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GOVERNMENT OF PUERTO RICO
PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU

IN RE:	**CASE NO.:** NEPR-MI-2021-0004
LUMA INITIAL BUDGETS AND RELATED TERMS OF SERVICE	**SUBJECT:** Motion to Submit Reports on Grid Modernization, Emergency Work-Related Federal Funding, and Maintenance and Repair Status in Compliance with Resolutions and Orders Dated June 25, 2023, and June 26, 2024

MOTION TO SUBMIT REPORTS ON GRID MODERNIZATION, EMERGENCY WORK-RELATED FEDERAL FUNDING, AND MAINTENANCE AND REPAIR STATUS IN COMPLIANCE WITH RESOLUTIONS AND ORDERS DATED JUNE 25, 2023 AND JUNE 26, 2024

TO THE HONORABLE PUERTO RICO ENERGY BUREAU:

COMES NOW GENERA PR LLC ("Genera"), as agent of the Puerto Rico Electric Power Authority ("PREPA"),[1] through its counsel of record, and respectfully states and requests the following:

1. On June 25, 2023, the Puerto Rico Energy Bureau ("Energy Bureau" or "PREB") issued a Resolution and Order titled *Determination on the FY24 Annual Budgets for the Electric Utility System – LUMA, Genera, and PREPA* ("*June 25th Order*"), through which it (1) modified the Proposed Consolidated FY24 Budget; (2) approved the modified budgets subject to compliance with various orders included in the *June 25th Order*; and (3) included a series of determinations and orders addressed to Genera regarding the GenCo Budget.[2]

[1] Pursuant to the *Puerto Rico Thermal Generation Facilities Operation and Maintenance Agreement* ("LGA OMA"), dated January 24, 2023, executed by and among PREPA, Genera, and the Puerto Rico Public-Private Partnerships Authority , Genera is the sole operator and administrator of the Legacy Generation Assets (as defined in the LGA OMA) and the sole entity authorized to represent PREPA before the Energy Bureau with respect to any matter related to the performance of any of the O&M Services provided by Genera under the LGA OMA.

[2] *See* June 25th Order, pp. 16 - 21.

2. Pertinent to this Motion, the *June 25th Order* included reporting requirements outlined in its Attachment J, comprising but not limited to: (a) implementation of Grid Modernization Plan Report; and (b) Permanent and Emergency Work-Related Federal Funding Report & Infrastructure Plan Updates.

3. On September 1, 2023, Genera filed a document titled *Motion to Submit Monthly Maintenance Report for August 2023, in Compliance with Resolution and Order dated June 25, 2023* ("*September 1st Motion*"). Relevant to this Motion, Genera requested modifications to the filing schedule for the following reports: (a) the Implementation of Grid Modernization Plan within twenty (20) days following the conclusion of each bi-monthly reporting period; and (b) the submission of the Permanents and Emergency Work-Related Federal Funding Report & Infrastructure Plan Updates within twenty (20) days after the end of the monthly reporting period.

4. On June 26, 2024, the Energy Bureau of the Puerto Rico Service Regulatory Board ("Energy Bureau") issued a Resolution and Order titled *Determination on the FY25 Annual Budgets for the electric utility* ("*June 26th Resolution*"), finding that the FY25 Budgets filed by LUMA[3], and modified by the *June 26th Resolution*, complied with Act 57-2014[4] and the 2017 Rate Order[5]. Relevant to the instant Motion, in the *June 26th Resolution*, the Energy Bureau ordered Genera to:

> "[s]ubmit monthly reports, beginning August 1, 2024, that show the status of the repairs and maintenance activities planned and underway. These reports shall include all maintenance/repair activities about the Aguirre, Costa Sur, San Juan, and Palo Seco power plants using the template given in **Attachment H** of the [June 26th Resolution]"
>
> *See*, June 26th Resolution, p. 13.

[3] LUMA Energy, LLC and LUMA Energy ServCo, LLC (jointly referred to as "LUMA").
[4] Act No. 57 of May 27, 2014, as amended, also known as the "Puerto Rico Energy Transformation and RELIEF Act" ("Act 57-2014").
[5] *See* Final Resolution and Order, *In Re: Puerto Rico Electric Power Authority Rate Review, Case No. CEPR-AP-*2015-0001, January 10, 2017 ("2017 Rate Order").

