00 | 1-Jul-2024 | 30-Jun-2025 | PLANNING | | Operations | | |
| 42 | **Mayagüez** | | Washer RO (3) Demi Plant | NME | $ 40,000.00 | 1-Jul-2024 | 30-Jun-2025 | PLANNING | | Operations | | |
| 43 | **Mayagüez** | 3A | Repair & Replace Combustors Components Unit 3A | NME | $ 550,000.00 | 1-Jul-2024 | 30-Jun-2025 | PLANNING | | Operations | | |
| 44 | **Mayagüez** | | 4 Generator (Brush) Major Inspection | NME | $ 1,850,000.00 | 6-Oct-2024 | 28-Feb-2025 | PROCUREMENT | C-104923 | Darisabel Traverzo | GESA | |
| 45 | **Mayagüez** | | Demi Plant Services & Hydro Test | NME | $ 40,000.00 | 1-Jul-2024 | 30-Jun-2025 | PLANNING | | Operations | | |
| 46 | **Cambalache** | 2 | Purchase of Materials for Turbo Compressor Inspection C | NME | $ 7,000,000.00 | 1-Dec-2024 | 31-Dec-2025 | PROCUREMENT | | José Vázquez | | |
| 47 | **Cambalache** | 2 | Inspection C | NME | $ 7,000,000.00 | 1-Dec-2024 | 30-Jun-2025 | PROCUREMENT | | José Vázquez | GE | |
| 48 | **Cambalache** | | Generator Inspection & Maintenance | NME | $ 300,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 49 | **Cambalache** | | Compressor Inspection & Maintenance | NME | $ 100,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 50 | **Cambalache** | | Structural Rehabilitation Fuel #2 | NME | $ 1,500,000.00 | 10-Jun-2024 | 11-Jun-2025 | EXECUTION | C-101295 | Luis López | All Contractors | $ 341,942.62 |
| 51 | **Cambalache** | 2-3 | AVR Replacement Work 2-3 | NME | $ 1,151,683.00 | 30-Jun-2022 | 30-Jun-2025 | EXECUTION | C-91900 | Robert Rosario | ABB | $ 992,700.00 |
| 52 | **Peakers** | | Fuel Nozzle Repair & Replacement Frame 5000 | NME | $ 150,000.00 | 1-Jul-2024 | 30-Jun-2025 | PLANNING | | Jaime López | | |
| 53 | **Peakers** | | Combustion Inspection & Repair Frame 5000 | NME | $ 200,000.00 | 1-Sep-2024 | 30-Jun-2025 | PLANNING | | Jaime López | | |
| 54 | **Peakers** | | Major Inspection Frame 5000 (PS1-1, PS 2-1, Jobos 1-2) | NME | $ 3,500,000.00 | 1-Sep-2024 | 30-Jun-2025 | PLANNING | | Jaime López | | |
| 55 | **Peakers** | | Mobil Pac Borescope Inspection & Turbine Alignment (6 inspections) | NME | $ 236,000.00 | 1-Jul-2024 | 30-Jun-2025 | PLANNING | | Jaime López | | |
| 56 | **Peakers** | | Mobil Pac Annual Audit | NME | $ 335,306.00 | 1-Jul-2024 | 30-Jun-2024 | PLANNING | | Jaime López | | |
| 57 | **Temp Pwr/ SJ** | | O&M - Temporary Power (TM 2500) | NME | $ 1,820,000.00 | 1-Jul-2024 | 30-Jun-2025 | EXECUTION | | Operations | | |
| 58 | **System** | | Manufacture & Delivery Traveling Screen | NME | $ 1,000,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | PMO HQ | | |
| 59 | **System** | | Unexpected Maintenance/Emergency Blackstart System list | NME | $ 10,134,913.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 60 | **Aguirre** | | Auxiliary Equipment (Services and Parts) | NME | $ 1,000,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 61 | **Costa Sur** | | Auxiliary Equipment (Services and Parts) | NME | $ 1,000,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 62 | **Palo Seco** | | Auxiliary Equipment (Services and Parts) | NME | $ 1,000,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 14 | **San Juan** | 6 | Replacement of the Online Condenser Cleaner Unit 6 | NME | $ 2,394,350.00 | 21-Mar-2023 | 30-Sep-2024 | EXECUTION | C-98349 | Luis López | RG Engineering | $ 2,154,915.00 |
| 63 | **San Juan** | | Auxiliary Equipment (Services and Parts) | NME | $ 1,000,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 64 | **San Juan** | | Natural Gas Manufacturing Surcharge | NME | $ 10,000,000.00 | 1-Jul-2024 | 30-Jun-2025 | EXECUTION | | PMO HQ | | |
| 65 | **Aguirre CC** | | HMI'S Replacement | Federal | | 1-Nov-2024 | 30-Apr-2025 | PROCUREMENT | | José Vázquez | GE | |

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 66 | **Aguirre** | | Reconstruction of the discharge channel pumping station structure | Federal | $ 300,000.00 | 1-Jan-2025 | 30-Jul-2025 | PLANNING | REQ.284037 | Manuel Cortés | | |
| 67 | **Aguirre** | 4 | FAASt Fire Protection System Rehabilitation -Design & Phase 1 (AG-004) | Federal | $ 175,000.00 | 1-Mar-2024 | 30-Sep-2024 | COMPLETED | C-101960 | Luis López | BR&A | $ 175,000.00 |
| 68 | **Aguirre CC** | 1-3 | Major inspection Unit 1-3 | Federal | $ 2,731,000.00 | 16-Sep-2024 | 30-Dec-2024 | EXECUTION | C-104889 | José Vázquez | RG | $ 196,300.00 |
| 69 | **Aguirre** | 1-4 | Replacement of Load Center 1-4 Condenser Circulating Water Pump | Federal | $ 630,000.00 | 15-Sep-2024 | 30-Jun-2025 | AWARDED | C-101421 | Robert Rosario | Allied Power | |
| 70 | **Aguirre** | 1&2 | One New CCWP 1,000 HP Motor | Federal | $ 640,150.00 | | | PROCUREMENT | C-105520 | Robert Rosario | Cortés Industrial | |
| 71 | **Aguirre** | | One BFWP 5,000 HP Spare Motor | Federal | $ 1,560,000.00 | | | PROCUREMENT | | Robert Rosario | | |
| 72 | **Aguirre** | | 316B Traveling screen project | Federal | $ 5,300,000.00 | 1-Mar-2025 | 21-Nov-2026 | PROCUREMENT | | Manuel Cortés | | |
| 73 | **Aguirre** | | ASP Phase 4 Stage 1 - Demineralized Water System (Design) | Federal | $ 2,504,728.00 | 7-May-2024 | 25-Nov-2024 | EXECUTION | C-102062 | Luis López | Integra | $ 2,463,193.00 |
| 74 | **San Juan** | 5 | Replacement of the Online Condenser Cleaner Unit 5 | Federal | $ 1,117,328.00 | 15-Oct-2024 | 31-Dec-2025 | AWARDED | | Luis López | Malnat | |
| 75 | **San Juan** | 7&8 | Replacement of Two Uninterruptible Power Supply Systems for Units 7 and 8 | Federal | $ 739,091.69 | 15-Mar-2023 | 1-Jul-2024 | CLOSED | C-98328 | Darisabel Traverzo | RG Engineering | $ 603,935.86 |
| 76 | **San Juan** | | Unit 6 - Major Overhaul (CT Repairs) | Federal | $ 12,768,425.00 | 15-Nov-2024 | 2-Mar-2025 | ISSUED | | José Vázquez | Various | |
| 77 | **San Juan** | | Unit 6 - Major Overhaul (ST Repairs) | Federal | $ 12,619,593.00 | 23-Sep-2024 | 2-Mar-2025 | AWARDED | | José Vázquez | Various | |
| 78 | **San Juan** | 7 | SJ 7 Major overhaul | Federal | $ 8,000,000.00 | 8-Nov-2024 | 28-Feb-2025 | PLANNING | | Darisabel Traverzo | | |
| 79 | **San Juan** | 7 | Unit 7 Rehabilitation ( Turbine) | Federal | $ 10,000,000.00 | 16-Mar-2025 | 20-Jul-2025 | PROCUREMENT | | Darisabel Traverzo | | |
| 80 | **San Juan** | 5&6 | Liner Rehabilitation Fuel Service Tanks Units 5&6 | Federal | $ 2,504,728.00 | 29-Apr-2024 | 28-Feb-25 | EXECUTION | C- 102348 | Fernando Rivera | CSA | $ 1,390,373.00 |
| 81 | **San Juan** | | Multimedia Filters | Federal | $ 2,567,000.00 | 10-Mar-2022 | 30-Sep-2024 | EXECUTION | C-89638 | Luis López | Enersys | $ 2,317,770.90 |
| 82 | **Palo Seco** | 3&4 | Procurement Turning Gear System, Units 3 and 4 | Federal | $ 295,382.00 | 1-Oct-2024 | 30-Jun-2025 | PROCUREMENT | C-103521 | Robert Rosario | Siemens | |
| 83 | **Palo Seco** | 3 | Update Voltage Regulation System Unit 3, Palo Seco Power Plant | Federal | $ 294,082.00 | 15-Apr-2024 | 31-Mar-2025 | EXECUTION | C-101258 | Robert Rosario | ESI | $ 119,103.21 |
| 84 | **Palo Seco** | 4 | Unit 4, Superheater Header Num. 5 Material and Installation | Federal | $ 2,243,385.00 | TBD | TBD | PROCUREMENT | | Fernando Rivera | | |
| 85 | **Palo Seco** | | Upgrade OSI DCS | Federal | $ 2,445,496.00 | 1-Oct-2024 | 30-Jun-2025 | AWARDED | C- 103154 | Robert Rosario | Emerson | |
| 86 | **Palo Seco** | | Upgrade to Mark VI | Federal | $ 500,000.00 | 1-Oct-2024 | 30-Jun-2025 | AWARDED | C-103504 | Robert Rosario | GE Caribe | |
| 88 | **Costa Sur** | 5 | Unit 5 Boiler Replace and Repairs & Auxiliary Equipment Repairs | Federal | $ 8,350,545.00 | | | PROCUREMENT | | Fernando Rivera | | |
| 89 | **Costa Sur** | 5&6 | Procurement of BCWP 700 HP Two Spare Motors for Units 5 and 6 | Federal | $ 368,454.00 | 11-Mar-2024 | 7-Nov-2024 | COMPLETED | C-101391 | Robert Rosario | ESI | $ 364,554.00 |
| 90 | **Costa Sur** | 5&6 | Procurement of CCWP 1,000 HP Two Spare Motors for Units 5 and 6 | Federal | $ 1,365,868.00 | | | PROCUREMENT | CR-252638 | Robert Rosario | | |
| 91 | **Costa Sur** | 5 | Replacement of Excitation System Units 5 | Federal | $ 1,583,848.00 | 1-Sep-2024 | 30-Jun-2025 | EXECUTION | C-102867 | Robert Rosario | ESI | |
| 92 | **Costa Sur** | | Replacement of Unit 5 Electric Load Center | Federal | $ 285,000.00 | 30-Nov-2022 | 30-Jun-2025 | EXECUTION | C-97578 | Robert Rosario | Allied Power | $ 213,777.00 |
| 93 | **Costa Sur** | | Traveling Screens Replacement | Federal | $ 5,000,000.00 | 1-Apr-2025 | 23-Sep-2026 | PROCUREMENT | | Manuel Cortés | | |
| 94 | **Costa Sur** | 6-1 | CCWP 6-1 Repair Works | Federal | $ 300,000.00 | 1-Nov-2024 | 28-Feb-2025 | PROCUREMENT | C-107189 | Darisabel Traverzo | Reliable Industrial | |
| 95 | **Cambalache** | | Flood Protection Barrier | Federal | $ 400,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | C-102184 | Manuel Cortés | Sargent Lundy | |
| 96 | **Aguirre** | | ASP Phase 4 Stage 2 - Advanced Water Treatment System, Pump Stations, Piping Interconnections & Integration | Federal | $ 784,612.00 | 1-Oct-2024 | 30-Jun-2025 | PLANNING | C-102062 | Luis López | | $ 73,092.50 |
| 97 | **San Juan** | | Phase IV - Advance Water Treatment System (Safbon) | Federal | $ 3,000,000.00 | 25-Apr-23 | 31-Jan-2025 | EXECUTION | C-94790 | José Vázquez | Safbon | $ 2,955,329.99 |
| 98 | **Costa Sur** | | Caustic Soda and Acid tanks replacement works | Federal | $ 521,800.00 | 18-Oct-2022 | 22-Dec-2024 | EXECUTION | C-96561 | Greg Hernández | Alonso & Carus | $ 550,100.00 |
| 99 | **Costa Sur** | | Upgrade to Foxboro Simulation System | Federal | $ 1,053,215.00 | 1-Oct-2024 | 30-Jun-2025 | PROCUREMENT | C-103503 | Robert Rosario | LT Automation | |
| 100 | **Aguirre-Costa Sur-Cambalache** | | Procurement of Main Power Transformers AGSP, ACC, Costa Sur, Cambalache | Federal | $ 29,000,000.00 | | | PROCUREMENT | | PMO HQ | | |
| 101 | **San Juan** | | Procurement of Main Power Transformers SJSP | Federal | $ 12,500,000.00 | | | PROCUREMENT | | PMO HQ | | |
| 102 | **Aguirre** | 2-1&2-2 | Procurement of a Main Power Transformer Units 2-1&2-2 | Federal | $ 3,500,000.00 | | | PROCUREMENT | | PMO HQ | | |
| 103 | **Aguirre** | | Procurement of Distribution Transformers ACC | Federal | $ 3,000,000.00 | | | PROCUREMENT | | PMO HQ | | |
| 104 | **All Power Plants** | | BESS | Federal | FED | 8-Nov-2024 | 30-Jun-2025 | | | PMO HQ | | |
| 105 | **All Power Plants** | | Peakers | Federal | FED | | | | | PMO HQ | | |
| 106 | **All Power Plants** | | Critical Components | Federal | FED | | | | | PMO HQ | | |
| 107 | **All Power Plants** | | Fuel Efficiency | Federal | FED | | | | | PMO HQ | | |
| 108 | **San Juan** | 7&9 | Hanger Assessment (Unit 7 & 9) | Federal | $ 300,000.00 | 3-Oct-2024 | 16-Feb-2025 | PROCUREMENT | C-104735 | Darisabel Traverzo | Enersys | |
| | | | | | | | | | | | | $ 144,648,452.17 |

****** NME MAINTENANCE ACTIVITY COULD INCLUDE DIFERENT CONTRACTS**

**C- CONTRACT**
**REQ. - REQUISITION**
**MR- MATERIAL REQUEST**

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 38 | **Aguirre CC** | | Manufacture and Delivery of 2 Breakers 245kV | NME | $ 250,000.00 | 30-Sep-2024 | 31-Mar-2026 | PROCUREMENT | REQ. 285101 | Robert Rosario | | |
| 87 | **Palo Seco** | | Conversion Tanque R3 | Federal | $ 3,057,000.00 | 12-Sep-2022 | 30-Dec-2024 | EXECUTION | C-94699 | Manuel Cortés | Homeca | $ 2,562,599.10 |

**Attachment H**

Genera Monthly Reporting Requirements - Generation Maintenance

Thermal Generation Facility Maintenance Report
Aguirre, Costa Sur, Palo Seco, San Juan Power Plants
Monthly Reporting
**As of August 31, 2024**

| NO. | POWER PLANT | UNIT NUMBER | PROJECT ACTIVITY | CATEGORY | ACTIVITY BUDGET | START DATE | COMPLETION DATE | ACTIVITY STATUS - PERCENTAGE FOR COMPLETION | PROCUREMENT / BID (S) NUMBER | POC - MAINTENANCE ACTIVITY | CONTRACTOR/SUPPLIER | APPROVED FOR PAYMENT |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | **Costa Sur** | | Repair of the Water Treatment System for Water of Process | NME | $ 1,390,000.00 | 1-Dec-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | ICT | |
| 2 | **Costa Sur** | | Water Treatment Plant Maintenance Services (Sewer and Processed Waters) | NME | $ 50,000.00 | 1-Dec-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 3 | **Costa Sur** | | Water Pretreatment and Treatment (DEMI) Reverse Osmosis & Electrodionization System Maintenance Services | NME | $ 50,000.00 | 1-Dec-2024 | 30-Jun-2025 | PLANNING | | Operations | | |
| 4 | **Costa Sur** | 5 | Repair Cooling Tower Unit 5 | NME | $ 210,565.00 | 2-Mar-2025 | 20-Apr-2025 | PROCUREMENT | C-106561 | Fernando Rivera | International Cooling Tower | $ 141,992.00 |
| 5 | **Costa Sur** | 5 | Manufacture and Delivery of Bifurcate (Boiler) Tubes Unit 5 | NME | $ 255,110.00 | 1-Sep-2024 | 31-May-2025 | APPROVED | MR-871412 | Fernando Rivera | GE | $ 255,110.00 |
| 6 | **Costa Sur** | 5&6 | Manufacture and Delivery of Hot Sections Baskets Unit 5&6 Air Heaters | NME | $ 516,000.00 | 1-Jul-2024 | 30-Nov-2024 | PROCUREMENT | | Operations | | |
| 7 | **San Juan** | 5&6 | LTSA Units 5&6 | NME | $ 159,940,846.00 | 1-Jul-2024 | 30-Jun-2025 | EXECUTION | C-74903 | José Vázquez | MSA | $ 122,724,784.04 |
| 8 | **San Juan** | 6 | HRSG Hot Spots Mitigations U6 | NME | $ 75,375.00 | 3-Oct-2024 | 16-Feb-2025 | PROCUREMENT | | Operations | | |
| 9 | **San Juan** | 5&6 | Safety Valves Rehabilitation and Certification U5-6 | NME | $ 49,000.00 | 3-Oct-2024 | 16-Feb-2025 | EXECUTION | | Operations | Ensysa | |
| 10 | **San Juan** | 5&6 | Upgrade Communication Profibus U5-6 | NME | $ 100,000.00 | 3-Oct-2024 | 16-Feb-2025 | PROCUREMENT | | Operations | | |
| 11 | **San Juan** | 7-10 | Replacement Battery Banks CTGs Units 7-10 | NME | $ 593,482.96 | 1-May-2023 | 30-Sep-2024 | EXECUTION | C-97839 | Darisabel Traverzo | RG Engineering | $ 259,585.02 |
| 12 | **San Juan** | | Water Treatment Plant Nautilus Tank # 1 and # 2 Rehabilitation & Repair | NME | $ 600,000.00 | 3-Oct-2024 | 30-Jun-2025 | PLANNING | | Operations | | |
| 13 | **San Juan** | | DEMI Water Treatment Resin Purchase | NME | $ 150,000.00 | 3-Oct-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 15 | **Palo Seco** | | WTP Acid & Soda Pumps Replacement | NME | $ 100,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 16 | **Palo Seco** | 4 | Unit #4 Economizer Water Inlet Valve | NME | $ 150,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 17 | **Palo Seco** | 3&4 | Instrumentation for Performance Test of Units 3 & 4 | NME | $ 600,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 18 | **Palo Seco** | | New Demi Water Tank #2 | NME | $ 1,600,000.00 | 3-Sep-2024 | 3-Sep-2025 | EXECUTION | C-102570 | Luis López | Alonso & Carus | $ 754,238.70 |
| 19 | **Palo Seco** | | Replacement Multi-Media Filters WTP | NME | $ 739,818.00 | 8-Mar-2024 | 12-Jan-2025 | EXECUTION | C-101296 | Luis López | EPS | $ 73,981.80 |
| 20 | **Palo Seco** | | Manufacture and Delivery of a Deaerator Pump | NME | $ 412,000.00 | 1-Apr-2024 | 1-Sep-2025 | EXECUTION | C-101706 | Fernando Rivera | Camfer | $ 114,346.75 |
| 21 | **Aguirre** | 2 | Aguirre Unit 2 - Environmental Maintenance Project | NME | $ 4,573,694.00 | 8-Nov-2024 | 21-Dec-2024 | EXECUTION | C-102537 | Manuel Cortés | Astro Pak Caribe Inc. | |
| 22 | **Aguirre** | 1 | HP & IP Rotors Rehabilitation & Trip block & H2 seals replacement U1 | NME | $ 1,311,368.00 | 1-Jul-2024 | 30-Jun-2025 | COMPLETED | C-102073 | Roberto Rosario | GE Steam Power Caribe Inc. | $ 953,046.17 |
| 23 | **Aguirre** | | Improvements to the pier and replacement of sections of lines for fuel | NME | $ 2,504,728.00 | 1-Jan-2025 | 31-Dec-2025 | EXECUTION | C-102348 | Manuel Cortés | CSA Artchitects Engineers | $ 1,218,605.14 |
| 24 | **Aguirre** | | Generator Spare Rotor Rewind | NME | $ 1,800,000.00 | 1-Nov-2024 | 31-Dec-2025 | PROCUREMENT | | Operations | GE Steam Power Caribe Inc. | |
| 25 | **Aguirre** | | Structural Rehabilitation Nautilus Water Tank, Water Treatment Plant | NME | $ 2,504,728.00 | 1-Jan-2025 | 30-Jun-2025 | EXECUTION | C-102348 | Manuel Cortés | CSA Artchitects Engineers | $ 1,218,605.14 |
| 26 | **Aguirre** | 1 | Replacement Battery Banks Units 1 | NME | $ 295,491.00 | 15-Nov-2024 | 28-Feb-2025 | EXECUTION | C-100244 | Manuel Cortés | 5 Senses Solutions | $ 280,716.15 |
| 27 | **Aguirre** | 2 | Replacement Battery Banks Units 2 | NME | $ 295,491.00 | 15-Nov-2024 | 15-Jan-2025 | EXECUTION | C-100246 | Manuel Cortés | 5 Senses Solutions | $ 280,716.15 |
| 28 | **Aguirre** | | Manufacture and Delivery of Flow Control Valves DCV-1 | NME | $ 503,692.00 | 20-Jul-2024 | 30-Jun-2025 | EXECUTION | C-102822 | Operations | Control Associates | $ 499,942.00 |
| 29 | **Aguirre CC** | | Generator Rotor Full Rewind | NME | $ 3,275,580.00 | 1-May-2023 | 31-Oct-2024 | COMPLETED | C-100239 | José Vázquez | MD&A | $ 3,194,923.41 |
| 30 | **Aguirre CC** | GT 2-3 | Major inspection of units GT 2-3. | NME | $ 6,400,000.00 | 30-Dec-2024 | 31-Jul-2025 | PROCUREMENT | REQ. 285838 | José Vázquez | | |
| 31 | **Aguirre CC** | 1-4 | HGPI 1-4 (Hot Gas Inspection) | NME | $ 2,282,742.00 | 3-Nov-2024 | 3-Mar-2025 | PROCUREMENT | C-106760 | José Vázquez | MD&A | |
| 32 | **Aguirre CC** | | Relocate Transformer | NME | $ 975,000.00 | 15-Sep-2024 | 15-Nov-2024 | EXECUTION | C-103640 | Operations | Beta Electric Corp | $ 1,025,120.00 |
| 33 | **Aguirre CC** | | Steam Path, Steam Pipes & Auxiliar Repair and Rehabilitation | NME | $ 1,000,000.00 | 1-Jul-2024 | 30-Jun-2025 | AWARDED | | Operations | | |
| 34 | **Aguirre CC** | | Gas Turbine Rotor Refurbish MS7001B/AE | NME | $ 1,094,955.00 | 1-Feb-2025 | 30-Jun-2025 | PROCUREMENT | REQ. 285540 | José Vázquez | MD&A | |
| 35 | **Aguirre** | 1 or 2 | Turbine Driven Boiler Feed Pumps Bundle Acquisition | NME | $ 500,000.00 | | | PROCUREMENT | REQ. 288015 | Carlos Negrón | Siemens | |
| 36 | **Aguirre** | | Replace Cable 4/0 AWG/4.16Kv/8Kv - Bunker C SP1-1 Pumps | NME | $ 250,000.00 | 15-Oct-2024 | 31-Dec-2024 | EXECUTION | C-106533 | Robert Rosario | Continental Lord | |
| 37 | **Aguirre** | | Manufacture and Delivery BFWP 5,000 HP Motor | NME | $ 500,000.00 | | | CANCELLED - TO BE FEDERAL | | | | |
| 39 | **Mayagüez** | 2B | Reparación & Remplazo Componentes Combustores Unidad 2B | NME | $ 550,000.00 | 1-Jul-2024 | 30-Jun-2025 | EXECUTION | | Operations | | |
| 40 | **Mayagüez** | 4A | Hot Section Inspection Unit 4A | NME | $ 4,500,000.00 | 6-Oct-2024 | 30-Nov-2024 | AWARDED | | Luis López | | |
| 41 | **Mayagüez** | | Multi Media Filter Demi Plant | NME | $ 300,000.00 | 1-Jul-2024 | 30-Jun-2025 | PLANNING | | Operations | | |
| 42 | **Mayagüez** | | Washer RO (3) Demi Plant | NME | $ 40,000.00 | 1-Jul-2024 | 30-Jun-2025 | PLANNING | | Operations | | |
| 43 | **Mayagüez** | 3A | Repair & Replace Combustors Components Unit 3A | NME | $ 550,000.00 | 1-Jul-2024 | 30-Jun-2025 | PLANNING | | Operations | | |
| 44 | **Mayagüez** | | 4 Generator (Brush) Major Inspection | NME | $ 1,850,000.00 | 6-Oct-2024 | 28-Feb-2025 | PROCUREMENT | C-104923 | Darisabel Traverzo | GESA | |
| 45 | **Mayagüez** | | Demi Plant Services & Hydro Test | NME | $ 40,000.00 | 1-Jul-2024 | 30-Jun-2025 | PLANNING | | Operations | | |
| 46 | **Cambalache** | 2 | Purchase of Materials for Turbo Compressor Inspection C | NME | $ 7,000,000.00 | 1-Dec-2024 | 31-Dec-2025 | PROCUREMENT | | José Vázquez | | |
| 47 | **Cambalache** | 2 | Inspection C | NME | $ 7,000,000.00 | 1-Dec-2024 | 30-Jun-2025 | PROCUREMENT | | José Vázquez | GE | |
| 48 | **Cambalache** | | Generator Inspection & Maintenance | NME | $ 300,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 49 | **Cambalache** | | Compressor Inspection & Maintenance | NME | $ 100,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 50 | **Cambalache** | | Structural Rehabilitation Fuel #2 | NME | $ 1,500,000.00 | 10-Jun-2024 | 11-Jun-2025 | EXECUTION | C-101295 | Luis López | All Contractors | $ 341,942.62 |
| 51 | **Cambalache** | 2-3 | AVR Replacement Work 2-3 | NME | $ 1,151,683.00 | 30-Jun-2022 | 30-Jun-2025 | EXECUTION | C-91900 | Robert Rosario | ABB | $ 992,700.00 |
| 52 | **Peakers** | | Fuel Nozzle Repair & Replacement Frame 5000 | NME | $ 150,000.00 | 1-Jul-2024 | 30-Jun-2025 | PLANNING | | Jaime López | | |
| 53 | **Peakers** | | Combustion Inspection & Repair Frame 5000 | NME | $ 200,000.00 | 1-Sep-2024 | 30-Jun-2025 | PLANNING | | Jaime López | | |
| 54 | **Peakers** | | Major Inspection Frame 5000 (PS1-1, PS 2-1, Jobos 1-2) | NME | $ 3,500,000.00 | 1-Sep-2024 | 30-Jun-2025 | PLANNING | | Jaime López | | |
| 55 | **Peakers** | | Mobil Pac Borescope Inspection & Turbine Alignment (6 inspections) | NME | $ 236,000.00 | 1-Jul-2024 | 30-Jun-2025 | PLANNING | C-101644 | Jaime López | Mitsubishi | |
| 56 | **Peakers** | | Mobil Pac Annual Audit | NME | $ 335,306.00 | 1-Jul-2024 | 30-Jun-2024 | PLANNING | C-101644 | Jaime López | Mitsubishi | |
| 57 | **Temp Pwr/ SJ** | | O&M - Temporary Power (TM 2500) | NME | $ 1,820,000.00 | 1-Jul-2024 | 30-Jun-2025 | EXECUTION | | Operations | | |
| 58 | **System** | | Manufacture & Delivery Traveling Screen | NME | $ 1,000,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | PMO HQ | | |
| 59 | **System** | | Unexpected Maintenance/Emergency Blackstart System list | NME | $ 10,134,913.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 60 | **Aguirre** | | Auxiliary Equipment (Services and Parts) | NME | $ 1,000,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 61 | **Costa Sur** | | Auxiliary Equipment (Services and Parts) | NME | $ 1,000,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 62 | **Palo Seco** | | Auxiliary Equipment (Services and Parts) | NME | $ 1,000,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 14 | **San Juan** | 6 | Replacement of the Online Condenser Cleaner Unit 6 | NME | $ 2,394,350.00 | 21-Mar-2023 | 30-Sep-2024 | EXECUTION | C-98349 | Luis López | RG Engineering | $ 2,154,915.00 |
| 63 | **San Juan** | | Auxiliary Equipment (Services and Parts) | NME | $ 1,000,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | | Operations | | |
| 65 | **Aguirre CC** | | HMI'S Replacement | Federal | | 1-Nov-2024 | 30-Apr-2025 | PROCUREMENT | | José Vázquez | GE | |
| 66 | **Aguirre** | | Reconstruction of the discharge channel pumping station structure | Federal | $ 300,000.00 | 1-Jan-2025 | 30-Jul-2025 | PLANNING | REQ.284037 | Manuel Cortés | | |

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 67 | Aguirre | 4 | FAASt Fire Protection System Rehabilitation -Design & Phase 1 (AG-004) | Federal | $ 175,000.00 | 1-Mar-2024 | 30-Sep-2024 | COMPLETED | C-101960 | Luis López | BR&A | $ 175,000.00 |
| 68 | Aguirre CC | 1-3 | Major inspection Unit 1-3 | Federal | $ 2,731,000.00 | 16-Sep-2024 | 30-Dec-2024 | EXECUTION | C-104889 | José Vázquez | RG | $ 196,300.00 |
| 69 | Aguirre | 1-4 | Replacement of Load Center 1-4 Condenser Circulating Water Pump | Federal | $ 630,000.00 | 15-Sep-2024 | 30-Jun-2025 | EXECUTION | C-101421 | Robert Rosario | Allied Power | |
| 70 | Aguirre | 1&2 | One New CCWP 1,000 HP Motor | Federal | $ 640,150.00 | | | PROCUREMENT | C-105520 | Robert Rosario | Cortés Industrial | |
| 71 | Aguirre | | One BFWP 5,000 HP Spare Motor | Federal | $ 1,560,000.00 | | | PROCUREMENT | | Robert Rosario | | |
| 72 | Aguirre | | 316B Traveling screen project | Federal | $ 5,300,000.00 | 1-Mar-2025 | 21-Nov-2026 | PROCUREMENT | | Manuel Cortés | | |
| 73 | Aguirre | | ASP Phase 4 Stage 1 - Demineralized Water System (Design) | Federal | $ 2,504,728.00 | 7-May-2024 | 25-Nov-2024 | EXECUTION | C-102062 | Luis López | Integra | $ 2,173,193.00 |
| 64 | San Juan | | Natural Gas Manufacturing Surcharge | NME | $ 10,000,000.00 | 1-Jul-2024 | 30-Jun-2025 | EXECUTION | | PMO HQ | | |
| 74 | San Juan | 5 | Replacement of the Online Condenser Cleaner Unit 5 | Federal | $ 1,117,328.00 | 15-Oct-2024 | 31-Dec-2025 | AWARDED | | Luis López | Malnat | |
| 75 | San Juan | 7&8 | Replacement of Two Uninterruptible Power Supply Systems for Units 7 and 8 | Federal | $ 739,091.69 | 15-Mar-2023 | 1-Jul-2024 | CLOSED | C-98328 | Darisabel Traverzo | RG Engineering | $ 603,935.86 |
| 76 | San Juan | | Unit 6 - Major Overhaul (CT Repairs) | Federal | $ 12,768,425.00 | 15-Nov-2024 | 2-Mar-2025 | EXECUTION | | José Vázquez | Various | |
| 77 | San Juan | | Unit 6 - Major Overhaul (ST Repairs) | Federal | $ 12,619,593.00 | 23-Sep-2024 | 2-Mar-2025 | EXECUTION | | José Vázquez | Various | |
| 78 | San Juan | 7 | SJ 7 Major overhaul | Federal | $ 8,000,000.00 | 8-Nov-2024 | 28-Feb-2025 | PLANNING | | Darisabel Traverzo | | |
| 79 | San Juan | 7 | Unit 7 Rehabilitation ( Turbine) | Federal | $ 10,000,000.00 | 16-Mar-2025 | 20-Jul-2025 | PROCUREMENT | C-108148 | Darisabel Traverzo | | |
| 80 | San Juan | 5&6 | Liner Rehabilitation Fuel Service Tanks Units 5&6 | Federal | $ 2,504,728.00 | 18-Feb-2025 | 1-Aug-25 | EXECUTION | C- 102348 | Fernando Rivera | CSA | $ 1,218,605.14 |
| 81 | San Juan | | Multimedia Filters | Federal | $ 2,567,000.00 | 10-Mar-2022 | 30-Sep-2024 | EXECUTION | C-89638 | Luis López | Enersys | $ 2,317,770.90 |
| 82 | Palo Seco | 3&4 | Procurement Turning Gear System, Units 3 and 4 | Federal | $ 295,382.00 | 1-Oct-2024 | 30-Jun-2025 | PROCUREMENT | C-103521 | Robert Rosario | Siemens | |
| 83 | Palo Seco | 3 | Update Voltage Regulation System Unit 3, Palo Seco Power Plant | Federal | $ 294,082.00 | 15-Apr-2024 | 31-Mar-2025 | EXECUTION | C-101258 | Robert Rosario | ESI | $ 119,103.21 |
| 84 | Palo Seco | 4 | Unit 4, Superheater Header Num. 5 Material and Installation | Federal | $ 2,243,385.00 | TBD | TBD | PROCUREMENT | | Fernando Rivera | | |
| 85 | Palo Seco | | Upgrade OSI DCS | Federal | $ 2,445,496.00 | 1-Oct-2024 | 30-Jun-2025 | AWARDED | C- 103154 | Robert Rosario | Emerson | |
| 88 | Costa Sur | 5 | Unit 5 Boiler Replace and Repairs & Auxiliary Equipment Repairs | Federal | $ 8,350,545.00 | | | PROCUREMENT | | Fernando Rivera | | |
| 89 | Costa Sur | 5&6 | Procurement of BCWP 700 HP Two Spare Motors for Units 5 and 6 | Federal | $ 368,454.00 | 11-Mar-2024 | 7-Nov-2024 | COMPLETED | C-101391 | Robert Rosario | ESI | $ 364,554.00 |
| 90 | Costa Sur | 5&6 | Procurement of CCWP 1,000 HP Two Spare Motors for Units 5 and 6 | Federal | $ 1,365,868.00 | | | PROCUREMENT | CR-252638 | Robert Rosario | | |
| 91 | Costa Sur | 5 | Replacement of Excitation System Units 5 | Federal | $ 1,583,848.00 | 1-Sep-2024 | 30-Jun-2025 | EXECUTION | C-102867 | Robert Rosario | ESI | $ 791,924.00 |
| 92 | Costa Sur | | Replacement of Unit 5 Electric Load Center | Federal | $ 285,000.00 | 30-Nov-2022 | 30-Jun-2025 | EXECUTION | C-97578 | Robert Rosario | Allied Power | $ 213,777.00 |
| 93 | Costa Sur | | Traveling Screens Replacement | Federal | $ 5,000,000.00 | 1-Apr-2025 | 23-Sep-2026 | PROCUREMENT | | Manuel Cortés | | |
| 94 | Costa Sur | 6-1 | CCWP 6-1 Repair Works | Federal | $ 300,000.00 | 1-Nov-2024 | 28-Feb-2025 | EXECUTION | C-107189 | Darisabel Traverzo | Reliable Industrial | |
| 95 | Cambalache | | Flood Protection Barrier | Federal | $ 30,000,000.00 | 1-Jul-2024 | 30-Jun-2025 | PROCUREMENT | C-102184 | Manuel Cortés | Sargent Lundy | $ 25,893,000.00 |
| 96 | Aguirre | | ASP Phase 4 Stage 2 - Advanced Water Treatment System, Pump Stations, Piping Interconnections & Integration | Federal | $ 784,612.00 | 1-Oct-2024 | 30-Jun-2025 | PLANNING | C-102062 | Luis López | | $ 73,092.50 |
| 97 | San Juan | | Phase IV - Advance Water Treatment System (Safbon) | Federal | $ 3,000,000.00 | 25-Apr-23 | 31-Jan-2025 | EXECUTION | C-94790 | José Vázquez | Safbon | $ 2,955,329.99 |
| 98 | Costa Sur | | Caustic Soda and Acid tanks replacement works | Federal | $ 521,800.00 | 18-Oct-2022 | 22-Dec-2024 | EXECUTION | C-96561 | Greg Hernández | Alonso & Carus | $ 550,100.00 |
| 99 | Costa Sur | | Upgrade to Foxboro Simulation System | Federal | $ 1,053,215.00 | 1-Oct-2024 | 30-Jun-2025 | PROCUREMENT | C-103503 | Robert Rosario | LT Automation | $ 210,643.00 |
| 100 | Aguirre-Costa Sur-Cambalache | | Procurement of Main Power Transformers AGSP, ACC, Costa Sur, Cambalache | Federal | $ 29,000,000.00 | | | PROCUREMENT | | PMO HQ | | |
| 101 | San Juan | | Procurement of Main Power Transformers SJSP | Federal | $ 12,500,000.00 | | | PROCUREMENT | | PMO HQ | | |
| 102 | Aguirre | 2-1&2-2 | Procurement of a Main Power Transformer Units 2-1&2-2 | Federal | $ 3,500,000.00 | | | PROCUREMENT | | PMO HQ | | |
| 103 | Aguirre | | Procurement of Distribution Transformers ACC | Federal | $ 3,000,000.00 | | | PROCUREMENT | | PMO HQ | | |
| 104 | All Power Plants | | BESS | Federal | FED | 8-Nov-2024 | 30-Jun-2025 | | | PMO HQ | | |
| 105 | All Power Plants | | Peakers | Federal | FED | | | | | PMO HQ | | |
| 106 | All Power Plants | | Critical Components | Federal | FED | | | | | PMO HQ | | |
| 107 | All Power Plants | | Fuel Efficiency | Federal | FED | | | | | PMO HQ | | |
| 108 | San Juan | 7&9 | Hanger Assessment (Unit 7 & 9) | Federal | $ 300,000.00 | 3-Oct-2024 | 16-Feb-2025 | PROCUREMENT | C-104735 | Darisabel Traverzo | Enersys | |
| | | | | | | | | | | | | $ 174,341,598.69 |

****** NME MAINTENANCE ACTIVITY COULD INCLUDE DIFERENT CONTRACTS**

**C- CONTRACT**
**REQ. - REQUISITION**
**MR- MATERIAL REQUEST**

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 38 | Aguirre CC | | Manufacture and Delivery of 2 Breakers 245kV | NME | $ 250,000.00 | 30-Sep-2024 | 31-Mar-2026 | PROCUREMENT | REQ. 285101 | Robert Rosario | | |
| 86 | Palo Seco | | Upgrade to Mark VI | Federal | $ 500,000.00 | 1-Oct-2024 | 30-Jun-2025 | PROCUREMENT | C-103504 | Robert Rosario | GE Caribe | |
| 87 | Palo Seco | | Conversion Tanque R3 | Federal | $ 3,057,000.00 | 12-Sep-2022 | 30-Dec-2024 | EXECUTION | C-94699 | Manuel Cortés | Homeca | $ 2,755,649.10 |

