GOVERNMENT OF PUERTO RICO
PUERTO RICO PUBLIC SERVICE REGULATORY BOARD
PUERTO RICO ENERGY BUREAU

IN RE: COMMUNITY SOLAR REGULATORY FRAMEWORK	**CASE NO.:** NEPR-MI-2025-0003 **SUBJECT:** Notice of Hybrid Stakeholder Workshop

RESOLUTION AND ORDER

I. Introduction

On April 10, 2026, the Energy Bureau of the Puerto Rico Public Service Regulatory Board ("Energy Bureau") issued a Resolution and Order ("April 10 Order") resuming the Community Solar Regulatory Framework proceeding. Through the April 10 Order, the Energy Bureau posed a series of guidance questions and established a procedural schedule to solicit stakeholder input on key aspects of a potential community solar program.

In accordance with the April 10 Order, the Energy Bureau held a Stakeholder Workshop on June 9, 2026, to discuss the issues raised in the guidance questions and further develop the record in this proceeding.

After further consideration of the record developed to date, the Energy Bureau determines that it is in the best interest of the proceeding to convene an additional Stakeholder Workshop to further evaluate key issues related to the Community Solar Regulatory Framework. The Energy Bureau therefore schedules a Hybrid Stakeholder Workshop on December 15, 2026, at 10:00 a.m. The Hybrid Stakeholder Workshop will be held in person[1] and on the Microsoft Teams platform to facilitate broad participation. The Stakeholder Workshop will focus on three issues: (1) the definition of community solar, (2) the value of power injected into the grid, and (3) the nature of customer participation.

II. Stakeholder Workshop Agenda

The Energy Bureau hereby provides the agenda for the December 15, 2026, Hybrid Stakeholder Workshop.

Agenda

1) **Introductions and Opening Remarks**
2) **Elements of Community Solar**
   - Discussion regarding the definition, purpose, and key characteristics of community solar.
3) **Value of Power Injected into the Grid**
   - Discussion regarding the valuation and compensation of energy injected into the electric system by community solar facilities.
4) **Customer Participation**
   - Presentation and discussion regarding alternative methods of customer participation in community solar programs.
   - Parties will be asked to identify their preferred model of customer participation and provide the rationale supporting that position.
5) **Next Steps**

To facilitate preparation for the Stakeholder Workshop, parties may contact Carl Pechman[2] regarding clarification questions related to the Workshop agenda, coordination of presentations, and other matters relevant to the topics identified in Section II of this Order.

[1] Energy Bureau's Hearing Room, World Plaza Building, 8th Floor, 268 Muñoz Rivera Ave, San Juan, PR. 00918.
[2] Carl Pechman: carll.pechman@keylogic.com; (831) 234-4640

All persons interested in participating virtually or **in person** in the Hybrid Stakeholder Workshop must request access on or before 2:00 p.m. of the day before the Workshop by (i) sending an email to secretaria@jrsp.pr.gov; or (ii) contacting the Energy Bureau's Clerk at (787) 523-6262.

The Energy Bureau **ORDERS** LUMA[3] to prepare a presentation on the topic identified in **Attachment A** and present its analysis during the Workshop scheduled **for December 15, 2026, at 10:00 a.m.** To facilitate review and discussion, **LUMA SHALL** submit the presentation to the Energy Bureau no later than **December 9, 2026**.

Be it notified and published.

Edison Avilés Deliz
Chairman

Ferdinand A. Ramos Soegaard
Associate Commissioner

Sylvia B. Ugarte Araujo
Associate Commissioner

Antonio Torres Miranda
Associate Commissioner

Omar M. Rodriguez González
Associate Commissioner

CERTIFICATION

I certify that the majority of the members of the Puerto Rico Energy Bureau has so agreed on November 23, 2026. I also certify that on November 23, 2026 I have proceeded with the filing of the Resolution and Order issued by the Puerto Rico Energy Bureau and a copy was notified by electronic mail to: Katiuska.bolanos-lugo@us.dlapiper.com; PREBorders@lumapr.com; pjcleanenergy@gmail.com; hola@alianzadejusticiaenergetica.org; vmaldonado@midapr.com; mpineda@martinpena.pr.gov; mnunez@martinpena.pr.gov; mitiempo2004@gmail.com; cmuniz@martinpena.pr.gov; minirio@martinpena.pr.gov; ysantiago@martinpena.pr.gov; grace@fideicomisomartinpena.org; carolynt@eco-energy.com; chance@powersolarpr.com; humberlinkedin@gmail.com; dortiz@solarunitedneighbors.org; sgbell@solarunitedneighbors.org; carlosv@irecusa.org; ramonantonio1234@outlook.com; yelitza.torres@ddec.pr.gov; gerardo.rodriguez@ddec.pr.gov; ada.quiles@ddec.pr.gov; katiuska.bolanos-lugo@us.dlapiper.com; javier.arroyoplaza@us.dlapiper.com"; hrivera@jrsp.pr.gov; contratistas@jrsp.pr.gov; info@sesapr.org; microrred@cooperativahidroelectrica.coop; jason@communitysolaraccess.org; brenda@barrioelectrico.org.

I sign this in San Juan, Puerto Rico, today November 23, 2026.

Sonia Seda Gaztambide
Clerk

NEGOCIADO DE ENERGÍA DE PUERTO RICO
NEPR
JUNTA REGLAMENTADORA DE SERVICIO PÚBLICO

[3] LUMA Energy, LLC and LUMA ServCo, LLC (jointly "LUMA").

Attachment A

LUMA shall provide a presentation covering the following points:

1. Calculation of the real-time value of electricity
    a. Provide an overview of the current methods of dispatch and software used.
    b. Information used in dispatch that is provided by generators (e.g., incremental heat rates, fuel prices, etc.).
    c. How is load shedding managed/prioritized?
    d. How are transmission constraints incorporated into the dispatch algorithm?
    e. How are contracted generators dispatched?
    f. How is storage incorporated into the dispatch algorithm?
    g. Does the economic dispatch software provide actual lambdas (the marginal cost of electricity) in each time increment?
        i. Is lambda locational, or for the whole island? Are locational marginal costs available from the software?
        ii. What is the periodicity of the lambdas?
        iii. Does the software identify the unit(s) on the margin (i.e., the load following units)?
        iv. Provide an example of analyses prepared by or for LUMA that identifies the units (contracts) on the margin for historic periods.
2. Does the software perform security-constrained economic dispatch (SCED)?
    a. What type of unit commitment does it perform?
3. Availability of marginal energy-cost forecasts.
    a. Does LUMA forecast marginal energy costs?
        i. How frequently and with what periodicity?
        ii. Provide references to any filings at the PREB that use those forecasts.
    b. How does LUMA use those forecasts?
    c. Has LUMA evaluated the avoided cost resulting from: a) the existing fleet of solar generation, and b) the forecast levels of solar generation? Provide references if such an analysis has been described and used in a public document.
    d. What computer model (e.g., production cost model) does LUMA use to forecast marginal energy costs?
    e. What is the forecast time horizon?
    f. If LUMA doesn't forecast marginal energy costs, how does it evaluate the reasonableness of proposed contracts?
4. Explain LUMA's forecast of production costs for meeting future load requirements. How are these forecasts used?
    a. How does LUMA use production cost estimates in its business practices?
    b. What model does LUMA use for forecasting production costs?
    c. For each of the resources incorporated in the modeling of production costs, please identify which are must-take.