5. Furthermore, in pertinent part to this Motion, the Energy Bureau stated that "**All existing reporting requirements remain in full force and effect.**" *See June 26th Resolution*, p. 24 (emphasis supplied).

6. In compliance with the *June 25th Order* and the *June 26th Resolution*, Genera hereby submits as **Exhibit A** to this Motion which consolidates and reflects in one spreadsheet both (1) the Generation Maintenance Report in alignment with *Attachment J* of the *June 25th Order* and (2) the Maintenance and Repair Status Report for the Aguirre, Costa Sur, San Juan, and Palo Seco Power Plants, in accordance with *Attachment H* of the *June 26th Resolution*. This report contains comprehensive information and updates for the month of October 2026 and meets the reporting requirements of the *June 25th Order* related to (a) Generation Maintenance and (b) the Permanent and Emergency Work-Related Federal Funding and Infrastructure Report.

7. Lastly, Genera hereby submits as **Exhibit B** to this Motion the Grid Modernization Highlights for the month ending October 31, 2026, fulfilling the reporting requirements of the Implementation of the Grid Modernization Plan as per the *June 25th Order*.

WHEREFORE, Genera respectfully requests that this Energy Bureau **take notice** of the above for all purposes and **DEEM** Genera in compliance with the *June 25th Order* and the *June 26th Order* concerning the reports specified in Attachment J, and with the *June 26th Resolution*, as it pertains to the report outlined in its Attachment H, both which are jointly presented in Exhibit A and Exhibit B of the instant motion.

RESPECTFULLY SUBMITTED.

In San Juan, Puerto Rico, this 18th day of November 2026.

[Signature page follows.]

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and accurate copy of this motion was filed with the Office of the Clerk of the Energy Bureau using its electronic filing system and that I will send an electronic copy of this motion through counsels of record at: alexis.rivera@prepa.pr.gov ; nzayas@gmlex.net; yahaira.delarosa@us.dlapiper.com; margarita.mercado@us.dlapiper.com; katiuska.bolanos-lugo@us.dlapiper.com; rcruzfranqui@gmlex.net; jan.albinolopez@us.dlapiper.com; julian.angladapagan@us.dlapiper.com; hrivera@jrsp.pr.gov; mvalle@gmlex.net; alejandro.figueroa@lumapr.com; regulatorypreborders@lumapr.com; rramos@spalawpr.com.

In San Juan, Puerto Rico, this 18th day of November 2026.

/s/ José Javier Díaz Alonso
José Javier Díaz Alonso

Exhibit A

Generation Maintenance Report
and
Maintenance and Repair Status Report for Aguirre, Costa Sur, San Juan, and Palo Seco Power Plants

Attachment H-J

Genera Monthly Reporting Requirements - Generation Maintenance

Thermal Generation Facility Maintenance Report
Aguirre, Costa Sur, Palo Seco, San Juan Power Plants
Monthly Reporting
As of October 31, 2026