# Genera Monthly Reporting Requirements - Generation Maintenance

Thermal Generation Facility Maintenance Rport
Aguirre, Costa Sur, Palo Seco, San Juan Power Plants
Monthly Reporting
**As of August 31, 2024**

| NO. | POWER PLANT | UNIT NUMBER | PROJECT ACTIVITY | CATEGORY | ACTIVITY BUDGET | START DATE | COMPLETION DATE | ACTIVITY STATUS - PERCENTAGE FOR COMPLETION | PROCUREMENT / BID (S) NUMBER | POC - MAINTENANCE ACTIVITY | CONTRACTOR/SUPPLIER | APPROVED FOR PAYMENT |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | **Aguirre** | 1 & 2 | ASP Generator Spare Rotor Rewind | Federal | | | | PLANNING | | Robert Rosario | | |
| 2 | **Aguirre** | | ASP Rehabilitation WTP Nautilis Tank 1B | Federal | $ 2,504,728.00 | 24-Nov-2025 | 24-Jul-2026 | PLANNING | C-102348 | Manuel Cortés | CSA Artchitects Engineers | $ 1,028,051.28 |
| 3 | **Aguirre CC** | 1-4 | Hot Gas Inspection 1-4 (HGPI 1-4) | Federal | $ 2,124,037.00 | 16-Jun-2025 | 15-Oct-2025 | EXECUTION | C-106760 | José Vázquez | MD&A | $ 1,274,422.20 |
| 4 | **Aguirre CC** | | Gas Turbine Rotor Refurbish MS7001B/AE | Federal | $ 1,094,955.00 | 1-Nov-2025 | 30-Apr-2026 | PROCUREMENT | C-105235 | José Vázquez | MD&A | |
| 5 | **Mayagüez** | | Inspection and Maintenance 4 Generator Brush | NME | $ 1,847,478.00 | 1-Mar-2025 | 31-Aug-2025 | EXECUTION | C-104923 | José Vázquez | GESA | $ 646,617.30 |
| 6 | **Cambalache** | 2 & 3 | Inspection C - Manpower and Spare Parts | Federal | $ 22,000,000.00 | 15-Oct-2025 | 31-Dec-2026 | PROCUREMENT | REQ. 289229 | José Vázquez | | |
| 7 | **Cambalache** | | Structural Rehabilitation Fuel Tank D-2 | Federal | $ 2,000,000.00 | 10-Jun-2024 | 31-Dec-2025 | EXECUTION | 101295 | Manuel Cortés | All Contractors | $ 811,546.87 |
| 8 | **Aguirre CC** | 1-3 | Major inspection Unit 1-3 | Federal | $ 3,750,000.00 | 9-Sep-2024 | 30-Jan-2026 | EXECUTION | C-104889 | José Vázquez | RG Engineering | $ 1,059,560.75 |
| 9 | **Aguirre** | 1-4 | Replacement of Load Center 1-4 Condenser Circulating Water Pump | Federal | $ 820,000.00 | 3-Feb-2025 | 30-May-2026 | EXECUTION | C-101421 | Luis Ortiz | Allied Power | |
| 10 | **Aguirre** | | Traveling Screen Project 316B | Federal | $ 13,500,000.00 | | | PLANNING | | Luis Ortiz | | |
| 11 | **San Juan** | 5 | Replacement of the Online Condenser Cleaner Unit 5 | Federal | $ 3,600,000.00 | 1-Jan-2026 | 31-Dec-2026 | PROCUREMENT | 106758 | Manuel Cortés | Malnat | |
| 12 | **San Juan** | 6 | Unit 6 - Major Overhaul (ST Repairs) | Federal | $ 13,692,168.20 | 20-Jan-2025 | 15-Jan-2026 | EXECUTION | C-105509 | José Vázquez | MD&A | $ 4,446,454.64 |
| 13 | **San Juan** | 7 | SJ7 Mayor Overhaul (Boiler & Aux) | Federal | $ 2,567,090.00 | 1-Apr-2025 | 30-Sep-25 | CLOSING | | Fernando Rivera | Various | $ 3,438,404.31 |
| 14 | **San Juan** | 7 | Unit 7 Rehabilitation ( Turbine) | Federal | $ 22,380,974.33 | 21-Mar-2025 | 10-Dec-2025 | EXECUTION | C-108148 | Fernando Rivera | MD&A | $ 4,693,495.68 |
| 15 | **Palo Seco** | 3 | Update Voltage Regulation System Unit 3, Palo Seco Power Plant | Federal | $ 294,082.00 | 12-Jan-2026 | 2/28/2026 | EXECUTION | C-101258 | Robert Rosario | ESI | $ 119,103.21 |
| 16 | **Palo Seco** | | Upgrade OSI DCS | Federal | $ 2,445,496.00 | 14-Mar-2025 | 30-Apr-2026 | EXECUTION | C- 103154 | Robert Rosario | Emerson | $ 733,678.76 |
| 17 | **Costa Sur** | 5 | Replacement of Excitation System Units 5 | Federal | $ 1,583,848.00 | 17-Sep-2024 | 31-Dec-2026 | EXECUTION | C-102867 | Robert Rosario | ESI | $ 791,924.00 |
| 18 | **Costa Sur** | | Replacement of Unit 6 Electric Load Center | Federal | $ 356,295.00 | 10-Jan-2023 | 30-Sep-2025 | CLOSING | C-97578 | Roberto Rosario | Allied Power | $ 320,665.50 |
| 19 | **Costa Sur** | | Traveling Screens Replacement | Federal | $ 5,000,000.00 | 30-Sep-2025 | 24-Mar-2027 | PLANNING | | Luis Ortiz | | |
| 20 | **Costa Sur** | 6-1 | Rehabilitation Condenser Circulating Water Pump (CCWP) 6-1 | Federal | $ 865,670.00 | 17-Feb-2025 | 31-Dec-2025 | CLOSING | C-107189 | Luis Ortiz | Reliable Industrial | $ 280,712.50 |
| 21 | **Aguirre** | | ASP Phase IV Stage 1 - Advanced Water Treatment System (Design) | NME | $ 784,612.00 | 1-Jan-2025 | 13-Dec-2025 | EXECUTION | C-102062 (T6-R7) | Luis Ortiz | Integra | $ 784,612.00 |
| 22 | **Aguirre** | | ASP Phase 4 Stage 2 - Advanced Water Treatment System (Desgin) | NME | $ 413,000.00 | 1-Jun-2025 | 13-Dec-2025 | EXECUTION | C-102062 (T8-R9) | Luis Ortiz | Integra | $ 146,491.00 |
| 23 | **Costa Sur** | | Upgrade to Foxboro Simulation System | Federal | $ 1,215,173.00 | 4-Dec-2024 | 30-Nov-2025 | EXECUTION | C-103503 | Robert Rosario | LT Automation | $ 1,190,673.00 |
| 24 | **Costa Sur** | 5 | Manufacture and Delivery of Bifurcate (Boiler) Tubes Unit 5 | Federal | $ 255,110.00 | 5-Jan-2026 | 31-Aug-2026 | PROCUREMENT | MR-871412 | Fernando Rivera | GE | $ 255,110.00 |
| 25 | **Palo Seco** | | New Demineralized Water Tank #2 | Federal | $ 2,500,000.00 | 3-Sep-2024 | 3-Sep-2025 | EXECUTION | C-102570 | Manuel Cortés | Alonso & Carus | $ 1,781,809.65 |
| 26 | **Aguirre CC** | GT 2-3 | Major inspection of units GT 2-3. | Federal | $ 10,000,000.00 | 1-Feb-2026 | 30-Jun-2026 | PROCUREMENT | REQ. 285838 | José Vázquez | | |
| 27 | **Palo Seco** | 4 | Major & Environment Maintenance PS4 | Federal | $ 9,000,000.00 | 1-Sep-2024 | 20-Aug-2025 | CLOSING | Varios | Fernando Rivera | Varios | $ 2,262,185.81 |
| 28 | **Palo Seco** | 4 | Generator Repair PS4 | Forced Outage | $ 15,200,000.00 | 31-Jul-2024 | 30-Sep-2025 | CLOSING | C-104814 | Robert Rivera | Ethos Energy Power | $ 10,298,196.17 |
| 29 | **San Juan** | 9 | Major Overhaul SJ9 | Federal | $ 28,000,000.00 | 15-Jan-2026 | 15-Jun-2026 | PROCUREMENT | Various | José Vázquez | Various | |
| 30 | **San Juan** | 7 | Condenser Rehabilitation SJ7 | Federal | $ 5,700,000.00 | 10-Oct-2025 | 18-Jan-2026 | PROCUREMENT | C-106982 | Fernando Rivera | Malnat | $ 980,000.00 |
| 31 | **Costa Sur** | | Tanques Raw Water 1&2 | Federal | $ 4,713,865.00 | 8-Mar-2023 | 30-Jul-2025 | COMPLETED | C-98193 | Greg Hernández | Alonso & Carus | $ 4,713,865.00 |
| 32 | **Mayagüez** | | New Waste Water Tanks 1&2 | NME | $ 379,600.00 | 23-Jul-2025 | 29-Dec-2025 | EXECUTION | C-107651 | Luis Ortiz | Alonso & Carus | $ 99,333.00 |
| 33 | **Mayagüez** | 4A | Hot Section Inspection Unit 4A | Federal | $ 9,000,000.00 | 3-Jul-2025 | 29-Dec-2025 | EXECUTION | C-108663 | Luis Ortiz | ARG Precision | $ 6,994,584.43 |
| 34 | **Aguirre** | 2 | Environmental Outage and APH Basket Replacement | NME | $ 1,762,000.00 | 1-Mar-2026 | 1-May-2026 | PLANNING | | Roberto Rosario | | |
| 35 | **Aguirre** | 1 | Generator Stator & Generator Rotor Rewind | Federal | | | | PLANNING | | Roberto Rosario | | |
| 36 | **Aguirre** | | ASP Phase IV Demineralized Water System | EPA | $ 4,039,947.71 | 1-Jan-2026 | 30-Aug-2026 | PROCUREMENT | REQ. 306588 | Luis Ortiz | | |
| 37 | **Aguirre** | | New WTP Retention Tank #1 | Federal | $ 6,000,000.00 | 1-Jan-2026 | 31-Dec-2026 | PLANNING | | Luis Ortiz | | |
| 38 | **Aguirre** | | New WTP Retention Tank #2 | Federal | $ 6,000,000.00 | 1-Jan-2026 | 31-Dec-2026 | PLANNING | | Luis Ortiz | | |
| 39 | **Aguirre** | 2-1 & 2-2 | Procurement of a Main Power Transformer | Federal | | | | PROCUREMENT | | PMO HQ | | |
| 40 | **Aguirre** | | Procurement of Distribution Transformers ACC | Federal | | | | PROCUREMENT | | PMO HQ | | |
| 41 | **Aguirre CC** | | Manufacture and Delivery of Power Circuit Breaker 245kV SF6 | NME | $ 823,006.00 | 1-Sep-2025 | 31-May-2028 | PROCUREMENT | C-108519 | Robert Rosario | Pro-Energy | $ 164,601.20 |
| 42 | **Aguirre CC** | | New Condensate Tank #2 | Federal | $ 2,500,000.00 | 1-Dec-2025 | 1-Dec-2026 | PROCUREMENT | C-110325 | Luis Ortiz | Alonso & Carus | |

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 43 | **Cambalache** | | Camba Design Flood Protection Barrier | Federal | $ 385,000.00 | 12-Apr-2024 | 30-Jul-2027 | EXECUTION | C-102184 (T7-R2) | Manuel Cortés | Sargent & Lundy | $ 343,263.00 |
| 44 | **Costa Sur** | 6 | Replacement Load Center 6-2A & 6-2B | NME | $ 265,000.00 | 11/30/2022 | 12/31/2025 | EXECUTION | C-97582 | Luis Ortiz | Allied Power | $ 159,000.00 |
| 45 | **Costa Sur** | 5 & 6 | Fabrication and Delivery of Steam Coils | Federal | $ 1,275,993.00 | 9/10/2025 | 12/1/2026 | EXECUTION | C-109034 | Luis Ortiz | Antilles Power Depor Inc. | |
| 46 | **Costa Sur** | | Structural Rehabilitation Water Discharge Channel | Federal | $ 5,700,000.00 | 10/30/2024 | 6/30/2025 | COMPLETED | C-89554 | Greg Hernández | Gabriel Fuentes Construction | $ 5,309,787.80 |
| 47 | **Costa Sur** | | Caustic Soda and Acid Tanks Replacement Works | Federal | $ 307,000.00 | 10/18/2022 | 1/31/2025 | COMPLETED | C-96561 | Greg Hernández | Alonso & Carus | $ 550,100.00 |
| 48 | **Costa Sur** | 6 | Environmental Inspection | Federal/NME | $ 6,000,000.00 | 11/10/2025 | 12/29/2025 | PLANNING | | Fernando Rivera | | |
| 49 | **Mayagüez** | 1B | Repair & Replace Combustors Components | Federal | | | | PLANNING | | Luis Ortiz | | |
| 50 | **Palo Seco** | 3 & 4 | Upgrade to Mark iV | Federal | $ 5,000,000.00 | 8/30/2025 | 2/28/2026 | PROCUREMENT | C-103504 | Robert Rosario | GE | |
| 51 | **Palo Seco** | 4 | Economizer Water Inlet Valve | Federal | $ 150,000.00 | 11/1/2025 | 12/31/2026 | PROCUREMENT | REQ. 295748 | Robert Rosario | | |
| 52 | **Palo Seco** | 3 | Environmental Maintenance | NME | $ 1,762,000.00 | 1/5/2026 | 3/2/2026 | PLANNING | | Robert Rosario | | |
| 53 | **Palo Seco** | | New Multimedia Filters | Federal | $ 1,000,000.00 | 08-Mar-24 | 30-Jun-25 | CLOSING | C-101296 | Manuel Cortés | EPS | $ 822,020.00 |
| 54 | **Palo Seco** | | Tank R3 Interconnection System | Federal | $ 12,000,000.00 | | | PLANNING | | Manuel Cortés | | |
| 55 | **Palo Seco** | 4 | Superheater Header (material and installation) | Federal | $ 1,206,123.00 | 3/23/2026 | 3/23/2027 | PROCUREMENT | | Fernando Rivera | GE | |
| 56 | **Palo Seco** | | Deaerator Pump | NME | $ 343,040.25 | 2/16/2024 | 12/31/2025 | EXECUTION | C-101706 | Fernando Rivera | Camfer | $ 114,346.75 |
| 57 | **San Juan** | | Rehabilitation WTP Retention Tank #1 | Federal | $ 1,500,000.00 | 01-Jan-26 | 31-Dec-26 | PLANNING | REQ. 298191 | Manuel Cortés | | |
| 58 | **San Juan** | | Procurement of Main Transformers | Federal | | | | PROCUREMENT | | PMO HQ | | |
| 59 | **San Juan** | | Natural Gas Manufacturing Surchange | NME | $ 50,000,000.00 | 7/1/2025 | 6/30/2026 | EXECUTION | C-91716 | PMO HQ | NFE | $ 42,524,931.34 |
| 60 | **Aguirre** | 1 & 2 | ASP U1&U2 Manufacture & Installation of Service Elevators | Federal | $ 438,790.00 | | | PROCUREMENT | REQ.293151 | Greg Hernández | VERTECH | |
| 61 | **Aguirre** | 1 | ASP U1 Forced Outage and APH Basket Replacement | Federal/NME | | 1/12/2026 | 4/30/2026 | PLANNING | | Fernando Rivera | | |
| 62 | **Palo Seco** | 3&4 | PSSP U3&U4 Manufacture & Installation of Service Elevators | Federal | $ 387,894.00 | 30-Jul-24 | 27-Jan-25 | PROCUREMENT | REQ. 293151 | Manuel Cortés | VERTECH | |
| 63 | **San Juan** | 5&6 | SJSP U5&U6 Purchase & Installation 2 UPS & 4 Battery Chargers | Federal | $ 939,750.00 | 17-Sep-25 | 30-Jun-26 | EXECUTION | C-106978 | Manuel Cortés | MALNAT | $ 112,770.00 |
| 64 | **San Juan** | 7 | SJSP U7 Manufacture & Installation of Service Elevators | Federal | $ 219,800.00 | | | PROCUREMENT | REQ. 293151 | Fernando Rivera | VERTECH | |
| 65 | **San Juan** | 5 | SJSP U5 CT Turbine Inspection | NME | $ 159,940,846.00 | 6-Oct-25 | 26-Oct-25 | EXECUTION | C-74903 | José Vázquez | MHI PR | $ 130,839,469.81 |
| 66 | **Aguirre** | 2 | ASP U2 Environmental Outage and APH Basket Replacement | NME | $ 1,762,000.00 | | | PLANNING | | Robert Rosario | | |
| 67 | **Aguirre** | 1 | ASP U1 Generator Stator & Generator Rotor Rewind | Federal | | | | PLANNING | | Robert Rosario | | |
| 68 | **Mayagüez** | 3A | Repair & Replace Combustors Components | Federal | | | | PLANNING | REQ.339238 | Luis Ortiz | | |
| 69 | **Mayagüez** | 2B | Repair & Replace Combustors Components | Federal | | | | PLANNING | REQ.339239 | Luis Ortiz | | |

****** NME MAINTENANCE ACTIVITY COULD INCLUDE DIFERENT CONTRACTS**

| NO. | POWER PLANT | UNIT NUMBER | PROJECT ACTIVITY | CATEGORY | ACTIVITY BUDGET | START DATE | COMPLETION DATE | ACTIVITY STATUS - PERCENTAGE FOR COMPLETION | PROCUREMENT / BID (S) NUMBER | POC - MAINTENANCE ACTIVITY | CONTRACTOR/SUPPLIER | APPROVED FOR PAYMENT |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | **Aguirre** | 1 & 2 | ASP Generator Spare Rotor Rewind | Federal | | | | PLANNING | | Robert Rosario | | |
| 2 | **Aguirre** | | ASP Rehabilitation WTP Nautilis Tank 1B | Federal | $ 2,504,728.00 | 24-Nov-2025 | 24-Jul-2026 | PROCUREMENT | REQ.339889 | Manuel Cortés | | $ 1,028,051.28 |
| 3 | **Aguirre CC** | 1-4 | Hot Gas Inspection 1-4 (HGPI 1-4) | Federal | $ 2,124,037.00 | 16-Jun-2025 | 15-Oct-2025 | EXECUTION | C-106760 | José Vázquez | MD&A | $ 1,274,422.20 |
| 4 | **Aguirre CC** | | Gas Turbine Rotor Refurbish MS7001B/AE | Federal | $ 2,000,000.00 | 1-Nov-2025 | 30-Apr-2026 | PROCUREMENT | C-105235 | José Vázquez | MD&A | |
| 5 | **Mayagüez** | | Inspection and Maintenance 4 Generator Brush | NME | $ 1,847,478.00 | 1-Mar-2025 | 31-Aug-2025 | EXECUTION | C-104923 | José Vázquez | GESA | $ 646,617.30 |
| 6 | **Cambalache** | 2 & 3 | Inspection C - Manpower and Spare Parts | Federal | $ 22,000,000.00 | 15-Oct-2025 | 31-Dec-2026 | PROCUREMENT | REQ. 289229 | José Vázquez | | |
| 7 | **Cambalache** | | Structural Rehabilitation Fuel Tank D-2 | Federal | $ 1,598,000.00 | 10-Jun-2024 | 31-Dec-2025 | EXECUTION | 101295 | Manuel Cortés | All Contractors | $ 811,546.87 |
| 8 | **Aguirre CC** | 1-3 | Major inspection Unit 1-3 | Federal | $ 2,731,000.00 | 9-Sep-2024 | 30-Jan-2026 | EXECUTION | C-104889 | José Vázquez | RG Engineering | $ 1,059,560.75 |
| 9 | **Aguirre** | 1-4 | Replacement of Load Center 1-4 Condenser Circulating Water Pump | Federal | $ 820,000.00 | 3-Feb-2025 | 30-May-2026 | EXECUTION | C-101421 | Luis Ortiz | Allied Power | |
| 11 | **San Juan** | 5 | Replacement of the Online Condenser Cleaner Unit 5 | Federal | $ 2,703,850.00 | 1-Jan-2026 | 31-Dec-2026 | PROCUREMENT | 106758 | Manuel Cortés | Malnat | |
| 12 | **San Juan** | 6 | Unit 6 - Major Overhaul (ST Repairs) | Federal | $ 13,692,168.20 | 20-Jan-2025 | 15-Jan-2026 | EXECUTION | C-105509 | José Vázquez | MD&A | $ 4,446,454.64 |
| 13 | **San Juan** | 7 | SJ7 Mayor Overhaul (Boiler & Aux) | Federal | $ 2,567,090.00 | 1-Apr-2025 | 30-Sep-25 | CLOSING | | Fernando Rivera | Various | $ 3,438,404.31 |
| 14 | **San Juan** | 7 | Unit 7 Rehabilitation ( Turbine) | Federal | $ 22,380,974.33 | 21-Mar-2025 | 10-Dec-2025 | EXECUTION | C-108148 | Fernando Rivera | MD&A | $ 5,004,641.87 |
| 15 | **Palo Seco** | 3 | Update Voltage Regulation System Unit 3, Palo Seco Power Plant | Federal | $ 294,082.00 | 12-Jan-2026 | 2/28/2026 | EXECUTION | C-101258 | Robert Rosario | ESI | $ 119,103.21 |
| 16 | **Palo Seco** | | Upgrade OSI DCS | Federal | $ 2,445,496.00 | 14-Mar-2025 | 30-Apr-2026 | EXECUTION | C- 103154 | Robert Rosario | Emerson | $ 733,678.76 |
| 17 | **Costa Sur** | 5 | Replacement of Excitation System Units 5 | Federal | $ 1,583,848.00 | 17-Sep-2024 | 31-Dec-2026 | EXECUTION | C-102867 | Robert Rosario | ESI | $ 1,108,693.60 |
| 18 | **Costa Sur** | | Replacement of Unit 6 Electric Load Center | Federal | $ 356,295.00 | 10-Jan-2023 | 30-Sep-2025 | CLOSING | C-97578 | Robert Rosario | Allied Power | $ 320,665.50 |
| 19 | **Costa Sur** | | Traveling Screens Replacement | Federal | $ 5,000,000.00 | 30-Sep-2025 | 24-Mar-2027 | PLANNING | | Luis Ortiz | | |
| 20 | **Costa Sur** | 6-1 | Rehabilitation Condenser Circulating Water Pump (CCWP) 6-1 | Federal | $ 417,657.00 | 17-Feb-2025 | 31-Dec-2025 | CLOSING | C-107189 | Luis Ortiz | Reliable Industrial | $ 280,712.50 |
| 10 | **Aguirre** | | Traveling Screen Project 316B | Federal | $ 13,500,000.00 | | | PLANNING | | Luis Ortiz | | |
| 21 | **Aguirre** | | ASP Phase IV Stage 1 - Advanced Water Treatment System (Design) | NME | $ 784,612.00 | 1-Jan-2025 | 13-Dec-2025 | CLOSING | C-102062 (T6-R7) | Luis Ortiz | Integra | $ 784,612.00 |
| 22 | **Aguirre** | | ASP Phase 4 Stage 2 - Advanced Water Treatment System (Desgin) | NME | $ 413,000.00 | 1-Jun-2025 | 13-Dec-2025 | EXECUTION | C-102062 (T8-R9) | Luis Ortiz | Integra | $ 192,821.00 |
| 23 | **Costa Sur** | | Upgrade to Foxboro Simulation System | Federal | $ 1,215,173.00 | 4-Dec-2024 | 30-Nov-2025 | CLOSING | C-103503 | Robert Rosario | LT Automation | $ 1,215,173.00 |
| 24 | **Costa Sur** | 5 | Manufacture and Delivery of Bifurcate (Boiler) Tubes Unit 5 | Federal | $ 255,110.00 | 5-Jan-2026 | 31-Aug-2026 | PROCUREMENT | MR-871412 | Fernando Rivera | GE | $ 255,110.00 |
| 25 | **Palo Seco** | | New Demineralized Water Tank #2 | Federal | $ 2,450,000.00 | 3-Sep-2024 | 3-Sep-2025 | EXECUTION | C-102570 | Manuel Cortés | Alonso & Carus | $ 2,024,370.45 |
| 26 | **Aguirre CC** | GT 2-3 | Major inspection of units GT 2-3. | Federal | $ 10,000,000.00 | 1-Feb-2026 | 30-Jun-2026 | PROCUREMENT | REQ. 285838 | José Vázquez | | |
| 27 | **Palo Seco** | 4 | Major & Environment Maintenance PS4 | Federal | $ 9,000,000.00 | 1-Sep-2024 | 20-Aug-2025 | CLOSING | Varios | Fernando Rivera | Varios | $ 2,262,185.81 |
| 28 | **Palo Seco** | 4 | Generator Repair PS4 | Forced Outage | $ 15,200,000.00 | 31-Jul-2024 | 30-Sep-2025 | CLOSING | C-104814 | Robert Rivera | Ethos Energy Power | $ 10,298,196.17 |
| 29 | **San Juan** | 9 | Major Overhaul SJ9 | Federal | $ 28,000,000.00 | 15-Jan-2026 | 15-Jun-2026 | PROCUREMENT | Various | José Vázquez | Various | |
| 30 | **San Juan** | 7 | Condenser Rehabilitation SJ7 | Federal | $ 5,700,000.00 | 10-Oct-2025 | 18-Jan-2026 | PROCUREMENT | C-106982 | Fernando Rivera | Malnat | $ 1,164,500.00 |
| 31 | **Costa Sur** | | Tanques Raw Water 1&2 | Federal | $ 4,713,865.00 | 8-Mar-2023 | 30-Jul-2025 | COMPLETED | C-98193 | Greg Hernández | Alonso & Carus | $ 4,713,865.00 |
| 32 | **Mayagüez** | | New Waste Water Tanks 1&2 | NME | $ 379,600.00 | 23-Jul-2025 | 29-Dec-2025 | EXECUTION | C-107651 | Luis Ortiz | Alonso & Carus | $ 99,333.00 |
| 33 | **Mayagüez** | 4A | Hot Section Inspection Unit 4A | Federal | $ 9,000,000.00 | 3-Jul-2025 | 29-Dec-2025 | EXECUTION | C-108663 | Luis Ortiz | ARG Precision | $ 6,994,584.43 |
| 34 | **Aguirre** | | ASP Phase IV Demineralized Water System | EPA | $ 4,039,947.71 | 1-Jan-2026 | 30-Aug-2026 | PROCUREMENT | REQ. 306588 | Luis Ortiz | | |
| 35 | **Aguirre** | | New WTP Retention Tank #1 | Federal | $ 6,000,000.00 | 1-Jan-2026 | 31-Dec-2026 | PLANNING | | Luis Ortiz | | |
| 36 | **Aguirre** | | New WTP Retention Tank #2 | Federal | $ 6,000,000.00 | 1-Jan-2026 | 31-Dec-2026 | PLANNING | | Luis Ortiz | | |
| 37 | **Aguirre CC** | | Manufacture and Delivery of Power Circuit Breaker 245kV SF6 | NME | $ 823,006.00 | 1-Sep-2025 | 31-May-2028 | PROCUREMENT | C-108519 | Robert Rosario | Pro-Energy | $ 164,601.20 |
| 38 | **Aguirre CC** | | New Condensate Tank #2 | Federal | $ 2,511,000.00 | 1-Dec-2025 | 1-Dec-2026 | PROCUREMENT | C-110325 | Luis Ortiz | Alonso & Carus | |
| 39 | **Cambalache** | | Camba Design Flood Protection Barrier | Federal | $ 385,000.00 | 12-Apr-2024 | 30-Jul-2027 | EXECUTION | C-102184 (T7-R2) | Manuel Cortés | Sargent & Lundy | $ 343,263.00 |
| 40 | **Costa Sur** | 6 | Replacement Load Center 6-2A & 6-2B | NME | $ 265,000.00 | 11/30/2022 | 12/31/2025 | EXECUTION | C-97582 | Luis Ortiz | Allied Power | $ 159,000.00 |
| 41 | **Costa Sur** | 5 & 6 | Fabrication and Delivery of Steam Coils | Federal | $ 1,275,993.00 | 9/10/2025 | 12/1/2026 | EXECUTION | C-109034 | Luis Ortiz | Antilles Power Depor Inc. | |
| 42 | **Costa Sur** | | Structural Rehabilitation Water Discharge Channel | Federal | $ 5,700,000.00 | 10/30/2024 | 6/30/2025 | COMPLETED | C-89554 | Greg Hernández | Gabriel Fuentes Construction | $ 5,309,787.80 |
| 43 | **Costa Sur** | | Caustic Soda and Acid Tanks Replacement Works | Federal | $ 550,100.00 | 10/18/2022 | 1/31/2025 | COMPLETED | C-96561 | Greg Hernández | Alonso & Carus | $ 550,100.00 |

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|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 44 | **Costa Sur** | 6 | Environmental Inspection | Federal/NME | $ 6,000,000.00 | 11/10/2025 | 12/29/2025 | PLANNING | | Fernando Rivera | | |
| 45 | **Mayagüez** | 1B | Repair & Replace Combustors Components | Federal | | | | PLANNING | | Luis Ortiz | | |
| 46 | **Palo Seco** | 3 & 4 | Upgrade to Mark IV | Federal | $ 248,076.00 | 8/30/2025 | 2/28/2026 | PROCUREMENT | C-103504 | Robert Rosario | GE | |
| 47 | **Palo Seco** | 4 | Economizer Water Inlet Valve | Federal | $ 115,615.00 | 11/1/2025 | 12/31/2026 | PROCUREMENT | 110963 | Robert Rosario | EPS | |
| 48 | **Palo Seco** | 3 | Environmental Maintenance | NME | $ 1,762,000.00 | 1/5/2026 | 3/2/2026 | PLANNING | | Robert Rosario | | |
| 49 | **Palo Seco** | | New Multimedia Filters | Federal | $ 822,020.00 | 08-Mar-24 | 30-Jun-25 | CLOSING | C-101296 | Manuel Cortés | EPS | $ 822,020.00 |
| 50 | **Palo Seco** | | Tank R3 Interconnection System | Federal | $ 12,000,000.00 | | | PLANNING | | Manuel Cortés | | |
| 51 | **Palo Seco** | 4 | Superheater Header (material and installation) | Federal | $ 1,206,123.00 | 3/23/2026 | 3/23/2027 | PROCUREMENT | | Fernando Rivera | GE | |
| 52 | **Palo Seco** | | Deaerator Pump | NME | $ 457,387.00 | 2/16/2024 | 12/31/2025 | EXECUTION | C-101706 | Fernando Rivera | Camfer | $ 114,346.75 |
| 53 | **San Juan** | | Rehabilitation WTP Retention Tank #1 | Federal | $ 1,500,000.00 | 01-Jan-26 | 31-Dec-26 | PLANNING | REQ. 298191 | Manuel Cortés | | |
| 56 | **Aguirre** | 1 & 2 | ASP U1&U2 Manufacture & Installation of Service Elevators | Federal | $ 438,790.00 | | | PROCUREMENT | REQ.293151 | Greg Hernández | VERTECH | |
| 57 | **Aguirre** | 1 | ASP U1 Forced Outage and APH Basket Replacement | Federal/NME | | 1/12/2026 | 4/30/2026 | PLANNING | | Fernando Rivera | | |
| 58 | **Palo Seco** | 3&4 | PSSP U3&U4 Manufacture & Installation of Service Elevators | Federal | $ 387,894.00 | 30-Jul-24 | 27-Jan-25 | PROCUREMENT | REQ. 293151 | Manuel Cortés | VERTECH | |
| 59 | **San Juan** | 5&6 | SJSP U5&U6 Purchase & Installation 2 UPS & 4 Battery Chargers | Federal | $ 1,253,000.00 | 17-Sep-25 | 30-Jun-26 | EXECUTION | C-106978 | Manuel Cortés | MALNAT | $ 112,770.00 |
| 60 | **San Juan** | 7 | SJSP U7 Manufacture & Installation of Service Elevators | Federal | $ 219,800.00 | | | PROCUREMENT | REQ. 293151 | Fernando Rivera | VERTECH | |
| 61 | **San Juan** | 5 | SJSP U5 CT Turbine Inspection | NME | $ 159,940,846.00 | 6-Oct-25 | 26-Oct-25 | EXECUTION | C-74903 | José Vázquez | MHI PR | $ 131,394,488.67 |
| 62 | **Aguirre** | 2 | ASP U2 Environmental Outage and APH Basket Replacement | NME | $ 1,762,000.00 | | | PLANNING | | Robert Rosario | | |
| 63 | **Aguirre** | 1 | ASP U1 Generator Stator & Generator Rotor Rewind | Federal | | | | PLANNING | | Robert Rosario | | |
| 64 | **Mayagüez** | 3A | Repair & Replace Combustors Components | Federal | $ 500,000.00 | | | PLANNING | REQ.339238 | Luis Ortiz | ARG Precision | |
| 67 | **Mayagüez** | 2B | Repair & Replace Combustors Components | Federal | $ 500,000.00 | | | PLANNING | REQ.339239 | Luis Ortiz | | |
| 67 | **San Juan** | 6 | Repaacement CT Battery Bank | Federal | $ 230,500.00 | | | PROCUREMENT | 102668 | Manuel Cortés | RG | $ 105,300.00 |
| 68 | **Costa Sur** | 5&6 | Manufacture & Installation of Service Elevators | Federal | $ 433,790.00 | | | PROCUREMENT | REQ.293151 | Luis Ortiz | VERTECH | |

****** NME MAINTENANCE ACTIVITY COULD INCLUDE DIFERENT CONTRACTS**

# Genera Monthly Reporting Requirements - Generation Maintenance

Thermal Generation Facility Maintenance Report
Aguirre, Costa Sur, Palo Seco, San Juan Power Plants
Monthly Reporting
**As of August 31, 2024**

| NO. | POWER PLANT | UNIT NUMBER | PROJECT ACTIVITY | CATEGORY | ACTIVITY BUDGET | START DATE | COMPLETION DATE | ACTIVITY STATUS - PERCENTAGE FOR COMPLETION | PROCUREMENT / BID (S) NUMBER | POC - MAINTENANCE ACTIVITY | CONTRACTOR/SUPPLIER | APPROVED FOR PAYMENT |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | **Aguirre** | 1 & 2 | ASP Generator Spare Rotor Rewind | Federal | | | | PLANNING | | Robert Rosario | | |
| 2 | **Aguirre** | | ASP Rehabilitation WTP Nautilis Tank 1B | Federal | $ 2,504,728.00 | 24-Nov-25 | 24-Jul-26 | PROCUREMENT | REQ.339889 | Manuel Cortés | | $ 1,028,051.28 |
| 3 | **Aguirre CC** | 1-4 | Hot Gas Inspection 1-4 (HGPI 1-4) | Federal | $ 2,124,037.00 | 16-Jun-25 | 15-Oct-25 | EXECUTION | C-106760 | José Vázquez | MD&A | $ 1,274,422.20 |
| 4 | **Aguirre CC** | | Gas Turbine Rotor Refurbish MS7001B/AE | Federal | $ 1,094,955.00 | 01-Nov-25 | 30-Apr-26 | PROCUREMENT | C-105235 | José Vázquez | MD&A | |
| 5 | **Mayagüez** | | Inspection and Maintenance 4 Generator Brush | NME | $ 1,847,478.00 | 01-Mar-25 | 31-Aug-25 | EXECUTION | C-104923 | José Vázquez | GESA | $ 646,617.30 |
| 6 | **Cambalache** | 2 & 3 | Inspection C - Manpower and Spare Parts | Federal | $ 22,000,000.00 | 15-Oct-25 | 31-Dec-26 | PROCUREMENT | REQ. 289229 | José Vázquez | | |
| 7 | **Cambalache** | | Structural Rehabilitation Fuel Tank D-2 | Federal | $ 1,598,000.00 | 10-Jun-24 | 31-Dec-25 | EXECUTION | C-101295 | Manuel Cortés | All Contractors | $ 985,834.80 |
| 8 | **Aguirre CC** | 1-3 | Major inspection Unit 1-3 | Federal | $ 2,731,000.00 | 09-Sep-24 | 30-Jan-26 | EXECUTION | C-104889 | José Vázquez | RG Engineering | $ 1,059,560.75 |
| 9 | **Aguirre** | 1-4 | Replacement of Load Center 1-4 Condenser Circulating Water Pump | Federal | $ 820,000.00 | 03-Feb-25 | 30-May-26 | EXECUTION | C-101421 | Luis Ortiz | Allied Power | |
| 10 | **San Juan** | 5 | Replacement of the Online Condenser Cleaner Unit 5 | Federal | $ 2,703,850.00 | 01-Jan-26 | 31-Dec-26 | EXECUTION | C-106758 | José Vázquez | Malnat | |
| 11 | **San Juan** | 6 | Unit 6 - Major Overhaul (ST Repairs) | Federal | $ 13,692,168.20 | 20-Jan-25 | 15-Jan-26 | EXECUTION | C-105509 | José Vázquez | MD&A | $ 4,569,639.64 |
| 12 | **San Juan** | 7 | SJ7 Mayor Overhaul (Boiler & Aux) | Federal | $ 2,567,090.00 | 01-Apr-25 | 30-Sep-25 | CLOSING | | Fernando Rivera | Various | $ 3,438,404.31 |
| 13 | **San Juan** | 7 | Unit 7 Rehabilitation ( Turbine) | Federal | $ 22,380,974.33 | 21-Mar-25 | 10-Dec-25 | EXECUTION | C-108148 | Fernando Rivera | MD&A | $ 14,317,047.87 |
| 14 | **Palo Seco** | 3 | Update Voltage Regulation System Unit 3, Palo Seco Power Plant | Federal | $ 294,082.00 | 12-Jan-26 | 28-Feb-26 | EXECUTION | C-101258 | Robert Rosario | ESI | $ 119,103.21 |
| 15 | **Palo Seco** | | Upgrade OSI DCS | Federal | $ 2,445,496.00 | 14-Mar-25 | 30-Apr-26 | EXECUTION | C- 103154 | Robert Rosario | Emerson | $ 2,078,756.48 |
| 16 | **Costa Sur** | 5 | Replacement of Excitation System Units 5 | Federal | $ 1,583,848.00 | 17-Sep-24 | 31-Dec-26 | EXECUTION | C-102867 | Robert Rosario | ESI | $ 1,108,693.60 |
| 17 | **Costa Sur** | 5 | Replacement of Unit 5 Electric Load Center | Federal | $ 356,295.00 | 10-Jan-23 | 30-Sep-25 | CLOSING | C-97578 | Robert Rosario | Allied Power | $ 320,665.50 |
| 18 | **Costa Sur** | | Traveling Screens Replacement | Federal | $ 5,000,000.00 | 30-Sep-25 | 24-Mar-27 | PLANNING | | Luis Ortiz | | |
| 19 | **Costa Sur** | 6-1 | Rehabilitation Condenser Circulating Water Pump (CCWP) 6-1 | Federal | $ 417,657.00 | 17-Feb-25 | 31-Dec-25 | CLOSING | C-107189 | Luis Ortiz | Reliable Industrial | $ 280,712.50 |
| 20 | **Aguirre** | | Traveling Screen Project 316B | Federal | $ 13,500,000.00 | | | PLANNING | | Luis Ortiz | | |
| 21 | **Aguirre** | | ASP Phase IV Stage 1 - Advanced Water Treatment System (Design) | NME | $ 784,612.00 | 01-Jan-25 | 13-Dec-25 | CLOSING | C-102062 (T6-R7) | Luis Ortiz | Integra | $ 784,612.00 |
| 22 | **Aguirre** | | ASP Phase 4 Stage 2 - Advanced Water Treatment System (Desgin) | NME | $ 452,894.00 | 01-Jun-25 | 13-Dec-25 | EXECUTION | C-102062 (T8-R9) | Luis Ortiz | Integra | $ 239,747.25 |
| 23 | **Costa Sur** | | Upgrade to Foxboro Simulation System | Federal | $ 1,215,173.00 | 04-Dec-24 | 30-Nov-25 | CLOSING | C-103503 | Robert Rosario | LT Automation | $ 1,215,173.00 |
| 24 | **Costa Sur** | 5 | Manufacture and Delivery of Bifurcate (Boiler) Tubes Unit 5 | Federal | $ 255,110.00 | 05-Jan-26 | 31-Aug-26 | PROCUREMENT | MR-871412 | Fernando Rivera | GE | $ 255,110.00 |
| 25 | **Palo Seco** | | New Demineralized Water Tank #2 | Federal | $ 2,450,000.00 | 03-Sep-24 | 03-Sep-25 | EXECUTION | C-102570 | Manuel Cortés | Alonso & Carus | $ 2,024,370.45 |
| 26 | **Aguirre CC** | GT 2-3 | Major inspection of units GT 2-3. | Federal | $ 10,000,000.00 | 01-Feb-26 | 30-Jun-26 | PROCUREMENT | REQ. 285838 | José Vázquez | | |
| 27 | **Palo Seco** | 4 | Major & Environment Maintenance PS4 | Federal | $ 9,000,000.00 | 01-Sep-24 | 20-Aug-25 | CLOSING | Varios | Fernando Rivera | Varios | $ 2,262,185.81 |
| 28 | **Palo Seco** | 4 | Generator Repair PS4 | Forced Outage | $ 15,200,000.00 | 31-Jul-24 | 30-Sep-25 | CLOSING | C-104814 | Robert Rosario | Ethos Energy Power | $ 12,915,492.42 |
| 29 | **San Juan** | 9 | Major Overhaul SJ9 | Federal | $ 28,000,000.00 | 15-Jan-26 | 15-Jun-26 | PROCUREMENT | Various | José Vázquez | Various | |
| 30 | **San Juan** | 7 | Condenser Rehabilitation SJ7 | Federal | $ 5,700,000.00 | 10-Oct-25 | 18-Jan-26 | EXECUTION | C-106982 | Fernando Rivera | Malnat | $ 1,340,900.00 |
| 31 | **Costa Sur** | | Tanques Raw Water 1&2 | Federal | $ 4,713,865.00 | 08-Mar-23 | 30-Jul-25 | COMPLETED | C-98193 | Greg Hernández | Alonso & Carus | $ 4,713,865.00 |
| 32 | **Mayagüez** | | New Waste Water Tanks 1&2 | NME | $ 379,600.00 | 23-Jul-25 | 29-Dec-25 | EXECUTION | C-107651 | Luis Ortiz | Alonso & Carus | $ 99,333.00 |
| 33 | **Mayagüez** | 4A | Hot Section Inspection Unit 4A | Federal | $ 9,000,000.00 | 03-Jul-25 | 29-Dec-25 | CLOSING | C-108663 | Luis Ortiz | ARG Precision | $ 7,001,396.69 |
| 34 | **Aguirre** | | ASP Phase IV Demineralized Water System | EPA | $ 7,201,932.00 | 01-Jan-26 | 30-Aug-26 | PROCUREMENT | REQ. 306588 | Luis Ortiz | | |
| 35 | **Aguirre** | | New WTP Retention Tank #1 | Federal | $ 6,000,000.00 | 01-Jan-26 | 31-Dec-26 | PLANNING | | Luis Ortiz | | |
| 36 | **Aguirre** | | New WTP Retention Tank #2 | Federal | $ 6,000,000.00 | 01-Jan-26 | 31-Dec-26 | PLANNING | | Luis Ortiz | | |
| 37 | **Aguirre CC** | | Manufacture and Delivery of Power Circuit Breaker 245kV SF6 | NME | $ 823,006.00 | 01-Sep-25 | 31-May-28 | EXECUTION | C-108519 | Robert Rosario | Pro-Energy | $ 164,601.20 |
| 38 | **Aguirre CC** | | New Condensate Tank #2 | Federal | $ 2,511,000.00 | 01-Dec-25 | 01-Dec-26 | EXECUTION | C-110325 | Luis Ortiz | Alonso & Carus | |
| 39 | **Cambalache** | | Camba Design Flood Protection Barrier | Federal | $ 385,000.00 | 12-Apr-24 | 30-Jul-27 | CLOSING | C-102184 (T7-R2) | Manuel Cortés | Sargent & Lundy | $ 359,834.00 |
| 40 | **Costa Sur** | 6 | Replacement Load Center 6-2A & 6-2B | NME | $ 265,000.00 | 30-Nov-22 | 31-Dec-25 | EXECUTION | C-97582 | Luis Ortiz | Allied Power | $ 159,000.00 |
| 41 | **Costa Sur** | 5 & 6 | Fabrication and Delivery of Steam Coils | Federal | $ 1,275,993.00 | 10-Sep-25 | 01-Dec-26 | EXECUTION | C-109034 | Luis Ortiz | Antilles Power Depor Inc. | |
| 42 | **Costa Sur** | | Structural Rehabilitation Water Discharge Channel | Federal | $ 5,700,000.00 | 30-Oct-24 | 30-Jun-25 | COMPLETED | C-89554 | Greg Hernández | Gabriel Fuentes Construction | $ 5,309,787.80 |
| 43 | **Costa Sur** | | Caustic Soda and Acid Tanks Replacement Works | Federal | $ 550,100.00 | 18-Oct-22 | 31-Jan-25 | CANCELLED | C-96561 | Greg Hernández | Alonso & Carus | $ 550,100.00 |

