**GOVERNMENT OF PUERTO RICO**
**PUBLIC SERVICE REGULATORY BOARD**
**PUERTO RICO ENERGY BUREAU**

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| **IN RE**: MANAGEMENT OF MAINTENANCE AND REPAIRS OF THE GENERATION UNITS USED BY THE PUERTO RICO ELECTRIC POWER AUTHORITY TO SUPPLY ELECTRIC SERVICE | **CASE NO.:** NEPR-MI-2021-0014<br><br>**SUBJECT:** Resolution and Order on *Motion to Submit Additional Responses to the Requirements of Information in Compliance with Resolutions and Orders Dated September 18, 2026, and October 16, 2026;* and *Motion to Submit Remaining Responses to the Requirements of Information in Compliance with Resolutions and Orders Dated September 18, 2026, and October 16, 2026,* filed by Genera. |

## RESOLUTION AND ORDER

On September 18, 2026, the Energy Bureau of the Puerto Rico Public Service Regulatory Board ("Energy Breau") issued a Resolution and Order ("September 18 Order") and determined that Genera PR, LLC ("Genera") had not demonstrated full compliance with previously established reporting and performance requirements. As a result, the Energy Bureau issued a set of directives that Genera must fulfill to remedy deficiencies in its reporting. The Energy Bureau ordered Genera to submit, within twenty (20) calendar days, a supplemental filing addressing critical gaps.

On September 30, 2026, Genera filed a *Motion for Partial Reconsideration of the Resolution and Order of September 18, 2026* ("September 30 Motion"). Genera requested, for the Notice Requirement, that the forty-eight (48) hour term be extended to fifteen (15) calendar days from the occurrence of the event.[1]

On October 8, 2026, Genera filed a *Motion to Submit Supplemental Report to the Q4 Quarterly Report on Consumables, Spare Parts, and Capital Spare Parts for Fiscal Year 2026 in Compliance with the Resolution and Order Dated September 18, 2026, Request for Extension of Time, and Request for Confidential Treatment* ("October 8 Motion"). In the October 8 Motion, Genera submitted a partial Supplemental Q4 Report responding to several of the information requirements imposed by the September 18 Order. Genera formally requested an extension of twenty (20) additional calendar days, until October 28, 2026, to complete and file the remaining required information.

On October 16, 2026, the Energy Bureau issued a Resolution and Order ("October 16 Resolution") denied Genera's September 30 Motion to extend the notification period to 15 days and modified and clarified the reporting requirement by extending the deadline from 48 hours to 72 hours from the start of a qualifying outage or capacity limitation. The Energy Bureau further ordered that Genera provide a preliminary written notice identifying the preliminary cause of the outage, the scope of repairs, the parts and contracts required, and the estimated return-to-service date. The Energy Bureau required Genera to submit a follow-up report within 15 calendar days of the start of the event detailing the repair scope, required parts and contracts, their status and lead times, the critical path to returning the unit to service, and an updated return-to-service estimate. That same day, October 16, 2026, the Energy Bureau granted Genera request for an extension of time and authorized Genera to file the remaining responses to the outstanding information requirements on or before October 28.

[1] *In Re: Maintenance and Repair Management of the Generation Units of the Puerto Rico Electric Power Authority*, Case No. NEPR-MI-2021-0014, *Motion for Partial Reconsideration of the Resolution and Order of September 18, 2026,* filed by Genera on September 30, 2026 ("September 30 Motion"), ¶ 2.

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On October 28, 2026, Genera filed a motion titled *Motion to Submit Additional Responses to the Requirements of Information in Compliance with Resolutions and Orders Dated September 18, 2026, and October 16, 2026,* ("October 28 Motion"). Genera informed the Energy Bureau that it was submitting additional responses to several outstanding information requests arising from the September 18 Resolution. Specifically, Genera provided supplemental responses addressing Requirements 2, 4, 9, 11, and 12, as well as updates to its prior response to Requirement 6.

Genera did not provide the comprehensive boiler assessments requested by the Energy Bureau. Instead, Genera explained that broader assessments remain under development and are dependent on funding, contractor availability, outage schedules, inspection access, and engineering evaluations.[2] On the other hand, Genera acknowledged that its effort to identify, categorize, and dispose of obsolete inventory remains incomplete. Genera reported that it submitted a draft disposition procedure to the Puerto Rico Public-Private Partnerships Authority ("P3A") on October 7, 2026, but indicated that it could not provide a specific timeline for final approval.[3]

On November 4, 2026, Genera filed *Motion to Submit Remaining Responses to the Requirements of Information in Compliance with Resolutions and Orders Dated September 18, 2026, and October 16, 2026* ("November 4 Motion"). Genera provided responses to the remaining Requirements 1, 3, 5, 8, and 10 ordered by the Energy Bureau.

The Energy Bureau **FINDS** that Genera has substantially complied with the Requirements of Information issued in this proceeding. Nevertheless, the Energy Bureau **ORDERS** Genera, within **twenty (20) calendar days** of the notification of this Resolution and Order, to file a copy of the obsolete inventory disposition procedure submitted to the P3A, together with a status update regarding the review and approval process and an estimated timeline for its implementation. The Energy Bureau **ORDERS** Genera, within **sixty (60) calendar days** of the notification of this Order, to submit the comprehensive boiler condition assessments requested by the Energy Bureau for the applicable steam-generating units.

The Energy Bureau hereby **WARNS** Genera that it is failure to fully comply with the requirements set forth in this Resolution and Order may subject Genera to the imposition of sanctions as provided under Article 6.36 of Act 57-2014.[4]

Notify and publish.

Edison Avilés Deliz
Chairman

Ferdinand A. Ramos Soegaard
Associate Commissioner

Sylvia B. Ugarte Araujo
Associate Commissioner

Antonio Torres Miranda
Associate Commissioner

Omar M. Rodríguez González
Associate Commissioner

[2] October 28 Motion, Exhibit A, pages 7-8.

[3] Id. page 6.

[4] Known as *The Puerto Rico Energy Transformation and RELIEF Act,* as amended ("Act 57-2014").

**CERTIFICATION**

I certify that the majority of the members of the Puerto Rico Energy Bureau agreed on November 20, 2026. I also certify that on November 20, 2026, I have proceeded with the filing of this Resolution and Order and was notified by email elias.sostre@aes.com; carlos.reyes@ecoelectrica.com; alexis.rivera@prepa.pr.gov; mvalle@gmlex.net, nzayas@gmlex.net; rcruzfranqui@gmlex.net; laura.rozas@us.dlapiper.com; katiuska.bolanos-lugo@us.dlapiper.com; margarita.mercado@us.dlapiper.com, jfernandez@ecija.com; jdiaz@ecija.com; eramos@ecija.com; legal@genera-pr.com; regulatory@genera-pr.com.

I sign this in San Juan, Puerto Rico, today November 20, 2026.

Sonia Seda Gaztambide
Clerk

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NEPR
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