NO.	POWER PLANT	UNIT NUMBER	PROJECT ACTIVITY	CATEGORY	ACTIVITY BUDGET	START DATE	COMPLETION DATE	ACTIVITY STATUS - PERCENTAGE FOR COMPLETION	PROCUREMENT / BID (S) NUMBER	CONTRACTOR/SUPPLIER
1	**Aguirre**		ASP Rehabilitation WTP Nautilis Tank 1B	Federal	$ 794,618.91	24-May-26	30-Jun-27	EXECUTION	C-112027	Nieves Engineering
2	**Aguirre CC**		ACC MS 7001EA Turbine Repair - Spare Rotor	Federal	$ 2,012,000.00			PROCUREMENT	C-105235	MD&A
3	**Mayagüez**		Maya Inspection and Maintenance 4 Generator Brush	NME	$ 1,847,478.00	01-Mar-25	30-Sep-26	CLOSED	C-104923	GESA
4	**Cambalache**	2 & 3	Camba Unit 2&3 Inspection C - Manpower and Spare Parts	Federal	$ 37,115,110.00	15-Oct-25	31-Dec-26	EXECUTION	C-111173	HTS
5	**Aguirre CC**	1-3	Major inspection Unit 1-3	Federal	$ 3,750,000.00	09-Sep-24	31-Dec-26	EXECUTION	C-104889	RG Engineering
6	**Aguirre**	1-4	ASP Replacement of Load Center 1-4 Condenser Circulating Water Pump	Federal	$ 820,000.00	03-Feb-25	31-Dec-26	EXECUTION	C-101421	Allied Power
7	**San Juan**	5	SJSP U5 Condenser Cleaning System Replacement	Federal	$ 3,463,000.00	01-Jan-26	30-Jun-27	EXECUTION	C-106758	Malnat
8	**San Juan**	6	SJSP U6 Major Overhaul - ST Repairs	Federal	$ 13,692,168.20	20-Jan-25	30-Jun-27	EXECUTION	C-105509	MD&A
9	**Costa Sur**	5	CSSP U5 Replacement of Excitation System	Federal	$ 1,583,848.00	17-Sep-24	31-Dec-26	EXECUTION	C-102867	ESI
10	**Costa Sur**		CSSP Traveling Screens Replacement 316B	Federal	$ 5,000,000.00	30-Sep-25	24-Mar-27	PLANNING		
11	**Aguirre**		Traveling Screen Project 316B	Federal	$ 13,500,000.00			PLANNING		
12	**Aguirre**		ASP Phase IV Stage 2 - Advanced Water Treatment System (Desgin)	NME	$ 452,894.00	01-Jun-25	13-Dec-25	EXECUTION	C-102062 (T8-R9)	Integra
13	**Costa Sur**	5	CSSP U5 Supply Bifurcate Tubes	Federal	$ 255,110.00	05-Jan-26	31-Aug-26	PROCUREMENT	MR-871412	GE
14	**San Juan**	9	SJSP U9 Major Overhaul	Federal	$ 23,690,755.60	15-Jan-26	31-Dec-28	PROCUREMENT	Various	Various
15	**Mayagüez**		New Waste Water Tanks 1&2	Federal/NME	$ 379,600.00	23-Jul-25	09-Jun-26	EXECUTION	C-107651	Alonso & Carus
16	**Aguirre**		ASP Phase IV Demineralized Water System	Federal	$ 7,750,000.00	01-Jan-26	01-Jan-27	PROCUREMENT	C-111728	EEC
17	**Aguirre**		New WTP Retention Tank #1	Federal	$ 6,000,000.00	01-Jan-26	31-Dec-26	PLANNING		
18	**Aguirre**		New WTP Retention Tank #2	Federal	$ 6,000,000.00	01-Jan-26	31-Dec-26	PLANNING		