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 44 | **Costa Sur** | 6 | Environmental Inspection | Federal/NME | $ 6,000,000.00 | 10-Nov-25 | 29-Dec-25 | PLANNING | | Fernando Rivera | | |
| 45 | **Mayagüez** | 1B | Repair & Replace Combustors Components | Federal | | | | PLANNING | | Luis Ortiz | | |
| 46 | **Palo Seco** | 3 & 4 | Upgrade to Mark IV | Federal | $ 248,076.00 | 30-Aug-25 | 28-Feb-26 | PROCUREMENT | C-103504 | Robert Rosario | GE | |
| 47 | **Palo Seco** | 4 | Economizer Water Inlet Valve | Federal | $ 115,615.00 | 01-Nov-25 | 31-Dec-26 | EXECUTION | C-110963 | Robert Rosario | EPS | |
| 48 | **Palo Seco** | 3 | Environmental Maintenance | NME | $ 1,762,000.00 | 05-Jan-26 | 02-Mar-26 | PLANNING | | Robert Rosario | | |
| 49 | **Palo Seco** | | New Multimedia Filters | Federal | $ 822,020.00 | 08-Mar-24 | 30-Jun-25 | CLOSING | C-101296 | Manuel Cortés | EPS | $ 822,020.00 |
| 50 | **Palo Seco** | | Tank R3 Interconnection System | Federal | $ 12,000,000.00 | | | PLANNING | | Manuel Cortés | | |
| 51 | **Palo Seco** | 4 | Superheater Header (material and installation) | Federal | $ 1,206,123.00 | 23-Mar-26 | 23-Mar-27 | PROCUREMENT | | Fernando Rivera | GE | |
| 52 | **Palo Seco** | | Deaerator Pump | NME | $ 457,387.00 | 16-Feb-24 | 31-Dec-25 | COMPLETED | C-101706 | Fernando Rivera | Camfer | $ 274,432.20 |
| 53 | **Aguirre** | 1 & 2 | ASP U1&U2 Manufacture & Installation of Service Elevators | Federal | $ 433,790.00 | | | PROCUREMENT | C-111095 | Greg Hernández | VERTECH | |
| 54 | **Aguirre** | 1 | ASP U1 Forced Outage and APH Basket Replacement | Federal/NME | | 12-Jan-26 | 30-Apr-26 | PLANNING | | Fernando Rivera | | |
| 55 | **Palo Seco** | 3&4 | PSSP U3&U4 Manufacture & Installation of Service Elevators | Federal | $ 387,894.00 | 30-Jul-24 | 27-Jan-25 | PROCUREMENT | C-111095 | Manuel Cortés | VERTECH | |
| 56 | **San Juan** | 5&6 | SJSP U5&U6 Purchase & Installation 2 UPS & 4 Battery Chargers | Federal | $ 1,253,000.00 | 17-Sep-25 | 30-Jun-26 | EXECUTION | C-106978 | Manuel Cortés | MALNAT | $ 112,770.00 |
| 57 | **San Juan** | 7 | SJSP U7 Manufacture & Installation of Service Elevators | Federal | $ 219,800.00 | | | PROCUREMENT | C-111095 | Fernando Rivera | VERTECH | |
| 58 | **San Juan** | 5 | SJSP U5 CT Turbine Inspection | NME | $ 159,940,846.00 | 06-Oct-25 | 26-Oct-25 | CLOSING | C-74903 | José Vázquez | MHI PR | $ 131,394,488.67 |
| 59 | **Aguirre** | 2 | ASP U2 Environmental Outage and APH Basket Replacement | NME | $ 1,762,000.00 | 01-Mar-26 | | PLANNING | | Robert Rosario | | |
| 60 | **Aguirre** | 1 | ASP U1 Generator Stator & Generator Rotor Rewind | Federal | | | | PLANNING | | Robert Rosario | | |
| 61 | **Mayagüez** | 3A | Repair & Replace Combustors Components | Federal | $ 500,000.00 | | | PROCUREMENT | REQ.339238 | Luis Ortiz | ARG Precision | |
| 62 | **Mayagüez** | 2B | Repair & Replace Combustors Components | Federal | $ 500,000.00 | | | PLANNING | REQ.339239 | Luis Ortiz | ARG Precision | |
| 63 | **San Juan** | 6 | Repaacement CT Battery Bank | Federal | $ 230,500.00 | 09-Sep-24 | 31-Dec-25 | CLOSING | C-102668 | Manuel Cortés | RGE | $ 203,500.00 |
| 64 | **Costa Sur** | 5&6 | Manufacture & Installation of Service Elevators | Federal | $ 433,790.00 | | | PROCUREMENT | C-111095 | Luis Ortiz | VERTECH | |
| 65 | **San Juan** | | SJSP Demolition WTP Retention Tank #1 | Federal | $ 245,098.04 | 01-Jul-26 | 31-Dec-26 | PROCUREMENT | REQ.339839 | Manuel Cortés | | |
| 66 | **San Juan** | 6 | SJSP U6 Condenser and Piping Surface Rehab and Coating | NME | $ 511,500.00 | 15-Jan-26 | 30-Jun-26 | EXECUTION | C-109699 | | Malnat | |
| 67 | **Aguirre** | 2 | ASP U2 Air Preheater installation | Federal | | | | PLANNING | | Robert Rosario | | |

****** NME MAINTENANCE ACTIVITY COULD INCLUDE DIFERENT CONTRACTS**

## Genera Monthly Reporting Requirements - Generation Maintenance

Thermal Generation Facility Maintenance Report
Aguirre, Costa Sur, Palo Seco, San Juan Power Plants
Monthly Reporting
**As of August 31, 2024**

| NO. | POWER PLANT | UNIT NUMBER | PROJECT ACTIVITY | CATEGORY | ACTIVITY BUDGET | START DATE | COMPLETION DATE | ACTIVITY STATUS - PERCENTAGE FOR COMPLETION | PROCUREMENT / BID (S) NUMBER | POC - MAINTENANCE ACTIVITY | CONTRACTOR/SUPPLIER | APPROVED FOR PAYMENT |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | **Aguirre** | 1 & 2 | ASP Generator Spare Rotor Rewind | Federal | | | | PLANNING | | Robert Rosario | | |
| 2 | **Aguirre** | | ASP Rehabilitation WTP Nautilis Tank 1B | Federal | $ 2,504,728.00 | 24-Nov-25 | 30-May-27 | PROCUREMENT | REQ.339889 | Manuel Cortés | | $ 1,028,051.28 |
| 3 | **Aguirre CC** | 1-4 | Hot Gas Inspection 1-4 (HGPI 1-4) | Federal | $ 2,124,037.00 | 16-Jun-25 | 30-Jun-26 | EXECUTION | C-106760 | José Vázquez | MD&A | $ 1,298,786.20 |
| 4 | **Aguirre CC** | | Gas Turbine Rotor Refurbish MS7001B/AE | Federal | $ 1,094,955.00 | 01-Nov-25 | 30-Apr-26 | PROCUREMENT | C-105235 | José Vázquez | MD&A | |
| 5 | **Mayagüez** | | Inspection and Maintenance 4 Generator Brush | NME | $ 1,847,478.00 | 01-Mar-25 | 30-Jun-26 | EXECUTION | C-104923 | José Vázquez | GESA | $ 646,617.30 |
| 6 | **Cambalache** | 2 & 3 | Inspection C - Manpower and Spare Parts | Federal | $ 22,000,000.00 | 15-Oct-25 | 31-Dec-26 | PROCUREMENT | 111173 | José Vázquez | HTS | |
| 7 | **Cambalache** | | Structural Rehabilitation Fuel Tank D-2 | Federal | $ 1,598,000.00 | 10-Jun-24 | 31-Dec-25 | EXECUTION | C-101295 | Manuel Cortés | All Contractors | $ 985,834.80 |
| 8 | **Aguirre CC** | 1-3 | Major inspection Unit 1-3 | Federal | $ 3,750,000.00 | 09-Sep-24 | 30-Jun-26 | EXECUTION | C-104889 | José Vázquez | RG Engineering | $ 1,251,583.85 |
| 9 | **Aguirre** | 1-4 | Replacement of Load Center 1-4 Condenser Circulating Water Pump | Federal | $ 820,000.00 | 03-Feb-25 | 30-May-26 | EXECUTION | C-101421 | Luis Ortiz | Allied Power | $ 62,000.00 |
| 10 | **San Juan** | 5 | Replacement of the Online Condenser Cleaner Unit 5 | Federal | $ 3,463,000.00 | 01-Jan-26 | 31-Dec-26 | EXECUTION | C-106758 | José Vázquez | Malnat | |
| 11 | **San Juan** | 6 | Unit 6 - Major Overhaul (ST Repairs) | Federal | $ 13,692,168.20 | 20-Jan-25 | 31-Mar-26 | EXECUTION | C-105509 | José Vázquez | MD&A | $ 7,641,508.44 |
| 12 | **San Juan** | 7 | SJ7 Mayor Overhaul (Boiler & Aux) | Federal | $ 2,567,090.00 | 01-Apr-25 | 30-Sep-25 | CLOSING | | Fernando Rivera | Various | $ 2,478,100.90 |
| 13 | **San Juan** | 7 | Unit 7 Rehabilitation ( Turbine) | Federal | $ 22,380,974.33 | 21-Mar-25 | 28-Feb-26 | EXECUTION | C-108148 | Fernando Rivera | MD&A | $ 15,932,700.87 |
| 14 | **Palo Seco** | 3 | Update Voltage Regulation System Unit 3, Palo Seco Power Plant | Federal | $ 294,082.00 | 12-Jan-26 | 28-Feb-26 | EXECUTION | C-101258 | Robert Rosario | ESI | $ 119,103.21 |
| 15 | **Palo Seco** | | Upgrade OSI DCS | Federal | $ 2,445,496.00 | 14-Mar-25 | 30-Apr-26 | EXECUTION | C- 103154 | Robert Rosario | Emerson | $ 2,078,756.48 |
| 16 | **Costa Sur** | 5 | Replacement of Excitation System Units 5 | Federal | $ 1,583,848.00 | 17-Sep-24 | 31-Dec-26 | EXECUTION | C-102867 | Robert Rosario | ESI | $ 1,108,693.60 |
| 17 | **Costa Sur** | 5 | Replacement of Unit 5 Electric Load Center | Federal | $ 356,295.00 | 10-Jan-23 | 30-Sep-25 | CLOSING | C-97578 | Robert Rosario | Allied Power | $ 356,295.00 |
| 18 | **Costa Sur** | | Traveling Screens Replacement | Federal | $ 5,000,000.00 | 30-Sep-25 | 24-Mar-27 | PLANNING | | Luis Ortiz | | |
| 19 | **Costa Sur** | 6-1 | Rehabilitation Condenser Circulating Water Pump (CCWP) 6-1 | Federal | $ 417,657.00 | 17-Feb-25 | 31-Dec-25 | CLOSING | C-107189 | Luis Ortiz | Reliable Industrial | $ 296,990.00 |
| 20 | **Aguirre** | | Traveling Screen Project 316B | Federal | $ 13,500,000.00 | | | PLANNING | | Luis Ortiz | | |
| 21 | **Aguirre** | | ASP Phase IV Stage 1 - Advanced Water Treatment System (Design) | NME | $ 784,612.00 | 01-Jan-25 | 13-Dec-25 | CLOSING | C-102062 (T6-R7) | Luis Ortiz | Integra | $ 784,612.00 |
| 22 | **Aguirre** | | ASP Phase 4 Stage 2 - Advanced Water Treatment System (Desgin) | NME | $ 452,894.00 | 01-Jun-25 | 13-Dec-25 | EXECUTION | C-102062 (T8-R9) | Luis Ortiz | Integra | $ 303,484.75 |
| 23 | **Costa Sur** | | Upgrade to Foxboro Simulation System | Federal | $ 1,215,173.00 | 04-Dec-24 | 30-Nov-25 | CLOSING | C-103503 | Robert Rosario | LT Automation | $ 1,215,173.00 |
| 24 | **Costa Sur** | 5 | Manufacture and Delivery of Bifurcate (Boiler) Tubes Unit 5 | Federal | $ 255,110.00 | 05-Jan-26 | 31-Aug-26 | PROCUREMENT | MR-871412 | Fernando Rivera | GE | $ 255,110.00 |
| 25 | **Palo Seco** | | New Demineralized Water Tank #2 | Federal | $ 2,450,000.00 | 03-Sep-24 | 31-Mar-26 | EXECUTION | C-102570 | Manuel Cortés | Alonso & Carus | $ 2,202,125.05 |
| 26 | **Aguirre CC** | GT 2-3 | Major inspection of units GT 2-3. | Federal | $ 10,000,000.00 | 01-Feb-26 | 30-Jun-26 | PROCUREMENT | REQ. 354439 | José Vázquez | | |
| 27 | **Palo Seco** | 4 | Major & Environment Maintenance PS4 | Federal | $ 9,000,000.00 | 01-Sep-24 | 20-Aug-25 | CLOSING | Varios | Fernando Rivera | Varios | $ 2,076,394.48 |
| 28 | **Palo Seco** | 4 | Generator Repair PS4 | Forced Outage | $ 15,200,000.00 | 31-Jul-24 | 30-Sep-25 | CLOSING | C-104814 | Robert Rosario | Ethos Energy Power | $ 12,980,597.54 |
| 29 | **San Juan** | 9 | Major Overhaul SJ9 | Federal | $ 28,000,000.00 | 15-Jan-26 | 15-Jun-26 | PROCUREMENT | Various | José Vázquez | Various | |
| 30 | **San Juan** | 7 | Condenser Rehabilitation SJ7 | Federal | $ 5,700,000.00 | 10-Oct-25 | 18-Jan-26 | EXECUTION | C-106982 | Fernando Rivera | Malnat | $ 1,340,900.00 |
| 31 | **Costa Sur** | | Tanques Raw Water 1&2 | Federal | $ 4,713,865.00 | 08-Mar-23 | 30-Jul-25 | COMPLETED | C-98193 | Greg Hernández | Alonso & Carus | $ 4,713,865.00 |
| 32 | **Mayagüez** | | New Waste Water Tanks 1&2 | NME | $ 379,600.00 | 23-Jul-25 | 09-Jun-26 | EXECUTION | C-107651 | Luis Ortiz | Alonso & Carus | $ 99,333.00 |
| 33 | **Mayagüez** | 4A | Hot Section Inspection Unit 4A | Federal | $ 9,000,000.00 | 03-Jul-25 | 29-Dec-25 | CLOSING | C-108663 | Luis Ortiz | ARG Precision | $ 7,001,396.69 |
| 34 | **Aguirre** | | ASP Phase IV Demineralized Water System | EPA | $ 7,201,932.00 | 01-Jan-26 | 01-Jan-27 | PROCUREMENT | 111089 | Luis Ortiz | R&J Pram Mechanical | |
| 35 | **Aguirre** | | New WTP Retention Tank #1 | Federal | $ 6,000,000.00 | 01-Jan-26 | 31-Dec-26 | PLANNING | | Luis Ortiz | | |
| 36 | **Aguirre** | | New WTP Retention Tank #2 | Federal | $ 6,000,000.00 | 01-Jan-26 | 31-Dec-26 | PLANNING | | Luis Ortiz | | |
| 37 | **Aguirre CC** | | Manufacture and Delivery of Power Circuit Breaker 245kV SF6 | NME | $ 823,006.00 | 01-Sep-25 | 08-Aug-26 | EXECUTION | C-108519 | Robert Rosario | Pro-Energy | $ 164,601.20 |
| 38 | **Aguirre CC** | | New Condensate Tank #2 | Federal | $ 2,511,000.00 | 01-Dec-25 | 01-Dec-26 | EXECUTION | C-110325 | Luis Ortiz | Alonso & Carus | |
| 39 | **Cambalache** | | Camba Design Flood Protection Barrier | Federal | $ 385,000.00 | 12-Apr-24 | 31-Dec-25 | CLOSING | C-102184 (T7-R2) | Manuel Cortés | Sargent & Lundy | $ 359,834.00 |
| 40 | **Costa Sur** | 6 | Replacement Load Center 6-2A & 6-2B | NME | $ 265,000.00 | 30-Nov-22 | 31-Dec-25 | EXECUTION | C-97582 | Luis Ortiz | Allied Power | $ 159,000.00 |
| 41 | **Costa Sur** | 5 & 6 | Fabrication and Delivery of Steam Coils | Federal | $ 1,275,993.00 | 10-Sep-25 | 01-Dec-26 | EXECUTION | C-109034 | Luis Ortiz | Antilles Power Depor Inc. | $ 612,996.00 |
| 42 | **Costa Sur** | | Structural Rehabilitation Water Discharge Channel | Federal | $ 5,700,000.00 | 30-Oct-24 | 30-Jun-25 | COMPLETED | C-89554 | Greg Hernández | Gabriel Fuentes Construction | $ 5,309,787.80 |
| 43 | **Costa Sur** | | Caustic Soda and Acid Tanks Replacement Works | Federal | $ 550,100.00 | 18-Oct-22 | 31-Jan-25 | CANCELLED | C-96561 | Greg Hernández | Alonso & Carus | $ 550,100.00 |

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|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 44 | **Costa Sur** | 6 | Environmental Inspection | Federal/NME | $ 6,000,000.00 | 10-Nov-25 | 06-Mar-26 | PLANNING | | Fernando Rivera | | |
| 45 | **Mayagüez** | 1B | Repair & Replace Combustors Components | Federal | | | | PLANNING | | Luis Ortiz | | |
| 46 | **Palo Seco** | 3 & 4 | Upgrade to Mark IV | Federal | $ 248,076.00 | 30-Aug-25 | 28-Feb-26 | PROCUREMENT | C-103504 | Robert Rosario | GE | |
| 47 | **Palo Seco** | 4 | Economizer Water Inlet Valve | Federal | $ 115,615.00 | 01-Nov-25 | 31-Dec-26 | EXECUTION | C-110963 | Robert Rosario | EPS | |
| 48 | **Palo Seco** | 3 | Environmental Maintenance | NME | $ 1,762,000.00 | 05-Jan-26 | 02-Mar-26 | PLANNING | | Robert Rosario | | |
| 49 | **Palo Seco** | | New Multimedia Filters | Federal | $ 822,020.00 | 08-Mar-24 | 30-Jun-25 | CLOSING | C-101296 | Manuel Cortés | EPS | $ 822,020.00 |
| 50 | **Palo Seco** | | Tank R3 Interconnection System | Federal | $ 12,000,000.00 | | | PLANNING | | Manuel Cortés | | |
| 51 | **Palo Seco** | 4 | Superheater Header (material and installation) | Federal | $ 1,206,123.00 | 23-Mar-26 | 23-Mar-27 | PROCUREMENT | | Fernando Rivera | GE | |
| 52 | **Palo Seco** | | Deaerator Pump | NME | $ 457,387.00 | 16-Feb-24 | 31-Dec-25 | COMPLETED | C-101706 | Fernando Rivera | Camfer | $ 457,387.00 |
| 53 | **Aguirre** | 1 & 2 | ASP U1&U2 Manufacture & Installation of Service Elevators | Federal | $ 433,790.00 | | | PROCUREMENT | C-111095 | Greg Hernández | VERTECH | |
| 54 | **Aguirre** | 1 | ASP U1 Forced Outage and APH Basket Replacement | Federal/NME | | 12-Jan-26 | 30-Apr-26 | PLANNING | | Fernando Rivera | | |
| 55 | **Palo Seco** | 3&4 | PSSP U3&U4 Manufacture & Installation of Service Elevators | Federal | $ 387,894.00 | 30-Jul-24 | 30-Jun-26 | PROCUREMENT | C-111095 | Manuel Cortés | VERTECH | |
| 56 | **San Juan** | 5&6 | SJSP U5&U6 Purchase & Installation 2 UPS & 4 Battery Chargers | Federal | $ 1,253,000.00 | 17-Sep-25 | 30-Jun-26 | EXECUTION | C-106978 | Manuel Cortés | MALNAT | $ 112,770.00 |
| 57 | **San Juan** | 7 | SJSP U7 Manufacture & Installation of Service Elevators | Federal | $ 219,800.00 | 01-Feb-25 | 30-Jun-26 | PROCUREMENT | C-111095 | Fernando Rivera | VERTECH | |
| 58 | **San Juan** | 5 | SJSP U5 CT Turbine Inspection | NME | $ 159,940,846.00 | 06-Oct-25 | 26-Oct-25 | CLOSING | C-74903 | José Vázquez | MHI PR | $ 132,057,746.27 |
| 59 | **Aguirre** | 2 | ASP U2 Environmental Outage and APH Basket Replacement | NME | $ 1,762,000.00 | 01-Mar-26 | | PLANNING | | Robert Rosario | | |
| 60 | **Aguirre** | 1 | ASP U1 Generator Stator & Generator Rotor Rewind | Federal | | | | PLANNING | | Robert Rosario | | |
| 61 | **Mayagüez** | 3A | Repair & Replace Combustors Components | Federal | $ 500,000.00 | 02-Jan-26 | 30-Jun-26 | PROCUREMENT | C-111222 | Luis Ortiz | ARG Precision | |
| 62 | **Mayagüez** | 2B | Repair & Replace Combustors Components | Federal | $ 500,000.00 | | | PROCUREMENT | C-111219 | Luis Ortiz | ARG Precision | |
| 63 | **San Juan** | 6 | Repaacement CT Battery Bank | Federal | $ 230,500.00 | 09-Sep-24 | 31-Dec-25 | CLOSING | C-102668 | Manuel Cortés | RGE | $ 230,500.00 |
| 64 | **Costa Sur** | 5&6 | Manufacture & Installation of Service Elevators | Federal | $ 433,790.00 | 01-Feb-25 | 30-Jun-26 | PROCUREMENT | C-111095 | Luis Ortiz | VERTECH | |
| 65 | **San Juan** | | SJSP Demolition WTP Retention Tank #1 | Federal | $ 245,098.04 | 01-Jul-26 | 31-Dec-26 | PROCUREMENT | REQ.339839 | Manuel Cortés | | |
| 66 | **San Juan** | 6 | SJSP U6 Condenser and Piping Surface Rehab and Coating | NME | $ 511,500.00 | 15-Jan-26 | 30-Jun-26 | EXECUTION | C-109699 | José Vázquez | Malnat | |
| 67 | **Aguirre** | 2 | ASP U2 Air Preheater installation | Federal | | | | PLANNING | | Robert Rosario | | |
| 68 | **Cambalache** | | Camb Overhead Crane - Foundation Forensic Study | Federal | $ 110,000.00 | 27-Jan-26 | 30-Jun-26 | EXECUTION | C-110722 (T3 R2) | Manuel Cortés | HGE | |
| 69 | **Cambalache** | | Camba Overhead Crane - As Built & Civil Design | Federal | $ 401,040.00 | 27-Jan-26 | 30-Jun-26 | EXECUTION | C-102062 (T10 R10) | Manuel Cortés | INTEGRA | |
| 70 | **Cambalache** | | Camba Overhead Crane - Mechanical Design | Federal | $ 525,028.00 | 27-Jan-26 | 30-Jun-26 | EXECUTION | C-101951 (T1 R1) | Manuel Cortés | CPM | |
| 71 | **Mayagüez** | 4A | Maya 4A Inspection Stage II | Federal | $ 900,000.00 | 12-Feb-26 | 06/30/026 | PROCUREMENT | 111121 | Luis Ortiz | ARG Precision | |
| | | | | | | | | | | | | |

****** NME MAINTENANCE ACTIVITY COULD INCLUDE DIFERENT CONTRACTS**

# Genera Monthly Reporting Requirements - Generation Maintenance

Thermal Generation Facility Maintenance Report
Aguirre, Costa Sur, Palo Seco, San Juan Power Plants
Monthly Reporting
**As of August 31, 2024**

| NO. | POWER PLANT | UNIT NUMBER | PROJECT ACTIVITY | CATEGORY | ACTIVITY BUDGET | START DATE | COMPLETION DATE | ACTIVITY STATUS - PERCENTAGE FOR COMPLETION | PROCUREMENT / BID (S) NUMBER | POC - MAINTENANCE ACTIVITY | CONTRACTOR/SUPPLIER | APPROVED FOR PAYMENT |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | **Aguirre** | 1 & 2 | ASP Generator Spare Rotor Rewind | Federal | | | | PLANNING | | Robert Rosario | | |
| 2 | **Aguirre** | | ASP Rehabilitation WTP Nautilis Tank 1B | Federal | $ 1,150,000.00 | 24-May-26 | 30-May-27 | PROCUREMENT | REQ.339889 | Manuel Cortés | | |
| 3 | **Aguirre CC** | 1-4 | Hot Gas Inspection 1-4 (HGPI 1-4) | Federal | $ 2,124,037.00 | 16-Jun-25 | 30-Jun-26 | EXECUTION | C-106760 | José Vázquez | MD&A | $ 1,338,839.30 |
| 4 | **Aguirre CC** | | Gas Turbine Rotor Refurbish MS7001B/AE | Federal | $ 1,094,955.00 | 01-Nov-25 | 30-Apr-26 | PROCUREMENT | C-105235 | José Vázquez | MD&A | |
| 5 | **Mayagüez** | | Inspection and Maintenance 4 Generator Brush | NME | $ 1,847,478.00 | 01-Mar-25 | 30-Jun-26 | EXECUTION | C-104923 | José Vázquez | GESA | $ 646,617.30 |
| 6 | **Cambalache** | 2 & 3 | Inspection C - Manpower and Spare Parts | Federal | $ 22,000,000.00 | 15-Oct-25 | 31-Dec-26 | PROCUREMENT | 111173 | José Vázquez | HTS | |
| 7 | **Cambalache** | | Camba Structural Rehabilitation Fuel Tank D-2 | Federal | $ 1,598,000.00 | 10-Jun-24 | 31-Dec-25 | EXECUTION | C-101295 | Manuel Cortés | All Contractors | $ 985,834.80 |
| 8 | **Aguirre CC** | 1-3 | Major inspection Unit 1-3 | Federal | $ 3,750,000.00 | 09-Sep-24 | 30-Jun-26 | EXECUTION | C-104889 | José Vázquez | RG Engineering | $ 1,251,583.85 |
| 9 | **Aguirre** | 1-4 | Replacement of Load Center 1-4 Condenser Circulating Water Pump | Federal | $ 820,000.00 | 03-Feb-25 | 30-May-26 | EXECUTION | C-101421 | Luis Ortiz | Allied Power | $ 62,000.00 |
| 10 | **San Juan** | 5 | Replacement of the Online Condenser Cleaner Unit 5 | Federal | $ 3,463,000.00 | 01-Jan-26 | 31-Dec-26 | EXECUTION | C-106758 | José Vázquez | Malnat | |
| 11 | **San Juan** | 6 | Unit 6 - Major Overhaul (ST Repairs) | Federal | $ 13,692,168.20 | 20-Jan-25 | 31-Mar-26 | EXECUTION | C-105509 | José Vázquez | MD&A | $ 7,641,508.44 |
| 12 | **San Juan** | 7 | SJ7 Mayor Overhaul (Boiler & Aux) | Federal | $ 2,567,090.00 | 01-Apr-25 | 30-Sep-25 | CLOSING | | Fernando Rivera | Various | $ (336,786.90) |
| 13 | **San Juan** | 7 | Unit 7 Rehabilitation ( Turbine) | Federal | $ 22,380,974.33 | 21-Mar-25 | 28-Feb-26 | EXECUTION | C-108148 | Fernando Rivera | MD&A | $ 15,932,700.87 |
| 14 | **Palo Seco** | 3 | Update Voltage Regulation System Unit 3, Palo Seco Power Plant | Federal | $ 294,082.00 | 12-Jan-26 | 28-Feb-26 | EXECUTION | C-101258 | Robert Rosario | ESI | $ 119,103.21 |
| 15 | **Palo Seco** | | Upgrade OSI DCS | Federal | $ 2,445,496.00 | 14-Mar-25 | 30-Apr-26 | EXECUTION | C- 103154 | Robert Rosario | Emerson | $ 2,078,756.48 |
| 16 | **Costa Sur** | 5 | Replacement of Excitation System Units 5 | Federal | $ 1,583,848.00 | 17-Sep-24 | 31-Dec-26 | EXECUTION | C-102867 | Robert Rosario | ESI | $ 1,108,693.60 |
| 17 | **Costa Sur** | 5 | Replacement of Unit 5 Electric Load Center | Federal | $ 356,295.00 | 10-Jan-23 | 30-Sep-25 | CLOSING | C-97578 | Robert Rosario | Allied Power | $ 356,295.00 |
| 18 | **Costa Sur** | | Traveling Screens Replacement | Federal | $ 5,000,000.00 | 30-Sep-25 | 24-Mar-27 | PLANNING | | Luis Ortiz | | |
| 19 | **Costa Sur** | 6-1 | Rehabilitation Condenser Circulating Water Pump (CCWP) 6-1 | Federal | $ 417,657.00 | 17-Feb-25 | 31-Dec-25 | CLOSING | C-107189 | Luis Ortiz | Reliable Industrial | $ 296,990.00 |
| 20 | **Aguirre** | | Traveling Screen Project 316B | Federal | $ 13,500,000.00 | | | PLANNING | | Luis Ortiz | | |
| 21 | **Aguirre** | | ASP Phase IV Stage 1 - Advanced Water Treatment System (Design) | NME | $ 784,612.00 | 01-Jan-25 | 13-Dec-25 | CLOSING | C-102062 (T6-R7) | Luis Ortiz | Integra | $ 784,612.00 |
| 22 | **Aguirre** | | ASP Phase 4 Stage 2 - Advanced Water Treatment System (Desgin) | NME | $ 452,894.00 | 01-Jun-25 | 13-Dec-25 | EXECUTION | C-102062 (T8-R9) | Luis Ortiz | Integra | $ 380,304.75 |
| 23 | **Costa Sur** | | Upgrade to Foxboro Simulation System | Federal | $ 1,215,173.00 | 04-Dec-24 | 30-Nov-25 | CLOSING | C-103503 | Robert Rosario | LT Automation | $ 1,215,173.00 |
| 24 | **Costa Sur** | 5 | Manufacture and Delivery of Bifurcate (Boiler) Tubes Unit 5 | Federal | $ 255,110.00 | 05-Jan-26 | 31-Aug-26 | PROCUREMENT | MR-871412 | Fernando Rivera | GE | $ 255,110.00 |
| 25 | **Palo Seco** | | New Demineralized Water Tank #2 | Federal | $ 2,450,000.00 | 03-Sep-24 | 31-Mar-26 | EXECUTION | C-102570 | Manuel Cortés | Alonso & Carus | $ 2,202,125.05 |
| 26 | **Aguirre CC** | GT 2-3 | Major inspection of units GT 2-3. | Federal | $ 10,000,000.00 | 01-Feb-26 | 30-Jun-26 | PROCUREMENT | REQ. 354439 | José Vázquez | | |
| 27 | **Palo Seco** | 4 | Major & Environment Maintenance PS4 | Federal | $ 9,000,000.00 | 01-Sep-24 | 20-Aug-25 | CLOSING | Varios | Fernando Rivera | Varios | $ 2,076,394.48 |
| 28 | **Palo Seco** | 4 | Generator Repair PS4 | Forced Outage | $ 15,200,000.00 | 31-Jul-24 | 30-Sep-25 | CLOSING | C-104814 | Robert Rosario | Ethos Energy Power | $ 12,980,597.54 |
| 29 | **San Juan** | 9 | Major Overhaul SJ9 | Federal | $ 28,000,000.00 | 15-Jan-26 | 15-Jun-26 | PROCUREMENT | Various | José Vázquez | Various | |
| 30 | **San Juan** | 7 | Condenser Rehabilitation SJ7 | Federal | $ 5,700,000.00 | 10-Oct-25 | 18-Jan-26 | EXECUTION | C-106982 | Fernando Rivera | Malnat | $ 1,340,900.00 |
| 31 | **Costa Sur** | | Tanques Raw Water 1&2 | Federal | $ 4,713,865.00 | 08-Mar-23 | 30-Jul-25 | COMPLETED | C-98193 | Greg Hernández | Alonso & Carus | $ 4,713,865.00 |
| 32 | **Mayagüez** | | New Waste Water Tanks 1&2 | NME | $ 379,600.00 | 23-Jul-25 | 09-Jun-26 | EXECUTION | C-107651 | Luis Ortiz | Alonso & Carus | $ 99,333.00 |
| 33 | **Mayagüez** | 4A | Hot Section Inspection Unit 4A | Federal | $ 9,000,000.00 | 03-Jul-25 | 29-Dec-25 | CLOSING | C-108663 | Luis Ortiz | ARG Precision | $ 7,001,396.69 |
| 34 | **Aguirre** | | ASP Phase IV Demineralized Water System | EPA | $ 7,750,000.00 | 01-Jan-26 | 01-Jan-27 | PLANNING | 111089 | Luis Ortiz | R&J Pram Mechanical | |
| 35 | **Aguirre** | | New WTP Retention Tank #1 | Federal | $ 6,000,000.00 | 01-Jan-26 | 31-Dec-26 | PLANNING | | Luis Ortiz | | |
| 36 | **Aguirre** | | New WTP Retention Tank #2 | Federal | $ 6,000,000.00 | 01-Jan-26 | 31-Dec-26 | PLANNING | | Luis Ortiz | | |
| 37 | **Aguirre CC** | | Manufacture and Delivery of Power Circuit Breaker 245kV SF6 | NME | $ 823,006.00 | 01-Sep-25 | 08-Aug-26 | EXECUTION | C-108519 | Robert Rosario | Pro-Energy | $ 164,601.20 |
| 38 | **Aguirre CC** | | New Condensate Tank #2 | Federal | $ 2,511,000.00 | 01-Dec-25 | 01-Dec-26 | EXECUTION | C-110325 | Luis Ortiz | Alonso & Carus | $ 212,430.60 |
| 39 | **Cambalache** | | Camba Design Flood Protection Barrier | Federal | $ 385,000.00 | 12-Apr-24 | 31-Dec-25 | CLOSING | C-102184 (T7-R2) | Manuel Cortés | Sargent & Lundy | $ 359,834.00 |
| 40 | **Costa Sur** | 6 | Replacement Load Center 6-2A & 6-2B | NME | $ 265,000.00 | 30-Nov-22 | 31-Dec-25 | EXECUTION | C-97582 | Luis Ortiz | Allied Power | $ 159,000.00 |
| 41 | **Costa Sur** | 5 & 6 | Fabrication and Delivery of Steam Coils | Federal | $ 1,275,993.00 | 10-Sep-25 | 01-Dec-26 | EXECUTION | C-109034 | Luis Ortiz | Antilles Power Depor Inc. | $ 612,996.00 |
| 42 | **Costa Sur** | | Structural Rehabilitation Water Discharge Channel | Federal | $ 5,700,000.00 | 30-Oct-24 | 30-Jun-25 | COMPLETED | C-89554 | Greg Hernández | Gabriel Fuentes Construction | $ 5,309,787.80 |
| 43 | **Costa Sur** | | Caustic Soda and Acid Tanks Replacement Works | Federal | $ 550,100.00 | 18-Oct-22 | 31-Jan-25 | CANCELLED | C-96561 | Greg Hernández | Alonso & Carus | $ 550,100.00 |

