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GOVERNMENT OF PUERTO RICO
PUERTO RICO PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU

IN RE: INFORMES DE PROGRESO DE INTERCONEXIÓN DE LA AUTORIDAD DE ENERGÍA ELÉCTRICA DE PUERTO RICO	**CASE NO. NEPR-MI-2019-0016** **SUBJECT:** LUMA's Motion Submitting Interconnections Progress Report for July through September 2026

MOTION SUBMITTING INTERCONNECTIONS PROGRESS REPORT FOR JULY THROUGH SEPTEMBER 2026

TO THE PUERTO RICO ENERGY BUREAU:

COME NOW, LUMA ENERGY, LLC as Management Co., and **LUMA ENERGY SERVCO, LLC** (collectively, "LUMA"), through the respective undersigned legal counsel, and respectfully state and submit the following:

I. Introduction

Pursuant to the directives of the Puerto Rico Energy Bureau of the Public Service Regulatory Board (the "Energy Bureau"), LUMA respectfully submits this motion along with the Interconnections Progress Report for the quarter of July through September 2026. This filing is made in compliance with the Energy Bureau's Resolutions and Orders, including those issued on July 21, 2020, May 7, 2021, April 4, 2024, and July 12, 2024, as well as the bench order issued at the August 24, 2026 Compliance Hearing. It also provides a comprehensive update on distributed generation interconnections to the Puerto Rico Electric Power Authority's ("PREPA") transmission and distribution system ("T&D System").

II. Procedural Background

1. This proceeding involves the Energy Bureau's oversight of the regulatory framework and procedures governing the interconnection of distributed generation systems to

Puerto Rico's T&D System, as established under the *Electric Power Authority Net Metering Act,* Act No. 114-2007, PR Laws Ann. Tit. 22 §§ 1011-1020b; the *Puerto Rico Energy Transformation and RELIEF Act,* Act No. 57-2014, PR Laws Ann. Tit. 22 §§ 1051-1056; and the *Puerto Rico Energy Public Policy Act,* Act No. 17-2019, PR Laws Ann. Tit. 22 §§ 1141-1141r.

2. Since July 2020, this Energy Bureau has required PREPA to submit quarterly progress reports on interconnections and has held several compliance hearings. *See, e.g.,* Resolution and Order of July 21, 2020 (the "July 21, 2020 Order").

3. On May 7, 2021, the Energy Bureau issued a Resolution and Order in which it took notice of the transition process underway between LUMA and PREPA (the "May 7, 2021 Order"). Thereafter, on June 1, 2021, LUMA assumed its role as Operator of the T&D System per the T&D OMA[1].

4. In the May 7, 2021 Order, the Energy Bureau ordered LUMA, as Operator of the T&D System, to file the quarterly progress reports previously required by the Energy Bureau to be filed by PREPA. *See* May 7, 2021 Order, p. 1.

5. On August 27, 2021, the Energy Bureau issued a Resolution and Order requiring LUMA to file a copy of the materials to be used in the compliance hearings in connection with the applicable Interconnections Progress Report.

6. On April 4, 2024, the Energy Bureau issued a Resolution and Order whereby, among other considerations, it ordered LUMA to incorporate information into all future Progress Reports, including: (i) revised versions of the chart *Energía Acreditada y Exportada por Cliente*

[1] LUMA Energy, LLC, LUMA Energy ServCo, LLC, the Puerto Rico Electric Power Authority and the Puerto Rico Public-Private Partnerships Authority*, Transmission and Distribution System Operation and Management Agreeme*nt (June 22, 2020); and *Puerto Rico Transmission and Distribution System Operation and Maintenance Supplemental Terms Agreeme*nt (June 22, 2020) (together herein referred to as the "T&D OMA") https://docs.pr.gov/files/P3-PublicaPrivadas/Projects/Projects/TD%20-%20LUMA/OM%20Agreement/executed-consolidated-om-agreement-td.pdf

de Medición Neta (MWh/Cliente) that represents the energy exported and credited by client type; (ii) a list of all behind the meter distributed generators interconnected to LUMA's system with a nameplate capacity of 100kW or more, identifying the nameplate capacity, generation technology used, available storage, unique identifier, and type of account and metering arrangement; (iii) a count of generators interconnected to LUMA's system with nameplate capacity within each of nine (9) specified ranges, and the total incremental capacity for each range, specifying the type of account and metering arrangement for each; (iv) complete and file the table included as Attachment A(1); (v) complete and file the table included as Attachment A(2); and (vi) complete and file the table included as Attachment A(3) (the "April 4, 2024 Order"). *See* April 4, 2024 Order, pp. 1-2.