19	**Aguirre CC**		ACC Manufacture and Delivery of Power Circuit Breaker 245kV SF6	NME	$ 823,006.00	01-Sep-25	31-Dec-28	EXECUTION	C-108519	Pro-Energy
20	**Aguirre CC**		ACC New Condensate Tank #2	Federal	$ 2,511,000.00	01-Dec-25	01-Dec-26	EXECUTION	C-110325	Alonso & Carus
22	**Costa Sur**	5 & 6	Fabrication and Delivery of Steam Coils	Federal	$ 1,275,993.00	10-Sep-25	01-Dec-26	EXECUTION	C-109034	Antilles Power Depor Inc.
24	**Mayagüez**	1B	Maya U3B Repair & Replace Combustors Components	Federal				PLANNING		
25	**Palo Seco**	3 & 4	PSSP Upgrade to Mark IV	Federal	$ 248,076.00			PLANNING	C-103504	GE
26	**Palo Seco**	4	PSSP U4 Economizer Water Inlet Valve	Federal	$ 115,615.00	01-Nov-25	30-Jun-27	EXECUTION	C-110963	EPS
27	**Palo Seco**		PSSP Tank R3 Interconnection System	Federal	$ 12,000,000.00			PLANNING		
28	**Palo Seco**	4	PSSP U4 Superheater Header Num. 5 Material and Installation	Federal	$ 1,206,123.00	23-Mar-26	23-Mar-27	PROCUREMENT		GE
29	**Aguirre**	1 & 2	ASP U1&U2 Manufacture & Installation of Service Elevators	Federal	$ 433,790.00	01-Feb-25	30-Jun-28	EXECUTION	C-111095	VERTECH
30	**Aguirre**	1	ASP U1 Forced Outage and APH Basket Replacement	Federal/NME		12-Jan-26	30-Apr-26	PLANNING		
31	**Palo Seco**	3&4	PSSP U3&U4 Manufacture & Installation of Service Elevators	Federal	$ 387,894.00	01-Feb-25	30-Jun-28	PROCUREMENT	C-111095	VERTECH
32	**San Juan**	5&6	SJSP U5&U6 Purchase & Installation 2 UPS & 4 Battery Chargers	Federal	$ 1,253,000.00	17-Sep-25	30-Jun-27	EXECUTION	C-106978	Malnat
34	**San Juan**	7	SJSP U7 Manufacture & Installation of Service Elevators	Federal	$ 219,800.00	01-Feb-25	30-Jun-28	EXECUTION	C-111095	VERTECH
35	**Aguirre**	1 & 2	ASP Generator Spare Rotor Rewind	Federal	$ 5,099,670.00	01-Feb-26	31-Dec-26	EXECUTION	C-111385 (TO 04)	GE
36	**Aguirre**	2	ASP U2 Environmental Outage and APH Basket Replacement	Federal	$ 2,653,226.50	01-Mar-26	30-Jun-27	PLANNING		
37	**Aguirre**	1	ASP U1 Generator Stator & Generator Rotor Rewind	Federal	$ 8,390,446.00	17-Feb-26	10-Jan-27	EXECUTION	C-111385 (TO 01)	GE
38	**Mayagüez**	3A	Maya U3A Repair & Replace Combustors Components	Federal	$ 500,000.00	02-Jan-26	30-Jun-26	EXECUTION	C-111222	ARG Precision
39	**Mayagüez**	2B	Maya U2B Repair & Replace Combustors Components	Federal	$ 500,000.00	08-Jan-26	30-Jun-26	EXECUTION	C-111219	ARG Precision
40	**Costa Sur**	5&6	Manufacture & Installation of Service Elevators	Federal	$ 438,790.00	01-Feb-25	30-Jun-28	EXECUTION	C-111095	VERTECH