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|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 44 | **Costa Sur** | 6 | Environmental Inspection | Federal/NME | $ 6,000,000.00 | 10-Nov-25 | 06-Mar-26 | PLANNING | | Fernando Rivera | | |
| 45 | **Mayagüez** | 1B | Repair & Replace Combustors Components | Federal | | | | PLANNING | | Luis Ortiz | | |
| 46 | **Palo Seco** | 3 & 4 | Upgrade to Mark IV | Federal | $ 2,445,494.85 | 30-Aug-25 | 28-Feb-26 | PROCUREMENT | C-103504 | Robert Rosario | GE | $ 2,078,756.85 |
| 47 | **Palo Seco** | 4 | Economizer Water Inlet Valve | Federal | $ 115,615.00 | 01-Nov-25 | 31-Dec-26 | EXECUTION | C-110963 | Robert Rosario | EPS | |
| 48 | **Palo Seco** | 3 | Environmental Maintenance | NME | $ 1,762,000.00 | 05-Jan-26 | 02-Mar-26 | EXECUTION | | Robert Rosario | | $ 539,421.35 |
| 49 | **Palo Seco** | | New Multimedia Filters | Federal | $ 822,020.00 | 08-Mar-24 | 30-Jun-25 | CLOSING | C-101296 | Manuel Cortés | EPS | $ 822,020.00 |
| 50 | **Palo Seco** | | Tank R3 Interconnection System | Federal | $ 12,000,000.00 | | | PLANNING | | Manuel Cortés | | |
| 51 | **Palo Seco** | 4 | Superheater Header (material and installation) | Federal | $ 1,206,123.00 | 23-Mar-26 | 23-Mar-27 | PROCUREMENT | | Fernando Rivera | GE | |
| 52 | **Palo Seco** | | Deaerator Pump | NME | $ 457,387.00 | 16-Feb-24 | 31-Dec-25 | COMPLETED | C-101706 | Fernando Rivera | Camfer | $ 457,387.00 |
| 53 | **Aguirre** | 1 & 2 | ASP U1&U2 Manufacture & Installation of Service Elevators | Federal | $ 433,790.00 | 01-Feb-25 | 30-Jun-26 | PROCUREMENT | C-111095 | Greg Hernández | VERTECH | |
| 54 | **Aguirre** | 1 | ASP U1 Forced Outage and APH Basket Replacement | Federal/NME | | 12-Jan-26 | 30-Apr-26 | PLANNING | | Fernando Rivera | | |
| 55 | **Palo Seco** | 3&4 | PSSP U3&U4 Manufacture & Installation of Service Elevators | Federal | $ 387,894.00 | 30-Jul-24 | 30-Jun-26 | PROCUREMENT | C-111095 | Manuel Cortés | VERTECH | |
| 56 | **San Juan** | 5&6 | SJSP U5&U6 Purchase & Installation 2 UPS & 4 Battery Chargers | Federal | $ 1,253,000.00 | 17-Sep-25 | 30-Jun-26 | EXECUTION | C-106978 | Manuel Cortés | MALNAT | $ 281,925.00 |
| 57 | **San Juan** | 7 | SJSP U7 Manufacture & Installation of Service Elevators | Federal | $ 219,800.00 | 01-Feb-25 | 30-Jun-26 | PROCUREMENT | C-111095 | Fernando Rivera | VERTECH | |
| 58 | **San Juan** | 5 | SJSP U5 CT Turbine Inspection | NME | $ 159,940,846.00 | 06-Oct-25 | 26-Oct-25 | CLOSING | C-74903 | José Vázquez | MHI PR | $ 132,498,183.13 |
| 59 | **Aguirre** | 2 | ASP U2 Environmental Outage and APH Basket Replacement | NME | $ 1,762,000.00 | 01-Mar-26 | 30-Sep-26 | PLANNING | | Robert Rosario | | |
| 60 | **Aguirre** | 1 | ASP U1 Generator Stator & Generator Rotor Rewind | Federal | | | | PLANNING | | Robert Rosario | | |
| 61 | **Mayagüez** | 3A | Repair & Replace Combustors Components | Federal | $ 500,000.00 | 02-Jan-26 | 30-Jun-26 | PROCUREMENT | C-111222 | Luis Ortiz | ARG Precision | |
| 62 | **Mayagüez** | 2B | Repair & Replace Combustors Components | Federal | $ 500,000.00 | | | PROCUREMENT | C-111219 | Luis Ortiz | ARG Precision | |
| 63 | **San Juan** | 6 | Repaacement CT Battery Bank | Federal | $ 230,500.00 | 09-Sep-24 | 31-Dec-25 | CLOSING | C-102668 | Manuel Cortés | RGE | $ 230,500.00 |
| 64 | **Costa Sur** | 5&6 | Manufacture & Installation of Service Elevators | Federal | $ 438,790.00 | 01-Feb-25 | 30-Jun-26 | PROCUREMENT | C-111095 | Luis Ortiz | VERTECH | |
| 65 | **San Juan** | | SJSP Demolition WTP Retention Tank #1 | Federal | $ 245,098.04 | 01-Jul-26 | 31-Dec-26 | PROCUREMENT | REQ.339839 | Manuel Cortés | | |
| 66 | **San Juan** | 6 | SJSP U6 Condenser and Piping Surface Rehab and Coating | NME | $ 511,500.00 | 15-Jan-26 | 30-Jun-26 | EXECUTION | C-109699 | José Vázquez | Malnat | |
| 67 | **Aguirre** | 2 | ASP U2 Air Preheater installation | Federal | | | | PLANNING | | Robert Rosario | | |
| 68 | **Cambalache** | | Camb Overhead Crane - Foundation Forensic Study | Federal | $ 110,000.00 | 27-Jan-26 | 30-Jun-26 | EXECUTION | C-110722 (T3 R2) | Manuel Cortés | HGE | |
| 69 | **Cambalache** | | Camba Overhead Crane - As Built & Civil Design | Federal | $ 401,040.00 | 27-Jan-26 | 30-Jun-26 | EXECUTION | C-102062 (T10 R10) | Manuel Cortés | INTEGRA | $ 3,095.00 |
| 70 | **Cambalache** | | Camba Overhead Crane - Mechanical Design | Federal | $ 102,500.00 | 27-Jan-26 | 30-Jun-26 | EXECUTION | C-101951 (T1 R1) | Manuel Cortés | CPM | |
| 71 | **Mayagüez** | 4A | Maya 4A Inspection Stage II | Federal | $ 900,000.00 | 12-Feb-26 | 06/30/026 | PROCUREMENT | C-111121 | Luis Ortiz | ARG Precision | $ 832,999.55 |
| 72 | **Aguirre** | | ASP Rehabilitation Boiler Dry Ash Shelter | NME | $ 565,000.00 | 01-Apr-06 | 30-Jul-26 | PROCUREMENT | REQ. 358693 | Manuel Cortés | | |
| 73 | **San Juan** | | SJSP Design WTP Sedimentation Ponds Piping | NME | $ 393,472.00 | 16-Mar-26 | 31-Dec-26 | PROCUREMENT | C-102062 (T11 R11) | Manuel Cortés | INTEGRA | |
| | | | | | | | | | | | | |

****** NME MAINTENANCE ACTIVITY COULD INCLUDE DIFERENT CONTRACTS**

**Attachment H**

Genera Monthly Reporting Requirements - Generation Maintenance

Thermal Generation Facility Maintenance Report
Aguirre, Costa Sur, Palo Seco, San Juan Power Plants
Monthly Reporting
**As of August 31, 2024**

| NO. | POWER PLANT | UNIT NUMBER | PROJECT ACTIVITY | CATEGORY | ACTIVITY BUDGET | START DATE | COMPLETION DATE | ACTIVITY STATUS - PERCENTAGE FOR COMPLETION | PROCUREMENT / BID (S) NUMBER | POC - MAINTENANCE ACTIVITY | CONTRACTOR/SUPPLIER | APPROVED FOR PAYMENT |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | **Aguirre** | | ASP Rehabilitation WTP Nautilis Tank 1B | Federal | $ 387,500.00 | 24-May-26 | 30-May-27 | PROCUREMENT | REQ.339889 | Manuel Cortés | | |
| 2 | **Aguirre CC** | 1-4 | Hot Gas Inspection 1-4 (HGPI 1-4) | Federal | $ 2,124,037.00 | 16-Jun-25 | 30-Jun-26 | EXECUTION | C-106760 | José Vázquez | MD&A | $ 1,535,492.10 |
| 3 | **Aguirre CC** | | Gas Turbine Rotor Refurbish MS7001B/AE | Federal | $ 2,012,000.00 | 01-Nov-25 | 30-Apr-26 | PROCUREMENT | C-105235 | José Vázquez | MD&A | |
| 4 | **Mayagüez** | | Inspection and Maintenance 4 Generator Brush | NME | $ 1,847,478.00 | 01-Mar-25 | 30-Jun-26 | EXECUTION | C-104923 | José Vázquez | GESA | $ 715,897.72 |
| 5 | **Cambalache** | 2 & 3 | Inspection C - Manpower and Spare Parts | Federal | $ 37,115,110.00 | 15-Oct-25 | 31-Dec-26 | EXECUTION | 111173 | José Vázquez | HTS | $ 7,882,710.60 |
| 6 | **Cambalache** | | Camba Structural Rehabilitation Fuel Tank D-2 | Federal | $ 1,598,000.00 | 10-Jun-24 | 31-Dec-25 | EXECUTION | C-101295 | Manuel Cortés | All Contractors | $ 1,598,000.00 |
| 7 | **Aguirre CC** | 1-3 | Major inspection Unit 1-3 | Federal | $ 3,750,000.00 | 09-Sep-24 | 30-Jun-26 | EXECUTION | C-104889 | José Vázquez | RG Engineering | $ 1,251,583.85 |
| 8 | **Aguirre** | 1-4 | Replacement of Load Center 1-4 Condenser Circulating Water Pump | Federal | $ 820,000.00 | 03-Feb-25 | 30-May-26 | EXECUTION | C-101421 | Luis Ortiz | Allied Power | $ 638,000.00 |
| 10 | **San Juan** | 5 | Replacement of the Online Condenser Cleaner Unit 5 | Federal | $ 3,463,000.00 | 01-Jan-26 | 31-Dec-26 | EXECUTION | C-106758 | José Vázquez | Malnat | $ 320,670.00 |
| 11 | **San Juan** | 6 | Unit 6 - Major Overhaul (ST Repairs) | Federal | $ 13,692,168.20 | 20-Jan-25 | 31-Mar-26 | EXECUTION | C-105509 | José Vázquez | MD&A | $ 9,795,968.44 |
| 12 | **San Juan** | 7 | SJ7 Mayor Overhaul (Boiler & Aux) | Federal | $ 2,567,090.00 | 01-Apr-25 | 30-Sep-25 | CLOSING | | Fernando Rivera | Various | $ (538,587.10) |
| 13 | **San Juan** | 7 | Unit 7 Rehabilitation ( Turbine) | Federal | $ 22,380,974.33 | 21-Mar-25 | 28-Feb-26 | EXECUTION | C-108148 | Fernando Rivera | MD&A | $ 15,932,700.87 |
| 14 | **Palo Seco** | 3 | Update Voltage Regulation System Unit 3, Palo Seco Power Plant | Federal | $ 294,082.00 | 12-Jan-26 | 28-Feb-26 | EXECUTION | C-101258 | Robert Rosario | ESI | $ 119,103.21 |
| 15 | **Palo Seco** | | Upgrade OSI DCS | Federal | $ 2,445,496.00 | 14-Mar-25 | 30-Apr-26 | EXECUTION | C- 103154 | Robert Rosario | Emerson | $ 2,078,756.48 |
| 16 | **Costa Sur** | 5 | Replacement of Excitation System Units 5 | Federal | $ 1,583,848.00 | 17-Sep-24 | 31-Dec-26 | EXECUTION | C-102867 | Robert Rosario | ESI | $ 1,108,693.60 |
| 17 | **Costa Sur** | 5 | Replacement of Unit 5 Electric Load Center | Federal | $ 356,295.00 | 10-Jan-23 | 30-Sep-25 | CLOSING | C-97578 | Robert Rosario | Allied Power | $ 356,295.00 |
| 18 | **Costa Sur** | | Traveling Screens Replacement | Federal | $ 5,000,000.00 | 30-Sep-25 | 24-Mar-27 | PLANNING | | Luis Ortiz | | |
| 19 | **Costa Sur** | 6-1 | Rehabilitation Condenser Circulating Water Pump (CCWP) 6-1 | Federal | $ 417,657.00 | 17-Feb-25 | 31-Dec-25 | COMPLETED | C-107189 | Luis Ortiz | Reliable Industrial | $ 296,990.00 |
| 20 | **Aguirre** | | Traveling Screen Project 316B | Federal | $ 13,500,000.00 | | | PLANNING | | Luis Ortiz | | |
| 21 | **Aguirre** | | ASP Phase IV Stage 1 - Advanced Water Treatment System (Design) | NME | $ 784,612.00 | 01-Jan-25 | 13-Dec-25 | COMPLETED | C-102062 (T6-R7) | Luis Ortiz | Integra | $ 784,612.00 |
| 22 | **Aguirre** | | ASP Phase 4 Stage 2 - Advanced Water Treatment System (Desgin) | NME | $ 452,894.00 | 01-Jun-25 | 13-Dec-25 | EXECUTION | C-102062 (T8-R9) | Luis Ortiz | Integra | $ 419,857.25 |
| 23 | **Costa Sur** | | Upgrade to Foxboro Simulation System | Federal | $ 1,215,173.00 | 04-Dec-24 | 30-Nov-25 | CLOSING | C-103503 | Robert Rosario | LT Automation | $ 1,215,173.00 |
| 24 | **Costa Sur** | 5 | Manufacture and Delivery of Bifurcate (Boiler) Tubes Unit 5 | Federal | $ 255,110.00 | 05-Jan-26 | 31-Aug-26 | PROCUREMENT | MR-871412 | Fernando Rivera | GE | $ 255,110.00 |
| 25 | **Palo Seco** | | New Demineralized Water Tank #2 | Federal | $ 2,450,000.00 | 03-Sep-24 | 31-Mar-26 | EXECUTION | C-102570 | Manuel Cortés | Alonso & Carus | $ 2,304,081.85 |
| 26 | **Aguirre CC** | GT 2-3 | Major inspection of units GT 2-3. | Federal | $ 10,000,000.00 | 01-Feb-26 | 30-Jun-26 | PROCUREMENT | REQ. 354439 | José Vázquez | | |
| 27 | **Palo Seco** | 4 | Major & Environment Maintenance PS4 | Federal | $ 9,000,000.00 | 01-Sep-24 | 20-Aug-25 | COMPLETED | Varios | Fernando Rivera | Varios | $ 2,107,052.08 |
| 28 | **Palo Seco** | 4 | Generator Repair PS4 | Forced Outage | $ 15,200,000.00 | 31-Jul-24 | 30-Sep-25 | CLOSING | C-104814 | Robert Rosario | Ethos Energy Power | $ 12,980,597.54 |
| 29 | **San Juan** | 9 | Major Overhaul SJ9 | Federal | $ 28,000,000.00 | 15-Jan-26 | 15-Jun-26 | PROCUREMENT | Various | José Vázquez | Various | |
| 30 | **San Juan** | 7 | Condenser Rehabilitation SJ7 | Federal | $ 5,700,000.00 | 10-Oct-25 | 18-Jan-26 | EXECUTION | C-106982 | Fernando Rivera | Malnat | $ 3,311,128.20 |
| 31 | **Costa Sur** | | Tanques Raw Water 1&2 | Federal | $ 4,713,865.00 | 08-Mar-23 | 30-Jul-25 | COMPLETED | C-98193 | Greg Hernández | Alonso & Carus | $ 4,713,865.00 |
| 32 | **Mayagüez** | | New Waste Water Tanks 1&2 | NME | $ 379,600.00 | 23-Jul-25 | 09-Jun-26 | EXECUTION | C-107651 | Luis Ortiz | Alonso & Carus | $ 191,025.00 |
| 33 | **Mayagüez** | 4A | Hot Section Inspection Unit 4A | Federal | $ 9,000,000.00 | 03-Jul-25 | 29-Dec-25 | CLOSING | C-108663 | Luis Ortiz | ARG Precision | $ 7,001,396.69 |
| 34 | **Aguirre** | | ASP Phase IV Demineralized Water System | EPA | $ 7,750,000.00 | 01-Jan-26 | 01-Jan-27 | PROCUREMENT | 111089 | Luis Ortiz | EEC | |
| 35 | **Aguirre** | | New WTP Retention Tank #1 | Federal | $ 6,000,000.00 | 01-Jan-26 | 31-Dec-26 | PLANNING | | Luis Ortiz | | |
| 36 | **Aguirre** | | New WTP Retention Tank #2 | Federal | $ 6,000,000.00 | 01-Jan-26 | 31-Dec-26 | PLANNING | | Luis Ortiz | | |
| 37 | **Aguirre CC** | | Manufacture and Delivery of Power Circuit Breaker 245kV SF6 | NME | $ 823,006.00 | 01-Sep-25 | 08-Aug-26 | EXECUTION | C-108519 | Robert Rosario | Pro-Energy | $ 164,601.20 |
| 38 | **Aguirre CC** | | New Condensate Tank #2 | Federal | $ 2,511,000.00 | 01-Dec-25 | 01-Dec-26 | EXECUTION | C-110325 | Luis Ortiz | Alonso & Carus | $ 631,642.06 |
| 39 | **Cambalache** | | Camba Design Flood Protection Barrier | Federal | $ 385,000.00 | 12-Apr-24 | 31-Dec-25 | CLOSING | C-102184 (T7-R2) | Manuel Cortés | Sargent & Lundy | $ 359,834.00 |
| 40 | **Costa Sur** | 6 | Replacement Load Center 6-2A & 6-2B | NME | $ 265,000.00 | 30-Nov-22 | 31-Dec-25 | EXECUTION | C-97582 | Luis Ortiz | Allied Power | $ 159,000.00 |
| 41 | **Costa Sur** | 5 & 6 | Fabrication and Delivery of Steam Coils | Federal | $ 1,275,993.00 | 10-Sep-25 | 01-Dec-26 | EXECUTION | C-109034 | Luis Ortiz | Antilles Power Depor Inc. | $ 612,996.00 |
| 42 | **Costa Sur** | | Structural Rehabilitation Water Discharge Channel | Federal | $ 5,700,000.00 | 30-Oct-24 | 30-Jun-25 | COMPLETED | C-89554 | Greg Hernández | Gabriel Fuentes Construction | $ 5,309,787.80 |
| 43 | **Costa Sur** | | Caustic Soda and Acid Tanks Replacement Works | Federal | $ 550,100.00 | 18-Oct-22 | 31-Jan-25 | CANCELLED | C-96561 | Greg Hernández | Alonso & Carus | $ 550,100.00 |

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 44 | **Costa Sur** | 6 | Environmental Inspection | Federal/NME | $ 6,000,000.00 | 10-Nov-25 | 06-Mar-26 | PLANNING | | Fernando Rivera | | | |
| 45 | **Mayagüez** | 1B | Repair & Replace Combustors Components | Federal | | | | PLANNING | | Luis Ortiz | | | |
| 46 | **Palo Seco** | 3 & 4 | Upgrade to Mark IV | Federal | $ 500,000.00 | 30-Aug-25 | 28-Feb-26 | PROCUREMENT | C-103504 | Robert Rosario | GE | | |
| 47 | **Palo Seco** | 4 | Economizer Water Inlet Valve | Federal | $ 115,615.00 | 01-Nov-25 | 31-Dec-26 | EXECUTION | C-110963 | Robert Rosario | EPS | $ | 23,123.00 |
| 48 | **Palo Seco** | 3 | Environmental Maintenance | NME | $ 1,762,000.00 | 05-Jan-26 | 02-Mar-26 | EXECUTION | | Robert Rosario | Various | $ | (141,165.07) |
| 49 | **Palo Seco** | | New Multimedia Filters | Federal | $ 822,020.00 | 08-Mar-24 | 30-Jun-25 | CLOSING | C-101296 | Manuel Cortés | EPS | $ | 822,020.00 |
| 50 | **Palo Seco** | | Tank R3 Interconnection System | Federal | $ 12,000,000.00 | | | PLANNING | | Manuel Cortés | | | |
| 51 | **Palo Seco** | 4 | Superheater Header (material and installation) | Federal | $ 1,206,123.00 | 23-Mar-26 | 23-Mar-27 | PROCUREMENT | | Fernando Rivera | GE | | |
| 52 | **Palo Seco** | | Deaerator Pump | NME | $ 457,387.00 | 16-Feb-24 | 31-Dec-25 | COMPLETED | C-101706 | Fernando Rivera | Camfer | $ | 457,387.00 |
| 53 | **Aguirre** | 1 & 2 | ASP U1&U2 Manufacture & Installation of Service Elevators | Federal | $ 433,790.00 | 01-Feb-25 | 30-Jun-26 | PROCUREMENT | C-111095 | Greg Hernández | VERTECH | | |
| 54 | **Aguirre** | 1 | ASP U1 Forced Outage and APH Basket Replacement | Federal/NME | | 12-Jan-26 | 30-Apr-26 | PLANNING | | Fernando Rivera | | | |
| 55 | **Palo Seco** | 3&4 | PSSP U3&U4 Manufacture & Installation of Service Elevators | Federal | $ 387,894.00 | 30-Jul-24 | 30-Jun-26 | PROCUREMENT | C-111095 | Manuel Cortés | VERTECH | | |
| 56 | **San Juan** | 5&6 | SJSP U5&U6 Purchase & Installation 2 UPS & 4 Battery Chargers | Federal | $ 1,253,000.00 | 17-Sep-25 | 30-Jun-26 | EXECUTION | C-106978 | Manuel Cortés | MALNAT | $ | 281,925.00 |
| 57 | **San Juan** | 7 | SJSP U7 Manufacture & Installation of Service Elevators | Federal | $ 219,800.00 | 01-Feb-25 | 30-Jun-26 | PROCUREMENT | C-111095 | Fernando Rivera | VERTECH | | |
| 58 | **San Juan** | 5 | SJSP U5 CT Turbine Inspection | NME | $ 159,940,846.00 | 06-Oct-25 | 26-Oct-25 | CLOSING | C-74903 | José Vázquez | MHI PR | $ | 132,498,183.13 |
| 59 | **Aguirre** | 1 & 2 | ASP Generator Spare Rotor Rewind | Federal | $ 5,099,670.00 | 01-Feb-26 | | EXECUTION | C-111385 (TO 04) | Robert Rosario | GE | $ | 1,784,884.50 |
| 60 | **Aguirre** | 2 | ASP U2 Environmental Outage and APH Basket Replacement | NME | $ 1,762,000.00 | 01-Mar-26 | 30-Sep-26 | PLANNING | | Robert Rosario | | | |
| 61 | **Aguirre** | 1 | ASP U1 Generator Stator & Generator Rotor Rewind | Federal | $ 18,005,809.00 | | | EXECUTION | C-111385 (TO 01) | Robert Rosario | GE | | |
| 62 | **Mayagüez** | 3A | Repair & Replace Combustors Components | Federal | $ 500,000.00 | 02-Jan-26 | 30-Jun-26 | PROCUREMENT | C-111222 | Luis Ortiz | ARG Precision | | |
| 63 | **Mayagüez** | 2B | Repair & Replace Combustors Components | Federal | $ 500,000.00 | 08-Jan-26 | 30-Jun-26 | PROCUREMENT | C-111219 | Luis Ortiz | ARG Precision | | |
| 64 | **San Juan** | 6 | Repaacement CT Battery Bank | Federal | $ 230,500.00 | 09-Sep-24 | 31-Dec-25 | CLOSING | C-102668 | Manuel Cortés | RGE | $ | 230,500.00 |
| 65 | **Costa Sur** | 5&6 | Manufacture & Installation of Service Elevators | Federal | $ 438,790.00 | 01-Feb-25 | 30-Jun-26 | PROCUREMENT | C-111095 | Luis Ortiz | VERTECH | | |
| 66 | **San Juan** | | SJSP Demolition WTP Retention Tank #1 | Federal | $ 245,098.04 | 01-Jul-26 | 31-Dec-26 | PROCUREMENT | 111870 | Manuel Cortés | HOMECA | | |
| 67 | **San Juan** | 6 | SJSP U6 Condenser and Piping Surface Rehab and Coating | NME | $ 511,500.00 | 15-Jan-26 | 30-Jun-26 | EXECUTION | C-109699 | José Vázquez | Malnat | $ | 68,985.00 |
| 68 | **Aguirre** | 2 | ASP U2 Air Preheater installation | Federal | | | | PROCURMENT | | Robert Rosario | | | |
| 69 | **Cambalache** | | Camb Overhead Crane - Foundation Forensic Study | Federal | $ 110,000.00 | 27-Jan-26 | 30-Jun-26 | EXECUTION | C-110722 (T2 R3) | Manuel Cortés | HGE | $ | 23,580.00 |
| 70 | **Cambalache** | | Camba Overhead Crane - As Built & Civil Design | Federal | $ 401,040.00 | 27-Jan-26 | 30-Jun-26 | EXECUTION | C-102062 (T10 R10) | Manuel Cortés | INTEGRA | $ | 56,345.00 |
| 71 | **Cambalache** | | Camba Overhead Crane - Mechanical Design | Federal | $ 102,500.00 | 27-Jan-26 | 30-Jun-26 | EXECUTION | C-101951 (T1 R1) | Manuel Cortés | CPM | $ | 59,027.50 |
| 72 | **Mayagüez** | 4A | Maya 4A Inspection Stage II | Federal | $ 900,000.00 | 12-Feb-26 | 06/30/026 | EXECUTION | C-111121 | Luis Ortiz | ARG Precision | $ | 864,017.55 |
| 73 | **Aguirre** | | ASP Rehabilitation Boiler Dry Ash Shelter | NME | $ 565,000.00 | 01-Apr-06 | 30-Jul-26 | PROCUREMENT | REQ. 358693 | Manuel Cortés | | | |
| 74 | **San Juan** | | SJSP Design WTP Sedimentation Ponds Piping | NME | $ 393,472.00 | 16-Mar-26 | 31-Dec-26 | EXECUTION | C-102062 (T11 R11) | Manuel Cortés | INTEGRA | | |
| 75 | | | CCTV and Access Control Repair Works for All Power Plants | Federal | $ 5,000,000.00 | 31-May-26 | 30-Apr-27 | PLANNING | | Greg Hernández | | | |
| 76 | **Aguirre CC** | | ACC Turbine HMI's Replacment | Federal | $ 760,000.00 | | | PLANNING | | Robert Rosario | | | |

****** NME MAINTENANCE ACTIVITY COULD INCLUDE DIFERENT CONTRACTS**

# Genera Monthly Reporting Requirements - Generation Maintenance

Thermal Generation Facility Maintenance Report
Aguirre, Costa Sur, Palo Seco, San Juan Power Plants
Monthly Reporting
**As of August 31, 2024**

| NO. | POWER PLANT | UNIT NUMBER | PROJECT ACTIVITY | CATEGORY | ACTIVITY BUDGET | START DATE | COMPLETION DATE | ACTIVITY STATUS - PERCENTAGE FOR COMPLETION | PROCUREMENT / BID (S) NUMBER | CONTRACTOR/SUPPLIER | APPROVED FOR PAYMENT |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | **Aguirre** | | ASP Rehabilitation WTP Nautilis Tank 1B | Federal | $ 387,500.00 | 24-May-26 | 30-May-27 | PROCUREMENT | REQ.339889 | | |
| 2 | **Aguirre CC** | 1-4 | Hot Gas Inspection 1-4 (HGPI 1-4) | Federal | $ 2,124,037.00 | 16-Jun-25 | 30-Jun-26 | EXECUTION | C-106760 | MD&A | $ 1,535,492.10 |
| 3 | **Aguirre CC** | | Gas Turbine Rotor Refurbish MS7001B/AE | Federal | $ 2,012,000.00 | 01-Nov-25 | 30-Apr-26 | PROCUREMENT | C-105235 | MD&A | |
| 4 | **Mayagüez** | | Inspection and Maintenance 4 Generator Brush | NME | $ 1,847,478.00 | 01-Mar-25 | 30-Jun-26 | EXECUTION | C-104923 | GESA | $ 1,039,206.37 |
| 5 | **Cambalache** | 2 & 3 | Inspection C - Manpower and Spare Parts | Federal | $ 37,115,110.00 | 15-Oct-25 | 31-Dec-26 | EXECUTION | 111173 | HTS | $ 7,882,710.60 |
| 6 | **Cambalache** | | Camba Structural Rehabilitation Fuel Tank D-2 | Federal | $ 1,598,000.00 | 10-Jun-24 | 31-Dec-25 | PROCUREMENT | C-101295 | All Contractors | $ 1,598,000.00 |
| 7 | **Aguirre CC** | 1-3 | Major inspection Unit 1-3 | Federal | $ 3,750,000.00 | 09-Sep-24 | 30-Jun-26 | EXECUTION | C-104889 | RG Engineering | $ 1,251,583.85 |
| 8 | **Aguirre** | 1-4 | Replacement of Load Center 1-4 Condenser Circulating Water Pump | Federal | $ 820,000.00 | 03-Feb-25 | 30-May-26 | EXECUTION | C-101421 | Allied Power | $ 638,000.00 |
| 10 | **San Juan** | 5 | Replacement of the Online Condenser Cleaner Unit 5 | Federal | $ 3,463,000.00 | 01-Jan-26 | 31-Dec-26 | EXECUTION | C-106758 | Malnat | $ 320,670.00 |
| 11 | **San Juan** | 6 | Unit 6 - Major Overhaul (ST Repairs) | Federal | $ 13,692,168.20 | 20-Jan-25 | 31-Mar-26 | EXECUTION | C-105509 | MD&A | $ 9,795,968.44 |
| 12 | **San Juan** | 7 | SJ7 Mayor Overhaul (Boiler & Aux) | Federal | $ 2,567,090.00 | 01-Apr-25 | 30-Sep-25 | CLOSING | | Various | $ (762,737.80) |
| 13 | **San Juan** | 7 | Unit 7 Rehabilitation ( Turbine) | Federal | $ 22,380,974.33 | 21-Mar-25 | 28-Feb-26 | COMPLETED | C-108148 | MD&A | $ 15,932,700.87 |
| 14 | **Palo Seco** | 3 | Update Voltage Regulation System Unit 3, Palo Seco Power Plant | Federal | $ 294,082.00 | 12-Jan-26 | 28-Feb-26 | EXECUTION | C-101258 | ESI | $ 264,673.80 |
| 15 | **Palo Seco** | | Upgrade OSI DCS | Federal | $ 2,445,496.00 | 14-Mar-25 | 30-Apr-26 | EXECUTION | C- 103154 | Emerson | $ 2,323,316.07 |
| 16 | **Costa Sur** | 5 | Replacement of Excitation System Units 5 | Federal | $ 1,583,848.00 | 17-Sep-24 | 31-Dec-26 | EXECUTION | C-102867 | ESI | $ 1,108,693.60 |
| 17 | **Costa Sur** | 5 | Replacement of Unit 5 Electric Load Center | Federal | $ 356,295.00 | 10-Jan-23 | 30-Sep-25 | CLOSING | C-97578 | Allied Power | $ 356,295.00 |
| 18 | **Costa Sur** | | Traveling Screens Replacement | Federal | $ 5,000,000.00 | 30-Sep-25 | 24-Mar-27 | PLANNING | | | |
| 19 | **Costa Sur** | 6-1 | Rehabilitation Condenser Circulating Water Pump (CCWP) 6-1 | Federal | $ 417,657.00 | 17-Feb-25 | 31-Dec-25 | COMPLETED | C-107189 | Reliable Industrial | $ 296,990.00 |
| 20 | **Aguirre** | | Traveling Screen Project 316B | Federal | $ 13,500,000.00 | | | PLANNING | | | |
| 21 | **Aguirre** | | ASP Phase IV Stage 1 - Advanced Water Treatment System (Design) | NME | $ 784,612.00 | 01-Jan-25 | 13-Dec-25 | COMPLETED | C-102062 (T6-R7) | Integra | $ 784,612.00 |
| 22 | **Aguirre** | | ASP Phase 4 Stage 2 - Advanced Water Treatment System (Desgin) | NME | $ 452,894.00 | 01-Jun-25 | 13-Dec-25 | EXECUTION | C-102062 (T8-R9) | Integra | $ 409,124.75 |
| 23 | **Costa Sur** | | Upgrade to Foxboro Simulation System | Federal | $ 1,215,173.00 | 04-Dec-24 | 30-Nov-25 | CLOSING | C-103503 | LT Automation | $ 1,215,173.00 |
| 24 | **Costa Sur** | 5 | Manufacture and Delivery of Bifurcate (Boiler) Tubes Unit 5 | Federal | $ 255,110.00 | 05-Jan-26 | 31-Aug-26 | PROCUREMENT | MR-871412 | GE | $ 255,110.00 |
| 25 | **Palo Seco** | | New Demineralized Water Tank #2 | Federal | $ 2,450,000.00 | 03-Sep-24 | 31-Mar-26 | EXECUTION | C-102570 | Alonso & Carus | $ 2,304,081.85 |
| 26 | **Aguirre CC** | GT 2-3 | Major inspection of units GT 2-3. | Federal | $ 10,000,000.00 | 01-Feb-26 | 30-Jun-26 | PROCUREMENT | REQ. 354439 | | |
| 27 | **Palo Seco** | 4 | Major & Environment Maintenance PS4 | Federal | $ 9,000,000.00 | 01-Sep-24 | 20-Aug-25 | COMPLETED | Varios | Varios | $ 2,107,052.08 |
| 28 | **Palo Seco** | 4 | Generator Repair PS4 | Forced Outage | $ 15,200,000.00 | 31-Jul-24 | 30-Sep-25 | CLOSING | C-104814 | Ethos Energy Power | $ 12,980,597.54 |
| 29 | **San Juan** | 9 | Major Overhaul SJ9 | Federal | $ 28,000,000.00 | 15-Jan-26 | 15-Jun-26 | PROCUREMENT | Various | Various | |
| 31 | **Costa Sur** | | Tanques Raw Water 1&2 | Federal | $ 4,713,865.00 | 08-Mar-23 | 30-Jul-25 | COMPLETED | C-98193 | Alonso & Carus | $ 4,713,865.00 |
| 32 | **Mayagüez** | | New Waste Water Tanks 1&2 | NME | $ 379,600.00 | 23-Jul-25 | 09-Jun-26 | EXECUTION | C-107651 | Alonso & Carus | $ 291,019.50 |
| 33 | **Mayagüez** | 4A | Hot Section Inspection Unit 4A | Federal | $ 9,000,000.00 | 03-Jul-25 | 29-Dec-25 | CLOSING | C-108663 | ARG Precision | $ 7,001,396.69 |
| 34 | **Aguirre** | | ASP Phase IV Demineralized Water System | EPA | $ 7,750,000.00 | 01-Jan-26 | 01-Jan-27 | PROCUREMENT | 111089 | EEC | |
| 35 | **Aguirre** | | New WTP Retention Tank #1 | Federal | $ 6,000,000.00 | 01-Jan-26 | 31-Dec-26 | PLANNING | | | |
| 36 | **Aguirre** | | New WTP Retention Tank #2 | Federal | $ 6,000,000.00 | 01-Jan-26 | 31-Dec-26 | PLANNING | | | |
| 37 | **Aguirre CC** | | Manufacture and Delivery of Power Circuit Breaker 245kV SF6 | NME | $ 823,006.00 | 01-Sep-25 | 08-Aug-26 | EXECUTION | C-108519 | Pro-Energy | $ 164,601.20 |
| 38 | **Aguirre CC** | | New Condensate Tank #2 | Federal | $ 2,511,000.00 | 01-Dec-25 | 01-Dec-26 | EXECUTION | C-110325 | Alonso & Carus | $ 785,315.26 |
| 39 | **Cambalache** | | Camba Design Flood Protection Barrier | Federal | $ 385,000.00 | 12-Apr-24 | 31-Dec-25 | CLOSING | C-102184 (T7-R2) | Sargent & Lundy | $ 359,834.00 |
| 40 | **Costa Sur** | 6 | Replacement Load Center 6-2A & 6-2B | NME | $ 265,000.00 | 30-Nov-22 | 31-Dec-25 | EXECUTION | C-97582 | Allied Power | $ 159,000.00 |
| 41 | **Costa Sur** | 5 & 6 | Fabrication and Delivery of Steam Coils | Federal | $ 1,275,993.00 | 10-Sep-25 | 01-Dec-26 | EXECUTION | C-109034 | Antilles Power Depor Inc. | $ 612,996.00 |