7. On July 12, 2024, the Energy Bureau issued a Resolution and Order instructing LUMA to (i) modify the method used to calculate the percentage of applications in compliance and the method used to calculate the average of days elapsed to complete an interconnection process, and (ii) submit the quarterly report 45 days after the last day of the quarter to account for the applications submitted at the end of the reporting period accurately (the "July 12, 2024 Order").

8. On January 27, 2026, LUMA filed a *Motion Requesting Order Granting Leave to Proceed with Revised Presentation Template*, in which LUMA requested the Energy Bureau's approval to use a revised format that improves clarity, eliminates redundancies, strengthens narrative structure, and enhances transparency and regulatory review while maintaining full adherence to all applicable reporting requirements beginning with the filing of the Interconnection Progress Report for the period of October to December 2025 and all subsequent reporting periods.

9. On March 12, 2026, the DG Interconnection Progress Report Compliance Hearing was held. In this hearing, the Energy Bureau stated that it did not object to LUMA's continued use of the revised template described above.

10. On July 15, 2026, the Energy Bureau issued a Resolution and Order scheduling the Interconnection Progress Report submissions and Compliance Hearings for FY26 and FY27. Pursuant to said Resolution and Order, the Interconnection Progress Report for the quarter of July through September 2026 must be submitted on November 13, 2026.

11. On August 24, 2026, the Energy Bureau held the DG Interconnection Progress Report Compliance Hearing for the April through June 2026 quarter (the "August 24 Compliance Hearing"), during which it issued a bench order requesting data on DG projects over 25 kW, including interconnection timelines, the status and age of pending cases, and projects over 2 MW added since the January through March 2026 quarter.

III. Submission of Interconnection Progress Report

12. In compliance with the orders entered on July 21, 2020, May 7, 2021, April 4, 2024, July 12, 2024, and July 15, 2026, LUMA hereby submits the Interconnections Progress Report for the quarter of July through September 2026. *See* Exhibit 1. Additionally, LUMA submits the Distributed Generation Systems Data File ("DG Data File") in compliance with the Resolution and Order of September 30, 2020. *See* Exhibit 2. Further, in compliance with the April 4, 2024, Order, LUMA submits the DG Data File divided by customer class, including residential, commercial, industrial, and agricultural. *See* Exhibit 3. Additionally, in compliance with the August 27, 2021, Order, LUMA hereby submits the materials to be used in the upcoming compliance hearing. *See* Exhibit 4.[2] The materials include the additional data and information requested by the Energy Bureau in the April 4, 2024, Order and were prepared using the revised format presented on November 14, 2025.

[2] Data showing pending applications for, and new clients of, net metering have been updated to reflect correct historical trends.

13. Additionally, LUMA hereby submits its responses to the requests issued by the Energy Bureau through the bench order issued at the August 24 Compliance Hearing. *See* Exhibit 5.

IV. Conclusion

WHEREFORE, LUMA respectfully requests that the Energy Bureau:

- Take notice of the foregoing;
- Accept the Interconnections Progress Report for the quarter of July through September 2026, submitted as Exhibit 1;
- Accept the DG Data File, submitted as Exhibit 2;
- Accept the DG Data File by Customer Class, submitted as Exhibit 3;
- Accept the presentation submitted as Exhibit 4; and
- Deem LUMA in compliance with the bench order issued at the August 24 Compliance Hearing, in light of the responses submitted herein as Exhibit 5.

RESPECTFULLY SUBMITTED.

In Guaynabo, Puerto Rico, this 13th day of November of 2026.

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CERTIFICATE OF SERVICE

I hereby certify that I filed this motion using the electronic filing system of this Energy Bureau. We will send an electronic copy of this motion to PREPA, through its representative Alexis Rivera, alexis.rivera@prepa.pr.gov; counsel for PREPA, Mirelis Valle Cancel, mvalle@gmlex.net; Natalia Zayas Godoy, nzayas@gmlex.net; Richard Cruz Franqui, rcruzfranqui@gmlex.net. Notice will also be sent to the Independent Consumer Protection Office, Lcda. Hannia Rivera Diaz, hrivera@jrsp.pr.gov, and counsel for the Puerto Rico Solar Energy Industries Association Corp., javrua@sesapr.org.

/s/ Javier Alfredo Arroyo Plaza
Javier Alfredo Arroyo Plaza

Exhibit 1

(to be submitted via e-mail)

Exhibit 2

(to be submitted via e-mail)

Exhibit 3

(to be submitted via e-mail)

Exhibit 4

Exhibit 5