Attachment H-J

Genera Monthly Reporting Requirements - Generation Maintenance

Thermal Generation Facility Maintenance Report
Aguirre, Costa Sur, Palo Seco, San Juan Power Plants
Monthly Reporting
As of October 31, 2026

NO.	POWER PLANT	UNIT NUMBER	PROJECT ACTIVITY	CATEGORY	ACTIVITY BUDGET	START DATE	COMPLETION DATE	ACTIVITY STATUS - PERCENTAGE FOR COMPLETION	PROCUREMENT / BID (S) NUMBER	CONTRACTOR/SUPPLIER
42	**Aguirre**	2	ASP U2 Air Preheater installation	Federal	$ 1,250,000.00			PROCUREMENT		
44	**Cambalache**		Camba Overhead Crane - As Built & Civil Design	Federal	$ 401,040.00	27-Jan-26	30-Dec-26	EXECUTION	C-102062 (T10 R10)	INTEGRA
45	**Mayagüez**	4A	Maya 4A Inspection Stage II	Federal	$ 900,000.00	12-Feb-26	06/30/026	EXECUTION	C-111121	ARG Precision
46	**Aguirre**		ASP Rehabilitation Boiler Dry Ash Shelter	NME	$ 565,000.00	01-Apr-06	30-Jun-27	PROCUREMENT	C-111995	Malnat
47	**San Juan**		SJSP Design WTP Sedimentation Ponds Piping	NME	$ 393,472.00	16-Mar-26	31-Dec-26	EXECUTION	C-102062 (T11 R11)	INTEGRA
48			CCTV and Access Control Repair Works for All Power Plants	Federal	$ 5,000,000.00	31-May-26	30-Apr-27	PLANNING		
49	**Aguirre CC**		ACC Turbine HMI's Replacment	Federal	$ 760,000.00			PLANNING		
50	**Aguirre**	1	ASP U1 Generator Stator Repair Task Order 02	Federal	$ 9,615,363.00		16-Mar-27	EXECUTION	C-111385 (TO 02)	GE
51	**Cambalache**		Rehabilitation TK D-2 Takeover	Federal	$ 760,168.59	18-Feb-26	30-Jun-27	EXECUTION	C-110814 (T22)	Malnat
52	**San Juan**	5&6	SJSP U5&U6 Design Condenser Drain Pit Pump System	NME	$ 306,047.00	13-Apr-26	31-Dec-26	EXECUTION	C-102355 (T9 R9)	BLACK & VEATCH
53	**Costa Sur**	5	CSSP U5 Environmental Inspection	Federal/NME				PLANNING		Various
54	**San Juan**	9	Boiler Rehabilitation SJ 9	Federal	$ 4,377,000.00	03-Apr-26	31-Dec-26	EXECUTION	C-105557	Enersys
55	**San Juan**	9	Cooling Towers Rehabilitation SJ 9	Federal	$ 1,224,000.00	02-Feb-26	31-Dec-26	EXECUTION	C-105828	RG Engineering
56	**San Juan**	9	Turbine Rehabilitation SJ 9	Federal	$ 15,456,250.00	12-Feb-26	31-Dec-26	EXECUTION	C-111046	MD&A
57	**San Juan**	9	Condenser Rehabilitation SJ9	Federal	$ 2,633,505.60	27-Aug-26	30-Jun-27	EXECUTION	C-110866	All Contractors
58	**San Juan**	5&6	SJSP U5&6 Rehabilitation Fuel Service Tanks Dike Liner	Federal				PLANNING		
59	**Costa Sur**	6	CS U6 Condenser and Coolers Cleaning (Salida Ambiental)	Federal	$ 256,210.00	12-Jan-26	30-Jun-27	EXECUTION	C-111065	CIS, LLC
60	**Aguirre**	1&2	Economizers Acquisition Aguirre 1&2	Federal	$ 3,405,816.00	19-Jun-26	30-Jun-27	EXECUTION	C-111966	Sun Energy Sales & Services
61	**Costa Sur**	6	CS U6 Hydrogen Leak Repair & Vibration Specilist (Salida Ambiental)	Federal	$ 610,948.00	20-Jan-26	30-Jun-27	PLANNING	C-110818	MD&A
62	**Costa Sur**	6	CS U6 Valves Inspection, Repair & Certification (Salida Ambiental)	Federal	$ 441,538.00	20-May-26	31-Dec-26	EXECUTION	C-111869	ENSYSA Power Services
63	**San Juan**	7&9	High Energy & Auxiliary Steam/WTR Pipes Assessment U's 7&9	NME	$ 249,094.00	02-Dec-24	31-Dec-26	EXECUTION	C-104735	Enersys
64	**San Juan**	7	SJ7 Continuos Cleaning System Adquisition and Delivery	Federal	$ 2,035,000.00	21-Sep-26	30-Jun-28	EXECUTION	C-106982 TO-03	Malnat
65	**San Juan**	7	SJ7 System Installation & Comissioning	Federal	$ 995,000.00	21-Sep-26	30-Jun-28	EXECUTION	C-106982 TO-04	Malnat
66	**Costa Sur**	6	CS U6 Air Heater Basket Replacement (Salida Ambiental)	Federal	$ 920,000.00	22-Jul-26	30-Jun-27	PLANNING	C-110758 TO-04	Enersys
67	**Palo Seco**	4	U4 Environmental Outage					PLANNING		
68	**Aguirre CC**	3-Feb	Major Repair GT 2-3	Federal	$ 9,510,000.00			PROCUREMENT	CR-354439	
69	**Aguirre CC**	3-Feb	Exhaust Duct Replacement GT 2-3	Federal	$ 779,000.00			PROCUREMENT	CR-353739	

****** NME MAINTENANCE ACTIVITY COULD INCLUDE DIFERENT CONTRACTS**

Exhibit B

Grid Modernization Highlights

Grid Modernization Highlights – Genera PR – October 31, 2026

Exhibit B

Accomplishments

- **Aguirre Combined Cycle 1-3 –** The contract for the turbine repair has been awarded, and Genera is currently awaiting a quotation for the installation of the turbine casing. The unit is expected to return to service in January 2027.
- **Costa Sur Unit 5** – The unit was taken out of service due to elevated gas levels in the MPT. An internal inspection of the MPT was performed, the transformer oil was filtered, and testing was conducted. The unit returned to service on October 30th. Genera will continue monitoring the condition of the MPT to identify any potential issues.
- **Palo Seco 1-1, 1-2 –** Both units became available following the competition of the necessary repairs and remain available for dispatch.

Upcoming Actions and Activities

- **San Juan 9 –** The unit was taken out of service during the first week of July 2026 for a scheduled major inspection and is now expected to return to service in April 2027. Major maintenance activities are ongoing, including work on the turbine, boiler, and auxiliary equipment.
- **San Juan STG5 –** The unit is out of service due to a loose steam seal in the turbine. To address this condition, CTG 5 must be taken out of service for at least two weeks to allow the necessary repairs to be performed. The outage must be coordinated with LUMA's TOC.