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 42 | **Costa Sur** | | Structural Rehabilitation Water Discharge Channel | Federal | $ 5,700,000.00 | 30-Oct-24 | 30-Jun-25 | COMPLETED | C-89554 | Gabriel Fuentes Construction | $ 5,309,787.80 |
| 43 | **Costa Sur** | | Caustic Soda and Acid Tanks Replacement Works | Federal | $ 550,100.00 | 18-Oct-22 | 31-Jan-25 | CANCELLED | C-96561 | Alonso & Carus | $ 550,100.00 |
| 44 | **Costa Sur** | 6 | Environmental Inspection | Federal/NME | $ 6,000,000.00 | 10-Nov-25 | 06-Mar-26 | PLANNING | | Various | |
| 45 | **Mayagüez** | 1B | Repair & Replace Combustors Components | Federal | | | | PLANNING | | | |
| 46 | **Palo Seco** | 3 & 4 | Upgrade to Mark IV | Federal | $ 500,000.00 | 30-Aug-25 | 28-Feb-26 | PROCUREMENT | C-103504 | GE | |
| 47 | **Palo Seco** | 4 | Economizer Water Inlet Valve | Federal | $ 115,615.00 | 01-Nov-25 | 31-Dec-26 | EXECUTION | C-110963 | EPS | $ 23,123.00 |
| 48 | **Palo Seco** | 3 | Environmental Maintenance | NME | $ 1,762,000.00 | 05-Jan-26 | 02-Mar-26 | EXECUTION | | Various | $ (546,327.50) |
| 49 | **Palo Seco** | | New Multimedia Filters | Federal | $ 822,020.00 | 08-Mar-24 | 30-Jun-25 | CLOSING | C-101296 | EPS | $ 822,020.00 |
| 50 | **Palo Seco** | | Tank R3 Interconnection System | Federal | $ 12,000,000.00 | | | PLANNING | | | |
| 51 | **Palo Seco** | 4 | Superheater Header (material and installation) | Federal | $ 1,206,123.00 | 23-Mar-26 | 23-Mar-27 | PROCUREMENT | | GE | |
| 52 | **Palo Seco** | | Deaerator Pump | NME | $ 457,387.00 | 16-Feb-24 | 31-Dec-25 | COMPLETED | C-101706 | Camfer | $ 457,387.00 |
| 53 | **Aguirre** | 1 & 2 | ASP U1&U2 Manufacture & Installation of Service Elevators | Federal | $ 433,790.00 | 01-Feb-25 | 30-Jun-26 | PROCUREMENT | C-111095 | VERTECH | |
| 54 | **Aguirre** | 1 | ASP U1 Forced Outage and APH Basket Replacement | Federal/NME | | 12-Jan-26 | 30-Apr-26 | PLANNING | | | |
| 55 | **Palo Seco** | 3&4 | PSSP U3&U4 Manufacture & Installation of Service Elevators | Federal | $ 387,894.00 | 30-Jul-24 | 30-Jun-26 | PROCUREMENT | C-111095 | VERTECH | |
| 56 | **San Juan** | 5&6 | SJSP U5&U6 Purchase & Installation 2 UPS & 4 Battery Chargers | Federal | $ 1,253,000.00 | 17-Sep-25 | 30-Jun-26 | EXECUTION | C-106978 | MALNAT | $ 281,925.00 |
| 30 | **San Juan** | 7 | Condenser Rehabilitation SJ7 | Federal | $ 5,700,000.00 | 10-Oct-25 | 18-Jan-26 | EXECUTION | C-106982 | Malnat | $ 3,311,128.20 |
| 57 | **San Juan** | 7 | SJSP U7 Manufacture & Installation of Service Elevators | Federal | $ 219,800.00 | 01-Feb-25 | 30-Jun-26 | PROCUREMENT | C-111095 | VERTECH | |
| 58 | **San Juan** | 5 | SJSP U5 CT Turbine Inspection | NME | $ 159,940,846.00 | 06-Oct-25 | 26-Oct-25 | CLOSING | C-74903 | MHI PR | $ 132,498,183.13 |
| 59 | **Aguirre** | 1 & 2 | ASP Generator Spare Rotor Rewind | Federal | $ 5,099,670.00 | 01-Feb-26 | | EXECUTION | C-111385 (TO 04) | GE | $ 1,784,884.50 |
| 60 | **Aguirre** | 2 | ASP U2 Environmental Outage and APH Basket Replacement | NME | $ 1,762,000.00 | 01-Mar-26 | 30-Sep-26 | PLANNING | | | |
| 61 | **Aguirre** | 1 | ASP U1 Generator Stator & Generator Rotor Rewind | Federal | $ 18,005,809.00 | | | EXECUTION | C-111385 (TO 01) | GE | |
| 62 | **Mayagüez** | 3A | Repair & Replace Combustors Components | Federal | $ 500,000.00 | 02-Jan-26 | 30-Jun-26 | EXECUTION | C-111222 | ARG Precision | |
| 63 | **Mayagüez** | 2B | Repair & Replace Combustors Components | Federal | $ 500,000.00 | 08-Jan-26 | 30-Jun-26 | EXECUTION | C-111219 | ARG Precision | |
| 64 | **San Juan** | 6 | Repaacement CT Battery Bank | Federal | $ 230,500.00 | 09-Sep-24 | 31-Dec-25 | CLOSING | C-102668 | RGE | $ 230,500.00 |
| 65 | **Costa Sur** | 5&6 | Manufacture & Installation of Service Elevators | Federal | $ 438,790.00 | 01-Feb-25 | 30-Jun-26 | PROCUREMENT | C-111095 | VERTECH | |
| 66 | **San Juan** | | SJSP Demolition WTP Retention Tank #1 | Federal | $ 245,098.04 | 01-Jul-26 | 31-Dec-26 | PROCUREMENT | 111870 | HOMECA | |
| 67 | **San Juan** | 6 | SJSP U6 Condenser and Piping Surface Rehab and Coating | NME | $ 511,500.00 | 15-Jan-26 | 30-Jun-26 | EXECUTION | C-109699 | Malnat | $ 414,000.00 |
| 68 | **Aguirre** | 2 | ASP U2 Air Preheater installation | Federal | | | | PROCURMENT | | | |
| 69 | **Cambalache** | | Camb Overhead Crane - Foundation Forensic Study | Federal | $ 110,000.00 | 27-Jan-26 | 30-Jun-26 | EXECUTION | C-110722 (T2 R3) | HGE | $ 27,468.00 |
| 70 | **Cambalache** | | Camba Overhead Crane - As Built & Civil Design | Federal | $ 401,040.00 | 27-Jan-26 | 30-Jun-26 | EXECUTION | C-102062 (T10 R10) | INTEGRA | $ 85,082.50 |
| 71 | **Cambalache** | | Camba Overhead Crane - Mechanical Design | Federal | $ 2,129,664.00 | 27-Jan-26 | 30-Jun-26 | EXECUTION | C-101951 (T1 R1) | CPM | $ 1,508,114.36 |
| 72 | **Mayagüez** | 4A | Maya 4A Inspection Stage II | Federal | $ 900,000.00 | 12-Feb-26 | 06/30/026 | EXECUTION | C-111121 | ARG Precision | $ 864,017.55 |
| 73 | **Aguirre** | | ASP Rehabilitation Boiler Dry Ash Shelter | NME | $ 565,000.00 | 01-Apr-06 | 30-Jul-26 | PROCUREMENT | C-111995 | | |
| 74 | **San Juan** | | SJSP Design WTP Sedimentation Ponds Piping | NME | $ 393,472.00 | 16-Mar-26 | 31-Dec-26 | EXECUTION | C-102062 (T11 R11) | INTEGRA | |
| 75 | | | CCTV and Access Control Repair Works for All Power Plants | Federal | $ 5,000,000.00 | 31-May-26 | 30-Apr-27 | PLANNING | | | |
| 76 | **Aguirre CC** | | ACC Turbine HMI's Replacment | Federal | $ 760,000.00 | | | PLANNING | | | |
| 77 | **Aguirre** | 1 | ASP U1 Generator Stator Repair Task Order 02 | Federal | | | | PROCUREMENT | | | |
| 78 | **San Juan** | 7 | SJSP U7 Rehabilitation (Turbine) | Federal | $ 6,963,345.54 | 31-Mar-26 | 08-May-26 | EXECUTION | C-111414 | MD&A | $ 1,160,083.00 |

****** NME MAINTENANCE ACTIVITY COULD INCLUDE DIFERENT CONTRACTS**

# Genera Monthly Reporting Requirements - Generation Maintenance

Thermal Generation Facility Maintenance Report
Aguirre, Costa Sur, Palo Seco, San Juan Power Plants
Monthly Reporting
**As of August 31, 2024**

| NO. | POWER PLANT | UNIT NUMBER | PROJECT ACTIVITY | CATEGORY | ACTIVITY BUDGET | START DATE | COMPLETION DATE | ACTIVITY STATUS - PERCENTAGE FOR COMPLETION | PROCUREMENT / BID (S) NUMBER | CONTRACTOR/SUPPLIER | APPROVED FOR PAYMENT |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | **Aguirre** | | ASP Rehabilitation WTP Nautilis Tank 1B | Federal | $ 387,500.00 | 24-May-26 | 30-May-27 | PROCUREMENT | 112027 | | |
| 2 | **Aguirre CC** | 1-4 | Hot Gas Inspection 1-4 (HGPI 1-4) | Federal | $ 2,124,037.00 | 16-Jun-25 | 30-Jun-26 | CLOSED | C-106760 | MD&A | $ 1,535,492.10 |
| 3 | **Aguirre CC** | | Turbine Repair - Spare Rotor MS7001B/AE | Federal | $ 2,012,000.00 | | | PROCUREMENT | C-105235 | MD&A | |
| 4 | **Mayagüez** | | Inspection and Maintenance 4 Generator Brush | NME | $ 1,847,478.00 | 01-Mar-25 | 30-Sep-26 | EXECUTION | C-104923 | GESA | $ 1,431,795.45 |
| 5 | **Cambalache** | 2 & 3 | Inspection C - Manpower and Spare Parts | Federal | $ 37,115,110.00 | 15-Oct-25 | 31-Dec-26 | EXECUTION | 111173 | HTS | $ 7,882,710.60 |
| 6 | **Cambalache** | | Camba Structural Rehabilitation Fuel Tank D-2 | Federal | $ 1,598,000.00 | 10-Jun-24 | 31-Dec-25 | CLOSING | C-101295 | All Contractors | $ 1,598,000.00 |
| 7 | **Aguirre CC** | 1-3 | Major inspection Unit 1-3 | Federal | $ 3,750,000.00 | 09-Sep-24 | 31-Dec-26 | EXECUTION | C-104889 | RG Engineering | $ 1,251,583.85 |
| 8 | **Aguirre** | 1-4 | Replacement of Load Center 1-4 Condenser Circulating Water Pump | Federal | $ 820,000.00 | 03-Feb-25 | 31-Dec-26 | EXECUTION | C-101421 | Allied Power | $ 638,000.00 |
| 9 | **San Juan** | 5 | Replacement of the Online Condenser Cleaner Unit 5 | Federal | $ 3,463,000.00 | 01-Jan-26 | 31-Dec-26 | EXECUTION | C-106758 | Malnat | $ 320,670.00 |
| 10 | **San Juan** | 6 | Unit 6 - Major Overhaul (ST Repairs) | Federal | $ 13,692,168.20 | 20-Jan-25 | 30-Sep-26 | EXECUTION | C-105509 | MD&A | $ 10,046,933.44 |
| 11 | **San Juan** | 7 | SJ7 Mayor Overhaul (Boiler & Aux) | Federal | $ 2,567,090.00 | 01-Apr-25 | 30-Sep-25 | CLOSING | | Various | $ (762,737.80) |
| 12 | **San Juan** | 7 | Unit 7 Rehabilitation ( Turbine) | Federal | $ 22,380,974.33 | 21-Mar-25 | 28-Feb-26 | COMPLETED | C-108148 | MD&A | $ 15,932,700.87 |
| 13 | **Palo Seco** | 3 | Update Voltage Regulation System Unit 3, Palo Seco Power Plant | Federal | $ 294,082.00 | 12-Jan-26 | 28-Feb-26 | CLOSING | C-101258 | ESI | $ 264,673.80 |
| 14 | **Palo Seco** | | Upgrade OSI DCS | Federal | $ 2,445,496.00 | 14-Mar-25 | 30-Apr-26 | CLOSING | C- 103154 | Emerson | $ 2,323,316.07 |
| 15 | **Costa Sur** | 5 | Replacement of Excitation System Units 5 | Federal | $ 1,583,848.00 | 17-Sep-24 | 31-Dec-26 | EXECUTION | C-102867 | ESI | $ 1,108,693.60 |
| 16 | **Costa Sur** | 5 | Replacement of Unit 5 Electric Load Center | Federal | $ 356,295.00 | 10-Jan-23 | 30-Sep-25 | CLOSING | C-97578 | Allied Power | $ 356,295.00 |
| 17 | **Costa Sur** | | Traveling Screens Replacement | Federal | $ 5,000,000.00 | 30-Sep-25 | 24-Mar-27 | PLANNING | | | |
| 18 | **Costa Sur** | 6-1 | Rehabilitation Condenser Circulating Water Pump (CCWP) 6-1 | Federal | $ 417,657.00 | 17-Feb-25 | 31-Dec-25 | COMPLETED | C-107189 | Reliable Industrial | $ 296,990.00 |
| 19 | **Aguirre** | | Traveling Screen Project 316B | Federal | $ 13,500,000.00 | | | PLANNING | | | |
| 20 | **Aguirre** | | ASP Phase IV Stage 1 - Advanced Water Treatment System (Design) | NME | $ 784,612.00 | 01-Jan-25 | 13-Dec-25 | COMPLETED | C-102062 (T6-R7) | Integra | $ 784,612.00 |
| 21 | **Aguirre** | | ASP Phase 4 Stage 2 - Advanced Water Treatment System (Desgin) | NME | $ 452,894.00 | 01-Jun-25 | 13-Dec-25 | EXECUTION | C-102062 (T8-R9) | Integra | $ 451,930.25 |
| 22 | **Costa Sur** | | Upgrade to Foxboro Simulation System | Federal | $ 1,215,173.00 | 04-Dec-24 | 30-Nov-25 | COMPLETED | C-103503 | LT Automation | $ 1,215,173.00 |
| 23 | **Costa Sur** | 5 | Manufacture and Delivery of Bifurcate (Boiler) Tubes Unit 5 | Federal | $ 255,110.00 | 05-Jan-26 | 31-Aug-26 | PROCUREMENT | MR-871412 | GE | $ 255,110.00 |
| 24 | **Palo Seco** | | New Demineralized Water Tank #2 | Federal | $ 2,450,000.00 | 03-Sep-24 | 31-Mar-26 | COMPLETED | C-102570 | Alonso & Carus | $ 2,304,081.85 |
| 25 | **Aguirre CC** | GT 2-3 | Major inspection of units GT 2-3. | Federal | $ 10,000,000.00 | 01-Feb-26 | 30-Jun-26 | PROCUREMENT | REQ. 354439 | | |
| 26 | **Palo Seco** | 4 | Major & Environment Maintenance PS4 | Federal | $ 9,000,000.00 | 01-Sep-24 | 20-Aug-25 | COMPLETED | Varios | Varios | $ 2,107,052.08 |
| 27 | **Palo Seco** | 4 | Generator Repair PS4 | Forced Outage | $ 15,200,000.00 | 31-Jul-24 | 30-Sep-25 | COMPLETED | C-104814 | Ethos Energy Power | $ 12,980,597.54 |
| 28 | **San Juan** | 9 | Major Overhaul SJ9 | Federal | $ 28,000,000.00 | 15-Jan-26 | 15-Jun-26 | PROCUREMENT | Various | Various | |
| 29 | **Palo Seco** | 3 | Environmental Maintenance | NME | $ 1,762,000.00 | 05-Jan-26 | 02-Mar-26 | COMPLETED | | Various | $ (968,712.55) |
| 30 | **Costa Sur** | | Tanques Raw Water 1&2 | Federal | $ 4,713,865.00 | 08-Mar-23 | 30-Jul-25 | COMPLETED | C-98193 | Alonso & Carus | $ 4,713,865.00 |
| 31 | **Mayagüez** | | New Waste Water Tanks 1&2 | Federal/NME | $ 379,600.00 | 23-Jul-25 | 09-Jun-26 | EXECUTION | C-107651 | Alonso & Carus | $ 338,580.00 |
| 32 | **Mayagüez** | 4A | Hot Section Inspection Unit 4A | DOE | $ 9,000,000.00 | 03-Jul-25 | 29-Dec-25 | COMPLETED | C-108663 | ARG Precision | $ 7,001,396.69 |
| 33 | **Aguirre** | | ASP Phase IV Demineralized Water System | EPA | $ 7,750,000.00 | 01-Jan-26 | 01-Jan-27 | PROCUREMENT | C-111728 | EEC | |
| 34 | **Aguirre** | | New WTP Retention Tank #1 | Federal | $ 6,000,000.00 | 01-Jan-26 | 31-Dec-26 | PLANNING | | | |
| 35 | **Aguirre** | | New WTP Retention Tank #2 | Federal | $ 6,000,000.00 | 01-Jan-26 | 31-Dec-26 | PLANNING | | | |
| 36 | **Aguirre CC** | | Manufacture and Delivery of Power Circuit Breaker 245kV SF6 | NME | $ 823,006.00 | 01-Sep-25 | 31-Dec-28 | EXECUTION | C-108519 | Pro-Energy | $ 164,601.20 |
| 37 | **Aguirre CC** | | New Condensate Tank #2 | Federal | $ 2,511,000.00 | 01-Dec-25 | 01-Dec-26 | EXECUTION | C-110325 | Alonso & Carus | $ 1,148,582.89 |
| 38 | **Cambalache** | | Camba Design Flood Protection Barrier | Federal | $ 385,000.00 | 12-Apr-24 | 31-Dec-25 | CLOSING | C-102184 (T7-R2) | Sargent & Lundy | $ 359,834.00 |
| 39 | **Costa Sur** | 6 | Replacement Load Center 6-2A & 6-2B | NME | $ 265,000.00 | 30-Nov-22 | 31-Dec-25 | EXECUTION | C-97582 | Allied Power | $ 159,000.00 |

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 40 | **Costa Sur** | 5 & 6 | Fabrication and Delivery of Steam Coils | Federal | $ 1,275,993.00 | 10-Sep-25 | 01-Dec-26 | EXECUTION | C-109034 | Antilles Power Depor Inc. | $ 612,996.00 |
| 41 | **Costa Sur** | | Structural Rehabilitation Water Discharge Channel | Federal | $ 5,700,000.00 | 30-Oct-24 | 30-Jun-25 | COMPLETED | C-89554 | Gabriel Fuentes Construction | $ 5,309,787.80 |
| 42 | **Costa Sur** | | Caustic Soda and Acid Tanks Replacement Works | Federal | $ 550,100.00 | 18-Oct-22 | 31-Jan-25 | CANCELLED | C-96561 | Alonso & Carus | $ 550,100.00 |
| 43 | **Costa Sur** | 6 | Environmental Inspection | Federal/NME | $ 6,000,000.00 | 10-Nov-25 | 06-Mar-26 | PLANNING | | Various | |
| 44 | **Mayagüez** | 1B | Repair & Replace Combustors Components | Federal | | | | PLANNING | | | |
| 45 | **Palo Seco** | 3 & 4 | Upgrade to Mark IV | Federal | $ 500,000.00 | | | PLANNING | | GE | |
| 46 | **Palo Seco** | 4 | Economizer Water Inlet Valve | Federal | $ 115,615.00 | 01-Nov-25 | 31-Dec-26 | EXECUTION | C-110963 | EPS | $ 23,123.00 |
| 47 | **Palo Seco** | | New Multimedia Filters | Federal | $ 822,020.00 | 08-Mar-24 | 30-Jun-25 | COMPLETED | C-101296 | EPS | $ 822,020.00 |
| 48 | **Palo Seco** | | Tank R3 Interconnection System | Federal | $ 12,000,000.00 | | | PLANNING | | | |
| 49 | **Palo Seco** | 4 | Superheater Header (material and installation) | Federal | $ 1,206,123.00 | 23-Mar-26 | 23-Mar-27 | PROCUREMENT | | GE | |
| 50 | **Palo Seco** | | Deaerator Pump | NME | $ 457,387.00 | 16-Feb-24 | 31-Dec-25 | COMPLETED | C-101706 | Camfer | $ 457,387.00 |
| 51 | **Aguirre** | 1 & 2 | ASP U1&U2 Manufacture & Installation of Service Elevators | Federal | $ 433,790.00 | 01-Feb-25 | 30-Jun-28 | PROCUREMENT | C-111095 | VERTECH | |
| 52 | **Aguirre** | 1 | ASP U1 Forced Outage and APH Basket Replacement | Federal/NME | | 12-Jan-26 | 30-Apr-26 | PLANNING | | | |
| 53 | **Palo Seco** | 3&4 | PSSP U3&U4 Manufacture & Installation of Service Elevators | Federal | $ 387,894.00 | 30-Jul-24 | 30-Jun-28 | PROCUREMENT | C-111095 | VERTECH | |
| 54 | **San Juan** | 5&6 | SJSP U5&U6 Purchase & Installation 2 UPS & 4 Battery Chargers | Federal | $ 1,253,000.00 | 17-Sep-25 | 30-Jun-26 | EXECUTION | C-106978 | MALNAT | $ 281,925.00 |
| 55 | **San Juan** | 7 | Condenser Rehabilitation SJ7 | Federal | $ 5,700,000.00 | 10-Oct-25 | 31-Dec-26 | EXECUTION | C-106982 | Malnat | $ 3,648,101.20 |
| 56 | **San Juan** | 7 | SJSP U7 Manufacture & Installation of Service Elevators | Federal | $ 219,800.00 | 01-Feb-25 | 30-Jun-28 | PROCUREMENT | C-111095 | VERTECH | |
| 57 | **San Juan** | 5 | SJSP U5 CT Turbine Inspection | NME | $ 159,940,846.00 | 06-Oct-25 | 26-Oct-25 | CLOSING | C-74903 | MHI PR | $ 132,498,183.13 |
| 58 | **Aguirre** | 1 & 2 | ASP Generator Spare Rotor Rewind | Federal | $ 5,099,670.00 | 01-Feb-26 | | EXECUTION | C-111385 (TO 04) | GE | $ 1,784,884.50 |
| 59 | **Aguirre** | 2 | ASP U2 Environmental Outage and APH Basket Replacement | NME | $ 1,762,000.00 | 01-Mar-26 | 30-Sep-26 | PLANNING | | | |
| 60 | **Aguirre** | 1 | ASP U1 Generator Stator & Generator Rotor Rewind | Federal | $ 18,005,809.00 | | | EXECUTION | C-111385 (TO 01) | GE | |
| 61 | **Mayagüez** | 3A | Repair & Replace Combustors Components | Federal | $ 500,000.00 | 02-Jan-26 | 30-Jun-26 | EXECUTION | C-111222 | ARG Precision | |
| 62 | **Mayagüez** | 2B | Repair & Replace Combustors Components | Federal | $ 500,000.00 | 08-Jan-26 | 30-Jun-26 | EXECUTION | C-111219 | ARG Precision | |
| 63 | **San Juan** | 6 | Repaacement CT Battery Bank | Federal | $ 230,500.00 | 09-Sep-24 | 31-Dec-25 | CLOSING | C-102668 | RGE | $ 230,500.00 |
| 64 | **Costa Sur** | 5&6 | Manufacture & Installation of Service Elevators | Federal | $ 438,790.00 | 01-Feb-25 | 30-Jun-26 | PROCUREMENT | C-111095 | VERTECH | |
| 65 | **San Juan** | | SJSP Demolition WTP Retention Tank #1 | Federal | $ 245,098.04 | 01-Jul-26 | 31-Dec-26 | EXECUTION | 111870 | HOMECA | |
| 66 | **San Juan** | 6 | SJSP U6 Condenser and Piping Surface Rehab and Coating | NME | $ 511,500.00 | 15-Jan-26 | 30-Jun-26 | CLOSING | C-109699 | Malnat | $ 459,900.00 |
| 67 | **Aguirre** | 2 | ASP U2 Air Preheater installation | Federal | | | | PROCURMENT | | | |
| 68 | **Cambalache** | | Camb Overhead Crane - Foundation Forensic Study | Federal | $ 110,000.00 | 27-Jan-26 | 30-Jun-27 | EXECUTION | C-110722 (T2 R3) | HGE | $ 57,940.00 |
| 69 | **Cambalache** | | Camba Overhead Crane - As Built & Civil Design | Federal | $ 401,040.00 | 27-Jan-26 | 30-Dec-26 | EXECUTION | C-102062 (T10 R10) | INTEGRA | $ 103,817.50 |
| 70 | **Cambalache** | | Camba Overhead Crane - Mechanical Design | Federal | $ 2,129,664.00 | 27-Jan-26 | 30-Jun-26 | CANCELLED | C-101951 (T1 R1) | CPM Concertus | $ 1,572,769.36 |
| 71 | **Mayagüez** | 4A | Maya 4A Inspection Stage II | Federal | $ 900,000.00 | 12-Feb-26 | 06/30/026 | EXECUTION | C-111121 | ARG Precision | $ 864,017.55 |
| 72 | **Aguirre** | | ASP Rehabilitation Boiler Dry Ash Shelter | NME | $ 565,000.00 | 01-Apr-06 | 30-Jun-27 | PROCUREMENT | C-111995 | | |
| 73 | **San Juan** | | SJSP Design WTP Sedimentation Ponds Piping | NME | $ 393,472.00 | 16-Mar-26 | 31-Dec-26 | EXECUTION | C-102062 (T11 R11) | INTEGRA | $ 130,598.00 |
| 74 | | | CCTV and Access Control Repair Works for All Power Plants | Federal | $ 5,000,000.00 | 31-May-26 | 30-Apr-27 | PLANNING | | | |
| 75 | **Aguirre CC** | | ACC Turbine HMI's Replacment | Federal | $ 760,000.00 | | | PLANNING | | | |
| 76 | **Aguirre** | 1 | ASP U1 Generator Stator Repair Task Order 02 | Federal | $ 9,615,363.00 | | | EXECUTION | C-111385 (TO 02) | GE | $ 4,757,681.50 |
| 77 | **San Juan** | 7 | SJSP U7 Rehabilitation (Turbine) | DOE | $ 6,963,345.54 | 31-Mar-26 | 30-Jun-26 | CLOSING | C-111414 | MD&A | $ 5,493,228.99 |
| 78 | **Cambalache** | | Rehabilitation TK D-2 Takeover | Federal | $ 6,000,000.00 | 18-Feb-26 | 30-Jun-27 | PROCUREMENT | C-110814 (T22) | MALNAT | |
| 79 | **San Juan** | 5&6 | Design Condenser Drain Pit Pump System | NME | $ 306,047.00 | 13-Apr-26 | 31-Dec-26 | EXECUTION | C-102355 (T9 R9) | BLACK & VEATCH | |
| 80 | **Costa Sur** | 5 | Environmental Inspection U5 | Federal/NME | | | | PLANNING | | | |

****** NME MAINTENANCE ACTIVITY COULD INCLUDE DIFERENT CONTRACTS**

## Genera Reporting Requirements - Generation Maintenance

Thermal Generation Facility Maintenance Report
Aguirre, Costa Sur, Palo Seco, San Juan Power Plants

| NO. | POWER PLANT | UNIT NUMBER | PROJECT ACTIVITY | CATEGORY | ACTIVITY BUDGET | START DATE | COMPLETION DATE | ACTIVITY STATUS - PERCENTAGE FOR COMPLETION | PROCUREMENT / BID (S) NUMBER | CONTRACTOR/SUPPLIER |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | **Aguirre** | | ASP Rehabilitation WTP Nautilis Tank 1B | Federal | $ 387,500.00 | 24-May-26 | 30-May-27 | PROCUREMENT | C-112027 | Nieves Engineering |
| 2 | **Aguirre CC** | | ACC MS 7001EA Turbine Repair - Spare Rotor | Federal | $ 2,012,000.00 | | | PROCUREMENT | C-105235 | MD&A |
| 3 | **Mayagüez** | | Maya Inspection and Maintenance 4 Generator Brush | NME | $ 1,847,478.00 | 01-Mar-25 | 30-Sep-26 | EXECUTION | C-104923 | GESA |
| 4 | **Cambalache** | 2 & 3 | Camba Unit 2&3 Inspection C - Manpower and Spare Parts | Federal | $ 37,115,110.00 | 15-Oct-25 | 31-Dec-26 | EXECUTION | C-111173 | HTS |
| 5 | **Aguirre CC** | 1-3 | Major inspection Unit 1-3 | Federal | $ 3,750,000.00 | 09-Sep-24 | 31-Dec-26 | EXECUTION | C-104889 | RG Engineering |
| 6 | **Aguirre** | 1-4 | ASP Replacement of Load Center 1-4 Condenser Circulating Water Pump | Federal | $ 820,000.00 | 03-Feb-25 | 31-Dec-26 | EXECUTION | C-101421 | Allied Power |
| 7 | **San Juan** | 5 | SJSP U5 Condenser Cleaning System Replacement | Federal | $ 3,463,000.00 | 01-Jan-26 | 30-Jun-27 | EXECUTION | C-106758 | Malnat |
| 8 | **San Juan** | 6 | SJSP U6 Major Overhaul - ST Repairs | Federal | $ 13,692,168.20 | 20-Jan-25 | 30-Sep-26 | EXECUTION | C-105509 | MD&A |
| 9 | **Costa Sur** | 5 | CSSP U5 Replacement of Excitation System | Federal | $ 1,583,848.00 | 17-Sep-24 | 31-Dec-26 | EXECUTION | C-102867 | ESI |
| 10 | **Costa Sur** | | CSSP Traveling Screens Replacement 316B | Federal | $ 5,000,000.00 | 30-Sep-25 | 24-Mar-27 | PLANNING | | |
| 11 | **Aguirre** | | Traveling Screen Project 316B | Federal | $ 13,500,000.00 | | | PLANNING | | |
| 12 | **Aguirre** | | ASP Phase IV Stage 2 - Advanced Water Treatment System (Desgin) | NME | $ 452,894.00 | 01-Jun-25 | 13-Dec-25 | EXECUTION | C-102062 (T8-R9) | Integra |
| 13 | **Costa Sur** | 5 | CSSP U5 Supply Bifurcate Tubes | Federal | $ 255,110.00 | 05-Jan-26 | 31-Aug-26 | PROCUREMENT | MR-871412 | GE |
| 14 | **San Juan** | 9 | SJSP U9 Major Overhaul | Federal | $ 28,000,000.00 | 15-Jan-26 | 31-Dec-26 | PROCUREMENT | Various | Various |
| 15 | **Mayagüez** | | New Waste Water Tanks 1&2 | Federal/NME | $ 379,600.00 | 23-Jul-25 | 09-Jun-26 | EXECUTION | C-107651 | Alonso & Carus |
| 16 | **Aguirre** | | ASP Phase IV Demineralized Water System | Federal | $ 7,750,000.00 | 01-Jan-26 | 01-Jan-27 | PROCUREMENT | C-111728 | EEC |
| 17 | **Aguirre** | | New WTP Retention Tank #1 | Federal | $ 6,000,000.00 | 01-Jan-26 | 31-Dec-26 | PLANNING | | |
| 18 | **Aguirre** | | New WTP Retention Tank #2 | Federal | $ 6,000,000.00 | 01-Jan-26 | 31-Dec-26 | PLANNING | | |
| 19 | **Aguirre CC** | | ACC Manufacture and Delivery of Power Circuit Breaker 245kV SF6 | NME | $ 823,006.00 | 01-Sep-25 | 31-Dec-28 | EXECUTION | C-108519 | Pro-Energy |
| 20 | **Aguirre CC** | | ACC New Condensate Tank #2 | Federal | $ 2,511,000.00 | 01-Dec-25 | 01-Dec-26 | EXECUTION | C-110325 | Alonso & Carus |
| 21 | **Costa Sur** | 6 | CSSP U6 Replacement Load Center 6-2A & 6-2B | NME | $ 265,000.00 | 30-Nov-22 | 31-Dec-26 | EXECUTION | C-97582 | Allied Power |
| 22 | **Costa Sur** | 5 & 6 | Fabrication and Delivery of Steam Coils | Federal | $ 1,275,993.00 | 10-Sep-25 | 01-Dec-26 | EXECUTION | C-109034 | Antilles Power Depor Inc. |
| 23 | **Costa Sur** | 6 | CSSP U6 Environmental Inspection | Federal/NME | $ 6,000,000.00 | 10-Nov-25 | 06-Mar-26 | PLANNING | | Various |
| 24 | **Mayagüez** | 1B | Maya U3B Repair & Replace Combustors Components | Federal | | | | PLANNING | | |
| 25 | **Palo Seco** | 3 & 4 | PSSP Upgrade to Mark IV | Federal | $ 500,000.00 | | | PLANNING | C-103504 | GE |
| 26 | **Palo Seco** | 4 | PSSP U4 Economizer Water Inlet Valve | Federal | $ 115,615.00 | 01-Nov-25 | 31-Dec-26 | EXECUTION | C-110963 | EPS |
| 27 | **Palo Seco** | | PSSP Tank R3 Interconnection System | Federal | $ 12,000,000.00 | | | PLANNING | | |
| 28 | **Palo Seco** | 4 | PSSP U4 Superheater Header Num. 5 Material and Installation | Federal | $ 1,206,123.00 | 23-Mar-26 | 23-Mar-27 | PROCUREMENT | | GE |
| 29 | **Aguirre** | 1 & 2 | ASP U1&U2 Manufacture & Installation of Service Elevators | Federal | $ 433,790.00 | 01-Feb-25 | 30-Jun-28 | PROCUREMENT | C-111095 | VERTECH |
| 30 | **Aguirre** | 1 | ASP U1 Forced Outage and APH Basket Replacement | Federal/NME | | 12-Jan-26 | 30-Apr-26 | PLANNING | | |
| 31 | **Palo Seco** | 3&4 | PSSP U3&U4 Manufacture & Installation of Service Elevators | Federal | $ 387,894.00 | 30-Jul-24 | 30-Jun-28 | PROCUREMENT | C-111095 | VERTECH |
| 32 | **San Juan** | 5&6 | SJSP U5&U6 Purchase & Installation 2 UPS & 4 Battery Chargers | Federal | $ 1,253,000.00 | 17-Sep-25 | 30-Jun-26 | EXECUTION | C-106978 | Malnat |
| 33 | **San Juan** | 6 | SJSP U6 Condenser Rehabilitation | Federal | $ 5,700,000.00 | 10-Oct-25 | 31-Dec-26 | EXECUTION | C-106982 | Malnat |
| 34 | **San Juan** | 7 | SJSP U7 Manufacture & Installation of Service Elevators | Federal | $ 219,800.00 | 01-Feb-25 | 30-Jun-28 | PROCUREMENT | C-111095 | VERTECH |
| 35 | **Aguirre** | 1 & 2 | ASP Generator Spare Rotor Rewind | Federal | $ 5,099,670.00 | 01-Feb-26 | 31-Dec-26 | EXECUTION | C-111385 (TO 04) | GE |
| 36 | **Aguirre** | 2 | ASP U2 Environmental Outage and APH Basket Replacement | NME | $ 1,762,000.00 | 01-Mar-26 | 30-Sep-26 | PLANNING | | |

| NO. | POWER PLANT | UNIT NUMBER | PROJECT ACTIVITY | CATEGORY | ACTIVITY BUDGET | START DATE | COMPLETION DATE | ACTIVITY STATUS - PERCENTAGE FOR COMPLETION | PROCUREMENT / BID (S) NUMBER | CONTRACTOR/SUPPLIER |
|---|---|---|---|---|---|---|---|---|---|---|
| 37 | **Aguirre** | 1 | ASP U1 Generator Stator & Generator Rotor Rewind | Federal | $ 18,005,809.00 | 17-Feb-26 | 31-Dec-26 | EXECUTION | C-111385 (TO 01) | GE |
| 38 | **Mayagüez** | 3A | Maya U3A Repair & Replace Combustors Components | Federal | $ 500,000.00 | 02-Jan-26 | 30-Jun-26 | EXECUTION | C-111222 | ARG Precision |
| 39 | **Mayagüez** | 2B | Maya U2B Repair & Replace Combustors Components | Federal | $ 500,000.00 | 08-Jan-26 | 30-Jun-26 | EXECUTION | C-111219 | ARG Precision |
| 40 | **Costa Sur** | 5&6 | Manufacture & Installation of Service Elevators | Federal | $ 438,790.00 | 01-Feb-25 | 30-Jun-28 | PROCUREMENT | C-111095 | VERTECH |
| 41 | **San Juan** | | SJSP Demolition WTP Retention Tank #1 | Federal | $ 245,098.04 | 01-Jul-26 | 31-Dec-26 | EXECUTION | C-111870 | HOMECA |
| 42 | **Aguirre** | 2 | ASP U2 Air Preheater installation | Federal | | | | PROCUREMENT | | |
| 43 | **Cambalache** | | Camb Overhead Crane - Foundation Forensic Study | Federal | $ 110,000.00 | 27-Jan-26 | 30-Jun-27 | EXECUTION | C-110722 (T2 R3) | HGE |
| 44 | **Cambalache** | | Camba Overhead Crane - As Built & Civil Design | Federal | $ 401,040.00 | 27-Jan-26 | 30-Dec-26 | EXECUTION | C-102062 (T10 R10) | INTEGRA |
| 45 | **Mayagüez** | 4A | Maya 4A Inspection Stage II | Federal | $ 900,000.00 | 12-Feb-26 | 06/30/026 | EXECUTION | C-111121 | ARG Precision |
| 46 | **Aguirre** | | ASP Rehabilitation Boiler Dry Ash Shelter | NME | $ 565,000.00 | 01-Apr-06 | 30-Jun-27 | PROCUREMENT | C-111995 | Malnat |
| 47 | **San Juan** | | SJSP Design WTP Sedimentation Ponds Piping | NME | $ 393,472.00 | 16-Mar-26 | 31-Dec-26 | EXECUTION | C-102062 (T11 R11) | INTEGRA |
| 48 | | | CCTV and Access Control Repair Works for All Power Plants | Federal | $ 5,000,000.00 | 31-May-26 | 30-Apr-27 | PLANNING | | |
| 49 | **Aguirre CC** | | ACC Turbine HMI's Replacment | Federal | $ 760,000.00 | | | PLANNING | | |
| 50 | **Aguirre** | 1 | ASP U1 Generator Stator Repair Task Order 02 | Federal | $ 9,615,363.00 | | | EXECUTION | C-111385 (TO 02) | GE |
| 51 | **Cambalache** | | Rehabilitation TK D-2 Takeover | Federal | $ 6,000,000.00 | 18-Feb-26 | 30-Jun-27 | PROCUREMENT | C-110814 (T22) | Malnat |
| 52 | **San Juan** | 5&6 | SJSP U5&U6 Design Condenser Drain Pit Pump System | NME | $ 306,047.00 | 13-Apr-26 | 31-Dec-26 | EXECUTION | C-102355 (T9 R9) | BLACK & VEATCH |
| 53 | **Costa Sur** | 5 | CSSP U% Environmental Inspection | Federal/NME | | | | PLANNING | | |
| 54 | **San Juan** | 9 | Boiler Rehabilitation SJ 9 | Federal | $ 4,377,000.00 | 03-Apr-26 | 31-Dec-26 | EXECUTION | C-105557 | Enersys |
| 55 | **San Juan** | 9 | Cooling Towers Rehabilitation SJ 9 | Federal | $ 1,224,000.00 | 02-Feb-26 | 31-Dec-26 | EXECUTION | C-105828 | RG Engineering |
| 56 | **San Juan** | 9 | Turbine Rehabilitation SJ 9 | Federal | $ 15,456,250.00 | 12-Feb-26 | 31-Dec-26 | EXECUTION | C-111046 | MD&A |
| 57 | **San Juan** | 9 | Condenser Rehabilitation SJ9 | Federal | | | | PROCUREMENT | | |

****** NME MAINTENANCE ACTIVITY COULD INCLUDE DIFERENT CONTRACTS**

# Genera Monthly Reporting Requirements - Generation Maintenance

Thermal Generation Facility Maintenance Report
Aguirre, Costa Sur, Palo Seco, San Juan Power Plants
Monthly Reporting
**As of August 31, 2024**

| NO. | POWER PLANT | UNIT NUMBER | PROJECT ACTIVITY | CATEGORY | ACTIVITY BUDGET | START DATE | COMPLETION DATE | ACTIVITY STATUS - PERCENTAGE FOR COMPLETION | PROCUREMENT / BID (S) NUMBER | CONTRACTOR/SUPPLIER |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | **Aguirre** | | ASP Rehabilitation WTP Nautilis Tank 1B | Federal | $ 387,500.00 | 24-May-26 | 30-May-27 | EXECUTION | C-112027 | Nieves Engineering |
| 2 | **Aguirre CC** | | ACC MS 7001EA Turbine Repair - Spare Rotor | Federal | $ 2,012,000.00 | | | PROCUREMENT | C-105235 | MD&A |
| 3 | **Mayagüez** | | Maya Inspection and Maintenance 4 Generator Brush | NME | $ 1,847,478.00 | 01-Mar-25 | 30-Sep-26 | EXECUTION | C-104923 | GESA |
| 4 | **Cambalache** | 2 & 3 | Camba Unit 2&3 Inspection C - Manpower and Spare Parts | Federal | $ 37,115,110.00 | 15-Oct-25 | 31-Dec-26 | EXECUTION | C-111173 | HTS |
| 5 | **Aguirre CC** | 1-3 | Major inspection Unit 1-3 | Federal | $ 3,750,000.00 | 09-Sep-24 | 31-Dec-26 | EXECUTION | C-104889 | RG Engineering |
| 6 | **Aguirre** | 1-4 | ASP Replacement of Load Center 1-4 Condenser Circulating Water Pump | Federal | $ 820,000.00 | 03-Feb-25 | 31-Dec-26 | EXECUTION | C-101421 | Allied Power |
| 7 | **San Juan** | 5 | SJSP U5 Condenser Cleaning System Replacement | Federal | $ 3,463,000.00 | 01-Jan-26 | 30-Jun-27 | EXECUTION | C-106758 | Malnat |
| 8 | **San Juan** | 6 | SJSP U6 Major Overhaul - ST Repairs | Federal | $ 13,692,168.20 | 20-Jan-25 | 30-Sep-26 | EXECUTION | C-105509 | MD&A |
| 9 | **Costa Sur** | 5 | CSSP U5 Replacement of Excitation System | Federal | $ 1,583,848.00 | 17-Sep-24 | 31-Dec-26 | EXECUTION | C-102867 | ESI |
| 10 | **Costa Sur** | | CSSP Traveling Screens Replacement 316B | Federal | $ 5,000,000.00 | 30-Sep-25 | 24-Mar-27 | PLANNING | | |
| 11 | **Aguirre** | | Traveling Screen Project 316B | Federal | $ 13,500,000.00 | | | PLANNING | | |
| 12 | **Aguirre** | | ASP Phase IV Stage 2 - Advanced Water Treatment System (Desgin) | NME | $ 452,894.00 | 01-Jun-25 | 13-Dec-25 | EXECUTION | C-102062 (T8-R9) | Integra |
| 13 | **Costa Sur** | 5 | CSSP U5 Supply Bifurcate Tubes | Federal | $ 255,110.00 | 05-Jan-26 | 31-Aug-26 | PROCUREMENT | MR-871412 | GE |
| 14 | **San Juan** | 9 | SJSP U9 Major Overhaul | Federal | $ 28,000,000.00 | 15-Jan-26 | 31-Dec-26 | PROCUREMENT | Various | Various |
| 15 | **Mayagüez** | | New Waste Water Tanks 1&2 | Federal/NME | $ 379,600.00 | 23-Jul-25 | 09-Jun-26 | EXECUTION | C-107651 | Alonso & Carus |
| 16 | **Aguirre** | | ASP Phase IV Demineralized Water System | Federal | $ 7,750,000.00 | 01-Jan-26 | 01-Jan-27 | PROCUREMENT | C-111728 | EEC |
| 17 | **Aguirre** | | New WTP Retention Tank #1 | Federal | $ 6,000,000.00 | 01-Jan-26 | 31-Dec-26 | PLANNING | | |
| 18 | **Aguirre** | | New WTP Retention Tank #2 | Federal | $ 6,000,000.00 | 01-Jan-26 | 31-Dec-26 | PLANNING | | |
| 19 | **Aguirre CC** | | ACC Manufacture and Delivery of Power Circuit Breaker 245kV SF6 | NME | $ 823,006.00 | 01-Sep-25 | 31-Dec-28 | EXECUTION | C-108519 | Pro-Energy |
| 20 | **Aguirre CC** | | ACC New Condensate Tank #2 | Federal | $ 2,511,000.00 | 01-Dec-25 | 01-Dec-26 | EXECUTION | C-110325 | Alonso & Carus |
| 21 | **Costa Sur** | 6 | CSSP U6 Replacement Load Center 6-2A & 6-2B | NME | $ 265,000.00 | 30-Nov-22 | 31-Dec-26 | CLOSED | C-97582 | Allied Power |
| 22 | **Costa Sur** | 5 & 6 | Fabrication and Delivery of Steam Coils | Federal | $ 1,275,993.00 | 10-Sep-25 | 01-Dec-26 | EXECUTION | C-109034 | Antilles Power Depor Inc. |
| 23 | **Costa Sur** | 6 | CSSP U6 Environmental Inspection | Federal/NME | $ 6,000,000.00 | 10-Nov-25 | 06-Mar-26 | PLANNING | | Various |
| 24 | **Mayagüez** | 1B | Maya U3B Repair & Replace Combustors Components | Federal | | | | PLANNING | | |
| 25 | **Palo Seco** | 3 & 4 | PSSP Upgrade to Mark IV | Federal | $ 500,000.00 | | | PLANNING | | GE |
| 26 | **Palo Seco** | 4 | PSSP U4 Economizer Water Inlet Valve | Federal | $ 115,615.00 | 01-Nov-25 | 31-Dec-26 | EXECUTION | C-110963 | EPS |
| 27 | **Palo Seco** | | PSSP Tank R3 Interconnection System | Federal | $ 12,000,000.00 | | | PLANNING | | |
| 28 | **Palo Seco** | 4 | PSSP U4 Superheater Header Num. 5 Material and Installation | Federal | $ 1,206,123.00 | 23-Mar-26 | 23-Mar-27 | PROCUREMENT | | GE |
| 29 | **Aguirre** | 1 & 2 | ASP U1&U2 Manufacture & Installation of Service Elevators | Federal | $ 433,790.00 | 01-Feb-25 | 30-Jun-28 | PROCUREMENT | C-111095 | VERTECH |
| 30 | **Aguirre** | 1 | ASP U1 Forced Outage and APH Basket Replacement | Federal/NME | | 12-Jan-26 | 30-Apr-26 | PLANNING | | |
| 31 | **Palo Seco** | 3&4 | PSSP U3&U4 Manufacture & Installation of Service Elevators | Federal | $ 387,894.00 | 30-Jul-24 | 30-Jun-28 | PROCUREMENT | C-111095 | VERTECH |
| 32 | **San Juan** | 5&6 | SJSP U5&U6 Purchase & Installation 2 UPS & 4 Battery Chargers | Federal | $ 1,253,000.00 | 17-Sep-25 | 30-Jun-26 | EXECUTION | C-106978 | Malnat |
| 33 | **San Juan** | 6 | SJSP U6 Condenser Rehabilitation | Federal | $ 5,700,000.00 | 10-Oct-25 | 31-Dec-26 | EXECUTION | C-106982 | Malnat |
| 34 | **San Juan** | 7 | SJSP U7 Manufacture & Installation of Service Elevators | Federal | $ 219,800.00 | 01-Feb-25 | 30-Jun-28 | PROCUREMENT | C-111095 | VERTECH |
| 35 | **Aguirre** | 1 & 2 | ASP Generator Spare Rotor Rewind | Federal | $ 5,099,670.00 | 01-Feb-26 | 31-Dec-26 | EXECUTION | C-111385 (TO 04) | GE |
| 36 | **Aguirre** | 2 | ASP U2 Environmental Outage and APH Basket Replacement | NME | $ 1,762,000.00 | 01-Mar-26 | 30-Sep-26 | PLANNING | | |

| NO. | POWER PLANT | UNIT NUMBER | PROJECT ACTIVITY | CATEGORY | ACTIVITY BUDGET | START DATE | COMPLETION DATE | ACTIVITY STATUS - PERCENTAGE FOR COMPLETION | PROCUREMENT / BID (S) NUMBER | CONTRACTOR/SUPPLIER |
|---|---|---|---|---|---|---|---|---|---|---|
| 37 | **Aguirre** | 1 | ASP U1 Generator Stator & Generator Rotor Rewind | Federal | $ 18,005,809.00 | 17-Feb-26 | 31-Dec-26 | EXECUTION | C-111385 (TO 01) | GE |
| 38 | **Mayagüez** | 3A | Maya U3A Repair & Replace Combustors Components | Federal | $ 500,000.00 | 02-Jan-26 | 30-Jun-26 | EXECUTION | C-111222 | ARG Precision |
| 39 | **Mayagüez** | 2B | Maya U2B Repair & Replace Combustors Components | Federal | $ 500,000.00 | 08-Jan-26 | 30-Jun-26 | EXECUTION | C-111219 | ARG Precision |
| 40 | **Costa Sur** | 5&6 | Manufacture & Installation of Service Elevators | Federal | $ 438,790.00 | 01-Feb-25 | 30-Jun-28 | EXECUTION | C-111095 | VERTECH |
| 2 | **San Juan** | | SJSP Demolition WTP Retention Tank #1 | Federal | $ 245,098.04 | 01-Jul-26 | 31-Dec-26 | CLOSING | C-111870 | HOMECA |
| 42 | **Aguirre** | 2 | ASP U2 Air Preheater installation | Federal | | | | PROCUREMENT | | |
| 43 | **Cambalache** | | Camb Overhead Crane - Foundation Forensic Study | Federal | $ 110,000.00 | 27-Jan-26 | 30-Jun-27 | EXECUTION | C-110722 (T2 R3) | HGE |
| 44 | **Cambalache** | | Camba Overhead Crane - As Built & Civil Design | Federal | $ 401,040.00 | 27-Jan-26 | 30-Dec-26 | EXECUTION | C-102062 (T10 R10) | INTEGRA |
| 45 | **Mayagüez** | 4A | Maya 4A Inspection Stage II | Federal | $ 900,000.00 | 12-Feb-26 | 06/30/026 | EXECUTION | C-111121 | ARG Precision |
| 46 | **Aguirre** | | ASP Rehabilitation Boiler Dry Ash Shelter | NME | $ 565,000.00 | 01-Apr-06 | 30-Jun-27 | PROCUREMENT | C-111995 | Malnat |
| 47 | **San Juan** | | SJSP Design WTP Sedimentation Ponds Piping | NME | $ 393,472.00 | 16-Mar-26 | 31-Dec-26 | EXECUTION | C-102062 (T11 R11) | INTEGRA |
| 48 | | | CCTV and Access Control Repair Works for All Power Plants | Federal | $ 5,000,000.00 | 31-May-26 | 30-Apr-27 | PLANNING | | |
| 49 | **Aguirre CC** | | ACC Turbine HMI's Replacment | Federal | $ 760,000.00 | | | PLANNING | | |
| 50 | **Aguirre** | 1 | ASP U1 Generator Stator Repair Task Order 02 | Federal | $ 9,615,363.00 | | | EXECUTION | C-111385 (TO 02) | GE |
| 51 | **Cambalache** | | Rehabilitation TK D-2 Takeover | Federal | $ 6,000,000.00 | 18-Feb-26 | 30-Jun-27 | PROCUREMENT | C-110814 (T22) | Malnat |
| 52 | **San Juan** | 5&6 | SJSP U5&U6 Design Condenser Drain Pit Pump System | NME | $ 306,047.00 | 13-Apr-26 | 31-Dec-26 | EXECUTION | C-102355 (T9 R9) | BLACK & VEATCH |
| 53 | **Costa Sur** | 5 | CSSP U% Environmental Inspection | Federal/NME | | | | PLANNING | | Various |
| 54 | **San Juan** | 9 | Boiler Rehabilitation SJ 9 | Federal | $ 4,377,000.00 | 03-Apr-26 | 31-Dec-26 | EXECUTION | C-105557 | Enersys |
| 55 | **San Juan** | 9 | Cooling Towers Rehabilitation SJ 9 | Federal | $ 1,224,000.00 | 02-Feb-26 | 31-Dec-26 | EXECUTION | C-105828 | RG Engineering |
| 56 | **San Juan** | 9 | Turbine Rehabilitation SJ 9 | Federal | $ 15,456,250.00 | 12-Feb-26 | 31-Dec-26 | EXECUTION | C-111046 | MD&A |
| 57 | **San Juan** | 9 | Condenser Rehabilitation SJ9 | Federal | | | | PROCUREMENT | | |
| 58 | **San Juan** | 5&6 | SJSP U5&6 Rehabilitation Fuel Service Tanks Dike Liner | Federal | | | | PLANNING | | |

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**As of September 30, 2026**

| NO. | POWER PLANT | UNIT NUMBER | PROJECT ACTIVITY | CATEGORY | ACTIVITY BUDGET | START DATE | COMPLETION DATE | ACTIVITY STATUS - PERCENTAGE FOR COMPLETION | PROCUREMENT / BID (S) NUMBER | CONTRACTOR/SUPPLIER |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | **Aguirre** | | ASP Rehabilitation WTP Nautilis Tank 1B | Federal | $ 794,618.91 | 24-May-26 | 30-Jun-27 | EXECUTION | C-112027 | Nieves Engineering |
| 2 | **Aguirre CC** | | ACC MS 7001EA Turbine Repair - Spare Rotor | Federal | $ 2,012,000.00 | | | PROCUREMENT | C-105235 | MD&A |
| 3 | **Mayagüez** | | Maya Inspection and Maintenance 4 Generator Brush | NME | $ 1,847,478.00 | 01-Mar-25 | 30-Sep-26 | CLOSED | C-104923 | GESA |
| 4 | **Cambalache** | 2 & 3 | Camba Unit 2&3 Inspection C - Manpower and Spare Parts | Federal | $ 37,115,110.00 | 15-Oct-25 | 31-Dec-26 | EXECUTION | C-111173 | HTS |
| 5 | **Aguirre CC** | 1-3 | Major inspection Unit 1-3 | Federal | $ 3,750,000.00 | 09-Sep-24 | 31-Dec-26 | EXECUTION | C-104889 | RG Engineering |
| 6 | **Aguirre** | 1-4 | ASP Replacement of Load Center 1-4 Condenser Circulating Water Pump | Federal | $ 820,000.00 | 03-Feb-25 | 31-Dec-26 | EXECUTION | C-101421 | Allied Power |
| 7 | **San Juan** | 5 | SJSP U5 Condenser Cleaning System Replacement | Federal | $ 3,463,000.00 | 01-Jan-26 | 30-Jun-27 | EXECUTION | C-106758 | Malnat |
| 8 | **San Juan** | 6 | SJSP U6 Major Overhaul - ST Repairs | Federal | $ 13,692,168.20 | 20-Jan-25 | 30-Jun-27 | EXECUTION | C-105509 | MD&A |
| 9 | **Costa Sur** | 5 | CSSP U5 Replacement of Excitation System | Federal | $ 1,583,848.00 | 17-Sep-24 | 31-Dec-26 | EXECUTION | C-102867 | ESI |
| 10 | **Costa Sur** | | CSSP Traveling Screens Replacement 316B | Federal | $ 5,000,000.00 | 30-Sep-25 | 24-Mar-27 | PLANNING | | |
| 11 | **Aguirre** | | Traveling Screen Project 316B | Federal | $ 13,500,000.00 | | | PLANNING | | |
| 12 | **Aguirre** | | ASP Phase IV Stage 2 - Advanced Water Treatment System (Desgin) | NME | $ 452,894.00 | 01-Jun-25 | 13-Dec-25 | EXECUTION | C-102062 (T8-R9) | Integra |
| 13 | **Costa Sur** | 5 | CSSP U5 Supply Bifurcate Tubes | Federal | $ 255,110.00 | 05-Jan-26 | 31-Aug-26 | PROCUREMENT | MR-871412 | GE |
| 14 | **San Juan** | 9 | SJSP U9 Major Overhaul | Federal | $ 23,690,755.60 | 15-Jan-26 | 31-Dec-28 | PROCUREMENT | Various | Various |
| 15 | **Mayagüez** | | New Waste Water Tanks 1&2 | Federal/NME | $ 379,600.00 | 23-Jul-25 | 09-Jun-26 | EXECUTION | C-107651 | Alonso & Carus |
| 16 | **Aguirre** | | ASP Phase IV Demineralized Water System | Federal | $ 7,750,000.00 | 01-Jan-26 | 01-Jan-27 | PROCUREMENT | C-111728 | EEC |
| 17 | **Aguirre** | | New WTP Retention Tank #1 | Federal | $ 6,000,000.00 | 01-Jan-26 | 31-Dec-26 | PLANNING | | |
| 18 | **Aguirre** | | New WTP Retention Tank #2 | Federal | $ 6,000,000.00 | 01-Jan-26 | 31-Dec-26 | PLANNING | | |
| 19 | **Aguirre CC** | | ACC Manufacture and Delivery of Power Circuit Breaker 245kV SF6 | NME | $ 823,006.00 | 01-Sep-25 | 31-Dec-28 | EXECUTION | C-108519 | Pro-Energy |
| 20 | **Aguirre CC** | | ACC New Condensate Tank #2 | Federal | $ 2,511,000.00 | 01-Dec-25 | 01-Dec-26 | EXECUTION | C-110325 | Alonso & Carus |
| 22 | **Costa Sur** | 5 & 6 | Fabrication and Delivery of Steam Coils | Federal | $ 1,275,993.00 | 10-Sep-25 | 01-Dec-26 | EXECUTION | C-109034 | Antilles Power Depor Inc. |
| 24 | **Mayagüez** | 1B | Maya U3B Repair & Replace Combustors Components | Federal | | | | PLANNING | | |
| 25 | **Palo Seco** | 3 & 4 | PSSP Upgrade to Mark IV | Federal | $ 248,076.00 | | | PLANNING | C-103504 | GE |
| 26 | **Palo Seco** | 4 | PSSP U4 Economizer Water Inlet Valve | Federal | $ 115,615.00 | 01-Nov-25 | 30-Jun-27 | EXECUTION | C-110963 | EPS |
| 27 | **Palo Seco** | | PSSP Tank R3 Interconnection System | Federal | $ 12,000,000.00 | | | PLANNING | | |
| 28 | **Palo Seco** | 4 | PSSP U4 Superheater Header Num. 5 Material and Installation | Federal | $ 1,206,123.00 | 23-Mar-26 | 23-Mar-27 | PROCUREMENT | | GE |
| 29 | **Aguirre** | 1 & 2 | ASP U1&U2 Manufacture & Installation of Service Elevators | Federal | $ 433,790.00 | 01-Feb-25 | 30-Jun-28 | EXECUTION | C-111095 | VERTECH |
| 30 | **Aguirre** | 1 | ASP U1 Forced Outage and APH Basket Replacement | Federal/NME | | 12-Jan-26 | 30-Apr-26 | PLANNING | | |
| 31 | **Palo Seco** | 3&4 | PSSP U3&U4 Manufacture & Installation of Service Elevators | Federal | $ 387,894.00 | 01-Feb-25 | 30-Jun-28 | PROCUREMENT | C-111095 | VERTECH |
| 32 | **San Juan** | 5&6 | SJSP U5&U6 Purchase & Installation 2 UPS & 4 Battery Chargers | Federal | $ 1,253,000.00 | 17-Sep-25 | 30-Jun-27 | EXECUTION | C-106978 | Malnat |
| 34 | **San Juan** | 7 | SJSP U7 Manufacture & Installation of Service Elevators | Federal | $ 219,800.00 | 01-Feb-25 | 30-Jun-28 | EXECUTION | C-111095 | VERTECH |
| 35 | **Aguirre** | 1 & 2 | ASP Generator Spare Rotor Rewind | Federal | $ 5,099,670.00 | 01-Feb-26 | 31-Dec-26 | EXECUTION | C-111385 (TO 04) | GE |
| 36 | **Aguirre** | 2 | ASP U2 Environmental Outage and APH Basket Replacement | Federal | $ 2,653,226.50 | 01-Mar-26 | 30-Jun-27 | PLANNING | | |
| 37 | **Aguirre** | 1 | ASP U1 Generator Stator & Generator Rotor Rewind | Federal | $ 8,390,446.00 | 17-Feb-26 | 10-Jan-27 | EXECUTION | C-111385 (TO 01) | GE |
| 38 | **Mayagüez** | 3A | Maya U3A Repair & Replace Combustors Components | Federal | $ 500,000.00 | 02-Jan-26 | 30-Jun-26 | EXECUTION | C-111222 | ARG Precision |
| 39 | **Mayagüez** | 2B | Maya U2B Repair & Replace Combustors Components | Federal | $ 500,000.00 | 08-Jan-26 | 30-Jun-26 | EXECUTION | C-111219 | ARG Precision |

| NO. | POWER PLANT | UNIT NUMBER | PROJECT ACTIVITY | CATEGORY | ACTIVITY BUDGET | START DATE | COMPLETION DATE | ACTIVITY STATUS - PERCENTAGE FOR COMPLETION | PROCUREMENT / BID (S) NUMBER | CONTRACTOR/SUPPLIER |
|---|---|---|---|---|---|---|---|---|---|---|
| 40 | **Costa Sur** | 5&6 | Manufacture & Installation of Service Elevators | Federal | $ 438,790.00 | 01-Feb-25 | 30-Jun-28 | EXECUTION | C-111095 | VERTECH |
| 42 | **Aguirre** | 2 | ASP U2 Air Preheater installation | Federal | $ 1,250,000.00 | | | PROCUREMENT | | |
| 44 | **Cambalache** | | Camba Overhead Crane - As Built & Civil Design | Federal | $ 401,040.00 | 27-Jan-26 | 30-Dec-26 | EXECUTION | C-102062 (T10 R10) | INTEGRA |
| 45 | **Mayagüez** | 4A | Maya 4A Inspection Stage II | Federal | $ 900,000.00 | 12-Feb-26 | 06/30/026 | EXECUTION | C-111121 | ARG Precision |
| 46 | **Aguirre** | | ASP Rehabilitation Boiler Dry Ash Shelter | NME | $ 565,000.00 | 01-Apr-06 | 30-Jun-27 | PROCUREMENT | C-111995 | Malnat |
| 47 | **San Juan** | | SJSP Design WTP Sedimentation Ponds Piping | NME | $ 393,472.00 | 16-Mar-26 | 31-Dec-26 | EXECUTION | C-102062 (T11 R11) | INTEGRA |
| 48 | | | CCTV and Access Control Repair Works for All Power Plants | Federal | $ 5,000,000.00 | 31-May-26 | 30-Apr-27 | PLANNING | | |
| 49 | **Aguirre CC** | | ACC Turbine HMI's Replacment | Federal | $ 760,000.00 | | | PLANNING | | |
| 50 | **Aguirre** | 1 | ASP U1 Generator Stator Repair Task Order 02 | Federal | $ 9,615,363.00 | | 16-Mar-27 | EXECUTION | C-111385 (TO 02) | GE |
| 51 | **Cambalache** | | Rehabilitation TK D-2 Takeover | Federal | $ 760,168.59 | 18-Feb-26 | 30-Jun-27 | EXECUTION | C-110814 (T22) | Malnat |
| 52 | **San Juan** | 5&6 | SJSP U5&U6 Design Condenser Drain Pit Pump System | NME | $ 306,047.00 | 13-Apr-26 | 31-Dec-26 | EXECUTION | C-102355 (T9 R9) | BLACK & VEATCH |
| 53 | **Costa Sur** | 5 | CSSP U5 Environmental Inspection | Federal/NME | | | | PLANNING | | Various |
| 54 | **San Juan** | 9 | Boiler Rehabilitation SJ 9 | Federal | $ 4,377,000.00 | 03-Apr-26 | 31-Dec-26 | EXECUTION | C-105557 | Enersys |
| 55 | **San Juan** | 9 | Cooling Towers Rehabilitation SJ 9 | Federal | $ 1,224,000.00 | 02-Feb-26 | 31-Dec-26 | EXECUTION | C-105828 | RG Engineering |
| 56 | **San Juan** | 9 | Turbine Rehabilitation SJ 9 | Federal | $ 15,456,250.00 | 12-Feb-26 | 31-Dec-26 | EXECUTION | C-111046 | MD&A |
| 57 | **San Juan** | 9 | Condenser Rehabilitation SJ9 | Federal | $ 2,633,505.60 | 27-Aug-26 | 30-Jun-27 | EXECUTION | C-110866 | All Contractors |
| 58 | **San Juan** | 5&6 | SJSP U5&6 Rehabilitation Fuel Service Tanks Dike Liner | Federal | | | | PLANNING | | |
| 59 | **Costa Sur** | 6 | CS U6 Condenser and Coolers Cleaning (Salida Ambiental) | Federal | $ 256,210.00 | 12-Jan-26 | 30-Jun-27 | PLANNING | C-111065 | CIS, LLC |
| 60 | **Aguirre** | 1&2 | Economizers Acquisition Aguirre 1&2 | Federal | $ 3,405,816.00 | 19-Jun-26 | 30-Jun-27 | EXECUTION | C-111966 | Sun Energy Sales & Services |
| 61 | **Costa Sur** | 6 | CS U6 Hydrogen Leak Repair & Vibration Specilist (Salida Ambiental) | Federal | $ 610,948.00 | 20-Jan-26 | 30-Jun-27 | PLANNING | C-110818 | MD&A |
| 62 | **Costa Sur** | 6 | CS U6 Valves Inspection, Repair & Certification (Salida Ambiental) | Federal | $ 441,538.00 | 20-May-26 | 31-Dec-26 | PLANNING | C-111869 | ENSYSA Power Services |
| 63 | **San Juan** | 7&9 | High Energy & Auxiliary Steam/WTR Pipes Assessment U's 7&9 | NME | $ 249,094.00 | 02-Dec-24 | 31-Dec-26 | EXECUTION | C-104735 | Enersys |
| 64 | **San Juan** | 7 | SJ7 Continuos Cleaning System Adquisition and Delivery | Federal | $ 2,035,000.00 | 21-Sep-26 | 30-Jun-28 | EXECUTION | C-106982 TO-03 | Malnat |
| 65 | **San Juan** | 7 | SJ7 System Installation & Comissioning | Federal | $ 995,000.00 | 21-Sep-26 | 30-Jun-28 | EXECUTION | C-106982 TO-04 | Malnat |
| 66 | **Costa Sur** | 6 | CS U6 Air Heater Basket Replacement (Salida Ambiental) | Federal | $ 920,000.00 | 22-Jul-26 | 30-Jun-27 | PLANNING | C-110758 TO-04 | Enersys |
| 67 | **Palo Seco** | 4 | U4 Environmental Outage | | | | | PLANNING | | |

****** NME MAINTENANCE ACTIVITY COULD INCLUDE DIFERENT CONTRACTS**

# Part B

Grid Modernization Highlights and Legacy Generation Assets Status
June 2024 – September 2026, by month

# Grid Modernization Highlights – Genera PR – June 2024 Exhibit B

## Accomplishments (last two weeks)

- **Generation Assets Repairs**
  - **Palo Seco 4** – 08AUG2023 - Forced outage due to generator failure.
    - Finding: The recommendation is to rewind the stator, restock the core, and repair short turns in the rotor.
    - Genera is in the process of preparing specs to run an RFP.
    - The RFP process has taken place, we are in the Q&A stage. Expected date for unit to be back online is FEB2025.

## High Priority Due Outs (short suspense)

- **Palo Seco 3** – Major maintenance and environmental outage in progress. 22NOV2023 until third week of July.
- **Aguirre 1** – Unit limited by high temperature in the generator and high-pressure differential in the air heaters.
- **Aguirre 2 –** Unit limited by low condenser vacuum, problems in the seals of the LP's turbines.
- **San Juan STG 5 & 6** -On June 12 there was a disturbance in the Electrical System (38KV line) that affected units 5 and 6. The steam units are out of service under damage assessment. This limits the combustion units to 150MW.
- **Costa Sur 5 & 6 -** Units limited by high pressure differential in the air heaters.
- **San Juan 7** - The unit had stator rotor failure. The failed unit was replaced with the rotor from unit 10. Expected to return to service 3rd week of July.

## Upcoming Actions and Activities (next two weeks)

- **San Juan & Palo Seco TM -** A semi-annual maintenance plan was drawn up for these units, involving a two-day inspection of each unit. This is being carried out as scheduled.

## Challenges, Shortfalls, Limitations or Constraints

- **Aguirre Combined Cycle**
  - **Unit Steam 1**- Currently available for 38MW, there are only two combustion units to combine with steam.
  - **Unit 1-3** – Major inspection and rotor installation. Expected to return on 15SEP24 (federally funded). Genera is in the process of awarding a contract.
  - **Unit 1-4** – Genera is in the process of awarding a contract for hot gas path inspection and rotor installation. Expected to return in July.
  - **Unit 2-3-** Genera finished the inspection for turbine unit 2-3. Findings: turbine blades are damaged. The recommendation is to repair the turbine. Genera is working on the repair schedule.
  - **Aguirre CC Transformer 2-1 & 2-2** - Following the test results, it has been determined that the transformer cannot be returned to service. Genera is currently in the process of purchasing a new transformer. Meanwhile, an analysis is underway to assess the feasibility of removing and installing an alternative transformer from steam Unit 2.

GeneraPR

# Grid Modernization Report
## Legacy Generation Assets Status – June 2024

| UNIT | COD | USE | FUEL | NAMEPLATE CAPACITY (MW) | CURRENT CAPACITY | REPAIRS FUNDS SOURCE | EXPECTED COMPLETION DATE | NOTES |
|---|---|---|---|---|---|---|---|---|
| Palo Seco 3 | Feb 1970 | Base | Bunker C | 216 | 0 | Federal & NME | 07-05-2024 | Under Maintenance |
| Palo Seco 4 | Jul 1970 | Base | Bunker C | 216 | 0 | NME | 02-2025 | Forced Outage |
| San Juan 7 | May 1965 | Base | Bunker C | 100 | 90 | NME | 07-01-2024 | Forced Outage |
| Costa Sur 5 | Sep 1972 | Base | LNG & Bunker C | 410 | 350 | N/A | N/A | Limitations |
| Costa Sur 6 | Sep 1973 | Base | LNG & Bunker C | 410 | 377 | N/A | N/A | Limitations |
| Aguirre 1 | May 1975 | Base | Bunker C | 450 | 265 | N/A | N/A | Limitations |
| Aguirre 2 | Oct 1975 | Base | Bunker C | 450 | 325 | N/A | N/A | Limitations |
| San Juan 9 | June 1965 | Base | Bunker C | 100 | 88 | N/A | N/A | Limitations |
| AG-CC 1&2 | July 1977 | Reserve | Diesel | 592 | 234 | N/A | N/A | Limitations |
| Mayaguez | Apr 2009 | Reserve | Diesel | 220 | 164 | N/A | N/A | Limitations |
| Cambalache | Apr 1997 | Reserve | Diesel | 247 | 154 | N/A | N/A | Limitations |
| Peakers Fleet | (18) 1971 & (3) 2019 | Reserve | Diesel | 396 | 217 | N/A | N/A | Limitations |
| San Juan 5 | Oct 2008 | Base | LNG & Diesel | 210 | 150 | N/A | N/A | STG forced outage |
| San Juan 6 | Oct 2008 | Base | LNG & Diesel | 210 | 150 | N/A | N/A | STG forced outage |
| SJ & PS TM | Mar 2024 | Reserve | LNG & Diesel | 340 | 340 | N/A | N/A | Normal Operation |
| | | | TOTALS | 4,567 MW | 2,564 MW | | | Available Capacity |

**Legend:** Unit under maintenance or repair | Unit in service with limited Capacity | Unit under normal operation

# Grid Modernization Highlights – Genera PR – April 30, 2025 Exhibit B

## Accomplishments (last two weeks)

- **Generation Assets Repairs**
  - **Palo Seco 4** – 08AUG2023 – There was a forced outage due to generator failure. The generator rewinding process continues. The unit is expected to return to service by the end of July 2025.
  - **San Juan 7 -** The Unit is out of service for major maintenance. It is expected to return to service August 2025.
  - **San Juan CC 6 -** The Unit is out of service for scheduled major maintenance and is expected to be back in service by May 15, 2025.
  - **Palo Seco 3-** Palo Seco Bearing #1 Turbine Repair. The Unit is back in service.

## High Priority Due Outs (short suspense)

- **Aguirre 1** –Unit has a catastrophic failure in the generator. Genera is in the process of removing the rotor and make inspections of the equipment (stator and rotor) expected to be conducted by end of June 2025.
- **Aguirre 2 –**The Unit is currently out of service due to mayor failure in generator. Genera took out the rotor and sent the rotor outside of PR to GE shop (OEM) for inspection and repair. It is expected to be back in service by June 30,2025.
- **Costa Sur 5 -** The environmental outage is scheduled to begin on March 1, 2025. The air heater baskets have been received and are currently being installed. Replacement of the air heater trunnion was also required. The unit is expected to return to service in early May 2025.

## Upcoming Actions and Activities (next two weeks)

- **San Juan TM 4 -** The Unit is undergoing a scheduled major maintenance and is expected to return to service by the end of May 2025.
- **San Juan TM 9 -** The Unit is under repair due to output breaker failure. TBD

## Challenges, Shortfalls, Limitations or Constraints

- **Aguirre Combined Cycle**
  - **Unit 1-3** – A major inspection and rotor installation are underway. The unit is expected to return to service by July 2025. This work is federally funded. Genera has received approval for the change order to acquire the turbine casing.
  - **Unit 2-3** – Genera has completed the inspection of Turbine Unit 2-3. The inspection revealed damage to the turbine blades. The recommendation is to proceed with repairs. Genera is currently developing the repair schedule.
  - **Aguirre CC Transformer 2-1 & 2-2 2-4** The pipe-type cable was damaged, and work is ongoing to complete aerial cable connections. It is expected to return to service by mid-May 2025.

GeneraPR

# Grid Modernization Report
## Legacy Generation Assets Status – April 30, 2025

| UNIT | COD | USE | FUEL | NAMEPLATE CAPACITY (MW) | CURRENT CAPACITY | REPAIRS FUNDS SOURCE | EXPECTED COMPLETION DATE | NOTES |
|---|---|---|---|---|---|---|---|---|
| Aguirre 1 | May-75 | Base | Bunker C | 450 | 0 | Force Outage | Summer 2026 | Generator Mayor Repair |
| Aguirre 2 | Oct-75 | Base | Bunker C | 450 | 0 | NME/Forced Outage | Jun-25 | Generator Repair Environmental Outage |
| Costa Sur 5 | Sep-72 | Base | LNG & Buker C | 410 | 0 | NME | May-25 | Environmental Outage |
| Costa Sur 6 | Sep-73 | Base | LNG & Bunker C | 410 | 350 | N/A | N/A | Limitations |
| Palo Seco 3 | Feb-70 | Base | Bunker C | 216 | 183 | N/A | N/A | Limitations |
| Palo Seco 4 | Jul-70 | Base | Bunker C | 216 | 0 | NME | Jul-25 | Forced Outage |
| San Juan 5 | Oct-08 | Base | LNG & Diesel | 210 | 207 | N/A | N/A | |
| San Juan 6 | Oct-08 | Base | LNG & Diesel | 210 | 0 | NME | May-25 | Major overhaul |
| San Juan 7 | May-65 | Base | Bunker C | 100 | 0 | NME | Aug-25 | Major overhaul |
| San Juan 9 | Jun-65 | Base | Bunker C | 100 | 98 | N/A | N/A | |
| AGCC Stag 1&2 | Jul-77 | Reserve | Diesel | 592 | 148 | N/A | N/A | Limitations |
| Cambalache | Apr-97 | Reserve | Diesel | 247 | 154 | N/A | N/A | Limitations |
| Mayaguez | Apr-09 | Reserve | Diesel | 220 | 97 | N/A | N/A | Limitations |
| Peakers Fleet | (18) 1971 & (3)2019 | Reserve | Diesel | 396 | 202 | N/A | N/A | Limitations |
| SJ & PS TM | Mar-24 | Reserve | LNG & Diesel | 340 | 244 | N/A | N/A | SJTM 4 MM & SJTM 1 AM |
| | | | TOTALS | 4,567 MW | 1,683 MW | | | Available Capacity |

**Legend:** Unit under maintenance or repair | Unit in service with limited Capacity | Unit under normal operation

# Grid Modernization Highlights – Genera PR – May 31, 2025 Exhibit B

## Accomplishments (last two weeks)

- **Generation Assets Repairs**
  - **Palo Seco 4** – The unit has been out of service since August 8, 2023, due to a forced outage caused by generator failure. The rewinding process is ongoing, and the unit is expected to return to service in September 2025.
  - **San Juan 7 -** Currently undergoing major maintenance. The unit is expected to return to service in September 2025.
  - **San Juan CC 6 -** Returned to service in early May 2025.
  - **Aguirre CC –** Units 2-1, 2-2, 2-4 returned to service in early May 2025, contributing approximately 150MW to the system. No issues have been reported since their return.

## High Priority Due Outs (short suspense)

- **Aguirre 2 –**The unit is currently out of service due to a major generator failure. The rotor was removed and sent to GE's OEM shop outside Puerto Rico for inspection and repair. It was received and reinstalled between late February and early May. The unit remains on schedule to return to service by June 30, 2025.
- **Costa Sur 5 -** An environmental outage was completed, including the installation of air heater baskets and the air heater trunnion. The unit returned to service in mid-May 2025.
- **Aguire CC STAG 1-** Work was performed in the HRSG, and ongoing work continues, including on the CCWP. The unit is expected to return to service by early July 2025.

## Upcoming Actions and Activities (next two weeks)

- **San Juan TM 4 -** The unit is currently undergoing scheduled major maintenance and is expected to return to service by the end of June 2025.
- **San Juan TM 9 -** The unit is out of service due to an output breaker failure. The return-to-service date is to be determined (TBD).

- **Aguirre Combined Cycle**
  - **Unit 1-3** – A major inspection and rotor installation are currently underway. The unit is expected to return to service by July 2025. This work is federally funded, and Genera has received approval for the change order to acquire the turbine casing.
  - **Unit 2-3** – The inspection of the turbine has been completed. Damage to the turbine blades was identified, and repairs are recommended. Genera is currently developing the repair schedule.

- **Aguirre 1 –**The unit experienced a catastrophic generator failure. Genera is in the process of removing the rotor, and inspections of both the stator and rotor are expected to be completed by the end of June 2025. Due to the long lead time for replacement parts, the unit is expected to remain out of service for approximately one additional year.

# Grid Modernization Report
## Legacy Generation Assets Status – May 31, 2025

| UNIT | COD | USE | FUEL | NAMEPLATE CAPACITY (MW) | CURRENT CAPACITY | REPAIRS FUNDS SOURCE | EXPECTED COMPLETION DATE | NOTES |
|---|---|---|---|---|---|---|---|---|
| Aguirre 1 | May-76 | Base | Bunker C | 450 | 0 | Force Outage | Summer 2026 | Generator Mayor Repair |
| Aguirre 2 | Oct-75 | Base | Bunker C | 450 | 0 | NME/Forced Outage | 26-Jun | Generator Repair, Environmental Outage |
| Costa Sur 5 | Sep-72 | Base | LNG & Bunker C | 410 | 300 | NME | | |
| Costa Sur 6 | Sep-73 | Base | LNG & Bunker C | 410 | 300 | N/A | N/A | Limitations |
| Palo Seco 3 | Feb-70 | Base | Bunker C | 216 | 183 | N/A | N/A | Limitations |
| Palo Seco 4 | Jul-70 | Base | Bunker C | 216 | 0 | NME | 26-Jul | Forced Outage |
| San Juan 5 | 8-Oct | Base | LNG & Diesel | 210 | 207 | N/A | N/A | Major overhaul |
| San Juan 6 | 8-Oct | Base | LNG & Diesel | 210 | 160 | NME | | Limitations STG 5 |
| San Juan 7 | May-68 | Base | Bunker C | 100 | 0 | NME | 30-Aug | Major overhaul |
| San Juan 9 | Jun-88 | Base | Bunker C | 100 | 100 | N/A | N/A | |
| ADGG GTG 1&2 | Jul-77 | Reserve | Diesel | 592 | 298 | N/A | N/A | |
| Cambalache | Apr-97 | Reserve | Diesel | 247 | 78 | N/A | N/A | Limitations |
| Mayaguez | 9-Apr | Reserve | Diesel | 220 | 97 | N/A | N/A | Limitations |
| Peakers Fleet | (M) 1971 & (3)/2019 | Reserve | Diesel | 396 | 202 | N/A | N/A | |
| SJ & PS TM | 24-Mar | Reserve | LNG & Diesel | 340 | 340 | N/A | N/A | S.JTM 4 MM & S.JTM 1 AM |
| | | | TOTALS | 4567MW | 2265 MW | | | Available Capacity |

**Legend:** Unit under maintenance or repair | Unit in service with limited Capacity | Unit under normal operation

# Grid Modernization Highlights – Genera PR – June 30, 2025 Exhibit B

## Accomplishments

- **Generation Assets Repairs**
  - **Palo Seco 4** – The unit has been out of service since August 8, 2023, due to a forced outage caused by generator failure. The rotor was received and was installed. The unit is expected to return to service in September 2025.
  - **San Juan 7 -** Currently undergoing major maintenance. The unit is expected to return to service in September 2025.
  - **Aguirre CC –** Units 2-1, 2-2, 2-4 returned to service in early May 2025, contributing approximately 150MW to the system. No issues have been reported since their return.
  - **Aguirre 2 –** The unit returned to service on June 19, 2025.