High-Priority Outages

- **San Juan STG 6-** Genera and LUMA coordinated the generator rotor installation, which was completed in September 2026. Testing and commissioning activities were completed in October 2026. However, high vibrations were identified during unit testing and require corrective action. Consequently, CTG6 will need to be taken out of service for at least two weeks to address this issues. This will be coordinated with LUMA TOC.
- **Aguirre 1-** The unit remains out of service for a major outage. Repairs to the generator rotor and stator are ongoing at the OEM's workshop. As of September 2026, no delays in the repair work have been reported. The contract for the economizer tubes has been awarded, with delivery scheduled for January 2027 and installation expected to be completed by March 2027.
- **Aguire CC Steam STAG 1-** Replacement and balancing of the condensate circulating water pump were originally scheduled for completion, with the unit expected to return to service by January 2026. However, delays in the delivery of pump components and other factors have extended the outage. The unit is now expected to return to service during Q2 of FY2027.
- **Mayagüez 4A** – Repairs to the compressor and turbine were completed at the manufacturer's workshop, followed by installation. However, during startup, the unit did not pass the required performance tests. As a result, a rotor swap with Mayagüez Unit 3B was performed. The evaluation of Unit 3B's rotor has been completed, and the necessary repairs have commenced. The unit is expected to return to service in December 2027.
- **Mayagüez 2A** – The OEM has completed repairs to the compressor and turbine, and arrangements for air transportation of the equipment have been made. Alignment and installation activities will follow, with the unit expected to return to service in December

Challenges, Shortfalls, Limitations or Constraints

- **Aguirre Combined Cycle Unit 2-3** – The turbine inspection has been completed, and damage to the turbine blades were identified. The repair schedule is currently under assessment, and the procurement process has been completed. The unit is expected to return to service in March 2027.
- **Palo Seco Unit 4** - The unit is due for a required environmental inspection in April 2027, for which funding has been approved. The unit remains in service with an available capacity of 200 MW.
- **San Juan 7-** During the commissioning process, turbine vibrations were identified, and the unit was taken out of service. The contractor is currently inspecting the unit to determine the cause of the vibrations and the corrective actions necessary to return the unit to service. The tentative expected return-to-service date is April 2027, pending the results of the inspection.
- **Cambalache Unit 3**- The unit is scheduled to undergo major repairs to the rotor and compressor. The repairs are funded by DOE. According to LUMA's TOC, the unit was initially authorized to be taken out of service; however, the planned outage was subsequently canceled due to generation shortfalls.

Grid Modernization Report
Legacy Generation Assets Status – October 31, 2026

UNIT	COD	USE	FUEL	NAMEPLATE CAPACITY (MW)	CURRENT CAPACITY	REPAIR FUNDS SECURED	EXPECTED COMPLETION DATE	NOTES
Aguirre 1	May-76	Base	Bunker C	450	0	Force Outage	Mar-27	Generation Major Repair
Aguirre 2	Oct-75	Base	Bunker C	450	210	N/A	N/A	Limitations
Costa Sur 5	Sep-72	Base	LNG & Bunker C	410	410	NME	N/A	N/A
Costa Sur 6	Sep-73	Base	LNG & Bunker C	410	365	N/A	N/A	Limitations
Palo Seco 3	Feb-70	Base	Bunker C	216	160	NME	N/A	N/A
Palo Seco 4	Jul-70	Base	Bunker C	216	175	NME	N/A	N/A
San Juan 5	8-Oct	Base	LNG & Diesel	210	150	N/A	N/A	N/A
San Juan 6	8-Oct	Base	LNG & Diesel	150	150	NME	Nov-26	Limitations STG 6
San Juan 7	May-68	Base	Bunker C	100	0	NME	TBD	Forced Outage
San Juan 9	Jun-68	Base	Bunker C	100	0	N/A	Feb-27	Major Overhaul
AGCC Stag 1& 2	Jul-77	Reserve	Diesel	592	180	N/A	N/A	Limitations
Cambalache	Apr-97	Reserve	Diesel	247	154	N/A	N/A	Limitations
Mayaguez	9-Apr	Reserve	Diesel	220	88	N/A	N/A	Limitations
Peakers Fleet	(M)1971& (3)2019	Reserve	Diesel	396	36	N/A	N/A	Limitations
SJ & PS TM	24-Mar	Reserve	LNG & Diesel	340	165	N/A	N/A	Limitations
TOTAL				3937	2243			Available Capacity

Legend: Unit under maintenance or repair | Unit in service with limited Capacity | Unit under normal operation