## High Priority Due Outs

- **Costa Sur 5 -** An environmental outage was completed, including the installation of air heater baskets and the air heater trunnion. The unit returned to service in mid-May 2025.
- **Aguire CC STAG 1-** Work was performed in the HRSG, and ongoing work continues, including on the CCWP. The unit is expected to return to service by early July 2025.

## Upcoming Actions and Activities

- **San Juan TM 4 -** The unit is currently undergoing scheduled major maintenance and is expected to return to service by the end of September 2025 since Genera is in the process of acquiring the parts.
- **San Juan TM 9 -** The unit is out of service due to an output breaker failure. The return-to-service date is to be determined (TBD).

## Challenges, Shortfalls, Limitations or Constraints

- **Aguirre Combined Cycle**
  - **Unit 1-3** – A major inspection and rotor installation are currently underway. The unit is expected to return to service by July 2025. This work is federally funded, and Genera has received approval for the change order to acquire the turbine casing.
  - **Unit 2-3** – The inspection of the turbine has been completed. Damage to the turbine blades was identified, and repairs are recommended. Genera is currently developing the repair schedule.
- **Aguirre 1 –**The unit experienced a catastrophic generator failure. Genera is in the process of removing the rotor, and inspections of both the stator and rotor are expected to be completed by the end of June 2025. Due to the long lead time for replacement parts, the unit is expected to remain out of service for approximately one additional year.

# Grid Modernization Report
## Legacy Generation Assets Status – June 30, 2025

| UNIT | COD | USE | FUEL | NAMEPLATE CAPACITY (MW) | CURRENT CAPACITY | REPAIRS FUNDS SOURCE | EXPECTED COMPLETION DATE | NOTES |
|---|---|---|---|---|---|---|---|---|
| Aguirre 1 | May-76 | Base | Bunker C | 450 | 0 | Force Outage | Summer 2026 | Generator Mayor Repair |
| Aguirre 2 | Oct-75 | Base | Bunker C | 450 | 350 | N/A | N/A | |
| Costa Sur 5 | Sep-72 | Base | LNG & Bunker C | 410 | 300 | NME | N/A | |
| Costa Sur 6 | Sep-73 | Base | LNG & Bunker C | 410 | 300 | N/A | N/A | Limitations |
| Palo Seco 3 | Feb-70 | Base | Bunker C | 216 | 183 | N/A | N/A | Limitations |
| Palo Seco 4 | Jul-70 | Base | Bunker C | 216 | 0 | NME | 26-Jul | Forced Outage |
| San Juan 5 | 8-Oct | Base | LNG & Diesel | 210 | 207 | N/A | N/A | Major overhaul |
| San Juan 6 | 8-Oct | Base | LNG & Diesel | 210 | 160 | NME | | Limitations STG 5 |
| San Juan 7 | May-68 | Base | Bunker C | 100 | 0 | NME | 30-Aug | Major overhaul |
| San Juan 9 | Jun-88 | Base | Bunker C | 100 | 100 | N/A | N/A | |
| ADGG GTG 1&2 | Jul-77 | Reserve | Diesel | 592 | 298 | N/A | N/A | |
| Cambalache | Apr-97 | Reserve | Diesel | 247 | 78 | N/A | N/A | Limitations |
| Mayaguez | 9-Apr | Reserve | Diesel | 220 | 97 | N/A | N/A | Limitations |
| Peakers Fleet | (M) 1971 & (3)/2019 | Reserve | Diesel | 396 | 202 | N/A | N/A | |
| SJ & PS TM | 24-Mar | Reserve | LNG & Diesel | 340 | 340 | N/A | N/A | S.JTM 4 MM & S.JTM 1 AM |
| | | | TOTALS | 4567MW | 2265 MW | | | Available Capacity |

**Legend:** Unit under maintenance or repair | Unit in service with limited Capacity | Unit under normal operation

# Grid Modernization Highlights – Genera PR – July 31, 2025 Exhibit B

## Accomplishments

- **Generation Assets Repairs**
  - **Palo Seco 4** – The unit has been out of service since August 8, 2023, due to a forced outage caused by generator failure. The rotor was received and was installed. The unit is expected to return to service in mid September 2025.
  - **San Juan 7 -** Currently undergoing major maintenance. The unit is expected to return to service in December 2025; extra work on turbine blades.
  - **Aguirre 2 –** The unit returned to service on June 19, 2025.
  - **Costa Sur 5 -** The unit returned to service in mid-May 2025.

## High Priority Due Outs

- **Aguire CC Steam STAG 1-** Work was performed in the HRSG, and ongoing work continues, including on the CCWP. MPT issues was performed to return the units online. The unit is expected to return to service by end of August.

- **Aguirre Combined Cycle 1-4 –** Major inspection is currently underway. The unit was expected to return to service by September 1, 2025. Some turbine findings was reported and change order are needed to complete the repairs. The return-to-service date is to be determined (TBD).

## Upcoming Actions and Activities

- **San Juan TM 4 -** The unit is currently undergoing scheduled major maintenance and is expected to return to service by the end of September 2025. Genera is in the process of procuring the parts.
- **San Juan TM 9 -** The unit is out of service due to an output breaker failure. The return-to-service date is to be determined (TBD).

## Challenges, Shortfalls, Limitations or Constraints

- **Aguirre Combined Cycle**
  - **Unit 1-3** – A major inspection and rotor installation are currently underway. The unit is expected to return to service by September 2025. This work is federally funded, and Genera has received approval for the change order to acquire the turbine casing.
  - **Unit 2-3** – The inspection of the turbine has been completed. Damage to the turbine blades was identified, and repairs are recommended. Genera is currently developing the repair schedule.

- **Aguirre 1 –**The unit experienced a catastrophic generator failure. Genera is in the process of removing the rotor, and inspections of both the stator and rotor are expected to be completed by the end of June 2026. Due to the long lead time for delivery of replacement parts, the unit is expected to remain out of service for approximately one additional year.

# Grid Modernization Report
## Legacy Generation Assets Status – July 31, 2025

| UNIT | COD | USE | FUEL | NAMEPLATE CAPACITY (MW) | CURRENT CAPACITY | REPAIRS FUNDS SOURCE | EXPECTED COMPLETION DATE | NOTES |
|---|---|---|---|---|---|---|---|---|
| Aguirre 1 | May-76 | Base | Bunker C | 450 | 0 | Force Outage | Summer 2026 | Generator Mayor Repair |
| Aguirre 2 | Oct-75 | Base | Bunker C | 450 | 350 | N/A | N/A | Limitations |
| Costa Sur 5 | Sep-72 | Base | LNG & Bunker C | 410 | 390 | NME | N/A | |
| Costa Sur 6 | Sep-73 | Base | LNG & Bunker C | 410 | 360 | N/A | N/A | Limitations |
| Palo Seco 3 | Feb-70 | Base | Bunker C | 216 | 130 | N/A | N/A | Limitations |
| Palo Seco 4 | Jul-70 | Base | Bunker C | 216 | 0 | NME | 1-Sep | Forced Outage |
| San Juan 5 | 8-Oct | Base | LNG & Diesel | 210 | 207 | N/A | N/A | Major overhaul |
| San Juan 6 | 8-Oct | Base | LNG & Diesel | 210 | 160 | NME | | Limitations STG 5 |
| San Juan 7 | May-68 | Base | Bunker C | 100 | 0 | NME | 1-Dec | Major overhaul |
| San Juan 9 | Jun-88 | Base | Bunker C | 100 | 100 | N/A | N/A | |
| ADGG GTG 1&2 | Jul-77 | Reserve | Diesel | 592 | 247 | N/A | N/A | Limitations |
| Cambalache | Apr-97 | Reserve | Diesel | 247 | 78 | N/A | N/A | Limitations |
| Mayaguez | 9-Apr | Reserve | Diesel | 220 | 47 | N/A | N/A | Limitations |
| Peakers Fleet | (M) 1971 & (3)/2019 | Reserve | Diesel | 396 | 172 | N/A | N/A | Limitations |
| SJ & PS TM | 24-Mar | Reserve | LNG & Diesel | 340 | 340 | N/A | N/A | S.JTM 4 MM & S.JTM 1 AM |
| | | | TOTALS | 4567MW | 2581 MW | | | Available Capacity |

**Legend:** Unit under maintenance or repair | Unit in service with limited Capacity | Unit under normal operation

# Grid Modernization Highlights – Genera PR – August 31, 2025 Exhibit B

## Accomplishments

- **Generation Assets Repairs**
  - **Palo Seco 4** – The unit has been out of service since August 8, 2023, due to a forced outage caused by a generator failure. We are doing pressure tests of air in the generator and acceptance tests of equipment. The unit will be available at the end of the month of September 2025.
  - **San Juan 7 -**The unit is currently undergoing major maintenance and is expected to return to service in December 2025. As part of the outage, additional work is being performed on the turbine blades to ensure reliability and extend operational life.
  - **Costa Sur Unit 6 –** Characterization curve of the unit was performed in August and the unit is producing 410 MW.

## High Priority Due Outs

- **Aguire CC Steam STAG 1-** Work was performed in the HRSG. Genera is working on the replacement of the CCWP and balancing to return to service the unit and finish by the end of September 2025.
- **Aguirre Combined Cycle 1-4 –** Major inspection activities are currently underway. During the process, certain turbine findings were reported, requiring change orders to complete the necessary repairs. Accordingly, the return to service date remains to be determined (TBD).
- **Cambalache Unit 3 -** The unit is out of service waiting for procurement process for service and materials. The return to service date is TBD.

## Upcoming Actions and Activities

- **San Juan TM 4 -** The unit is currently undergoing scheduled major maintenance and is expected to return to service by the end of September 2025. Genera is in the process of procuring the parts.
- **San Juan TM 9 -** The unit is out of service due to an output breaker failure. The return to service date is to be determined (TBD).

## Challenges, Shortfalls, Limitations or Constraints

- **Aguirre Combined Cycle**
  - **Unit 1-3** – A major inspection and rotor installation are currently underway. The unit is expected to return to service by October 2025. This work is federally funded, and Genera has received approval for the change order to acquire the turbine casing.
  - **Unit 2-3** – The inspection of the turbine has been completed. Damage to the turbine blades was identified, and repairs are recommended. Genera is currently developing the repair schedule. Genera is now in the procurement process.
- **Aguirre 1 –**The unit experienced a catastrophic generator failure. Genera is in the process of removing the rotor, and inspections of both the stator and rotor are expected to be completed by the end of June 2026. Due to the long lead time for delivery of replacement parts, the unit is expected to remain out of service for approximately one additional year.

# Grid Modernization Report
## Legacy Generation Assets Status – August 31, 2025

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| Aguirre 1 | May-76 | Base | Bunker C | 450 | 0 | Force Outage | Summer 2026 | Generator Mayor Repair |
| Aguirre 2 | Oct-75 | Base | Bunker C | 450 | 350 | N/A | N/A | Limitations |
| Costa Sur 5 | Sep-72 | Base | LNG & Bunker C | 410 | 410 | NME | N/A | |
| Costa Sur 6 | Sep-73 | Base | LNG & Bunker C | 410 | 360 | N/A | N/A | Limitations |
| Palo Seco 3 | Feb-70 | Base | Bunker C | 216 | 130 | N/A | N/A | Limitations |
| Palo Seco 4 | Jul-70 | Base | Bunker C | 216 | 0 | NME | 1-Sep | Forced Outage |
| San Juan 5 | 8-Oct | Base | LNG & Diesel | 210 | 207 | N/A | N/A | Major overhaul |
| San Juan 6 | 8-Oct | Base | LNG & Diesel | 210 | 160 | NME | | Limitations STG 5 |
| San Juan 7 | May-68 | Base | Bunker C | 100 | 0 | NME | 1-Dec | Major overhaul |
| San Juan 9 | Jun-88 | Base | Bunker C | 100 | 100 | N/A | N/A | |
| ADGG GTG 1&2 | Jul-77 | Reserve | Diesel | 592 | 250 | N/A | N/A | Limitations |
| Cambalache | Apr-97 | Reserve | Diesel | 247 | 78 | N/A | N/A | Limitations |
| Mayaguez | 9-Apr | Reserve | Diesel | 220 | 47 | N/A | N/A | Limitations |
| Peakers Fleet | (M) 1971 & (3)/2019 | Reserve | Diesel | 396 | 172 | N/A | N/A | Limitations |
| SJ & PS TM | 24-Mar | Reserve | LNG & Diesel | 340 | 245 | N/A | N/A | S.JTM 4 MM & S.JTM 1 AM |
| | | | TOTALS | 4567MW | 2509 MW | | | Available Capacity |

**Legend:** Unit under maintenance or repair | Unit in service with limited Capacity | Unit under normal operation

# Grid Modernization Highlights – Genera PR – September 30, 2025 Exhibit B

## Accomplishments

- **Generation Assets Repairs**
  - **Palo Seco 4** – The unit has been out of service since August 8, 2023, due to a forced outage caused by a generator failure. The unit returned to service as scheduled at the end of the month of September 2025 and is in the process of characterizing the air/fuel ratio.
  - **San Juan 7 –**The unit is currently undergoing major maintenance and is expected to return to service in February 2026. As part of the outage, additional work is being performed on the turbine blades to ensure reliability and extend the operational life.
  - **Costa Sur Unit 6 –** Characterization curve of the unit was performed in August, and the unit is producing 410 MW.

## High Priority Due Outs

- **Aguire CC Steam STAG 1-** Work was performed in the HRSG. Genera is working on the replacement of the CCWP and balancing to return unit to service by the end of October 2025.
- **Aguirre Combined Cycle 1-4 –** Major inspection activities are currently underway. During the process, certain turbine findings were reported, requiring change orders to complete the necessary repairs. Accordingly, the return to service date remains undetermined (TBD).
- **Cambalache Unit 3 –** The unit is out of service. A procurement process for service and materials must be undertaken. The return to service date is TBD.

## Upcoming Actions and Activities

- **San Juan TM 4 –** The unit is currently undergoing scheduled major maintenance and is expected to return to service by the beginning of November 2025. Genera is in the process of procuring the parts.
- **San Juan TM 9 –** The unit is out of service due to an output breaker failure. The return to service date is to be determined (TBD).
- **Mayaguez 4A –** The Compressor and turbine of this unit was repaired in the OEM shop. Expected for shipping and installation by the end of November. Once repair is completed it will provide 27.5MW.

## Challenges, Shortfalls, Limitations or Constraints

- **Aguirre Combined Cycle**
  - **Unit 1-3** – A major inspection and rotor installation are currently underway. The unit is expected to return to service by November 2025. The work cost is federally funded, and Genera has received approval for the change order to acquire the turbine casing.
  - **Unit 2-3** – The inspection of the turbine has been completed. Damage to the turbine blades was identified, and repairs are recommended. The repair schedule is under development, and the procurement process is underway.
- **Aguirre 1 –**The unit experienced a catastrophic generator failure. The process of the inspections and repair of both the stator and rotor are expected to be completed by mid 2026. Due to the long lead time for delivery of the replacement parts, the procurement department moved forward and already ordered the parts.

# Grid Modernization Report
## Legacy Generation Assets Status – September 30, 2025

| UNIT | COD | USE | FUEL | NAMEPLATE CAPACITY (MW) | CURRENT CAPACITY | REPAIRS FUNDS SOURCE | EXPECTED COMPLETION DATE | NOTES |
|---|---|---|---|---|---|---|---|---|
| Aguirre 1 | May-76 | Base | Bunker C | 450 | 0 | Force Outage | Summer 2026 | Generator Mayor Repair |
| Aguirre 2 | Oct-75 | Base | Bunker C | 450 | 350 | N/A | N/A | Limitations |
| Costa Sur 5 | Sep-72 | Base | LNG & Bunker C | 410 | 410 | NME | N/A | |
| Costa Sur 6 | Sep-73 | Base | LNG & Bunker C | 410 | 270 | N/A | N/A | Limitations |
| Palo Seco 3 | Feb-70 | Base | Bunker C | 216 | 80 | N/A | N/A | Limitations |
| Palo Seco 4 | Jul-70 | Base | Bunker C | 216 | 150 | NME | N/A | Limitations |
| San Juan 5 | 8-Oct | Base | LNG & Diesel | 210 | 200 | N/A | N/A | Limitations |
| San Juan 6 | 8-Oct | Base | LNG & Diesel | 210 | 160 | NME | | Limitations STG 5 |
| San Juan 7 | May-68 | Base | Bunker C | 100 | 0 | NME | Feb 2026 | Major overhaul |
| San Juan 9 | Jun-88 | Base | Bunker C | 100 | 81 | N/A | N/A | Limitations |
| ADGG GTG 1&2 | Jul-77 | Reserve | Diesel | 592 | 250 | N/A | N/A | Limitations |
| Cambalache | Apr-97 | Reserve | Diesel | 247 | 78 | N/A | N/A | Limitations |
| Mayaguez | 9-Apr | Reserve | Diesel | 220 | 47 | N/A | N/A | Limitations |
| Peakers Fleet | (M) 1971 & (3)/2019 | Reserve | Diesel | 396 | 172 | N/A | N/A | Limitations |
| SJ & PS TM | 24-Mar | Reserve | LNG & Diesel | 340 | 245 | N/A | N/A | S.JTM 4 MM & S.JTM 1 AM |
| | | | TOTALS | 4567MW | 2493 MW | | | Available Capacity |

**Legend:** Unit under maintenance or repair | Unit in service with limited Capacity | Unit under normal operation

# Grid Modernization Highlights – Genera PR – October 31, 2025 Exhibit B

## Accomplishments

- **Generation Assets Repairs**
  - **Palo Seco 4** – The unit has been out of service since August 8, 2023, due to a forced outage caused by a generator failure. The unit returned to service as scheduled at the end of the month of September 2025 and is in the process of characterizing the air/fuel ratio.
  - **San Juan 7 –**The unit is currently undergoing major maintenance and is expected to return to service in February 2026. As part of the outage, additional work is being performed on the turbine blades to ensure reliability and extend the operational life.
  - **Costa Sur Unit 6 –** Characterization curve of the unit was performed in August, and the unit is producing 410 MW which is the design capacity..

## High Priority Due Outs

- **Aguire CC Steam STAG 1-** Work was performed in the HRSG. Genera is working on the replacement of the CCWP and balancing to return unit to service during December 2025.
- **Aguirre Combined Cycle 1-4 –** Major inspection activities are currently underway. During the process, certain turbine findings were reported, requiring change orders to complete the necessary repairs. Accordingly, the return to service date remains undetermined (TBD).
- **Cambalache Unit 3 –** The unit is out of service. A procurement process for service and materials must be undertaken. The return to service date is TBD.

## Upcoming Actions and Activities

- **San Juan TM 4 –** The unit is currently undergoing scheduled major maintenance and is expected to return to service by the beginning of November 2025. Genera is in the process of procuring the parts.
- **San Juan TM 9 –** The unit is out of service due to an output breaker failure. The return to service date is to be determined (TBD).
- **Mayaguez 4A –** The Compressor and turbine of this unit was repaired in the OEM shop. Expected for shipping and installation by the end of November. Once repair is completed it will provide 27.5MW.

## Challenges, Shortfalls, Limitations or Constraints

- **Aguirre Combined Cycle**
  - **Unit 1-3** – A major inspection and rotor installation are currently underway. The unit is expected to return to service by January 2026. The work cost is federally funded, and Genera has received approval for the change order to acquire the compressor casing.
  - **Unit 2-3** – The inspection of the turbine has been completed. Damage to the turbine blades was identified, and repairs are recommended. The repair schedule is under development, and the procurement process is underway.
- **Aguirre 1 –**The unit experienced a catastrophic generator failure. The process of the inspections and repair of both the stator and rotor are expected to be completed by the end of 2026. Due to the long lead time for delivery of the replacement parts, the procurement department moved forward and already ordered the parts.

# Grid Modernization Report
## Legacy Generation Assets Status – October 31, 2025

| UNIT | COD | USE | FUEL | NAMEPLATE CAPACITY (MW) | CURRENT CAPACITY | REPAIRS FUNDS SOURCE | EXPECTED COMPLETION DATE | NOTES |
|---|---|---|---|---|---|---|---|---|
| Aguirre 1 | May-76 | Base | Bunker C | 450 | 0 | Force Outage | Summer 2026 | Generator Mayor Repair |
| Aguirre 2 | Oct-75 | Base | Bunker C | 450 | 350 | N/A | N/A | Limitations |
| Costa Sur 5 | Sep-72 | Base | LNG & Bunker C | 410 | 410 | NME | N/A | |
| Costa Sur 6 | Sep-73 | Base | LNG & Bunker C | 410 | 270 | N/A | N/A | Limitations |
| Palo Seco 3 | Feb-70 | Base | Bunker C | 216 | 80 | N/A | N/A | Limitations |
| Palo Seco 4 | Jul-70 | Base | Bunker C | 216 | 150 | NME | N/A | Limitations |
| San Juan 5 | 8-Oct | Base | LNG & Diesel | 210 | 200 | N/A | N/A | Limitations |
| San Juan 6 | 8-Oct | Base | LNG & Diesel | 210 | 160 | NME | | Limitations STG 5 |
| San Juan 7 | May-68 | Base | Bunker C | 100 | 0 | NME | Feb 2026 | Major overhaul |
| San Juan 9 | Jun-88 | Base | Bunker C | 100 | 81 | N/A | N/A | Limitations |
| ADGG GTG 1&2 | Jul-77 | Reserve | Diesel | 592 | 250 | N/A | N/A | Limitations |
| Cambalache | Apr-97 | Reserve | Diesel | 247 | 78 | N/A | N/A | Limitations |
| Mayaguez | 9-Apr | Reserve | Diesel | 220 | 47 | N/A | N/A | Limitations |
| Peakers Fleet | (M) 1971 & (3)/2019 | Reserve | Diesel | 396 | 172 | N/A | N/A | Limitations |
| SJ & PS TM | 24-Mar | Reserve | LNG & Diesel | 340 | 245 | N/A | N/A | S.JTM 4 MM & S.JTM 1 AM |
| | | | TOTALS | 4567MW | 2493 MW | | | Available Capacity |

**Legend:** Unit under maintenance or repair | Unit in service with limited Capacity | Unit under normal operation

# Grid Modernization Highlights – Genera PR – November 30, 2025 Exhibit B

## Accomplishments

- **Generation Assets Repairs**
  - **Palo Seco 4** – The process of characterizing the air/fuel ratio will be performed during December 2025.
  - **San Juan 7 -**The unit is currently undergoing major maintenance and is expected to return to service in February 2026. As part of the outage, additional work is being performed on the turbine blades to ensure reliability and extend the operational life.
  - **Costa Sur Unit 6 – The** unit is in service producing 410 MW which is the design capacity.

## Upcoming Actions and Activities

- **San Juan TM 4 -** The unit is currently undergoing a scheduled major maintenance and was expected to return to service by the beginning of November 2025. Delay in the delivery of parts will make the return to service in February 2026.
- **San Juan TM 9 -** The unit is out of service due to an output breaker failure. The return to service date is to be determined (TBD).
- **Mayaguez 4A –** The Compressor and turbine of this unit were repaired in the OEM shop. Expected for shipping and installation by the end of November. Once repair is completed it will provide 27.5MW.
- **San Juan TM 1** - The unit is out of service due to an output breaker failure and an electrical cable tray. Return to service is schedule for the third week of December 2025.

## High Priority Due Outs

- **Aguire CC Steam STAG 1-** Genera is working on the replacement of the Condensate Circulating Water Pump (CCWP) and balancing to return unit to service during January 2026.
- **Aguirre Combined Cycle 1-4 –** Major inspection activities were completed and waiting for quotation. During the process, certain turbine findings were reported, requiring change orders to complete the necessary repairs. Accordingly, the return to service date remains undetermined (TBD).
- **Cambalache Unit 3 -** The unit is out of service. A procurement process for service and materials was conducted and will be submitted for approval to the FOMB. The return to service date is TBD.
- **San Juan CT 5 -** Unit was subject to minor inspections since November 2025 and will return to service by mid-December 2025.

## Challenges, Shortfalls, Limitations or Constraints

- **Aguirre Combined Cycle**
  - **Unit 1-3** – A major inspection and rotor installation are currently underway. The unit is expected to return to service by January 2026. The work cost is federally funded, and Genera has received approval for the change order to acquire the compressor casing.
  - **Unit 2-3** – The inspection of the turbine has been completed. Damage to the turbine blades was identified, and repairs are recommended. The repair schedule is under development, and the procurement process is underway.
- **Aguirre 1 –**The unit experienced a catastrophic generator failure. The process of the inspections and repair of both the stator and rotor are expected to be completed by the end of 2026. Due to the long lead time for delivery of the replacement parts, the procurement department moved forward and already ordered the parts.

# Grid Modernization Report
# Legacy Generation Assets Status – November 30, 2025

| UNIT | COD | USE | FUEL | NAMEPLATE CAPACITY (MW) | CURRENT CAPACITY | REPAIRS FUNDS SOURCE | EXPECTED COMPLETION DATE | NOTES |
|---|---|---|---|---|---|---|---|---|
| Aguirre 1 | May-76 | Base | Bunker C | 450 | 0 | Force Outage | Summer 2026 | Generator Mayor Repair |
| Aguirre 2 | Oct-75 | Base | Bunker C | 450 | 350 | N/A | N/A | Limitations |
| Costa Sur 5 | Sep-72 | Base | LNG & Bunker C | 410 | 410 | NME | N/A | |
| Costa Sur 6 | Sep-73 | Base | LNG & Bunker C | 410 | 360 | N/A | N/A | Limitations |
| Palo Seco 3 | Feb-70 | Base | Bunker C | 216 | 145 | N/A | N/A | Limitations |
| Palo Seco 4 | Jul-70 | Base | Bunker C | 216 | 170 | NME | N/A | Limitations |
| San Juan 5 | 8-Oct | Base | LNG & Diesel | 210 | 0 | N/A | N/A | Major overhaul |
| San Juan 6 | 8-Oct | Base | LNG & Diesel | 210 | 160 | NME | | Limitations STG 5 |
| San Juan 7 | May-68 | Base | Bunker C | 100 | 0 | NME | Feb 2026 | Major overhaul |
| San Juan 9 | Jun-88 | Base | Bunker C | 100 | 80 | N/A | N/A | Limitations |
| ADGG GTG 1&2 | Jul-77 | Reserve | Diesel | 592 | 250 | N/A | N/A | Limitations |
| Cambalache | Apr-97 | Reserve | Diesel | 247 | 78 | N/A | N/A | Limitations |
| Mayaguez | 9-Apr | Reserve | Diesel | 220 | 47 | N/A | N/A | Limitations |
| Peakers Fleet | (M) 1971 & (3)/2019 | Reserve | Diesel | 396 | 172 | N/A | N/A | Limitations |
| SJ & PS TM | 24-Mar | Reserve | LNG & Diesel | 340 | 175 | N/A | N/A | S.JTM 4 MM & S.JTM 1 AM |
| | | | TOTALS | 4567MW | 2397 MW | | | Available Capacity |

**Legend:** Unit under maintenance or repair | Unit in service with limited Capacity | Unit under normal operation

# Grid Modernization Highlights – Genera PR – December 31, 2025 Exhibit B

## Accomplishments

- **Generation Assets Repairs**
  - **Palo Seco 4** – The process of characterizing the air/fuel ratio was performed during December 2025. Unit is available for 200MW.
  - **San Juan 7 –**The unit is currently undergoing major maintenance and is expected to return to service in early March 2026. As part of the outage, additional work is being performed on the turbine blades to ensure reliability and extend the operational life.
  - **Costa Sur Unit 6 –** The unit is in service producing 410 MW which is the design capacity.

## High Priority Due Outs

- **Aguire CC Steam STAG 1-** Genera is working on the replacement of the Condensate Circulating Water Pump (CCWP) and balancing to return the unit to service during January 2026 but delay in the supply of spare parts could not be achieved extending the outage until March 2026.
- **Aguirre Combined Cycle 1-4 –** Major inspection activities were completed and waiting for parts and services quotation. During the process, certain turbine findings were reported, requiring change orders to complete the necessary repairs. Accordingly, the return to service date remains undetermined (TBD).
- **Cambalache Unit 3 -** The unit is out of service. A procurement process for service and materials was conducted and approved by the FOMB. The return to service date is forecasted for March 2026.
- **San Juan CT 5 -** Unit return to service in December 2025.

## Upcoming Actions and Activities

- **San Juan TM 4 -** The unit is currently undergoing a scheduled major maintenance and was expected to return to service by the beginning of November 2025. Delay in the delivery of parts will make the return to service in February 2026.
- **San Juan TM 9 -** The unit is out of service due to an output breaker failure. The return to service date is to be determined (TBD).
- **Mayaguez 4A –** The Compressor and turbine of this unit were repaired in the OEM shop. Expected for shipping and installation by the end of January 2026. Once repair is completed it will provide 27.5MW.
- **San Juan TM 1** - The unit is in service since repairs were completed.

## Challenges, Shortfalls, Limitations or Constraints

- **Aguirre Combined Cycle**
  - **Unit 1-3** – A major inspection and rotor installation are currently underway. The unit was expected to return to service by January 2026. Problems with the acquisition of the compressor casing provoked a delay until July 2026. The cost of work is federally funded, and Genera has received approval for the change order to acquire the compressor casing.
  - **Unit 2-3** – The inspection of the turbine has been completed. Damage to the turbine blades was identified, and repairs are recommended. The repair schedule is under development, and the procurement process was completed.
- **Aguirre 1 –**The unit experienced a catastrophic generator failure. The process of the inspections and repair of both the stator and rotor are expected to be completed by the end of 2026. Due to the long lead time for delivery of the replacement parts, the procurement department moved forward and already ordered the parts.

# Grid Modernization Report
## Legacy Generation Assets Status – December 31, 2025

| UNIT | COD | USE | FUEL | NAMEPLATE CAPACITY (MW) | CURRENT CAPACITY | REPAIRS FUNDS SOURCE | EXPECTED COMPLETION DATE | NOTES |
|---|---|---|---|---|---|---|---|---|
| Aguirre 1 | May-76 | Base | Bunker C | 450 | 0 | Force Outage | Dec-26 | Generator Mayor Repair |
| Aguirre 2 | Oct-75 | Base | Bunker C | 450 | 330 | N/A | N/A | Limitations |
| Costa Sur 5 | Sep-72 | Base | LNG & Bunker C | 410 | 410 | NME | N/A | N/A |
| Costa Sur 6 | Sep-73 | Base | LNG & Bunker C | 410 | 360 | N/A | N/A | Limitations |
| Palo Seco 3 | Feb-70 | Base | Bunker C | 216 | 140 | N/A | N/A | Limitations |
| Palo Seco 4 | Jul-70 | Base | Bunker C | 216 | 200 | NME | N/A | N/A |
| San Juan 5 | 8-Oct | Base | LNG & Diesel | 210 | 210 | N/A | N/A | |
| San Juan 6 | 8-Oct | Base | LNG & Diesel | 210 | 0 | NME | | Outage |
| San Juan 7 | May-68 | Base | Bunker C | 100 | 0 | NME | Feb 2026 | Major overhaul |
| San Juan 9 | Jun-88 | Base | Bunker C | 100 | 82 | N/A | N/A | Limitations |
| ADGG GTG 1&2 | Jul-77 | Reserve | Diesel | 592 | 250 | N/A | N/A | Limitations |
| Cambalache | Apr-97 | Reserve | Diesel | 247 | 77 | N/A | N/A | Limitations |
| Mayaguez | 9-Apr | Reserve | Diesel | 220 | 47 | N/A | N/A | Limitations |
| Peakers Fleet | (M) 1971 & (3)/2019 | Reserve | Diesel | 396 | 172 | N/A | N/A | Limitations |
| SJ & PS TM | 24-Mar | Reserve | LNG & Diesel | 340 | 200 | N/A | N/A | S.JTM 4 MM & S.JTM 1 AM |
| | | | TOTALS | 4567MW | 2478 MW | | | Available Capacity |

**Legend:** Unit under maintenance or repair | Unit in service with limited Capacity | Unit under normal operation

# Grid Modernization Highlights – Genera PR – January 31, 2026 Exhibit B

## Accomplishments

- **Generation Assets Repairs**
  - **Palo Seco 4** – The process of characterizing the air/fuel ratio was performed during December 2025. Unit is available for 200MW.
  - **San Juan 7 -**The unit is currently undergoing major maintenance and is expected to return to service in April 2026. As part of the outage, additional work is being performed on the turbine blades to ensure reliability and extend the operational life.
  - **San Juan TM 4** - The unit was undergoing a scheduled major maintenance. Unit returned to service end of January 2026.

## Upcoming Actions and Activities

- **San Juan TM 9** - The unit is out of service due to a major failure. The return to service date has not yet been determined (TBD).
- **Mayaguez 4A –** The compressor and turbine of this unit were repaired in the OEM shop. Expected for shipping and installation by the end of February 2026. Once repair is completed it will provide 27.5MW.
- **San Juan TM 1** - The unit is out of service due to an output breaker failure. The return to service date has not yet been determined (TBD).
- **Palo Seco TM 1-3**-The unit is currently out of service due to maintenance related issues. Genera conducted an assessment to further determine the appropriate course of action.

## High Priority Due Outs

- **Aguire CC Steam STAG 1-** Work for the replacement and balancing of the condensate circulating water pump (CCWP) was scheduled to return the unit to service in January 2026. However, delays in the timely supply of spare parts extended the outage until March 2026.
- **Aguirre Combined Cycle 1-4 –** Major inspection activities were completed, and the project is currently awaiting quotations for parts and services. During this process, certain turbine findings were identified, requiring change orders to complete the necessary repairs. The expected return to service date is June 2026.
- **Cambalache Unit 3 -** The unit is out of service. A procurement process for service and materials was conducted and approved by the FOMB. The return to service date is forecasted for March 2026.
- **Costa Sur 5 -** Unit is out of service to repair boiler leaks and recirculating BFP valves. Unit return to serviced is expected by February 2026.

## Challenges, Shortfalls, Limitations or Constraints

- **Aguirre Combined Cycle**
  - **Unit 1-3** – A major inspection and rotor installation are currently underway. The unit was originally expected to return to service by January 2026; however, delays in the procurement of the compressor casing extended the expected return-to-service date to July 2026. The cost of this work is federally funded, and Genera has received approval for the associated change order to procure the compressor casing.
  - **Unit 2-3** – The inspection of the turbine has been completed. Damages to the turbine blades were identified, and repairs are recommended. The repair schedule is under development, and the procurement process was completed.
- **Aguirre 1 –**The unit experienced a catastrophic generator failure. The process of the inspections and repair of both the stator and rotor are expected to be completed by the end of 2026. Due to the long lead time for delivery of the replacement parts, the procurement department moved forward and already ordered the parts.

# Grid Modernization Report
# Legacy Generation Assets Status – January 31, 2026

| UNIT | COD | USE | FUEL | NAMEPLATE CAPACITY (MW) | CURRENT CAPACITY | REPAIRS FUNDS SOURCE | EXPECTED COMPLETION DATE | NOTES |
|---|---|---|---|---|---|---|---|---|
| Aguirre 1 | May-76 | Base | Bunker C | 450 | 0 | Force Outage | Dec-26 | Generator Mayor Repair |
| Aguirre 2 | Oct-75 | Base | Bunker C | 450 | 330 | N/A | N/A | Limitations |
| Costa Sur 5 | Sep-72 | Base | LNG & Bunker C | 410 | 0 | NME | 7-Feb | Forced Outage |
| Costa Sur 6 | Sep-73 | Base | LNG & Bunker C | 410 | 360 | N/A | N/A | Limitations |
| Palo Seco 3 | Feb-70 | Base | Bunker C | 216 | 0 | NME | April 15 2026 | Enviromental Outage |
| Palo Seco 4 | Jul-70 | Base | Bunker C | 216 | 200 | NME | N/A | N/A |
| San Juan 5 | 8-Oct | Base | LNG & Diesel | 210 | 169 | N/A | N/A | Limitations |
| San Juan 6 | 8-Oct | Base | LNG & Diesel | 210 | 0 | NME | May | Outage |
| San Juan 7 | May-68 | Base | Bunker C | 100 | 0 | NME | April 2026 | Major overhaul |
| San Juan 9 | Jun-88 | Base | Bunker C | 100 | 82 | N/A | N/A | Limitations |
| ADGG GTG 1&2 | Jul-77 | Reserve | Diesel | 592 | 250 | N/A | N/A | Limitations |
| Cambalache | Apr-97 | Reserve | Diesel | 247 | 77 | N/A | N/A | Limitations |
| Mayaguez | 9-Apr | Reserve | Diesel | 220 | 47 | N/A | N/A | Limitations |
| Peakers Fleet | (M) 1971 & (3)/2019 | Reserve | Diesel | 396 | 100 | N/A | N/A | Limitations |
| SJ & PS TM | 24-Mar | Reserve | LNG & Diesel | 340 | 200 | N/A | N/A | S.JTM 4 MM & S.JTM 1 AM |
| | | | TOTALS | 4567MW | 1815 MW | | | Available Capacity |

**Legend:** Unit under maintenance or repair | Unit in service with limited Capacity | Unit under normal operation

# Grid Modernization Highlights – Genera PR – February 28, 2026 Exhibit B

## Accomplishments

- **Generation Assets Repairs**
  - **San Juan 5 –** The San Juan Unit 5 STG returned to service at the end of February, generating 210MW to the system.
  - **San Juan 7 –**The unit is currently undergoing major maintenance and is expected to return to service in May 2026. As part of the outage, additional work is being performed on the turbine blades to ensure reliability and extend the operational life.
  - **San Juan TM 4** – The unit returned to service at the end of January 2026.
  - **Costa Sur 5 –** The unit had a forced outage due to boiler rupture; the unit was fixed and returned to service at the end of February 2026 for 410MW.

## Upcoming Actions and Activities

- **San Juan TM 9** – The unit is out of service due to a major failure. The return to service date has not yet been determined (TBD).
- **Mayaguez 4A –** The compressor and turbine of this unit were repaired in the OEM shop. Expected for shipping and installation by mid of May 2026. Once repair is completed it will provide 27.5MW.
- **San Juan TM 1** - The unit is out of service due to an output breaker failure. The return to service date has not yet been determined (TBD).
- **Palo Seco TM 1-3**–The unit is currently out of service due to maintenance related issues. Genera conducted an assessment to further determine the appropriate course of action.

## High Priority Due Outs

- **Aguire CC Steam STAG 1–** The replacement and balancing of the condensate circulating water pump (CCWP) was scheduled for completion and returned to service by January 2026. However, delays in the timely supply of spare parts extended the outage until May 2026.
- **Aguirre Combined Cycle 1-4 –** Major inspection activities were completed, and the project is currently awaiting quotations for parts and services. During this process, certain turbine findings were identified, requiring change orders to complete the necessary repairs. The expected return to service date is June 2026.
- **Cambalache Unit 3 –** The unit is out of service. A procurement process for service and materials was conducted and approved by the FOMB. The return to service date is forecasted for March 2026.
- **Palo Seco 3** – The unit is on environmental outage until May 2026.

## Challenges, Shortfalls, Limitations or Constraints

- **Aguirre Combined Cycle**
  - **Unit 1-3** – A major inspection and rotor installation are currently underway. The unit was originally expected to return to service by January 2026; however, delays in the procurement of the compressor casing extended the expected return to service date to July 2026. The cost of this work is federally funded, and Genera has received approval for the associated change order to procure the compressor casing.
  - **Unit 2-3** – The inspection of the turbine has been completed. Damages to the turbine blades were identified, and repairs are recommended. The repair schedule is under development, and the procurement process was completed. Expected return September 2026.
- **Aguirre 1 –**The unit experienced a catastrophic generator failure. The process of the inspections and repair of both the stator and rotor are expected to be completed by the March 2027. Due to the long lead time for delivery of the replacement parts, the procurement department moved forward and already ordered the parts.

GeneraPR

# Grid Modernization Report
## Legacy Generation Assets Status – February 28, 2026

| UNIT | COD | USE | FUEL | NAMEPLATE CAPACITY (MW) | CURRENT CAPACITY | REPAIRS FUNDS SOURCE | EXPECTED COMPLETION DATE | NOTES |
|---|---|---|---|---|---|---|---|---|
| Aguirre 1 | May-76 | Base | Bunker C | 450 | 0 | Force Outage | Mar-27 | Generator Mayor Repair |
| Aguirre 2 | Oct-75 | Base | Bunker C | 450 | 330 | N/A | N/A | Limitations |
| Costa Sur 5 | Sep-72 | Base | LNG & Bunker C | 410 | 410 | NME | 7-Feb | N/A |
| Costa Sur 6 | Sep-73 | Base | LNG & Bunker C | 410 | 360 | N/A | N/A | Limitations |
| Palo Seco 3 | Feb-70 | Base | Bunker C | 216 | 0 | NME | 5/1/2026 | Enviromental Outage |
| Palo Seco 4 | Jul-70 | Base | Bunker C | 216 | 200 | NME | N/A | N/A |
| San Juan 5 | 8-Oct | Base | LNG & Diesel | 210 | 210 | N/A | N/A | Limitations |
| San Juan 6 | 8-Oct | Base | LNG & Diesel | 210 | 0 | NME | May | Outage |
| San Juan 7 | May-68 | Base | Bunker C | 100 | 0 | NME | May 2026 | Major overhaul |
| San Juan 9 | Jun-88 | Base | Bunker C | 100 | 90 | N/A | N/A | Limitations |
| AGCC Stag 1&2 | Jul-77 | Reserve | Diesel | 592 | 250 | N/A | N/A | Limitations |
| Cambalache | Apr-97 | Reserve | Diesel | 247 | 77 | N/A | N/A | Limitations |
| Mayaguez | 9-Apr | Reserve | Diesel | 220 | 47 | N/A | N/A | Limitations |
| Peakers Fleet | (M) 1971 & (3)/2019 | Reserve | Diesel | 396 | 100 | N/A | N/A | Limitations |
| SJ & PS TM | 24-Mar | Reserve | LNG & Diesel | 340 | 200 | N/A | N/A | Limitations |
| | | | TOTALS | 4567MW | 2274 MW | | | Available Capacity |

**Legend:** Unit under maintenance or repair | Unit in service with limited Capacity | Unit under normal operation

# Grid Modernization Highlights – Genera PR – March 31, 2026 Exhibit B

## Accomplishments

- **Generation Assets Repairs**
  - **Mayaguez 4A –** The compressor and turbine of this unit were repaired in the OEM shop. The installation was completed and the commissioning process initiated. Once the unit is commissioned and back in service it will provide 27.5MW
  - **San Juan 7 –**The unit is currently undergoing major maintenance and is expected to return to service in May 2026. As part of the outage, additional work is being performed on the turbine blades to ensure reliability and extend the operational life.
  - **Palo Seco 4** - The unit has a forced outage for two weeks to repair generator hydrogen leak. Unit return to service by the end March 2026.
  - **Cambalache Unit 3 –** Inspection and repair of the unit was completed in March 2026. The unit is available to generate 77 MW.

## Upcoming Actions and Activities

- **San Juan TM 9** - The unit is out of service due to a major failure. The return to service date has not yet been determined (TBD).
- **San Juan TM 1** - The unit is out of service due to an output breaker failure. The return to service date has not yet been determined (TBD).
- **Palo Seco TM 1-3**-The unit is currently out of service due to maintenance related repairs. Genera conducted an assessment to further determine the appropriate course of action.

## High Priority Due Outs

- **Aguire CC Steam STAG 1-** The replacement and balancing of the condensate circulating water pump (CCWP) was scheduled for completion and returned to service by January 2026. However, delays in the timely supply of parts for the pump, among others, extended the outage until June 2026.
- **Aguirre Combined Cycle 1-4 –** Major inspection activities were completed, and the project is currently awaiting quotations for parts and services. During this process, certain turbine findings were identified, requiring change orders to complete the necessary repairs. The expected return to service date is June 2026.
- **Palo Seco 3** – The unit is on environmental outage until May 2026.

## Challenges, Shortfalls, Limitations or Constraints

- **Aguirre Combined Cycle**
  - **Unit 1-3** – A major inspection and rotor installation are currently underway. The unit was originally expected to return to service by January 2026; however, delays in the procurement of the compressor casing extended the expected return to service date to July 2026. The cost of this work is federally funded, and Genera has received approval for the associated change order to procure the compressor casing.
  - **Unit 2-3** – The inspection of the turbine has been completed. Damages to the turbine blades were identified, and repairs are recommended. The repair schedule is under development, and the procurement process was completed. Expected return September 2026.
- **Aguirre 1 –**The unit experienced a catastrophic generator failure. The process of the inspections and repair of both the stator and rotor were expected to be completed by the March 2027. Due to the long lead time in delivery of the replacement parts, the procurement department moved forward and ordered the parts.

GeneraPR

# Grid Modernization Report
## Legacy Generation Assets Status – March 31, 2026

| UNIT | COD | USE | FUEL | NAMEPLATE CAPACITY (MW) | CURRENT CAPACITY | REPAIRS FUNDS SOURCE | EXPECTED COMPLETION DATE | NOTES |
|---|---|---|---|---|---|---|---|---|
| Aguirre 1 | May-76 | Base | Bunker C | 450 | 0 | Force Outage | Mar-27 | Generator Mayor Repair |
| Aguirre 2 | Oct-75 | Base | Bunker C | 450 | 350 | N/A | N/A | Limitations |
| Costa Sur 5 | Sep-72 | Base | LNG & Bunker C | 410 | 410 | NME | 7-Feb | N/A |
| Costa Sur 6 | Sep-73 | Base | LNG & Bunker C | 410 | 360 | N/A | N/A | Limitations |
| Palo Seco 3 | Feb-70 | Base | Bunker C | 216 | 0 | NME | 5/7/2026 | Enviromental Outage |
| Palo Seco 4 | Jul-70 | Base | Bunker C | 216 | 200 | NME | N/A | N/A |
| San Juan 5 | 8-Oct | Base | LNG & Diesel | 210 | 210 | N/A | N/A | Limitations |
| San Juan 6 | 8-Oct | Base | LNG & Diesel | 210 | 0 | NME | May | Outage |
| San Juan 7 | May-68 | Base | Bunker C | 100 | 0 | NME | May 2026 | Major overhaul |
| San Juan 9 | Jun-88 | Base | Bunker C | 100 | 90 | N/A | N/A | Limitations |
| AGCC Stag 1&2 | Jul-77 | Reserve | Diesel | 592 | 250 | N/A | N/A | Limitations |
| Cambalache | Apr-97 | Reserve | Diesel | 247 | 77 | N/A | N/A | Limitations |
| Mayaguez | 9-Apr | Reserve | Diesel | 220 | 47 | N/A | N/A | Limitations |
| Peakers Fleet | (M) 1971 & (3)/2019 | Reserve | Diesel | 396 | 100 | N/A | N/A | Limitations |
| SJ & PS TM | 24-Mar | Reserve | LNG & Diesel | 340 | 200 | N/A | N/A | Limitations |
| | | | TOTALS | 4567MW | 2294 MW | | | Available Capacity |

**Legend:** Unit under maintenance or repair | Unit in service with limited Capacity | Unit under normal operation

# Grid Modernization Highlights – Genera PR – April 30, 2026 Exhibit B

## Accomplishments

- **Generation Assets Repairs**
  - **San Juan 7 -**The unit is currently undergoing major maintenance and is expected to return to service in June 2026. As part of the outage, additional work is being performed on the turbine blades to ensure reliability and extend the operational life.

## High Priority Due Outs

- **Aguire CC Steam STAG 1-** Replacement and balancing of the condensate circulating water pump (CCWP) was scheduled for completion, with the unit expected to return to service by January 2026. However, delays in the timely supply of pump parts, among others, extended the outage until September 2026.
- **Aguirre Combined Cycle 1-4 –** Major inspection activities were completed, and the project is currently awaiting quotations for parts and services. During the inspection process, certain turbine findings were identified, requiring change orders to complete the necessary repairs. The expected return to service date is June 2026.
- **Palo Seco 3** – The unit is currently on environmental outage until end May 2026.
- **Mayaguez 4A –** The compressor and turbine of were repaired at the OEM shop. Installation has been completed, and the commissioning process has begun. During commissioning, the unit did not pass the required tests. As a result, the decision was made to perform a rotor exchange with Mayaguez Unit 3B.
- **Mayaguez 3B –** A rotor exchange is expected to be completed by the end of May 2026. Testing and commissioning are expected to begin at mid-May 2026.
- **Mayaguez 2B –** The electrical line to the generator of the MPT is currently being repaired, and the unit is expected to be available at the beginning of May 2026.

## Upcoming Actions and Activities

- **San Juan 9** – The unit is expected to be taken out of service at the end of June 2026, and is expected to return in December 2026.
- **San Juan TM 1** - The unit is currently out of service due to an output breaker failure. The return to service date has not yet been determined (TBD).
- **Palo Seco TM 1-3**-The unit is currently out of service due to maintenance related repairs. Genera conducted an assessment to further determine the appropriate course of action.

## Challenges, Shortfalls, Limitations or Constraints

- **Aguirre Combined Cycle**
  - **Unit 1-4** – A major inspection and rotor installation are currently underway. The unit was originally expected to return to service by January 2026; however, delays in the procurement of the compressor casing extended the expected return to service date to June 2026.
  - **Unit 2-3** – The turbine inspection has been completed. Damage to the turbine blades was identified, and repairs are recommended. The repair schedule is under development, and the procurement process was completed. Expected return March 2027.
- **Aguirre 1 –**The unit experienced a catastrophic generator failure. Inspections and repair of both the stator and rotor were expected to be completed by March 2027. Due to the long lead time in delivery of the replacement parts, the procurement department moved forward and ordered the parts.

GeneraPR

# Grid Modernization Report
## Legacy Generation Assets Status – April 30, 2026

| UNIT | COD | USE | FUEL | NAMEPLATE CAPACITY (MW) | CURRENT CAPACITY | REPAIRS FUNDS SOURCE | EXPECTED COMPLETION DATE | NOTES |
|---|---|---|---|---|---|---|---|---|
| Aguirre 1 | May-76 | Base | Bunker C | 450 | 0 | Force Outage | Mar-27 | Generator Mayor Repair |
| Aguirre 2 | Oct-75 | Base | Bunker C | 450 | 350 | N/A | N/A | Limitations |
| Costa Sur 5 | Sep-72 | Base | LNG & Bunker C | 410 | 410 | NME | 7-Feb | N/A |
| Costa Sur 6 | Sep-73 | Base | LNG & Bunker C | 410 | 360 | N/A | N/A | Limitations |
| Palo Seco 3 | Feb-70 | Base | Bunker C | 216 | 0 | NME | 5/15/2026 | Enviromental Outage |
| Palo Seco 4 | Jul-70 | Base | Bunker C | 216 | 200 | NME | N/A | N/A |
| San Juan 5 | 8-Oct | Base | LNG & Diesel | 210 | 210 | N/A | N/A | Limitations |
| San Juan 6 | 8-Oct | Base | LNG & Diesel | 210 | 0 | NME | May | Outage |
| San Juan 7 | May-68 | Base | Bunker C | 100 | 0 | NME | June 2026 | Major overhaul |
| San Juan 9 | Jun-88 | Base | Bunker C | 100 | 70 | N/A | N/A | Limitations |
| AGCC Stag 1&2 | Jul-77 | Reserve | Diesel | 592 | 250 | N/A | N/A | Limitations |
| Cambalache | Apr-97 | Reserve | Diesel | 247 | 154 | N/A | N/A | Limitations |
| Mayaguez | 9-Apr | Reserve | Diesel | 220 | 47 | N/A | N/A | Limitations |
| Peakers Fleet | (M) 1971 & (3)/2019 | Reserve | Diesel | 396 | 75 | N/A | N/A | Limitations |
| SJ & PS TM | 24-Mar | Reserve | LNG & Diesel | 340 | 200 | N/A | N/A | Limitations |
| | | | TOTALS | 4567MW | 2326 MW | | | Available Capacity |

**Legend:** Unit under maintenance or repair | Unit in service with limited Capacity | Unit under normal operation

# Grid Modernization Highlights – Genera PR – May 31, 2026 Exhibit B

## Accomplishments

- **Generation Assets Repairs**
  - **San Juan 7 -**The unit is currently undergoing major maintenance and is expected to return to service in June 2026. As part of the outage, additional work is being performed on the turbine blades to ensure reliability and extend the operational life.
  - **Palo Seco 3** – The unit is startup testing process and is expected to return to service in June 2026**.**
  - **Mayaguez 3B –** A rotor exchange was completed by the end of May 2026.
  - **Mayaguez 2B –** The electrical line to the generator of the MPT was repaired being repaired unit was available at the end of May 2026.

## Upcoming Actions and Activities

- **San Juan 9** – The unit is expected to have a scheduled shutdown the first week of July 2026 for a major inspection and is expected to return in December 2026.
- **San Juan TM 1** - The unit is currently out of service due to an output breaker failure. The return to service date has not yet been determined (TBD).
- **Palo Seco TM 1-3**-The unit is currently out of service due to maintenance related repairs. Genera conducted an assessment to further determine the appropriate course of action.

## High Priorities Repairs

- **Aguire CC Steam STAG 1-** Replacement and balancing of the condensate circulating water pump (CCWP) was scheduled for completion, with the unit expected to return to service by January 2026. However, delays in the timely supply of pump parts, among others, extended the outage until September 2026.
- **Aguirre Combined Cycle 1-4 –** Major inspection activities were completed, and the project is currently awaiting quotations for parts and services. During the inspection process, certain turbine findings were identified, requiring change orders to complete the necessary repairs. The expected return to service date is July 2026.
- **Mayaguez 4A –** The compressor and turbine were repaired at the OEM shop. Installation has been completed, and the commissioning process has begun. During commissioning, the unit did not pass the required tests. As a result, the decision was made to perform a rotor exchange with Mayaguez Unit 3B.
- **San Juan CT 6-** The contractor is working in the turbine valves the unit is expected to return to service at the end of June 2026.

## Challenges, Shortfalls, Limitations or Constraints

- **Aguirre Combined Cycle**
  - **Unit 1-4** – A major inspection and rotor installation are currently underway. The unit was originally expected to return to service by January 2026; however, delays in the procurement of the compressor casing extended the expected return to service date to July 2026.
  - **Unit 2-3** – The turbine inspection has been completed. Damage to the turbine blades was identified, and repairs are recommended. The repair schedule is under development, and the procurement process was completed. Expected return March 2027.
- **Aguirre 1 –**The unit experienced a catastrophic generator failure. The generator rotor was sent to General Electric for inspection and repair. The generator stator bars are expected to arrive on site in June 2026.

# Grid Modernization Report
## Legacy Generation Assets Status – May 31, 2026

| UNIT | COD | USE | FUEL | NAMEPLATE CAPACITY (MW) | CURRENT CAPACITY | REPAIR FUNDS SECURED | EXPECTED COMPLETION DATE | NOTES |
|---|---|---|---|---|---|---|---|---|
| Aguirre 1 | May-76 | Base | Bunker C | 450 | 0 | Force Outage | Mar-27 | Generation Major Repair |
| Aguirre 2 | Oct-75 | Base | Bunker C | 450 | 350 | N/A | N/A | Limitations |
| Costa Sur 5 | Sep-72 | Base | LNG & Bunker C | 410 | 410 | NME | N/A | N/A |
| Costa Sur 6 | Sep-73 | Base | LNG & Bunker C | 410 | 365 | N/A | N/A | Limitations |
| Palo Seco 3 | Feb-70 | Base | Bunker C | 216 | 150 | NME | June 4 2026 | Limitations |
| Palo Seco 4 | Jul-70 | Base | Bunker C | 216 | 200 | NME | N/A | N/A |
| San Juan 5 | 8-Oct | Base | LNG & Diesel | 210 | 210 | N/A | N/A | Limitations |
| San Juan 6 | 8-Oct | Base | LNG & Diesel | 210 | 0 | NME | June 2026 | Outage |
| San Juan 7 | May-68 | Base | Bunker C | 100 | 0 | NME | June 2026 | Major Overhaul |
| San Juan 9 | Jun-68 | Base | Bunker C | 100 | 40 | N/A | N/A | Limitations |
| AGCC Stag 1& 2 | Jul-77 | Reserve | Diesel | 592 | 250 | N/A | N/A | Limitations |
| Cambalache | Apr-97 | Reserve | Diesel | 247 | 154 | N/A | N/A | Limitations |
| Mayaguez | 9-Apr | Reserve | Diesel | 220 | 71 | N/A | N/A | Limitations |
| Peakers Fleet | (M)1971& (3)2019 | Reserve | Diesel | 396 | 105 | N/A | N/A | Limitations |
| SJ & PS TM | 24-Mar | Reserve | LNG & Diesel | 340 | 200 | N/A | N/A | Limitations |
| TOTAL | | | | 3937 | 2505 | | | Available Capacity |

**Legend:** Unit under maintenance or repair | Unit in service with limited Capacity | Unit under normal operation

# Grid Modernization Highlights – Genera PR – June 30, 2026 Exhibit B

## Accomplishments

- **Generation Assets Repairs**
  - **San Juan 7 -**The unit returned to service at the end of June 2026 following testing and commissioning. A major maintenance was completed, including work on the boiler and turbine.
  - **Palo Seco 3** – The unit returned to service in June 2026**.**
  - **Mayaguez 3B –** A rotor exchange was completed at the end of May 2026. The unit has been in service since June 2026.
  - **San Juan CT 6-** Following completion of work on the turbine valves, the unit returned to service at the end of June 2026

## Upcoming Actions and Activities

- **San Juan 9** – The unit is expected to be taken out of service during the first week of July 2026 and is forecasted to return to service in December 2026.
- **San Juan TM 1** - The unit is currently out of service due to an output breaker failure. The return to service date has not yet been determined (TBD).
- **Palo Seco TM 1-3**-The unit is currently out of service due to maintenance related repairs. An assessment was performed to further determine the appropriate course of action.

## High Priority Due Outs

- **Aguire CC Steam STAG 1-** Replacement and balancing of the condensate circulating water pump was originally scheduled for completion, with the unit expected to return to service by January 2026. However, delays in the delivery of pump parts and other factors extended the outage. The unit is now expected to return to service in September 2026.
- **Aguirre Combined Cycle 1-4 –** Major inspection activities have been completed, and the project is currently awaiting quotations for the required parts and services. During the inspection, additional turbine deficiencies were identified, requiring change orders to complete the necessary repairs. The unit is expected to return to service in August 2026.
- **Mayaguez 4A –** Repairs to the compressor and turbine were completed at the OEM shop, and installation has been finalized. During the commissioning process, the unit did not pass the required performance tests. As a result, it was decided to perform a rotor exchange with Mayagüez Unit 3B. An assessment will be conducted to determine the repairs required for the Unit 3B rotor.

## Challenges, Shortfalls, Limitations or Constraints

- **Aguirre Combined Cycle**
  - **Unit 1-4** – A major inspection and rotor installation are currently underway. The unit was originally expected to return to service by January 2026; however, delays in the procurement of the compressor casing extended the expected return to service date to August 2026.
  - **Unit 2-3** – The turbine inspection has been completed, and damage to the turbine blades was identified, requiring repairs. The repair schedule is currently under assessment, and the procurement process has been completed. The unit is expected to return to service in March 2027.
- **Aguirre 1 –**The unit experienced a catastrophic generator failure. Inspections and repairs to both the stator and rotor is expected to be completed by March 2027. Due to the long lead time for replacement parts, the Procurement Department has already placed the necessary orders to support the repair schedule.

GeneraPR

# Grid Modernization Report
## Legacy Generation Assets Status – June 30, 2026

| UNIT | COD | USE | FUEL | NAMEPLATE CAPACITY (MW) | CURRENT CAPACITY | REPAIR FUNDS SECURED | EXPECTED COMPLETION DATE | NOTES |
|---|---|---|---|---|---|---|---|---|
| Aguirre 1 | May-76 | Base | Bunker C | 450 | 0 | Force Outage | Mar-27 | Generation Major Repair |
| Aguirre 2 | Oct-75 | Base | Bunker C | 450 | 315 | N/A | N/A | Limitations |
| Costa Sur 5 | Sep-72 | Base | LNG & Bunker C | 410 | 410 | NME | N/A | N/A |
| Costa Sur 6 | Sep-73 | Base | LNG & Bunker C | 410 | 365 | N/A | N/A | Limitations |
| Palo Seco 3 | Feb-70 | Base | Bunker C | 216 | 200 | NME | N/A | N/A |
| Palo Seco 4 | Jul-70 | Base | Bunker C | 216 | 200 | NME | N/A | N/A |
| San Juan 5 | 8-Oct | Base | LNG & Diesel | 210 | 210 | N/A | N/A | N/A |
| San Juan 6 | 8-Oct | Base | LNG & Diesel | 150 | 0 | NME | June 2026 | Limitations STG 6 |
| San Juan 7 | May-68 | Base | Bunker C | 100 | 0 | NME | June 2026 | Major Overhaul |
| San Juan 9 | Jun-68 | Base | Bunker C | 100 | 0 | N/A | Dec-26 | Major Overhaul |
| AGCC Stag 1& 2 | Jul-77 | Reserve | Diesel | 592 | 200 | N/A | N/A | Limitations |
| Cambalache | Apr-97 | Reserve | Diesel | 247 | 154 | N/A | N/A | Limitations |
| Mayaguez | 9-Apr | Reserve | Diesel | 220 | 96 | N/A | N/A | Limitations |
| Peakers Fleet | (M)1971& (3)2019 | Reserve | Diesel | 396 | 80 | N/A | N/A | Limitations |
| SJ & PS TM | 24-Mar | Reserve | LNG & Diesel | 340 | 175 | N/A | N/A | Limitations |
| TOTAL | | | | 3937 | 2405 | | | Available Capacity |

**Legend:** Unit under maintenance or repair | Unit in service with limited Capacity | Unit under normal operation

# Grid Modernization Highlights – Genera PR – July 31, 2026 Exhibit B

## Accomplishments

- **Generation Assets Repairs**
  - **Palo Seco 3** – The unit returned to service in June 2026. The unit performance test was completed in July 2026. The unit has an available capacity of 200MW.
  - **Mayaguez 3B –** A rotor exchange was completed at the end of May 2026. The unit has remained in service since June 2026.
  - **San Juan STG 6-** The rotor was repaired at a workshop in the U.S. and has been available on-site at the San Juan Power Plant since mid-July 2026. Genera is coordinating with LUMA to schedule the rotor installation.

## Upcoming Actions and Activities

- **San Juan 9 –** The unit was taken out of service for a scheduled major inspection the first week of July 2026 and is expected to be back in service in December 2026. Major work is being done on the turbine, boiler, and auxiliary equipment.
- **San Juan TM 1** - The unit is currently out of service due to an output breaker failure. Repairs to the VSV are also being performed. The return to service date has not yet been determined (TBD).
- **San Juan TM 2-** The unit is currently out of service due to maintenance-related repairs. The hot gas section is being replaced, with an estimated completion date beginning of August 2026.

## High-Priority Outages

- **Aguire CC Steam STAG 1-** Replacement and balancing of the condensate circulating water pump was originally scheduled for completion, with the unit expected to return to service by January 2026. However, delays in the delivery of pump parts and other factors extended the outage. The unit is now expected to return to service in Q2 of FY2027.
- **Aguirre Combined Cycle 1-4 –** The main repair activities have been completed. Additional turbine deficiencies were identified and are currently being addressed. The unit is expected to return to service in August 2026.
- **Mayagüez 4A** – Repairs to the compressor and turbine at the manufacturer's workshop were completed, followed by installation. During startup, the unit did not pass the required performance tests. As a result, a rotor swap with Mayagüez Unit 3B was performed. An evaluation of the Unit 3B rotor was completed to determine the necessary repairs, and funding is currently being requested to proceed with those repairs.
- **Costa Sur 6 –**The unit was operating with a capacity of 365MW. However, the unit is out of service due to a failure in the cold reheat piping system. Repairs are in progress, and the unit is expected to return to service in August 2026.

## Challenges, Shortfalls, Limitations or Constraints

- **Aguirre Combined Cycle**
  - **Unit 2-3** – The turbine inspection has been completed, and damage to the turbine blades was identified, requiring repairs. The repair schedule is currently under assessment, and the procurement process has been completed. The unit is expected to return to service in March 2027.
- **Aguirre 1 –**The unit experienced a catastrophic generator rotor and stator failure. Inspections and repairs to both the stator and rotor is expected to be completed by March 2027. Due to the long lead time for replacement parts, the Procurement Department has already placed the necessary orders to support the repair schedule.
- **Costa Sur Unit 5** - A required environmental inspection is due on November 5, 2026. Funding for this inspection is not included in Genera's approved budget, as the associated funding request was denied by the Energy Bureau in the rate case.
- **Palo Seco Unit 4** - A required environmental inspection is due on March 15, 2027. This inspection and the Costa Sur Unit 5 inspection are both required during FY2027; however, no funding has been approved for either inspection.

GeneraPR

# Grid Modernization Report
## Legacy Generation Assets Status – July 31, 2026

| UNIT | COD | USE | FUEL | NAMEPLATE CAPACITY (MW) | CURRENT CAPACITY | REPAIR FUNDS SECURED | EXPECTED COMPLETION DATE | NOTES |
|---|---|---|---|---|---|---|---|---|
| Aguirre 1 | May-76 | Base | Bunker C | 450 | 0 | Force Outage | Mar-27 | Generation Major Repair |
| Aguirre 2 | Oct-75 | Base | Bunker C | 450 | 280 | N/A | N/A | Limitations |
| Costa Sur 5 | Sep-72 | Base | LNG & Bunker C | 410 | 410 | NME | N/A | N/A |
| Costa Sur 6 | Sep-73 | Base | LNG & Bunker C | 410 | 365 | N/A | N/A | Limitations |
| Palo Seco 3 | Feb-70 | Base | Bunker C | 216 | 200 | NME | N/A | N/A |
| Palo Seco 4 | Jul-70 | Base | Bunker C | 216 | 200 | NME | N/A | N/A |
| San Juan 5 | 8-Oct | Base | LNG & Diesel | 210 | 210 | N/A | N/A | N/A |
| San Juan 6 | 8-Oct | Base | LNG & Diesel | 150 | 160 | NME | June 2026 | Limitations STG 6 |
| San Juan 7 | May-68 | Base | Bunker C | 100 | 80 | NME | June 2026 | Major Overhaul |
| San Juan 9 | Jun-68 | Base | Bunker C | 100 | 0 | N/A | Dec-26 | Major Overhaul |
| AGCC Stag 1& 2 | Jul-77 | Reserve | Diesel | 592 | 180 | N/A | N/A | Limitations |
| Cambalache | Apr-97 | Reserve | Diesel | 247 | 154 | N/A | N/A | Limitations |
| Mayaguez | 9-Apr | Reserve | Diesel | 220 | 86 | N/A | N/A | Limitations |
| Peakers Fleet | (M)1971& (3)2019 | Reserve | Diesel | 396 | 112 | N/A | N/A | Limitations |
| SJ & PS TM | 24-Mar | Reserve | LNG & Diesel | 340 | 175 | N/A | N/A | Limitations |
| TOTAL | | | | 3937 | 2612 | | | Available Capacity |

**Legend:** Unit under maintenance or repair | Unit in service with limited Capacity | Unit under normal operation

# Grid Modernization Highlights – Genera PR – August 31, 2026 Exhibit B

## Accomplishments

- **Generation Assets Repairs**
  - **Aguirre Combined Cycle 1-4 –** The main repair activities have been completed. The unit returned to service at the end of August 2026.
  - **Aguirre 1-** Major outage is in process. Work on the unit's generator rotor and stator is ongoing, and, to date, there have been no delays. The order for the economizer tubes was awarded, and delivery of the materials is expected in December 2026.
  - **Costa Sur 6 –**The unit was operating **at** a capacity of 365 MW. However, the unit is out of service due to a failure in the cold reheat piping system. Repairs are in progress, and the unit **is expected to return to service in** August 2026.
  - **San Juan TM 2-** The unit underwent hot-gas section maintenance and returned to service in August 2026.

## High-Priority Outages

- **Aguire CC Steam STAG 1-** Replacement and balancing of the condensate circulating water pump was originally scheduled for completion, with the unit expected to return to service by January 2026. However, delays in the delivery of pump parts and other factors extended the outage. The unit is now expected to return to service in Q2 of FY2027.
- **Mayagüez 4A** – Repairs to the compressor and turbine at the manufacturer's workshop were completed, followed by installation. During startup, the unit did not pass the required performance tests. As a result, a rotor swap with Mayagüez Unit 3B was performed. An evaluation of the Unit 3B rotor was completed to determine the necessary repairs, and funding is currently being requested to proceed with the required repairs.
- **Mayagüez 2A** – Repairs to the compressor and turbine at the manufacturer's workshop are ongoing. Installation is expected to be completed in October 2026.

## Upcoming Actions and Activities

- **San Juan 9 –** The unit was taken out of service during the first week of July 2026 for a scheduled major inspection and is expected to return to service in December 2026. Major work is being performed on the turbine, boiler, and auxiliary equipment.
- **San Juan STG 6-** The rotor was repaired at a workshop in the U.S. and has been available on-site at the San Juan Power Plant since mid-July 2026. Genera is coordinating with LUMA to schedule the rotor installation.

## Challenges, Shortfalls, Limitations or Constraints

- **Aguirre Combined Cycle**
  - **Unit 2-3** – The turbine inspection has been completed, and damage to the turbine blades was identified, requiring repairs. The repair schedule is currently under assessment, and the procurement process has been completed. The unit is expected to return to service in March 2027.
- **Aguirre 1 –**The unit experienced a catastrophic generator rotor and stator failure. Inspections and repairs to both the stator and rotor is expected to be completed by March 2027. Due to the long lead time for replacement parts, the Procurement Department has already placed the necessary orders to support the repair schedule.
- **Costa Sur Unit 5** - A required environmental inspection is due on November 5, 2026. Funding for this inspection is not included in Genera's approved budget, as the associated funding request was denied by the Energy Bureau in the rate case.
- Palo Seco Unit 4 - A required environmental inspection is due in April 2027. This inspection and the Costa Sur Unit 5 inspection are both required during FY2027; however, no funding has been approved for either inspection.
- **San Juan 7-** During the commissioning process, turbine vibrations were identified, and the unit was taken out of service. The contractor is currently inspecting the unit to determine the cause of the vibrations and the actions required to return the unit to service. The expected return-to-service date remains TBD pending the results of the inspection.

# Grid Modernization Report
## Legacy Generation Assets Status – August 31, 2026

| UNIT | COD | USE | FUEL | NAMEPLATE CAPACITY (MW) | CURRENT CAPACITY | REPAIR FUNDS SECURED | EXPECTED COMPLETION DATE | NOTES |
|---|---|---|---|---|---|---|---|---|
| Aguirre 1 | May-76 | Base | Bunker C | 450 | 0 | Force Outage | Mar-27 | Generation Major Repair |
| Aguirre 2 | Oct-75 | Base | Bunker C | 450 | 275 | N/A | N/A | Limitations |
| Costa Sur 5 | Sep-72 | Base | LNG & Bunker C | 410 | 410 | NME | N/A | N/A |
| Costa Sur 6 | Sep-73 | Base | LNG & Bunker C | 410 | 365 | N/A | N/A | Limitations |
| Palo Seco 3 | Feb-70 | Base | Bunker C | 216 | 130 | NME | N/A | N/A |
| Palo Seco 4 | Jul-70 | Base | Bunker C | 216 | 200 | NME | N/A | N/A |
| San Juan 5 | 8-Oct | Base | LNG & Diesel | 210 | 210 | N/A | N/A | N/A |
| San Juan 6 | 8-Oct | Base | LNG & Diesel | 150 | 150 | NME | Nov-26 | Limitations STG 6 |
| San Juan 7 | May-68 | Base | Bunker C | 100 | 0 | NME | TBD | Forced Outage |
| San Juan 9 | Jun-68 | Base | Bunker C | 100 | 0 | N/A | Feb-27 | Major Overhaul |
| AGCC Stag 1& 2 | Jul-77 | Reserve | Diesel | 592 | 230 | N/A | N/A | Limitations |
| Cambalache | Apr-97 | Reserve | Diesel | 247 | 154 | N/A | N/A | Limitations |
| Mayaguez | 9-Apr | Reserve | Diesel | 220 | 96 | N/A | N/A | Limitations |
| Peakers Fleet | (M)1971& (3)2019 | Reserve | Diesel | 396 | 52 | N/A | N/A | Limitations |
| SJ & PS TM | 24-Mar | Reserve | LNG & Diesel | 340 | 175 | N/A | N/A | Limitations |
| TOTAL | | | | 3937 | 2447 | | | Available Capacity |

**Legend:** Unit under maintenance or repair | Unit in service with limited Capacity | Unit under normal operation

# Grid Modernization Highlights – Genera PR – September 30, 2026 Exhibit B

## Accomplishments

- **Generation Assets Repairs**
  - **Costa Sur 6 –**The unit was operating at a capacity of 365 MW before being taken out of service due to a failure in the cold reheat piping. The unit returned to service in early September 2026 at a capacity of 365 MW.
  - **San Juan STG 6-** The rotor was repaired at a workshop in the United States and has been available on-site at the San Juan Power Plant since mid-July 2026. Genera and LUMA coordinated the generator rotor installation, which was completed in September 2026. Testing and commissioning activities are scheduled for October 2026.
  - **Aguirre Combined Cycle 1-3 –** The contract for the turbine repair has been awarded, and Genera is currently awaiting a quotation for the installation of the turbine casing. The unit is expected to return to service in January 2027.

## High-Priority Outages

- **Aguirre 1-** The unit remains under a major outage. Repairs to the generator rotor and stator are ongoing at the OEM's workshop. As of September 2026, no delays in the repair work have been reported. The contract for the economizer tubes has been awarded, with delivery scheduled for January 2027 and installation expected to be completed by March 2027.
- **Aguire CC Steam STAG 1-** Replacement and balancing of the condensate circulating water pump were originally scheduled for completion, with the unit expected to return to service by January 2026. However, delays in the delivery of pump components and other factors have extended the outage. The unit is now expected to return to service during Q2 of FY2027.
- **Mayagüez 4A** – Repairs to the compressor and turbine were completed at the manufacturer's workshop, followed by installation. However, during startup, the unit did not pass the required performance tests. As a result, a rotor swap with Mayagüez Unit 3B was performed. An evaluation of the Unit 3B rotor was completed to determine the necessary repairs, and funding is currently being requested to proceed with the required repairs.
- **Mayagüez 2A** – The OEM has completed repairs to the compressor and turbine, and arrangements for air transportation of the equipment have been made. Alignment and installation activities will follow, with the unit expected to return to service in November 2026.

## Upcoming Actions and Activities

- **San Juan 9 –** The unit was taken out of service during the first week of July 2026 for a scheduled major inspection and is now expected to return to service in April 2027. Major maintenance work is ongoing on the turbine, boiler, and auxiliary equipment.
- **Cambalache Unit 3**- The unit is scheduled to undergo major repairs to the rotor and compressor, funded by DOE. The repairs are expected to be completed by December 2026.

## Challenges, Shortfalls, Limitations or Constraints

- **Aguirre Combined Cycle**
  - **Unit 2-3** – The turbine inspection has been completed, and damages to the turbine blades were identified. The repair schedule is currently under assessment, and the procurement process has been completed. The unit is expected to return to service in March 2027.
- **Costa Sur Unit 5** - A required environmental inspection is due on November 5, 2026. Funding for this inspection was not included in Genera's approved budget, as the associated funding request was denied by the Energy Bureau in the rate case.
- **Palo Seco Unit 4** - A required environmental inspection is due in April 2027. This inspection is required to be undertaken during FY2027; however, no funding has been approved in the budget for the inspection.
- **San Juan 7-** During the commissioning process, turbine vibrations were identified, and the unit was taken out of service. The contractor is currently inspecting the unit to determine the cause of the vibrations and the actions required to return the unit to service. The expected return-to-service date remains TBD pending the results of the inspection.

GeneraPR

# Grid Modernization Report
## Legacy Generation Assets Status – September 30, 2026

| UNIT | COD | USE | FUEL | NAMEPLATE CAPACITY (MW) | CURRENT CAPACITY | REPAIR FUNDS SECURED | EXPECTED COMPLETION DATE | NOTES |
|---|---|---|---|---|---|---|---|---|
| Aguirre 1 | May-76 | Base | Bunker C | 450 | 0 | Force Outage | Mar-27 | Generation Major Repair |
| Aguirre 2 | Oct-75 | Base | Bunker C | 450 | 285 | N/A | N/A | Limitations |
| Costa Sur 5 | Sep-72 | Base | LNG & Bunker C | 410 | 410 | NME | N/A | N/A |
| Costa Sur 6 | Sep-73 | Base | LNG & Bunker C | 410 | 365 | N/A | N/A | Limitations |
| Palo Seco 3 | Feb-70 | Base | Bunker C | 216 | 160 | NME | N/A | N/A |
| Palo Seco 4 | Jul-70 | Base | Bunker C | 216 | 180 | NME | N/A | N/A |
| San Juan 5 | 8-Oct | Base | LNG & Diesel | 210 | 210 | N/A | N/A | N/A |
| San Juan 6 | 8-Oct | Base | LNG & Diesel | 150 | 150 | NME | Nov-26 | Limitations STG 6 |
| San Juan 7 | May-68 | Base | Bunker C | 100 | 0 | NME | TBD | Forced Outage |
| San Juan 9 | Jun-68 | Base | Bunker C | 100 | 0 | N/A | Feb-27 | Major Overhaul |
| AGCC Stag 1& 2 | Jul-77 | Reserve | Diesel | 592 | 230 | N/A | N/A | Limitations |
| Cambalache | Apr-97 | Reserve | Diesel | 247 | 154 | N/A | N/A | Limitations |
| Mayaguez | 9-Apr | Reserve | Diesel | 220 | 88 | N/A | N/A | Limitations |
| Peakers Fleet | (M)1971& (3)2019 | Reserve | Diesel | 396 | 36 | N/A | N/A | Limitations |
| SJ & PS TM | 24-Mar | Reserve | LNG & Diesel | 340 | 175 | N/A | N/A | Limitations |
| TOTAL | | | | 3937 | 2443 | | | Available Capacity |

**Legend:** Unit under maintenance or repair | Unit in service with limited Capacity | Unit under normal operation